ENERGY ME

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VIA FEDERAL EXPRESS

ILLINOIS COMMERCE COMMISSION
ATTN: OFFICE OF THE CHIEF CLERK
527 EAST CAPITOL AVENUE
SPRINGFIELD, IL 62701

RE: **Energy.ME Midwest LLC's RPS Annual Report**

Dear Sir or Madam,

Enclosed please find the revised RPS annual report for June 1, 2015 through May 31, 2016, for Energy.ME Midwest LLC (EIN# 45-1599484), pursuant to, Chapter I, Subchapter c, Part 455.130 & Part 455.210.

If you require any additional information, or have any questions, please contact me at (914) 205-5851.

Best Regards,

Andrew Luscz

ICC Part 455 Renewable Portfolio Standard Compliance Worksheet for Determining and Reporting Renewable Energy Credits (RECs) and Alternative Compliance Payments (ACPs) for the Compliance Period

Instructions: Respondent fills in the bright yellow-highlighted cells. Any pre-existing values in the yellow-highlighted cells are for illustrative purposes, only.

Name of Respondant:	**energy.ME Midwest LLC**						
Compliance Period:	**From 06/01/2015 to 05/30/2016**			**All tests must be TRUE for compliance:**			
Report Date:	**08/24/16**	**(Due by September 1, 2016)**		**Are all tests true?**		**YES**	

Worksheet to Plan Compliance					**Enter below Retired RECs used for the Compliance Period Section 455.120(a)(3) and 455.120(b)**		
Service Territory	**Ameren**	**ComEd**	**Total**				
Total Usage at the Customers' Meters (MWH)	**247,345**	**789,435**	Section 455.120(a)(1)		**REC vintages may not precede 06/01/13**		
Exempt Usage (MWH)	**0**	**0**	Section 455.120(c)				
Non-Exempt Usage (MWH)	**247,345**	**789,435**	Section 455.120(a)(2)				
Total RPS Requirement (%)	10%	10%					
Total RPS Requirement (MWH)	24,735	78,944					
Wind Requirement (%)	60%	60%					
Solar PV Requirement (%)	6%	6%			**0**	PJM-GATS Wind	
Wind Requirement (MWH)	14,841	47,366			**0**	PJM-GATS Solar PV	
Solar PV Requirement (MWH)	1,484	4,737			**33,186**	PJM-GATS Other	
Max RECs useful toward compliance = Total RPS * 50% (MWH)	**12,367**	**39,472**			**+**		
ACP for Wind Requirement (MWH equivalent)	**10,883**	**34,735**			**18,653**	M-RETS Wind	
ACP for Solar PV Requirement (MWH equivalent)	**1,484**	**4,737**			**0**	M-RETS Solar PV	
ACP for Other Requirement (MWH equivalent)	**0**	**0**			**0**	M-RETS Other	
Total ACP (MWH equivalent)	**12,367**	**39,472**			**=**		
Total RECs needed (MWH)	12,367	39,472	**51,839**	≤	**51,839**	**Total RECs**	**TRUE**
Min Wind RECs needed (MWH)	3,958	12,631	**16,588**	≤	**18,653**	**Total Wind**	**TRUE**
Min Solar PV RECs needed (MWH)	0	0	**0**	≤	**0**	**Total Solar PV**	**TRUE**
Other RECs needed (MWH)	8,410	26,841	**35,251**		**33,186**	**Total Other**	
ACP Rate ($/MWH of Usage)**	$1.4806	$1.6641					
Computed ACP ($)	$183,110	$656,849	**$839,959**				
Less ACP overpayments from previous periods (if applicable)			**$0**				
ACP Due ($)			**$839,959**				
Total ACP (MWH equiv) ≥ Min ACP (MWH equiv)	**TRUE**	**TRUE**					