

The electric industry restructuring law, passed in 1997 by the Illinois General Assembly, provides many benefits for all customers. In compliance with this law, electric utilities and suppliers are required to provide an Environmental Disclosure Statement for the 12 months ending every quarter.

The information in this statement shows the breakdown of the different sources that generated electricity for ComEd customers and the average amounts of emissions and nuclear waste produced between July 1, 2010 and June 30, 2011.

In addition to the electricity sources shown on the table and pie chart, ComEd has also procured renewable energy certificates (RECs) each spring since 2008 to fulfill its obligation under the Illinois Renewable Portfolio Standard. RECs represent the beneficial environmental attributes associated with renewable generation resources such as wind, hydroelectric, biomass and solar. One REC is created for each megawatt hour of energy produced by a renewable generator. This year, ComEd procured a total of 2,117,054 RECs, 75 percent of which were from wind generators located in Illinois and adjoining states.

Furthermore, near the end of 2010, a Long-term Renewables procurement event was held, with ComEd procuring a total of 1,261,725 Wind and Solar RECs per year for a 20-year period. Deliveries under these Long-term Renewables contracts are scheduled to start in June 2012.



Northern Illinois Building Managers Take Proactive Steps to Reduce Carbon Footprint

In 2007, property management at Two TransAm Plaza in Oakbrook Terrace, IL, took steps to better manage their building's energy consumption and lower its carbon footprint.



As recently as May-to-July 2011, their energy-efficiency strategy for the five-story, 117,000-square-foot all-electric office building resulted in total electricity savings of nearly 70,000 kilowatt-hours. This is the equivalent of taking nearly 87,000 pounds of carbon-dioxide emissions out of the atmosphere or planting 10.8 acres of trees.

How did they do it? Property management obtained building energy use data through ComEd's Web-based Energy Usage Data System and benchmarked the data against similar buildings through ENERGY STAR[®] Portfolio Manager.

This allowed property management to create an energy efficiency strategy that involved installation of motion sensors to manage lights, higher efficiency LED exit signs and CFLs, and more energy-efficient compressors to serve the building's air-conditioning systems.

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Environmental Disclosure Information

Twelve Months Ending June 30, 2011



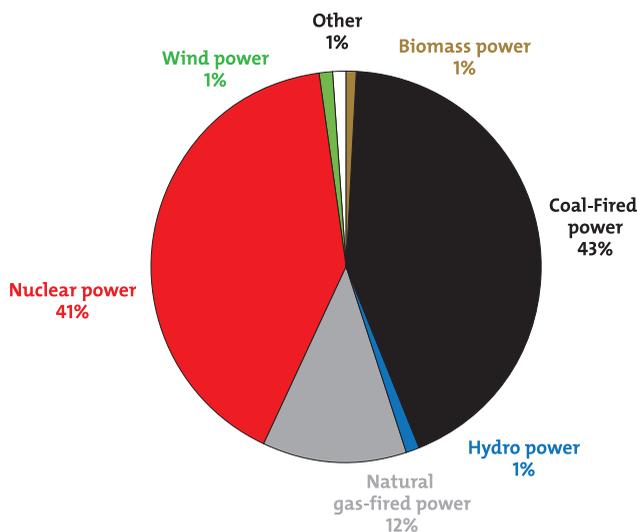
The information contained in the Environmental Disclosure Statement is required by the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission.

ComEd's Environmental Disclosure Statement

The disclosure of this information is required under Section 16-127 of the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission, 83 Ill Adm. Code 421.

Sources ¹ of Electricity Supplied for the 12 months ending June 30, 2011	Percentage of Total
Biomass power	1%
Coal-fired power	43%
Hydro power	1%
Natural gas-fired power	12%
Nuclear power	41%
Oil-fired power	0%
Solar power	0%
Wind power	1%
Other resources	1%
Unknown resources purchased from other companies	0%
TOTAL	100%

Sources of Electricity Supplied for the 12 months ending June 30, 2011



AVERAGE AMOUNTS OF EMISSIONS² and AMOUNT OF NUCLEAR WASTE³ per 1000 kilowatt-hours (kWh) PRODUCED FROM KNOWN SOURCES for the 12 months ending June 30, 2011

Carbon dioxide	1044.98 lbs.
Nitrogen oxides	0.92 lbs.
Sulfur dioxide	3.70 lbs.
High level nuclear waste	0.006 lbs
Low level nuclear waste	0.0004 cubic feet

¹ These figures constitute the aggregation of information provided by ComEd's wholesale energy suppliers, most of whom have indicated that their source is the "PJM system mix." The PJM system mix is the collective generation produced within the PJM interconnection, which is the regional transmission organization that maintains the safety, reliability, and security of the transmission system and operates an efficient and effective wholesale electric market in 13 states and the District of Columbia. ComEd's electric service territory is within the PJM footprint.

² The source for the baseline emissions data for the portion of the emissions that are associated with PJM system mix is PJM Environmental Information Services, Inc., (www.pjm-eis.com). For energy that is sourced from the PJM system mix, emissions rates are calculated using the most current emissions data from the Quarterly PJM System Mix by Fuel Reports. These reports exclude the effects of energy imports, exports, external generation and behind-the-meter generation. Those quarterly reports also exclude the effects of any claims on any specific component(s) of the mix.

³ Nuclear Waste rates were calculated based on Generation Net for Sale.