

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<b>Operator: AMEREN ILLINOIS COMPANY</b>	Operator ID#: 32513
<b>Inspection Date(s): 10/7/2014, 10/8/2014, 10/9/2014, 11/17/2014, 11/18/2014, 11/19/2014</b>	Man Days: 6
<b>Inspection Unit: Champaign</b>	
<b>Location of Audit: Champaign</b>	
<b>Exit Meeting Contact: Kevin Glaspy</b>	
<b>Inspection Type: Standard Inspection - Record Audit</b>	
<b>Pipeline Safety Representative(s): Donald Hankins</b>	
<b>Company Representative to Receive Report: Michael Fuller</b>	
<b>Company Representative's Email Address: mfuller2@ameren.com</b>	

<b>Headquarters Address Information:</b>	300 Liberty Peoria, IL 61602 Emergency Phone#: (800) 755-5000 Fax#:	
<b>Official or Mayor's Name:</b>	Ron Pate Phone#: (217) 424-6518 Email:	
<b>Inspection Contact(s)</b>	<b>Title</b>	<b>Phone No.</b>
Kevin Glaspy	Quality Assurance	

Gas System Operations	Status
Gas Transporter	<b>Panhandle Eastern &amp; Trunkline</b>
Annual Report (Form 7100.1-1) reviewed for the year:	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>The main record audit was conducted in February of 2014 in the Pawnee Operating Center. The records marked these records were inspected in the Pawnee Training Center were inspected at that time.</i>	
Unaccounted for Gas	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records were inspected in the Pawnee Training Center.</i>	
Number of Services	<b>Not Checked</b>

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<b><u>General Comment:</u></b>		
<i>These records were inspected in the Pawnee Training Center.</i>		
Miles of Main		<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records were inspected in the Pawnee Training Center.</i>		
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)		<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>This information is being kept on the regulator station inspection sheets.</i>		
Operating Pressure (Feeder)		<b>Various</b>
Operating Pressure (Town)		<b>Various</b>
Operating Pressure (Other)		<b>Various</b>
MAOP (Feeder)		<b>Various</b>
MAOP (Town)		<b>Various</b>
MAOP (Other)		<b>Various</b>
Does the operator have any transmission pipelines?		<b>Yes</b>
<b><u>General Comment:</u></b>		
<i>Transmission records were inspected in the Decatur Plaza by Charles Gribbions.</i>		
<b>Regulatory Reporting Records</b>		<b>Status</b>
[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>A record audit was conducted in February 2014 at the Pawnee Training Center, with the records marked These records were inspected in the Pawnee Training Center, were inspected at that time.</i>		
[191.9(a)]	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records were inspected in the Pawnee Training Center.</i>		
[191.9(b)]	Were any supplemental incident reports submitted when deemed necessary?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records were inspected in the Pawnee Training Center.</i>		
Did the operator have any plastic pipe failures in the past calendar year?		<b>No</b>

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<b><u>General Comment:</u></b> <i>No plastic pipe failures in the last three years in the Champaign Operating Center.</i>		
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No plastic pipe failures in the last three years in the Champaign Operating Center.</i>		
[191.23(a)]	Did the operator report Safety Related Conditions?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records were inspected in the Pawnee Training Center.</i>		
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records were inspected in the Pawnee Training Center.</i>		
[192.16(c)]	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records were inspected in the Pawnee Training Center.</i>		
<b>DRUG TESTING</b>		<b>Status</b>
Refer to Drug and Alcohol Inspection Forms and Protocols		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Drug records were inspected in 2011 at the St. Louis general office building headquarters.</i>		
<b>TEST REQUIREMENTS</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>Pressure test records were inspected for the years of 2011, 2012 &amp; 2013.</i>		
[192.517(a)][192.505,192.507,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	<b>Satisfactory</b>
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	<b>Satisfactory</b>
[192.603(b)][192.725]	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	<b>Satisfactory</b>
<b>UPRATING</b>		<b>Status</b>

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<b><u>Category Comment:</u></b>		
<i>No uprating was done in the Champaign Operating Center in the last three year.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	<b>Not Applicable</b>
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	<b>Not Applicable</b>
<b>OPERATIONS</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Records are in the Pawnee Operating Center showing that the Operations and Maintenance Manual and the Operator Qualification Plan are reviewed once per yr/15 months.</i>		
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>Operations and Maintenance Manual records have been inspected in the Pawnee Training Center.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>Operator Qualification Plan records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	<b>Satisfactory</b>
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	<b>Satisfactory</b>
<b>CONTINUING SURVEILLANCE RECORDS</b>		<b>Status</b>
[192.603(b)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
[192.491][192.489]	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No cast iron in the gas system in Champaign.</i>		

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[192.603(b)][192.755]	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No cast iron in the gas system in Champaign.</i>		
[192.603(b)][192.753(a)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No cast iron in the gas system in Champaign.</i>		
[192.603(b)][192.753(b)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No cast iron in the gas system in Champaign.</i>		
<b>QUALIFICATION OF PIPELINE PERSONNEL</b>		<b>Status</b>
Refer to operator Qualification Inspection Forms and Protocols		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Operator Qualification records have been inspected in the Pawnee Training Center.</i>		
<b>DAMAGE PREVENTION RECORDS</b>		<b>Status</b>
[192.603(b)][191.11(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records have been inspected in the Pawnee Training Center.</i>		
Has the number of damages increased or decreased from prior year?		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and	<b>Not Checked</b>

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	the availability and use of the one call system?	
<b>General Comment:</b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		<b>Yes</b>
Do pipeline operators include performance measures in facility locating contracts?		<b>Not Checked</b>
<b>General Comment:</b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? <a href="http://www.icc.illinois.gov/julie/">http://www.icc.illinois.gov/julie/</a>	<b>Not Checked</b>
<b>General Comment:</b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
Has the Operator adopted applicable sections of the Common Ground Alliance Best Practices?		<b>Not Checked</b>
<b>General Comment:</b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
If no, were Common Ground Alliance Best Practices discussed with Operator?		<b>Not Checked</b>
<b>General Comment:</b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
<b>EMERGENCY PLANS</b>		<b>Status</b>
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	<b>Satisfactory</b>
<b>General Comment:</b>		
<i>Supervisors are furnished copies of the latest emergency plan.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	<b>Not Checked</b>
<b>General Comment:</b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	<b>Not Checked</b>
<b>General Comment:</b>		

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<i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
<b>PUBLIC AWARENESS PROGRAM - RECORDS</b>		<b>Status</b>
Refer to Public Awareness Program Inspection Forms and Protocols		<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records have been inspected in the Pawnee Training Center.</i>		
<b>ODORIZATION OF GAS</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Odorization reading were inspected for the years of 2011, 2012 &amp; 2013.</i>		
[192.603(b)][192.625(f)]	Has the operator maintained documentation of odorant concentration level testing using an instrument?	<b>Satisfactory</b>
[192.603(b)][192.625(e)]	Has the operator maintained documentation of odorizer tank levels?	<b>Satisfactory</b>
[192.603(b)][192.625(f)(1)]	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>Ameren Illinois is not a master meter operator.</i>		
[192.603(b)][192.625(f)(2)]	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>Ameren Illinois is not a master meter operator.</i>		
<b>PATROLLING &amp; LEAKAGE SURVEY</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Records were inspected for the years of 2011, 2012, &amp; 2013.</i>		

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[192.603(b)][192.721(b)(1)]	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	<b>Satisfactory</b>
[192.603(b)][192.721(b)(2)]	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	<b>Satisfactory</b>
[192.603(b)][192.723(b)(1)]	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	<b>Satisfactory</b>
[192.603(b)][192.723(b)(2)]	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	<b>Satisfactory</b>
<b>YARD LINES - RESIDENTIAL</b>		<b>Status</b>
<b>Category Comment:</b>		
Yard Lines were inspected for the years of 2011, 2012 & 2013.		
[220 ILCS 2.2.03]	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	<b>Satisfactory</b>
[192.463,220 ILCS 2.2.03][220 ILCS 2.2.03]	Has the operator determined if cathodic protection is required on these services?	<b>Not Applicable</b>
<b>General Comment:</b>		
Cathodic protection is not installed on yard lines, the yard lines are leak surveyed to the house wall every three years.		
[192.723(b)(1),192.723(b)(2)][220 ILCS 2.2.03]	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	<b>Satisfactory</b>
<b>ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES</b>		<b>Status</b>
<b>Category Comment:</b>		
Records were inspected for the years of 2011, 2012, & 2013.		
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	<b>Satisfactory</b>
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	<b>Satisfactory</b>
[192.603(b)][192.727(d)]	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued	<b>Satisfactory</b>

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	access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	<b>Satisfactory</b>
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator has no pipes that crosses over, under or through a commercially navigable waterway.</i>		
<b>PRESSURE LIMITING AND REGULATION</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Records were inspected for the years of 2011, 2012, &amp; 2013.</i>		
[192.603(b)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
[192.603(b)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
[192.603(b)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
[192.603(b)][192.741(a),192.741(b)]	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records are kept in the Decatur Operating Center have have been already inspected.</i>		
[192.603(b)][192.741(c)]	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	<b>Not Checked</b>
<b><u>General Comment:</u></b>		
<i>These records are kept in the Decatur Operating Center have have been already inspected.</i>		
[192.603(b)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>Not all overpressure protection valves have been installed as of this time.</i>		

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[192.603(b)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	<b>Not Applicable</b>
<b>General Comment:</b> <i>Not all overpressure protection valves have been installed as of this time.</i>		
<b>VALVE MAINTENANCE</b>		<b>Status</b>
<b>Category Comment:</b> <i>Records were inspected for the years of 2011, 2012, &amp; 2013.</i>		
[192.603(b)][192.747(a),192.747(b)]	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
[192.603(b)][192.749(a)]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b>General Comment:</b> <i>No vaults of 200 cubic feet in the system in the Champaign area.</i>		
<b>Investigation Of Failures</b>		<b>Status</b>
[192.603(b)][192.617]	Did the operator experience accidents or failures requiring analysis?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		
<b>WELDING OF STEEL PIPE</b>		<b>Status</b>
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	<b>Satisfactory</b>
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification as required?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		
[192.807]	Does the operator have documentation of welder OQ records?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		

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[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		
<b>JOINING OF MATERIAL OTHER THAN WELDING</b>		<b>Status</b>
[192.603(b)][192.285]	Are persons making joints with plastic pipe qualified?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.287]	Are persons inspecting plastic pipe joints qualified?	<b>Not Checked</b>
<b>General Comment:</b> <i>These records have been inspected in the Pawnee Training Center.</i>		
[192.603(b)][192.283]	Are qualified joining procedures for plastic pipe in place?	<b>Satisfactory</b>
<b>CORROSION CONTROL RECORDS</b>		<b>Status</b>
<b>Category Comment:</b> <i>Records were inspected for the years of 2011, 2012, &amp; 2013.</i>		
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	<b>Satisfactory</b>
[192.491][192.459]	Has the operator maintained documentation of an examination when buried pipe was exposed?	<b>Satisfactory</b>
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	<b>Satisfactory</b>
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	<b>Satisfactory</b>
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b>General Comment:</b> <i>No critical bonds in the gas system.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	<b>Satisfactory</b>

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[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	<b>Not Applicable</b>
<b>General Comment:</b> <i>The operator has no unprotected pipeline surveys in the Champaign area.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	<b>Satisfactory</b>
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	<b>Satisfactory</b>
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	<b>Not Applicable</b>
<b>General Comment:</b> <i>All test leads are electrically conductive.</i>		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	<b>Satisfactory</b>
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	<b>Not Applicable</b>
<b>General Comment:</b> <i>The operator has no corrosive gas in the system.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	<b>Satisfactory</b>
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	<b>Not Applicable</b>
<b>General Comment:</b> <i>No internal corrosion coupons in the Champaign area.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	<b>Satisfactory</b>
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	<b>Satisfactory</b>
[192.491][192.483(a),192.483(b),192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	<b>Satisfactory</b>

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<b>TRAINING - 83 IL ADM. CODE 520</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>Training records are located in the Pawnee Training Center.</i>		
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	<b>Not Checked</b>
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	<b>Not Checked</b>
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>Ameren Illinois is not a Municipal operator.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	<b>Not Checked</b>

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