

**ICC Public Notice of Winning Bidders and Average Prices  
Illinois Power Agency 2009 Procurement for Commonwealth Edison Company  
April 29, 2009, Standard Products RFP Procurement**

On April 29, 2009, NERA Economic Consulting (“NERA”), the Procurement Administrator retained by the Illinois Power Agency (“IPA”) for the 2009 procurements for Commonwealth Edison Company (“ComEd”), received bids for the ComEd Standard Products RFP Procurement pursuant to the IPA’s Procurement Plan approved by the Illinois Commerce Commission (“Commission”) in Docket No. 08-0519. On May 1, 2009, the Commission voted to approve the bids recommended for approval by the Procurement Administrator. Section 16-111.5(h) of the Public Utilities Act provides that “[t]he names of the successful bidders and the load weighted average of the winning bid prices for each contract type and for each contract term shall be made available to the public at the time of Commission approval of a procurement event.” 220 ILCS 5/16-111.5(h). In Docket No. 08-0519 the Commission also determined (1) that the number of megawatts awarded for each contract type and for each contract term will be publicly disclosed after a Commission vote accepting a procurement administrator recommendation to accept certain bids, provided there are at least three winning bidders in the entire procurement event, and (2) that the winning quantities and average prices for all products, and not just the 24 basic building block products, will be publicly released.

The names of the successful bidders for the above-described April 29, 2009, procurement event are as follows:

American Electric Power Service Corporation, as Agent for Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, and Ohio Power Company

Cargill Power Markets, LLC

Constellation Energy Commodities Group, Inc.

Edison Mission Marketing & Trading, Inc.

Exelon Generation Company, LLC

J.P. Morgan Ventures Energy Corporation

MidAmerican Energy Company

Morgan Stanley Capital Group Inc.

NextEra Energy Power Marketing, LLC

Sempra Energy Trading LLC

The load weighted average of the winning bid prices and the number of megawatts awarded (all MW targets were met) for each month, time period and product for the above-described April 29, 2009, procurement event are as follows:

Average Prices (\$/MWh) and Quantities (MW) of Contracts

Month	Average Price for On Peak Products (\$/MWh)	On Peak Quantity (MW)	Average Price for Off Peak Products (\$/MWh)	Off Peak Quantity (MW)
June 2009	36.23	2,000	22.07	1,350
July 2009	43.27	3,300	26.10	2,000
August 2009	43.34	3,000	26.05	1,800
September 2009	35.54	1,700	22.73	1,050
October 2009	36.10	1,200	23.99	700
November 2009	36.05	1,500	24.54	1,000
December 2009	36.41	1,950	24.64	1,400
January 2010	42.45	2,100	26.66	1,550
February 2010	42.04	1,850	26.63	1,350
March 2010	38.05	1,450	25.27	1,000
April 2010	37.81	1,150	25.05	750
May 2010	36.21	1,200	21.39	750
June 2010	40.67	750	21.59	200
July 2010	53.52	2,000	26.19	850
August 2010	53.66	1,650	26.21	600
September 2010	37.06	300	(not procured)	(not procured)
October 2010	(not procured)	(not procured)	(not procured)	(not procured)
November 2010	33.51	200	(not procured)	(not procured)
December 2010	37.41	700	22.51	250
January 2011	47.45	800	27.23	400
February 2011	47.22	550	26.95	200
March 2011	43.04	200	(not procured)	(not procured)
April 2011	(not procured)	(not procured)	(not procured)	(not procured)
May 2011	(not procured)	(not procured)	(not procured)	(not procured)

Average Prices (\$/MWh) and Quantities (MW) of Products and Combinations

Month(s)	Average Price for On Peak Products or Combinations (\$/MWh)	On Peak Quantity (MW)	Average Price for Off Peak Products or Combinations (\$/MWh)	Off Peak Quantity (MW)
June 2009	35.52	1,550	21.66	1,200
July 2009	43.99	850	26.79	300
August 2009	44.76	550	27.26	100
September 2009	34.41	1,250	22.29	900
October 2009	31.88	50	21.24	100
November 2009	35.30	350	24.69	400
December 2009	36.58	800	24.78	800
January 2010	45.46	250	26.85	200

February 2010	N/A	0	N/A	0
March 2010	38.95	300	25.92	250
April 2010	N/A	0	N/A	0
May 2010	34.72	750	20.4	600
July and August 2009	44.00	2,000	26.03	1,550
October, November and December 2009	34.74	700	24.14	450
January and February 2010	43.12	1,400	26.79	1,200
March and April 2010	37.25	700	24.98	600
June 2009 to May 2010	38.68	450	25.37	150
June 2010	40.67	750	21.59	200
July 2010	52.86	350	26.13	250
August 2010	N/A	0	N/A	0
September 2010	37.06	300	(not procured)	0
October 2010	(not procured)	0	(not procured)	0
November 2010	33.51	200	(not procured)	0
December 2010	37.41	700	22.51	250
January 2011	47.96	250	27.51	200
February 2011	N/A	0	N/A	0
March 2011	43.04	200	(not procured)	0
April 2011	(not procured)	0	(not procured)	0
May 2011	(not procured)	0	(not procured)	0
July and August 2010	53.66	1,650	26.21	600
October, November and December 2010	(not procured)	0	(not procured)	0
January and February 2011	47.22	550	26.95	200
March and April 2011	(not procured)	0	(not procured)	0
June 2010 to May 2011	(not procured)	0	(not procured)	0