



Elizabeth A. Rolondo
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701
(217) 782-7434

July 5, 2016

RE: Direct Energy Services, LLC & Direct Energy Business, LLC Customer Disclosure Statement

Dear Ms. Rolondo:

Pursuant to the requirements of IL Administrative Code, Title 83, Section 421.30, attached please find the disclosure label for the twelve month period ending March 31, 2016 for Direct Energy Services, LLC and Direct Energy Business, LLC. Also enclosed is the electronic copy of the disclosure label burned onto a CD. Please feel free to contact me at 713-354-4710 if you should have any questions.

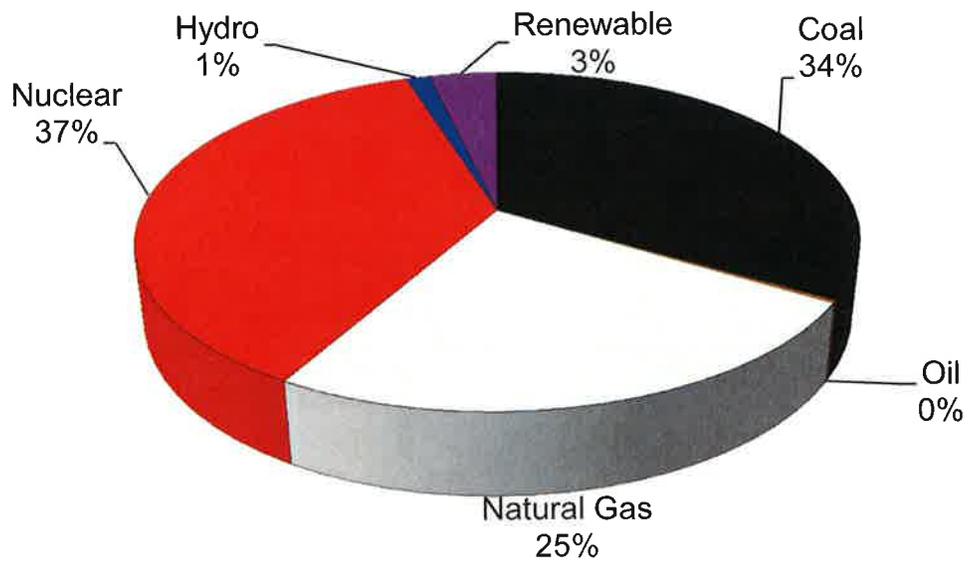
Best Regards,

A handwritten signature in cursive script that reads "Barbara Farmer".

Barbara Farmer
Compliance Operations
(713) 354-4710
barbara.farmer@directenergy.com

Enclosure

Sources of electricity supplied for the 12 months ending 3/31/2016



PJM System-Wide Generation Fuel Mix

Power Sources

Sources of electricity for all Direct Energy customers in the reporting period 4/1/2015 - 3/31/2016 was met by generation from the following sources.

Sources of electricity supplied for the previous 12 months

Source	Percentage of total
Coal	33.6113
Oil	0.2272
Natural Gas	24.5274
Nuclear	36.7940
Hydro	1.2480
Other	0.0581
*Biomass	0.0000
*Captured Methane Gas	0.3300
*Solar Voltaic	0.0815
*Solid Waste	0.5658
*Water	0.0000
*Wind	2.3021
*Wood/Wood Waster	0.2546
Total:	100%
<i>*Renewable Energy Resources Subtotal:</i>	4%

Air Emissions

Carbon dioxide (CO₂), nitrogen oxides (NO_x), and sulfur dioxide (SO_x) emission rates for the PJM Regions.

PJM SYSTEM MIX - Emissions

Emission Type	Lbs. per MWH	Percentage of PJM Regional Average
Carbon Dioxide	963.9967	100%
Nitrogen Oxides	0.7156	100%
Sulfur Dioxide	1.3378	100%

The benchmark emission levels that are shown approximate the emission rate for all electricity generation in the PJM region. Data used to calculate the emission profile came from generator owner-entered values, EPA generator-specific emission factors based on 2004/2005 CEMS data, EPA plant emission factors from eGRID or fuel type default. CO is a "greenhouse gas" which may contribute to global climate change. SO and NO_x released into the atmosphere react to form acid rain. Nitrogen Oxides also react to form ground level ozone, an unhealthy component of "smog."

One hundred percent of the total electricity supplied was purchased from other suppliers and the amount of nuclear waste attributable to producing this electricity is not known and is not included in this table.



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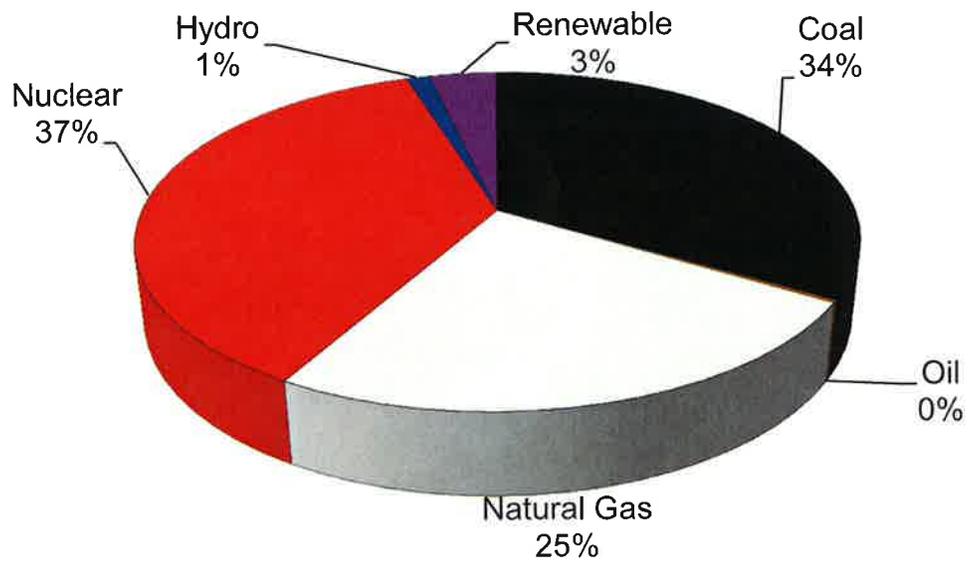
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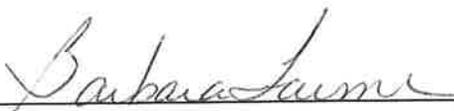
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VERIFICATION

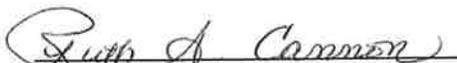
STATE OF TEXAS)
COUNTY OF HARRIS)

Pursuant to Illinois Administrative Code of Title 83 Section 421.30, I, Barbara Farmer, being first duly sworn; that he has reviewed the Illinois Disclosure Label for all customers and approves the Illinois Disclosure Label for the reporting period of 3/31/2015 through 4/1/2016 based on PJM System Mix data. Furthermore, this information is to be true, correct, and complete to the best of my knowledge and belief.



Direct Energy Services, LLC; Direct Energy Business, LLC

Subscribed and sworn to before me
this 5th day of July, 2016.



Notary Public

