

**Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form**

Operator:	NORTH SHORE GAS CO
Inspection Unit(s):	Mundelein, Transmission, Waukegan
Date of Meeting:	02/07/2014
Pipeline Safety Analyst:	Steve Canestrini, Matt Smith
Exit Meeting Contact:	Mark Kinzle

INSPECTION FINDINGS

Standard Inspection - Record Audit

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[192.605(a)][192.613(a)] - Staff could not locate a procedure to review continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection and other unusual operating and maintenance conditions.

[192.605(b)(1)] - Staff was unable to locate a procedure for main cut-out and replacement on medium pressure pipelines.

[192.605(b)(3)] - There were 3 instances where the delay in the As-Built process caused missed leak survey instances. As an example, facility# 30000011855, which was coded as a Business survey. The service was installed on 6/16/2011. The As-Built posted to the FMDR system on 5/23/2013. The survey was completed on 10/18/2013. Two leak survey instances were missed as a result of the delay.

Notice Of Violation(s) Found:

[192.459] - On 7/22/2013, a Meade crew was abandoning a main on Cambridge Ct, in Highland Park, (W.R. 1204077). The crew did not document the condition or coating on the exposed portion of the main.

[192.517(b)][192.509] - At 3713 Atlantic Ave, Gurnee, Work Request 1231443. On 7/15/2013, a North Shore crew replaced a 2" valve on a 2 inch steel main. The crew installed (2) 1 1/8 service tees to use as a bypass. They also installed a 2" S.A.V. valve, 2" valve, and a 2" weld insulator. Pressure test documentation only indicated a soap test was performed.

[192.603(b)][192.743(b)] - Records were not provided to indicate an annual review was conducted of the calculations to determine sufficient capacity for the relief devices.

[192.605(a)] - From the documentation provided, twenty four (24) O&M procedures were not reviewed on an annual basis in 2013.

PAST INSPECTION FINDINGS

Issue(s) Corrected:

2013-S001-00071 - From a previous transmission field audit, Staff had identified locations of missing/broken pipeline markers, broken casing vent. North Shore Gas has replaced the pipeline markers, and made repairs to the casing vent. Staff will consider this issue closed.

Notice Of Amendment(s) Corrected:

NO NOAs CORRECTED.

Notice of Violations(s) Corrected:

NO NOPVs CORRECTED.

Pipeline Safety Analyst Signature:



Operator Representative Signature:

