

**Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form**

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| Operator: | AMEREN ILLINOIS COMPANY |
| Inspection Unit(s): | Lincoln Storage |
| Date of Meeting: | 01/30/2014 |
| Pipeline Safety Analyst: | Charles Gribbins, |
| Exit Meeting Contact: | J.R. Jennings |

Issues Identified/Amendments/Probable Violations:

ISSUE(S) FOUND:

NO ISSUES FOUND.

ISSUE(S) CORRECTED:

NO ISSUES CORRECTED.

NOTICE OF AMENDMENT(S) FOUND:

NO NOAs FOUND.

NOA(S) CORRECTED:

NO NOAs CORRECTED.

NOTICE OF PROBABLE VIOLATION(S) FOUND:

192.605(a) - Staff reviewed the operator's 2013 O&M manual to confirm the correct inspection period for the inspection of the fixed gas detection and alarm system. The operator's plan stated that a routine recalibration of the control module shall be completed quarterly. The operator did not complete the last quarter inspection per operators 2013 O&M Manual:

Gas Storage Operating & Maintenance Plan
Fire Detection and Gas Detection Systems
Testing and Recording SFGD 2.01

3. Fire Detection and Alarm System Testing.

A. Routine recalibration of the control module shall be completed quarterly and shall be reported by the Operations Supervisor-Gas Storage on the Storage Field Fire/Gas Detector Alarm Inspection Form or electronic equivalent. See SFGD 4.

NOPV(S) CORRECTED:

NO NOPVs CORRECTED.

Pipeline Safety Analyst Signature:



Operator Representative Signature:


