

Pole Top Transformers					
Component Classification Categories					
Criticality	I	X			O'Hare circuits
	II		X		Circuit Mainstem
	III			X	Fused Taps
Duty Cycle	Heavy Load	N/A	N/A	N/A	
	Normal Load	N/A	N/A	N/A	
Service Condition	In Service	N/A	N/A	N/A	
	Spare	N/A	N/A	N/A	
Condition Monitoring Tasks					
	Task Frequencies			Failure Codes	Comments
Visual Inspection	2Y	2Y	6Y	2a-e, 3b	
Failure Finding Tasks					
	Task Frequencies			Failure Codes	Comments
Thermography	6M	2Y	N/A	3a, 3c-e	
Time Directed Tasks					
	Task Frequencies			Failure Codes	Comments
None	N/A	N/A	N/A		
Condition Directed Tasks					
	Task Frequencies			Failure Codes	Comments
None	N/A	N/A	N/A		

FAILURE MODES

- 1. Fails to Provide Adequate Cooling
- 2. Fails to Maintain Boundary/Structural Integrity
- 3. Fails to Provide Adequate Insulation Level

FAILURE CAUSES

- 1a. Debris in Manhole
- 2a. Gasket Failure
- 2b. Weld Failure
- 2c. Tank/Case Corrosion
- 2d. Loose Connections
- 2e. Tank Over Pressurization
- 2f. Locking Mechanism Failure
- 3a. Insulation Oil Breakdown
- 3b. Loss of Oil
- 3c. Solid Insulation Failure
- 3d. Winding Insulation Failure
- 3e. Bushing Failure
- 3f. Vegetation/Animal Intrusion

MAINTENANCE TASKS

- Visual Inspection
- Thermography
- Visual Inspection
- Thermography
- Thermography
- Thermography
- Visual Inspection

TASK	DEFINITION
Thermography	Infrared inspection of electrical equipment and power path components to identify any hot spots that may exist.
Visual Inspection	External visual inspection of equipment and miscellaneous hardware that identifies broken / degraded components. Items inspected are documented via procedures posted to the Management Model under control element Conduct of Maintenance.

Distribution Transformer Template Summary

The Preventive Maintenance program is documented via maintenance templates. Templates have been developed that address transmission, substation, and distribution equipment that is owned and maintained by Exelon Utilities. Each template documents the program tasks, frequencies, failure modes, and maintenance basis for the associated equipment. Tasks and associated frequencies are designed to address known failure modes of the equipment covered by the template. In general, the tasks included in the maintenance templates are the result of good industry practices, industry experience, and manufacturer recommendations.

References:

Internal reports and operating experience
Miscellaneous Distribution Devices Assessment Report (Gray Book)

Boundary Definition

The boundary is defined as the transformer.

Failure Experiences

Failures are subject to ACE/RCI investigation. Findings/recommended corrective actions are incorporated into the template as required.

Vendor Recommendations

N/A

Disposition of Vendor Recommendations

N/A

Basis For Template Tasks

Thermography: A primary tool for detection of hot spots and connection issues.

Visual Inspection: This inspection approximates real-time condition monitoring that can detect developing problems and degradation, and provides condition data used to initiate corrective actions.

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Reviewer(s)	Dan Brotzman; Janine Keating, John Basten; Ken Wendt	
UFAM Approver (s)	Michael Moy (ComEd UFAM)	
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UFAM Approver (s)	Michael Moy (ComEd UFAM)	
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