

STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 9/3/2013, 9/4/2013	Man Days: 2
Inspection Unit: Hillsboro/Mt. Clare	
Location of Audit: Hillsboro	
Exit Meeting Contact: Robert Weathers	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Aaron McElravy	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

Headquarters Address Information:	300 Liberty Peoria, IL 61602 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Ron Pate Phone#: (217) 424-6518 Email:	
Inspection Contact(s)	Title	Phone No.
David Deluca	Supervisor Gas Operations	(217) 835-4328
Robert Weathers	Supervisor Gas Operations	(618) 699-1350
Chuck Tebbe	Quality Assurance Consultant	(618) 210-5018

Gas System Operations	Status
Gas Transporter	NGPL
Annual Report (Form 7100.1-1) reviewed for the year:	Not Checked
<u>General Comment:</u> <i>The Annual Report for calendar year 2012 was previously reviewed by staff.</i>	
Unaccounted for Gas	Not Checked
<u>General Comment:</u> <i>The Annual Report for calendar year 2012 was previously reviewed by staff.</i>	

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Number of Services	Not Checked	
<u>General Comment:</u>		
<i>The Annual Report for calendar year 2012 was previously reviewed by staff.</i>		
Miles of Main	Not Checked	
<u>General Comment:</u>		
<i>The Annual Report for calendar year 2012 was previously reviewed by staff.</i>		
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	Satisfactory	
<u>General Comment:</u>		
<i>Ameren maintains documentation verifying their MAOP related to pipeline segments. Staff inspected pressure testing conducted on main and service installations in 2011 and 2012.</i>		
Operating Pressure (Feeder)	Various	
Operating Pressure (Town)	Various	
Operating Pressure (Other)	Various	
MAOP (Feeder)	Various	
MAOP (Town)	Various	
MAOP (Other)	Various	
Does the operator have any transmission pipelines?	Yes	
<u>General Comment:</u>		
<i>Ameren maintains transmission pipelines at this location.</i>		
Regulatory Reporting Records	Status	
[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Checked
<u>General Comment:</u>		
<i>The records associated with the regulatory reporting requirements were inspected in Pawnee during a previous record audit.</i>		
[191.9(a)]	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	Not Checked
<u>General Comment:</u>		
<i>The records associated with the regulatory reporting requirements were inspected in Pawnee during a previous record audit.</i>		
[191.9(b)]	Were any supplemental incident reports submitted when deemed necessary?	Not Checked
<u>General Comment:</u>		
<i>The records associated with the regulatory reporting requirements were inspected in Pawnee during a previous record audit.</i>		

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Did the operator have any plastic pipe failures in the past calendar year?		Not Checked
General Comment: <i>The records associated with plastic pipe and component failures were inspected in Pawnee during a previous record audit.</i>		
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		Not Checked
General Comment: <i>The records associated with plastic pipe and component failures were inspected in Pawnee during a previous record audit.</i>		
[191.23(a)]	Did the operator report Safety Related Conditions?	Not Checked
General Comment: <i>The records associated with the regulatory reporting requirements were inspected in Pawnee during a previous record audit.</i>		
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	Not Checked
General Comment: <i>The records associated with the regulatory reporting requirements were inspected in Pawnee during a previous record audit.</i>		
[192.16(c)]	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	Not Checked
General Comment: <i>The records associated with customer notification were inspected in Pawnee during a previous record audit.</i>		
DRUG TESTING		Status
Refer to Drug and Alcohol Inspection Forms and Protocols		Not Checked
General Comment: <i>The Drug and Alcohol plan was not inspected during this audit, records associated with this inspection are maintained in St. Louis, MO.</i>		
TEST REQUIREMENTS		Status
[192.517(a)][192.505,192.507,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	Satisfactory
General Comment: <i>Staff inspected pressure testing conducted on piping operating above 100psig.</i>		
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	Satisfactory
General Comment:		

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<i>Ameren maintains pressure testing conducted for the life of the facility.</i>		
[192.603(b)][192.725]	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	Satisfactory
UPRATING		Status
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	Not Checked
General Comment: <i>The records related to uprating activities for piping operating at or above at 30% SMYS are inspected during the transmission audit.</i>		
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	Not Applicable
General Comment: <i>The Hillsboro location did not conduct uprating activities in 2011 or 2012.</i>		
OPERATIONS		Status
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	Not Checked
General Comment: <i>The records associated with the review of the Operations and Maintenance Manual was inspected in Pawnee during a previous audit.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		Not Checked
General Comment: <i>The records associated with the review of the Operations and Maintenance Manual was inspected in Pawnee during a previous audit.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	Satisfactory
General Comment: <i>Operating personnel have access to maps and records through the mobile data terminal. There are also records and operating history located in their reporting location.</i>		
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	Not Checked
General Comment: <i>The records associated with the review of personnel's work to determine the effectiveness of normal Operations and Maintenance procedures was inspected in Pawnee during a previous audit.</i>		
CONTINUING SURVEILLANCE RECORDS		Status
[192.603(b)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual	Not Checked

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	operating and maintenance conditions?	
General Comment:		
<i>The 2012 records associated with continuing surveillance were inspected during a previous audit conducted in Pawnee.</i>		
[192.491][192.489]	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	Not Applicable
General Comment:		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.755]	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	Not Applicable
General Comment:		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.753(a)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	Not Applicable
General Comment:		
<i>The operator's system does not contain cast iron pipelines.</i>		
[192.603(b)][192.753(b)]	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	Not Applicable
General Comment:		
<i>The operator's system does not contain cast iron pipelines.</i>		
QUALIFICATION OF PIPELINE PERSONNEL		Status
Refer to operator Qualification Inspection Forms and Protocols		Not Checked
General Comment:		
<i>The 2012 records associated with operator qualifications were inspected during a previous record audit conducted in Pawnee.</i>		
DAMAGE PREVENTION RECORDS		Status
Category Comment:		
<i>The 2012 records associated with Damage Prevention were inspected in Pawnee during a previous record audit.</i>		
[192.603(b)][191.11(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	Not Checked

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Has the number of damages increased or decreased from prior year?		Not Checked
[192.603(b)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Not Checked
[192.603(b)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Not Checked
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		Not Checked
Do pipeline operators include performance measures in facility locating contracts?		Not Checked
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? http://www.icc.illinois.gov/julie/	Not Checked
Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?		Not Checked
If no, were Common Ground Alliance Best Practices discussed with Operator?		Not Checked
EMERGENCY PLANS		Status
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	Satisfactory
General Comment:		
<i>All Ameren personnel have access to the Emergency Plan on the Mobile data unit and hard copies located in the reporting location for review.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	Not Checked
General Comment:		
<i>The 2012 records associated with the training of personnel have been inspected during a previous record audit in Pawnee.</i>		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	Not Checked
General Comment:		
<i>The 2012 records associated with employee activity reviews following an emergency were inspected during a previous record audit in Pawnee.</i>		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	Not Checked
General Comment:		
<i>The 2012 records associated with the documentation of establishing and maintaining liaison with appropriate emergency responders were inspected during a previous record audit in Pawnee.</i>		

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[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	Not Checked
General Comment: <i>The 2012 records associated with leak response were inspected in Pawnee during a previous record audit.</i>		
PUBLIC AWARENESS PROGRAM - RECORDS		Status
Refer to Public Awareness Program Inspection Forms and Protocols		Not Checked
General Comment: <i>The 2012 records associated with the Public Awareness Plan were inspected during a previous record audit conducted in Pawnee.</i>		
ODORIZATION OF GAS		Status
[192.603(b)][192.625(f)]	Has the operator maintained documentation of odorant concentration level testing using an instrument?	Satisfactory
General Comment: <i>Staff inspected Ameren's gas compliance system for odorant intensity readings obtained in 2011 and 2012.</i>		
[192.603(b)][192.625(e)]	Has the operator maintained documentation of odorizer tank levels?	Not Applicable
General Comment: <i>The Ameren Hillsboro / Mt. Clare location does not contain an odorizer. This location does not directly take gas from the pipeline supplier until it has been odorized at the storage field or feed from another location which maintains the odorizer.</i>		
[192.603(b)][192.625(f)(1)]	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	Not Applicable
General Comment: <i>Ameren is not a master meter.</i>		
[192.603(b)][192.625(f)(2)]	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	Not Applicable
General Comment: <i>Ameren is not a master meter.</i>		
PATROLLING & LEAKAGE SURVEY		Status
[192.603(b)][192.721(b)(1)]	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	Not Applicable
General Comment: <i>The Ameren Hillsboro inspection unit does not contain distribution patrols in business districts.</i>		
[192.603(b)][192.721(b)(2)]	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	Satisfactory

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<u>General Comment:</u>		
<i>Staff inspected three distribution patrols conducted due to exposed pipe.</i>		
[192.603(b)][192.723(b)(1)]	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	Satisfactory
<u>General Comment:</u>		
<i>Staff inspected business district leakage surveys conducted in 2011 and 2012. The Hillsboro location contains one inside meter set which has been surveyed.</i>		
[192.603(b)][192.723(b)(2)]	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	Satisfactory
<u>General Comment:</u>		
<i>Staff inspected leakage survey conducted in 2011 and 2012 for areas outside of business districts. Staff verified leakage surveys were conducted utilizing maps of areas identified. Staff also verified Ameren maintained a list of yard lines and those were being surveyed within the required intervals.</i>		
YARD LINES - RESIDENTIAL		Status
[220 ILCS 2.2.03]	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	Satisfactory
<u>General Comment:</u>		
<i>Staff inspected the 2011 yard line surveys, the yard line surveys will be resurveyed in 2014.</i>		
[192.463,220 ILCS 2.2.03][220 ILCS 2.2.03]	Has the operator determined if cathodic protection is required on these services?	Not Applicable
<u>General Comment:</u>		
<i>Ameren does not cathodically protect yard lines.</i>		
[192.723(b)(1),192.723(b)(2)][220 ILCS 2.2.03]	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	Satisfactory
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Satisfactory
<u>General Comment:</u>		
<i>Staff inspected job packets and work orders conducted for the abandoning of pipelines.</i>		
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating	Satisfactory

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	that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	
General Comment:		
<i>Staff inspected job packets and work orders conducted for the abandoning of pipelines.</i>		
[192.603(b)][192.727(d)]	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	Satisfactory
General Comment:		
<i>Ameren utilizes locking devices to discontinue service to a customer.</i>		
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
General Comment:		
<i>The Hillsboro location did not conduct purging utilizing air in 2011 or 2012.</i>		
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	Not Checked
General Comment:		
<i>The 2012 records associated with the abandonment of pipelines meeting this requirement were inspected in Pawnee during a previous record audit. The operator did not abandon pipelines that met this requirement in 2012.</i>		
PRESSURE LIMITING AND REGULATION		Status
[192.603(b)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	Satisfactory
General Comment:		
<i>Staff inspected GCS records for the inspection and evaluation of pressure limiting and regulating equipment.</i>		
[192.603(b)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	Satisfactory
General Comment:		
<i>Staff inspected GCS records for the inspection and evaluation of pressure limiting and regulating equipment.</i>		
[192.603(b)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	Satisfactory
General Comment:		

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<i>Staff inspected GCS records for the inspection and evaluation of pressure limiting and regulating equipment.</i>		
[192.603(b)][192.741(a),192.741(b)]	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	Not Checked
<u>General Comment:</u> <i>The 2012 records for telemetering and recording gauges were inspected during a previous record audit in Pawnee.</i>		
[192.603(b)][192.741(c)]	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	Not Checked
<u>General Comment:</u> <i>The 2012 records for actions taken to correct unsatisfactory conditions due to high or low pressures were inspected during a previous record audit conducted in Pawnee.</i>		
[192.603(b)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	Not Checked
<u>General Comment:</u> <i>The records associated with overpressure protection downstream of the take points have been inspected in Pawnee during a previous record audit. The operator does not provide overpressure protection on each location within its territory but is in the process of installing overpressure protection at each required location.</i>		
[192.603(b)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	Not Checked
<u>General Comment:</u> <i>The records associated with overpressure protection downstream of the take points have been inspected in Pawnee during a previous record audit. The operator does not provide overpressure protection on each location within its territory but is in the process of installing overpressure protection at each required location.</i>		
VALVE MAINTENANCE		Status
[192.603(b)][192.747(a),192.747(b)]	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u> <i>Staff inspected Ameren's gas compliance system for the requirements associated with valve inspections conducted in 2011 and 2012.</i>		
[192.603(b)][192.749(a)]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	Not Applicable
<u>General Comment:</u> <i>The Hillsboro location does not contain vaults.</i>		
Investigation Of Failures		Status
[192.603(b)][192.617]	Did the operator experience accidents or failures requiring analysis?	Not Checked

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<u>General Comment:</u>		
<i>The 2012 records associated with accident and failure investigations were inspected in Pawnee during a previous record audit.</i>		
WELDING OF STEEL PIPE		Status
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	Not Checked
<u>General Comment:</u>		
<i>The 2012 welding records were inspected in Pawnee during a previous record audit.</i>		
[192.603(b)][192.227, 192.229]	Does the operator have documentation of welder qualification documentation as required?	Not Checked
<u>General Comment:</u>		
<i>The 2012 welding records were inspected in Pawnee during a previous record audit.</i>		
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	Not Checked
<u>General Comment:</u>		
<i>The 2012 records associated with the qualification of NDT personnel were inspected in Pawnee during a previous record audit.</i>		
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	Not Checked
<u>General Comment:</u>		
<i>The records associated with NDT testing are inspected during the transmission audit.</i>		
JOINING OF MATERIAL OTHER THAN WELDING		Status
<u>Category Comment:</u>		
<i>The 2012 records associated with the joining of pipe and qualifications were inspected in Pawnee during a previous record audit.</i>		
[192.603(b)][192.285]	Are persons making joints with plastic pipe qualified?	Not Checked
[192.603(b)][192.287]	Are persons inspecting plastic pipe joints qualified?	Not Checked
[192.603(b)][192.283]	Are qualified joining procedures for plastic pipe in place?	Not Checked
CORROSION CONTROL RECORDS		Status
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	Satisfactory
[192.491][192.459]	Has the operator maintained documentation of an examination when buried pipe was exposed?	Satisfactory
<u>General Comment:</u>		
<i>Staff inspected buried pipe examination forms for the inspection of buried piping requirements.</i>		

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[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	Satisfactory
General Comment: <i>Staff inspected GCS records for the annual cathodic protection requirements and isolated sections monitoring conducted in 2011 and 2012.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	Satisfactory
General Comment: <i>Staff inspected rectifier inspections conducted in 2011 and 2012.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	Satisfactory
General Comment: <i>Staff inspected critical bond monitoring conducted in 2011 and 2012.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	Satisfactory
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	Not Applicable
General Comment: <i>The Ameren Hillsboro location does not contain unprotected pipelines.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	Satisfactory
General Comment: <i>Staff inspected readings obtained in 2011 and 2012 on the carrier pipe and casing to determine electrical isolation.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	Satisfactory
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	Satisfactory
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	Satisfactory
[192.491][192.475(a)]	Has the operator maintained documentation of	Not Applicable

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	investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	
<u>General Comment:</u> <i>The Ameren Hillsboro distribution system does not transport corrosive gas.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	Satisfactory
<u>General Comment:</u> <i>Staff inspected buried pipe examinations for the inspection of internal corrosion.</i>		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	Not Applicable
<u>General Comment:</u> <i>The Ameren Hillsboro distribution system does not transport corrosive gas.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	Satisfactory
<u>General Comment:</u> <i>Ameren conducts the atmospheric surveys in conjunction with the leakage surveys in accordance with their waiver.</i>		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	Satisfactory
[192.491][192.483(a),192.483(b),192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	Satisfactory
TRAINING - 83 IL ADM. CODE 520		Status
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Not Checked
<u>General Comment:</u> <i>The 2012 training records were inspected during a previous record audit in Pawnee.</i>		
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	Not Checked
<u>General Comment:</u> <i>The 2012 training records were inspected during a previous record audit in Pawnee.</i>		
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Applicable

STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<u>General Comment:</u> <i>Ameren is a public utility.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Not Checked
<u>General Comment:</u> <i>The 2012 training records were inspected during a previous record audit in Pawnee.</i>		

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