

Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form

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|---------------------------------|--------------------|
| Operator: | NORTH SHORE GAS CO |
| Inspection Unit(s): | Waukegan |
| Date of Meeting: | 12/17/2014 |
| Pipeline Safety Analyst: | Steve Canestrini |
| Exit Meeting Contact: | Leah Cuyler |

Exit Statement

INSPECTION FINDINGS

Compliance Follow-Up

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[NO NOAS FOUND]

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

2010-S001-00012 - There were multiple items identified in this issue. Capture Leak Cause on repair forms. The procedure has been modified, along with changes to the repair ticket to now capture this data. Distribution Valve inspections indicate 5 valves missing stops. No information was given to identify which valves are referenced. Pressure recording charts do not contain footages. The stamp used on the back of the chart has been modified to captured footages. Make electronic version of O&M manual available to field personnel. An electronic version of the O&M is now available to field personnel. Need to revise procedure for 2x2 electro-fusion tees. There is not a specific procedure for this type of fitting. This would fall under the electro-fusion procedures. Staff will consider this issue closed.

2010-S001-00090 - There were multiple items identified in this issue. Capture Leak Cause on repair forms. The procedure has been modified, along with changes to the repair ticket to now capture this data. Distribution Valve inspections indicate 5 valves missing stops. No information was given to identify which valves are referenced. Pressure recording charts do not contain footages. The stamp used on the back of the chart has been modified to captured footages. Make electronic version of O&M manual available to field personnel. An electronic version of the O&M is now available to field personnel. Need to revise procedure for 2x2 electro-fusion tees. There is not a specific procedure for this type of fitting. This would fall under the electro-fusion procedures. Staff will consider this issue closed.

2010-S001-00150 - The issue stated that North Shore Gas maintains a chagne log, but it's not referenced in the plan. Under Integrys Gas Transmission Integrity Program, item 16.3.5, a statement has been added that a reocrds of the change log is part of the program documents. Staff will consider this issue.

2011-S001-00037 (Code Part [192.467]) - The issue identified that North Shore Gas was testing casing for cathodic protection, but did not have a plan for carrective action. Under North Shore Gas O&M Plan, Exhibit 7, Corrosion Control Policy, Section F 7. it now identifies how shorted casing can be corrected. Staff will consider the issue closed.

2014-S001-00085 (Code Part [192.605(b)(8)][192.739(a)(3)]) - Originally Staff had observed a North Shore field crew using gauges which could not determine the last calibration. Since this time, Integrys has since developed Procedure 1030, which now spells out the calibration requirements. Staff will consider the issue closed.

Notice Of Amendment(s) Corrected:

2013-A001-00138 (Code Part [192.631(b) (4)]) - This is a duplicate to NOA to 2013-A001-00132, which was previoslu closed by Matt Smith. Staff is closing this NOA.

Notice of Violations(s) Corrected:

[NO NOPVS CORRECTED]

Pipeline Safety Analyst Signature:

Stephen Casati

Operator Representative Signature:

LDC