

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<b>Operator: MARATHON PIPE LINE LLC</b>	Operator ID#: 32147
<b>Inspection Date(s): 11/19/2015 (Half)</b>	Man Days: 0.5
<b>Inspection Unit: MARATHON PIPELINE</b>	
<b>Location of Audit: Wood River</b>	
<b>Exit Meeting Contact:</b>	
<b>Inspection Type: Standard Inspection - Record Audit</b>	
<b>Pipeline Safety Representative(s): Valerie Schwing</b>	
<b>Company Representative to Receive Report: Richard Abraham</b>	
<b>Company Representative's Email Address: raabraham@marathonpetroleum.com</b>	

<b>Headquarters Address Information:</b>	539 South Main Street Findlay, OH 45840 Emergency Phone#: (800) 537-6644 Fax#:	
<b>Official or Mayor's Name:</b>	Craig Pierson Phone#: (000) 000-0000 Email:	
<b>Inspection Contact(s)</b>	<b>Title</b>	<b>Phone No.</b>

Gas System Operations	Status
Gas Transporter	Ameren Illinois
Annual Report (Form 7100.1-1) reviewed for the year:	see below
<b><u>General Comment:</u></b>	
2012-2014	
Unaccounted for Gas	0
Number of Services	1
Miles of Main	0
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	Satisfactory
<b><u>General Comment:</u></b>	

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Staff reviewed the Pressure Test Records from October 18, 2007.

Operating Pressure (Feeder)		<b>50</b>
Operating Pressure (Town)		<b>n/a</b>
Operating Pressure (Other)		<b>n/a</b>
MAOP (Feeder)		<b>275</b>
MAOP (Town)		<b>n/a</b>
MAOP (Other)		<b>n/a</b>
Does the operator have any transmission pipelines?		<b>No</b>
<b>Regulatory Reporting Records</b>		<b>Status</b>
<b>Category Comment:</b>		
<i>The operator did not experience any incidents, accidents, safety related conditions, or failures in the calendar years 2012-2015.</i>		
[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	<b>Not Applicable</b>
[191.9(a)]	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	<b>Not Applicable</b>
[191.9(b)]	Were any supplemental incident reports submitted when deemed necessary?	<b>Not Applicable</b>
Did the operator have any plastic pipe failures in the past calendar year?		<b>Not Applicable</b>
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		<b>Not Applicable</b>
[191.23(a)]	Did the operator report Safety Related Conditions?	<b>Not Applicable</b>
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	<b>Not Applicable</b>
[192.16(c)]	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	<b>Not Applicable</b>
<b>TEST REQUIREMENTS</b>		<b>Status</b>
[192.517(a)][192.505,192.507,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	<b>Not Applicable</b>
<b>General Comment:</b>		
<i>The operator does not operate the system above 100 psi.</i>		
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	<b>Satisfactory</b>

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<b><u>General Comment:</u></b>		
<i>Staff reviewed the Pressure Test Records from October 18, 2007.</i>		
[192.603(b)][192.725]	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator did not temporarily disconnect the service line in the calendar years 2012-2014.</i>		
<b>UPRATING</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>The operator did not uprate the system in the calendar years 2012-2014.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	<b>Not Applicable</b>
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	<b>Not Applicable</b>
<b>OPERATIONS</b>		<b>Status</b>
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the operator's O&amp;M revision dates for the calendar years 2012-2014.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		<b>Yes</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the operator's OQ revision dates for the calendar years 2012-2014.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator experience any deficiencies of personnel's work in the calendar years 2012-2014.</i>		
<b>CONTINUING SURVEILLANCE RECORDS</b>		<b>Status</b>
[192.603(b)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion,	<b>Satisfactory</b>

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	changes in cathodic protection, and other unusual operating and maintenance conditions?	
<b>General Comment:</b>		
<i>MPL-DOT-00032-SPE</i>		
[192.491][192.489]	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	<b>Not Applicable</b>
<b>General Comment:</b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.755]	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	<b>Not Applicable</b>
<b>General Comment:</b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.753(a)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	<b>Not Applicable</b>
<b>General Comment:</b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.753(b)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	<b>Not Applicable</b>
<b>General Comment:</b>		
<i>The operator's system does not contain cast iron pipelines.</i>		
<b>DAMAGE PREVENTION RECORDS</b>		<b>Status</b>
[192.603(b)][191.11(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	<b>Satisfactory</b>
<b>General Comment:</b>		
<i>Staff reviewed the operator's annual reports for the calendar years 2012-2014.</i>		
Has the number of damages increased or decreased from prior year?		<b>same as prior</b>
[192.603(b)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	<b>Satisfactory</b>
<b>General Comment:</b>		

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<i>Staff reviewed the operator's annual reports for the calendar years 2012-2014.</i>		
[192.603(b)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed One Call Mobile database for the calendar years 2012-2014.</i>		
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		<b>No</b>
Do pipeline operators include performance measures in facility locating contracts?		<b>No</b>
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? <a href="http://www.icc.illinois.gov/julie/">http://www.icc.illinois.gov/julie/</a>	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator's system does not contain any mains.</i>		
Has the Operator adopted applicable sections of the Common Ground Alliance Best Practices?		<b>Yes</b>
Were Common Ground Alliance Best Practices discussed with the Operator?		<b>Yes</b>
<b>EMERGENCY PLANS</b>		<b>Status</b>
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the Madison County LEPC Committee records for the calendar years 2012-2014.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the Madison County LEPC Committee records for the calendar years 2012-2014.</i>		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the Madison County LEPC Committee records for the calendar years 2012-2014.</i>		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	<b>Satisfactory</b>

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<b><u>General Comment:</u></b>		
<i>Staff reviewed the Madison County LEPC Committee records for the calendar years 2012-2014.</i>		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator did not receive odor/leak complaints in the calendar years 2012-2014.</i>		
<b>ODORIZATION OF GAS</b>		<b>Status</b>
[192.603(b)][192.625(f)]	Has the operator maintained documentation of odorant concentration level testing using an instrument?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed the odorant intensity reports provided by Ameren Illinois.</i>		
[192.603(b)][192.625(e)]	Has the operator maintained documentation of odorizer tank levels?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator's gas is odorized by the supplying company. The operator's system does not contain odorizer equipment.</i>		
[192.603(b)][192.625(f)(1)]	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator is not a master meter.</i>		
[192.603(b)][192.625(f)(2)]	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator is not a master meter.</i>		
<b>PATROLLING &amp; LEAKAGE SURVEY</b>		<b>Status</b>
[192.603(b)][192.721(b)(1)]	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected Right of Way Inspection Reports from 2012-2014.</i>		
[192.603(b)][192.721(b)(2)]	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>Staff reviewed randomly selected Right of Way Inspection Reports from 2012-2014.</i>		
[192.603(b)][192.723(b)(1)]	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the	<b>Not Applicable</b>

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	operator has inside meter sets that meet this criterion then were those surveyed?	
<b>General Comment:</b> <i>The operator's system is not located in a business district.</i>		
[192.603(b)][192.723(b)(2)]	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	<b>Satisfactory</b>
<b>General Comment:</b> <i>Staff reviewed the Heath Consultant leak survey conducted on November 6, 2012.</i>		
<b>YARD LINES - RESIDENTIAL</b>		<b>Status</b>
<b>Category Comment:</b> <i>The operator's system does not contain yard lines.</i>		
[220 ILCS 2.2.03]	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	<b>Not Applicable</b>
[192.463,220 ILCS 2.2.03][220 ILCS 2.2.03]	Has the operator determined if cathodic protection is required on these services?	<b>Not Applicable</b>
[192.723(b)(1),192.723(b)(2)][220 ILCS 2.2.03]	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	<b>Not Applicable</b>
<b>ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES</b>		<b>Status</b>
<b>Category Comment:</b> <i>The operator did not abandon or deactivate any facilities in the calendar years 2012-2014.</i>		
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	<b>Not Applicable</b>
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	<b>Not Applicable</b>
[192.603(b)][192.727(d)]	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	<b>Not Applicable</b>

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[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	<b>Not Applicable</b>
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	<b>Not Applicable</b>
<b>PRESSURE LIMITING AND REGULATION</b>		<b>Status</b>
<b>Category Comment:</b>		
<i>The operator's system does not contain pressure limiting and regulating devices.</i>		
[192.603(b)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.603(b)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.603(b)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.603(b)][192.741(a),192.741(b)]	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	<b>Not Applicable</b>
[192.603(b)][192.741(c)]	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	<b>Not Applicable</b>
[192.603(b)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	<b>Not Applicable</b>
[192.603(b)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	<b>Not Applicable</b>
<b>VALVE MAINTENANCE</b>		<b>Status</b>
[192.603(b)][192.747(a),192.747(b)]	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b>General Comment:</b>		
<i>Staff reviewed the valve inspection records located in the AIM database from calendar years 2012-2014.</i>		
[192.603(b)][192.749(a)]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b>General Comment:</b>		
<i>The operator's system does not contain any vaults.</i>		

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<b>Investigation Of Failures</b>		<b>Status</b>
[192.603(b)][192.617]	Did the operator experience accidents or failures requiring analysis?	<b>Not Applicable</b>
<b>General Comment:</b> <i>The operator did not experience any accidents or failures requiring analysis in the calendar years 2012-2014.</i>		
<b>WELDING OF STEEL PIPE</b>		<b>Status</b>
<b>Category Comment:</b> <i>The operator did not conduct welding during the calendar years 2012-2014.</i>		
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	<b>Not Applicable</b>
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification as required?	<b>Not Applicable</b>
[192.807]	Does the operator have documentation of welder OQ records?	<b>Not Applicable</b>
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	<b>Not Applicable</b>
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	<b>Not Applicable</b>
<b>JOINING OF MATERIAL OTHER THAN WELDING</b>		<b>Status</b>
<b>Category Comment:</b> <i>The operator's system does not contain plastic pipe.</i>		
[192.603(b)][192.285]	Are persons making joints with plastic pipe qualified?	<b>Not Applicable</b>
[192.603(b)][192.287]	Are persons inspecting plastic pipe joints qualified?	<b>Not Applicable</b>
[192.603(b)][192.283]	Are qualified joining procedures for plastic pipe in place?	<b>Not Applicable</b>
<b>CORROSION CONTROL RECORDS</b>		<b>Status</b>
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	<b>Satisfactory</b>
<b>General Comment:</b> <i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		
[192.491][192.459]	Has the operator maintained documentation of an examination when buried pipe was exposed?	<b>Not Applicable</b>
<b>General Comment:</b>		

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<i>The operator did not expose buried pipe in the calendar years 2012-2014.</i>		
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's jurisdictional system does not contain a rectifier. The jurisdictional pipeline is bonded to a non-jurisdictional pipeline which protected with the use of a rectifier.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not experience deficiencies indicated by monitoring in the calendar years 2012-2014.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain unprotected pipelines.</i>		
[192.491][192.467(a), 192.467(c), 192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain casings.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		

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[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not discover leads that were no longer electrically conductive in the calendar years 2012-2014.</i>		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain corrosive gas.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not remove any pipe in the calendar years 2012-2014.</i>		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain coupons.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the GIS and Pipeline Compliance System records from 2012-2014 calendar years.</i>		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not discover atmospheric corrosion in the calendar years 2012-2014.</i>		
[192.491][192.483(a), 192.483(b), 192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and	<b>Not Applicable</b>

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	cathodically protected?	
<b><u>General Comment:</u></b>		
<i>The operator did not remove pipe in the calendar years 2012-2014 due to external corrosion.</i>		
<b>TRAINING - 83 IL ADM. CODE 520</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Staff reviewed randomly selected training in the Mara Learn database that corresponds to People Project Process from calendar years 2012-2014.</i>		
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	<b>Satisfactory</b>
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	<b>Satisfactory</b>
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator is not a municipal.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	<b>Satisfactory</b>

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.