

**Illinois Commerce Commission
Pipeline Safety
Field Trip Report**

Operator: ILLINOIS GAS CO.	Operator ID#: 8030
Exit Meeting Contact: (Not Applicable)	Total Man Days: 0
Pipeline Safety Representative(s): Jim Watts	
Company Representative to Receive Report: Brad Raley	Emailed Date:
Company Representative's Email Address: bradr@ilgas.com	01/08/2014

Inspection Summary

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Compliance Follow-Up	ICC Headquarters	Jim Watts	ILLINOIS GAS - Olney	0	1/8/2014	

Statement of Activities

On January 8, 2013, Staff conducted a review of the Distribution Integrity Management Plan ("DIMP") plan revisions Illinois Gas submitted as part of their Notice of Amendment ("NOA") response. Staff determined the revisions were satisfactory and the outstanding NOA's pertaining to the DIMP plan were recorded as closed.

ISSUE(S) FOUND:

NO ISSUES FOUND.

ISSUE(S) CORRECTED:

NO ISSUES CORRECTED.

NOTICE OF AMENDMENT(S) FOUND:

NO NOAs FOUND.

NOA(S) CORRECTED:

2013-A001-00201 - On January 8, 2014, Staff reviewed the revised Distribution Integrity Management Plan submitted to Staff as part of the NOA response and determined the plan now indicates the documentation used to gain knowledge on their system and to determine if further actions are necessary to protect against identified threats to their system. The document references have been added on pages 5-12 of the plan.

2013-A001-00202 - On January 8, 2014, Staff reviewed the revised Distribution Integrity Management Plan submitted to Staff as part of the NOA response and determined the plan now indicates the documentation used to gain knowledge on their system and to determine if further actions are necessary to protect against identified threats to their system. The document references have been added on pages 25, 26 and 28 of the plan.

2013-A001-00203 - On January 8, 2014, Staff reviewed the revised Distribution Integrity Management Plan submitted to Staff as part of the NOA response and determined that Illinois Gas has revised the Leak Repair Form to require a Supervisor's signature to indicate they have reviewed the form and the information provided by their field personnel is correctly recoded and complete.

2013-A001-00204 - On January 8, 2014, Staff reviewed the revised Distribution Integrity Management Plan submitted to Staff as part of the NOA response and determined the plan now indicates the reports used to rank, address and reduce risks appropriately in their distribution systems. These are defined in 6.2 Risk Based Additional Actions located on pages 21-22 of the plan and in 4.2.5 Material Welds and Joints on pages 10-12 of the plan.

NOTICE OF PROBABLE VIOLATION(S) FOUND:

NO NOPVs FOUND.

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NOPV(S) CORRECTED:

NO NOPVs CORRECTED.