Sources\(^1\) of Electricity Supplied for the 12 months ending June 30, 2011

```
Percentage of Total (100%)

- Biomass power (<1%)
- Coal-fired power (58%)
- Natural gas-fired power (13%)
- Hydro power (<1%)
- Nuclear power (26%)
- Oil-fired power (1%)
- Solar power (<1%)
- Wind power (<1%)
- Other resources (1%)
```

AVERAGE AMOUNTS OF EMISSIONS\(^2\) and AMOUNT OF NUCLEAR WASTE\(^3\) per 1 Megawatt-hour PRODUCED FROM KNOWN SOURCES for the 12 months ending June 30, 2011

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Carbon dioxide</td>
<td>109.29 lbs.</td>
</tr>
<tr>
<td>Nitrogen oxides</td>
<td>0.09 lbs.</td>
</tr>
<tr>
<td>Sulphur dioxides</td>
<td>0.48 lbs.</td>
</tr>
<tr>
<td>High level nuclear waste</td>
<td>0.006 lbs.</td>
</tr>
<tr>
<td>Low level nuclear waste</td>
<td>0.0004 cubic feet</td>
</tr>
</tbody>
</table>

1 These figures are reflective of the “PJM system mix.” The PJM system mix is the collective generation produced within the PJM interconnection, which is the regional transmission organization that maintains the safety, reliability, and security of the transmission system and operates an efficient and effective wholesale electric market in 13 states and the District of Columbia. All accounts served by mc\(^2\) are within the PJM footprint.

2 The source for the baseline emissions data for that portion of the emissions that are associated with PJM system mix is PJM Environmental Information Services, Inc. (www.pjm-eis.com). For energy that is sourced from the PJM system mix, emissions rates are calculated using the most current emissions data from the Quarterly PJM System Mix by Fuel Reports. These reports exclude the effects of energy imports, exports, external generation, and behind-the-meter generation. These quarterly reports also exclude the effects of any claims on any specific component(s) of the mix.

3 Nuclear Waste rates were based on ComEd’s Generation Net for Sale.

You can also obtain information at www.mc2energyservices.com