

# **Fuel Prices for Electricity Generation: History, Projections, and Implications**

**for  
Illinois Commerce Commission  
Chicago, IL**

**by  
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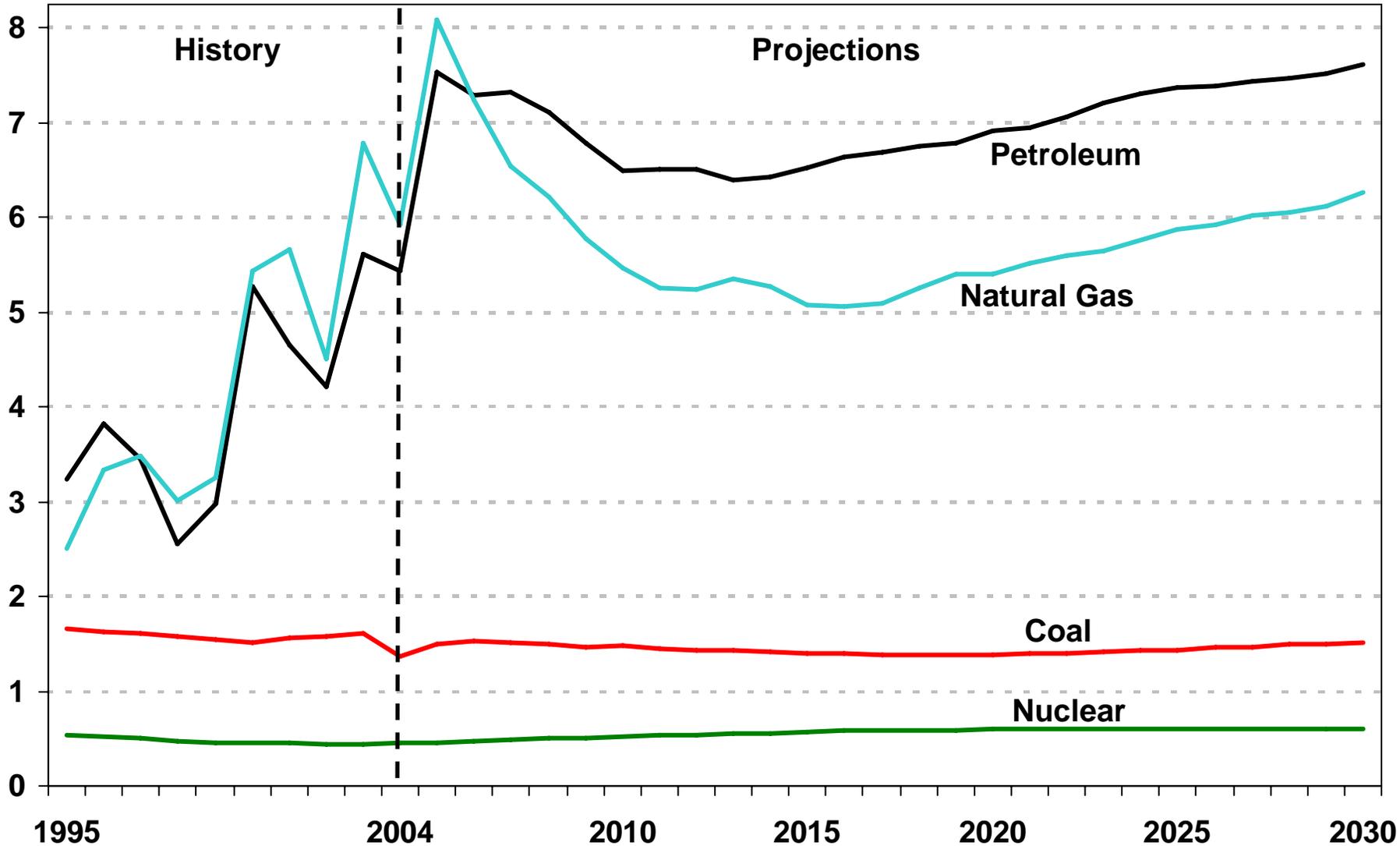
**June 1 , 2006**

# Outline

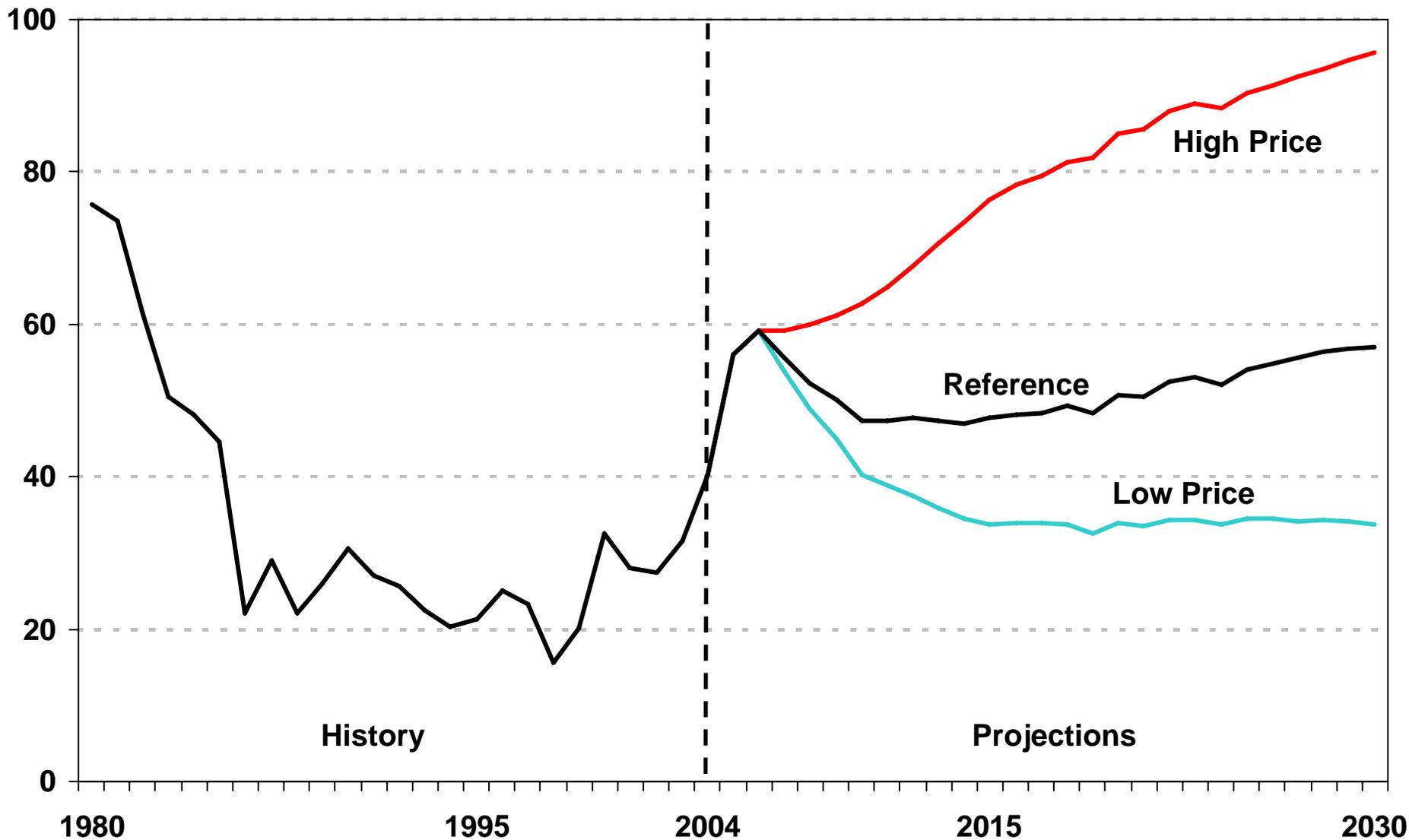
- Fuel Price Developments
- Electricity Mix: History and Projected Trends
- Fuel Production and Consumption
- Environmental Indicators

# FUEL PRICES

# Fuel Prices to Electricity Generators, 1995-2030 (2004 dollars per million Btu)



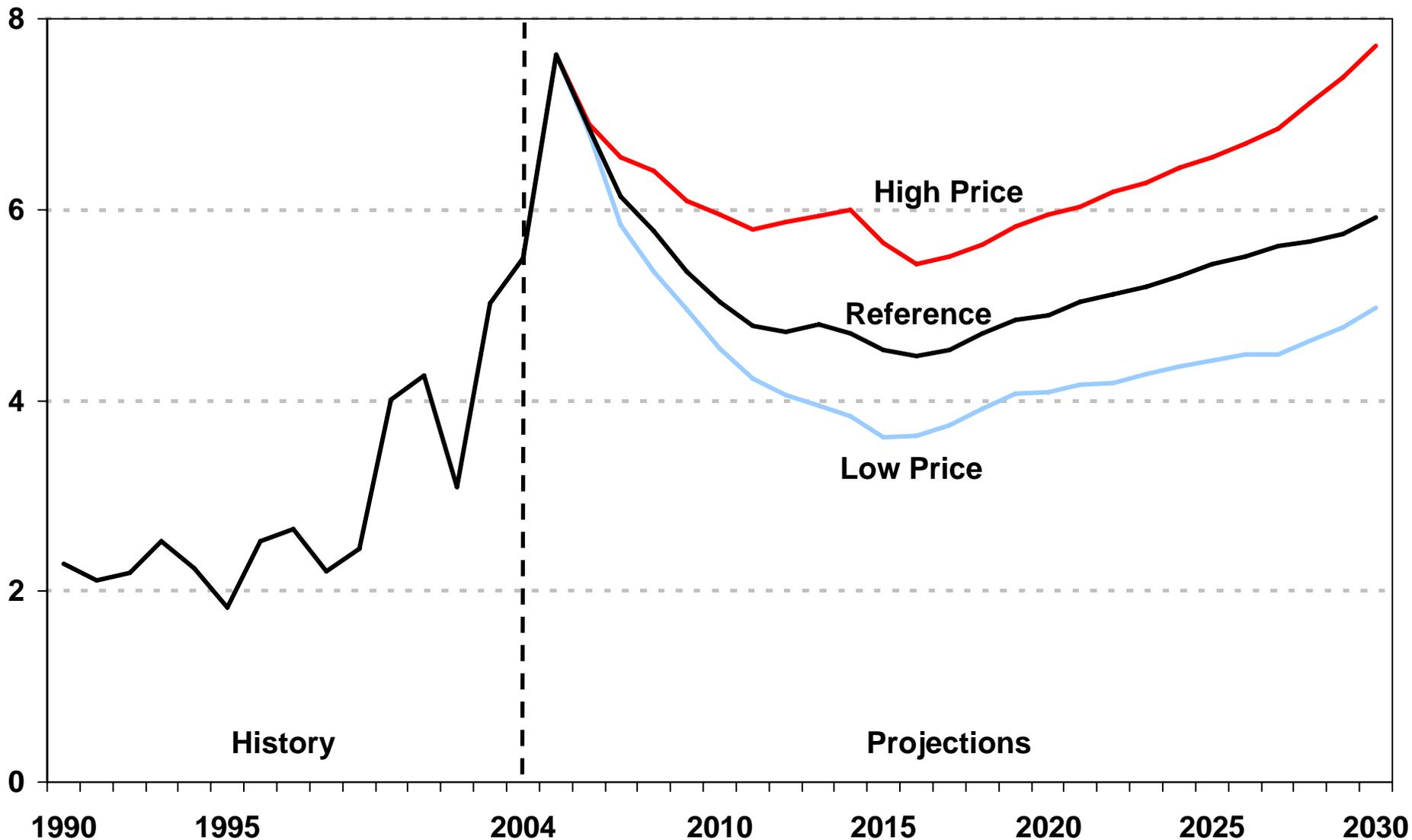
# World Oil Prices in Three Cases, 1980-2030 (2004 dollars per barrel)



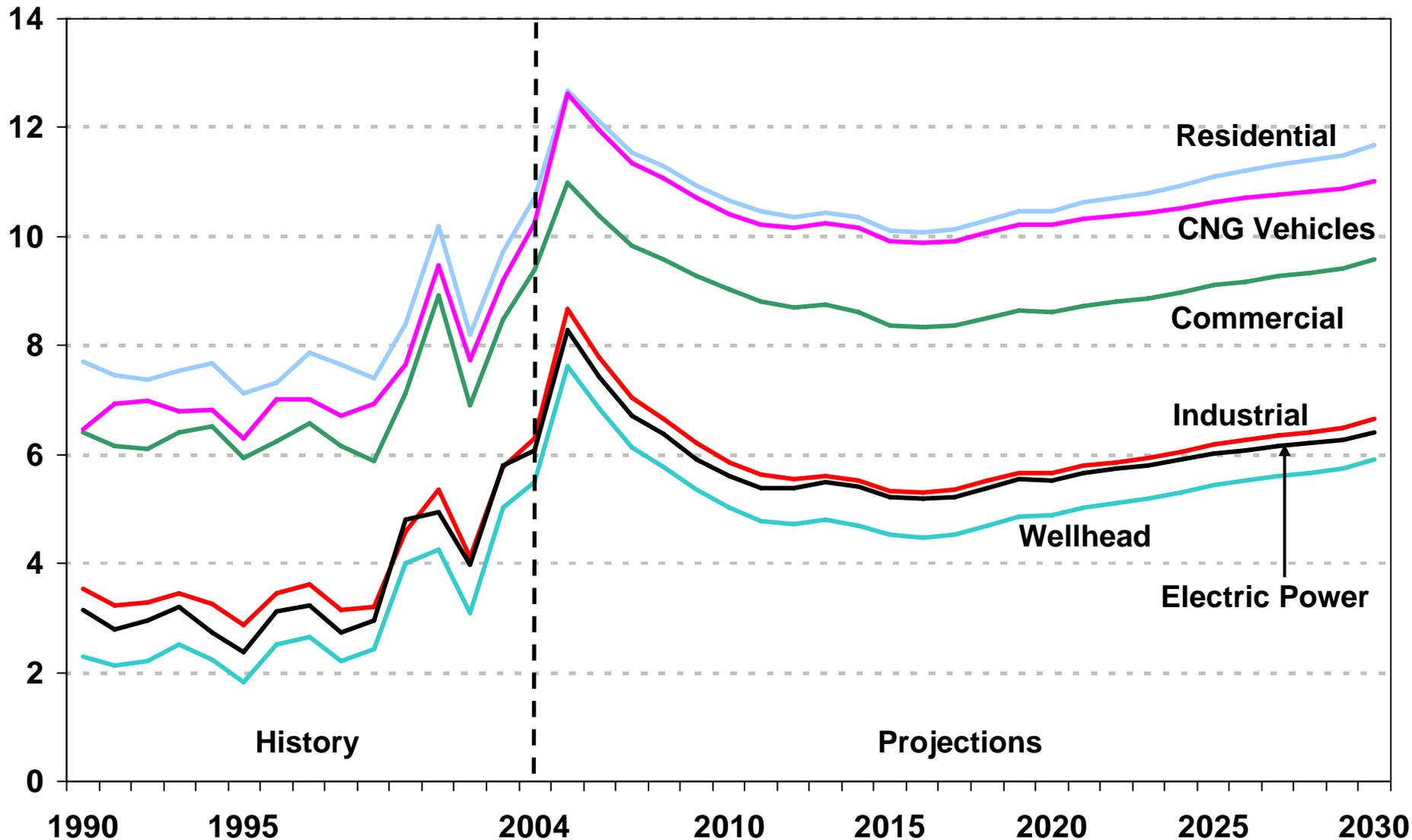
# Oil and Natural Gas Prices

- **Oil prices are projected to remain higher than natural gas prices on an energy content basis through 2030.**
- **Although there are significant flows of LNG, natural gas prices are determined in the North American market.**
- **Three key interrelated questions:**
  - **Elasticity of global supply of stranded natural gas**
  - **Potential competition between LNG and GTL markets**
  - **Value of foreign stranded natural gas at the wellhead**

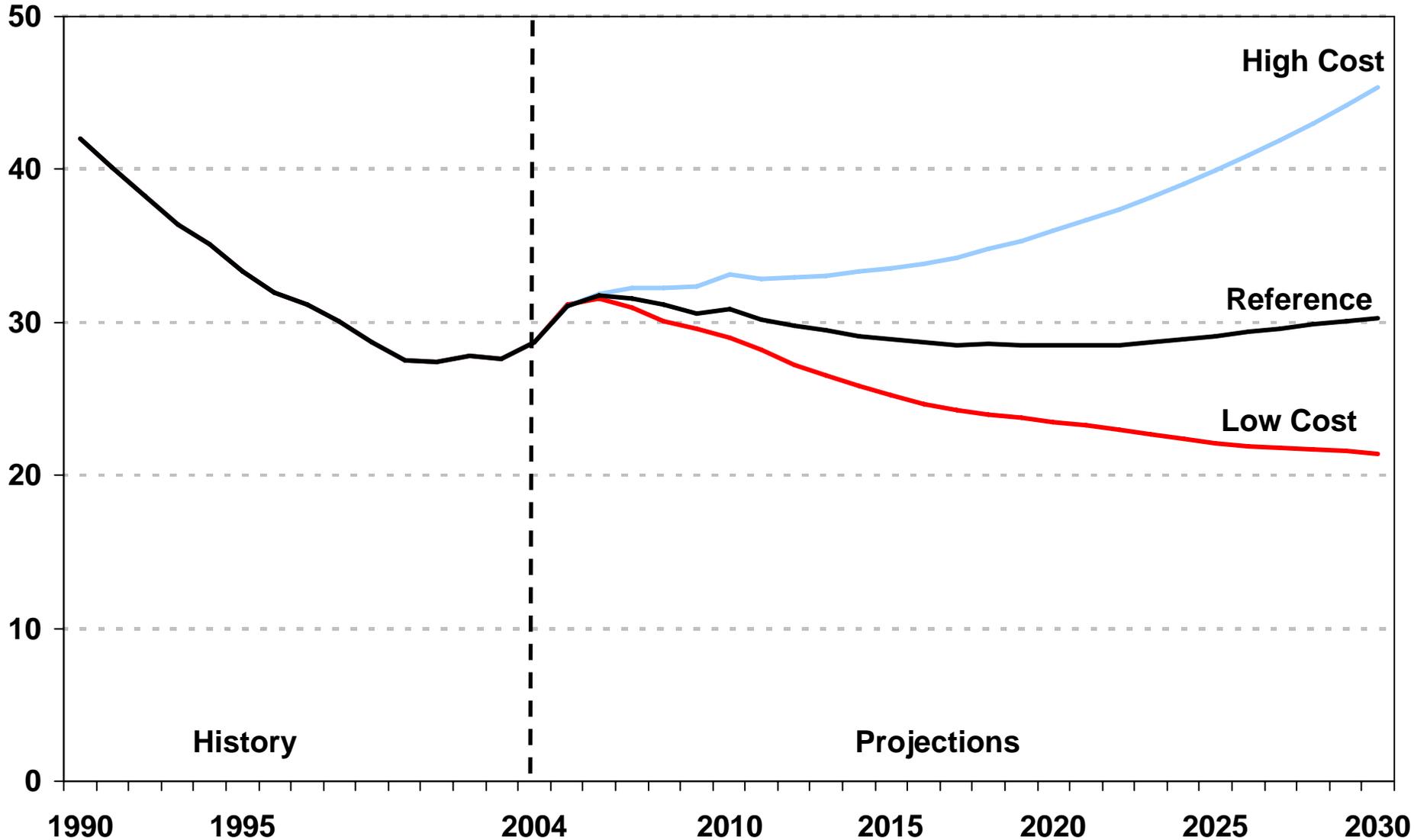
# Lower 48 Natural Gas Wellhead Prices in Three Cases, 1990-2030 (2004 dollars per million cubic feet)



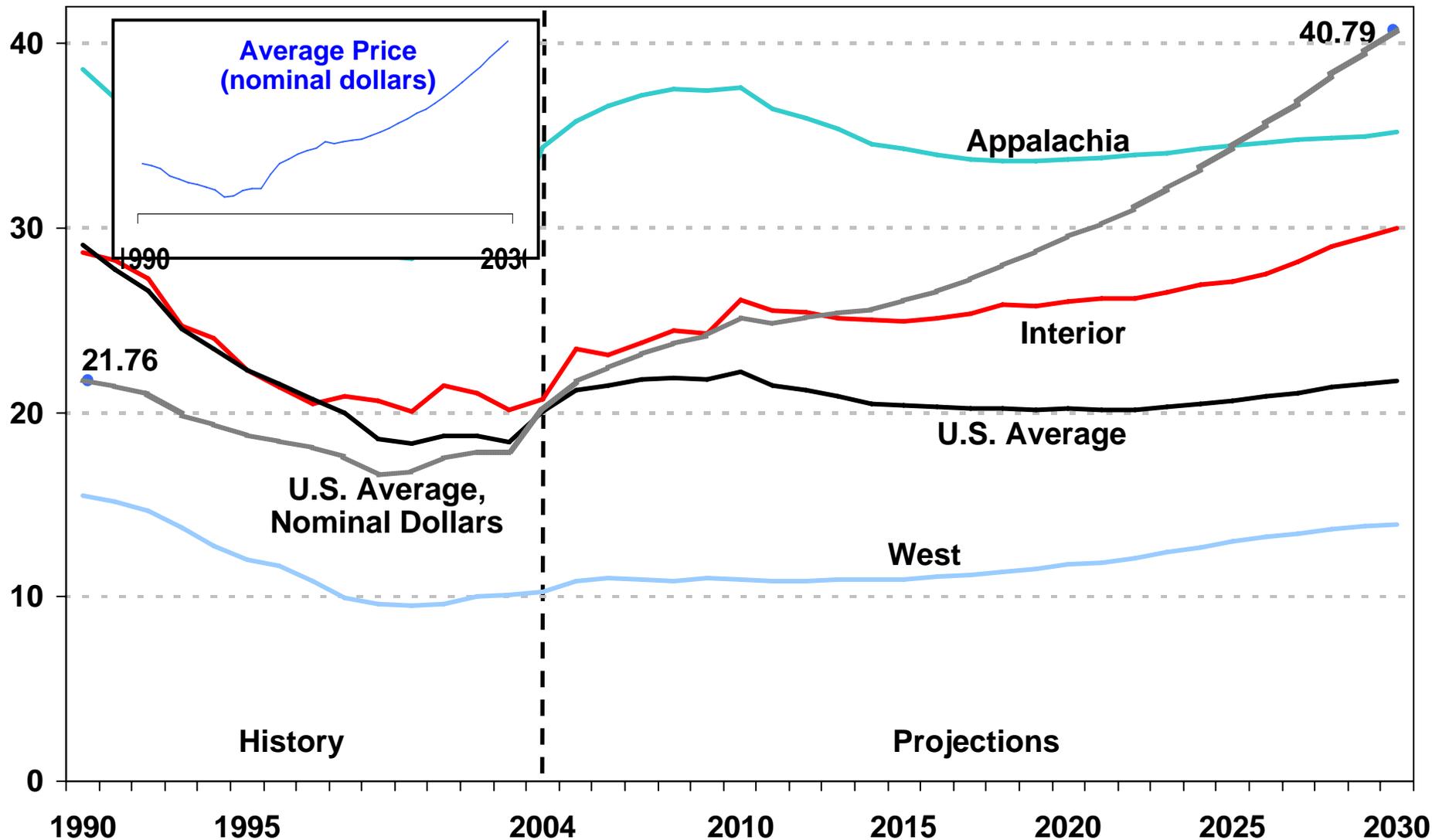
# Natural Gas Prices by End-Use Sector, 1970-2030 (2004 dollars per thousand cubic feet)



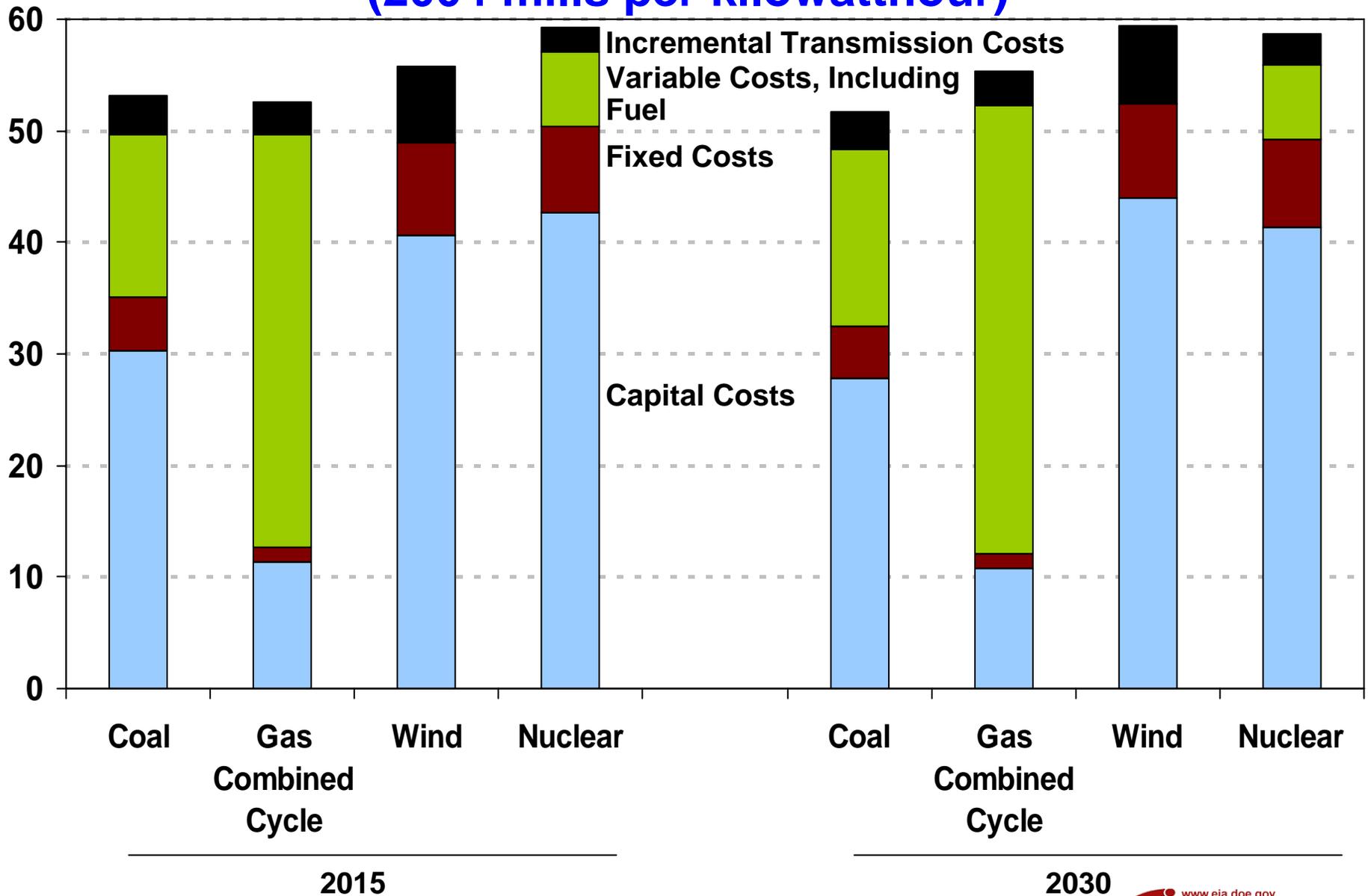
# Average Delivered Coal Prices in Three Cost Cases, 1990-2030 (2004 dollars per short ton)



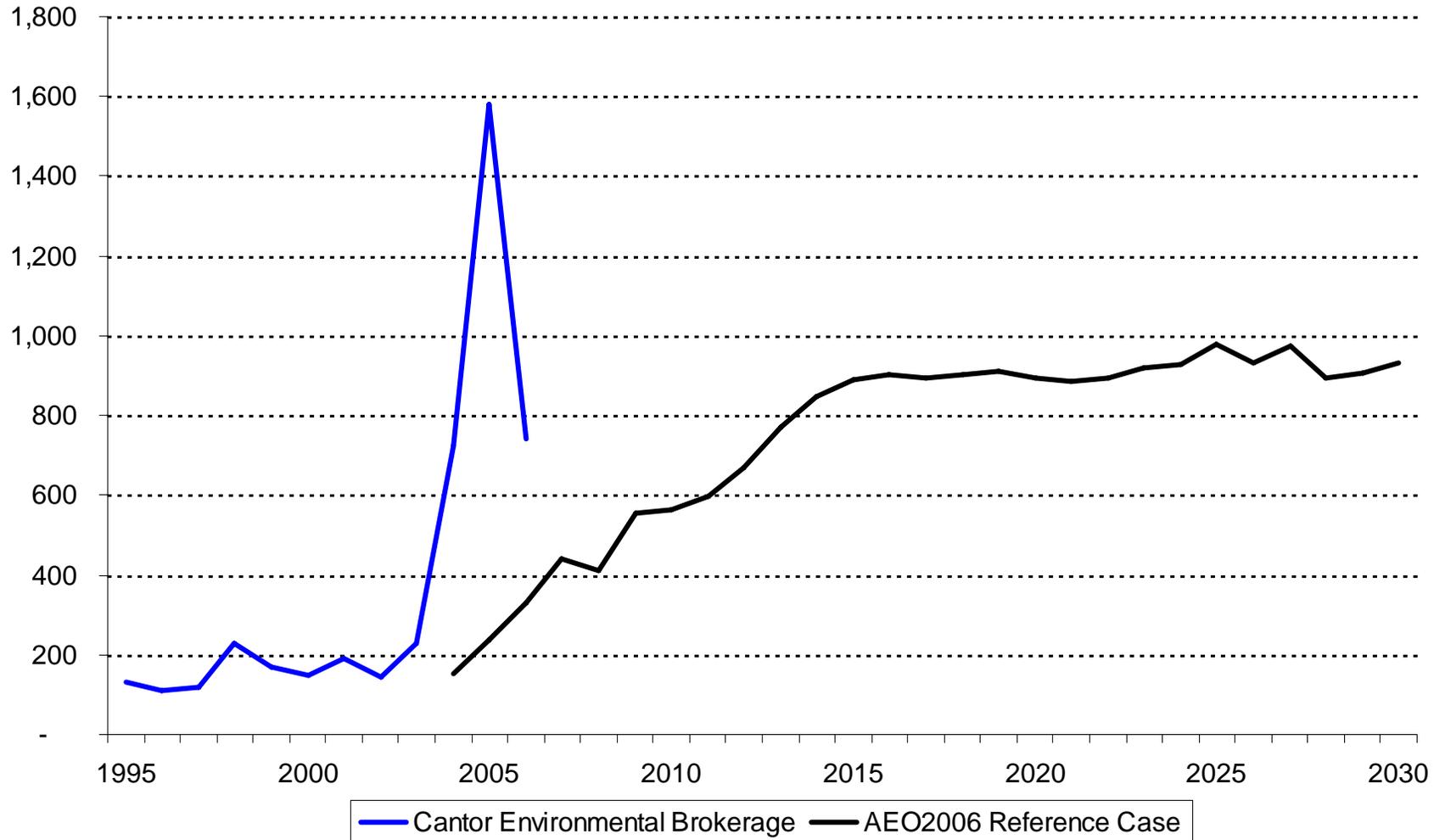
# Average Minemouth Price of Coal by Region, 1990-2025 (2003 dollars per short ton)



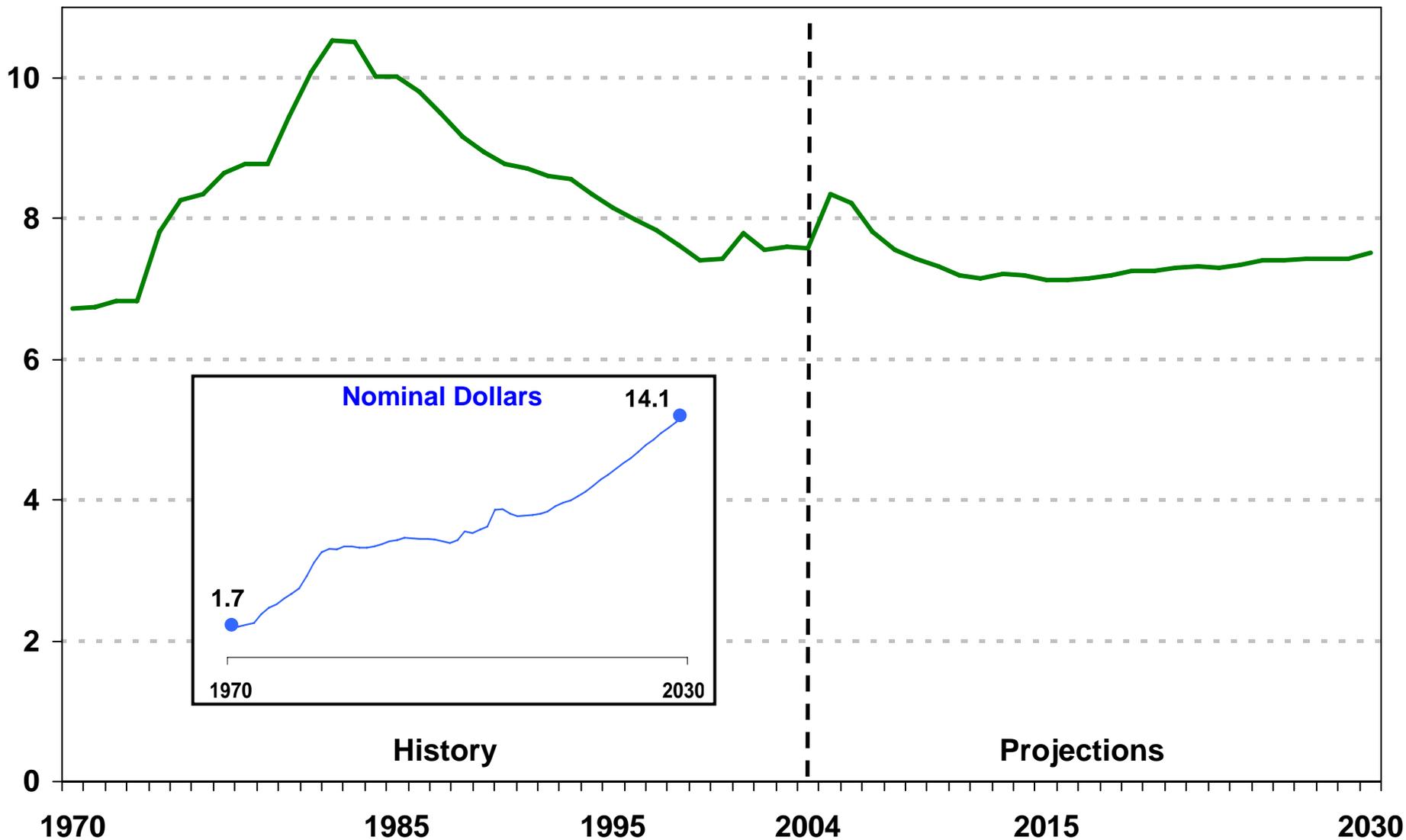
# Levelized Electricity Costs for New Plants, 2015 and 2030 (2004 mills per kilowatthour)



# Sulfur Dioxide Allowance Prices

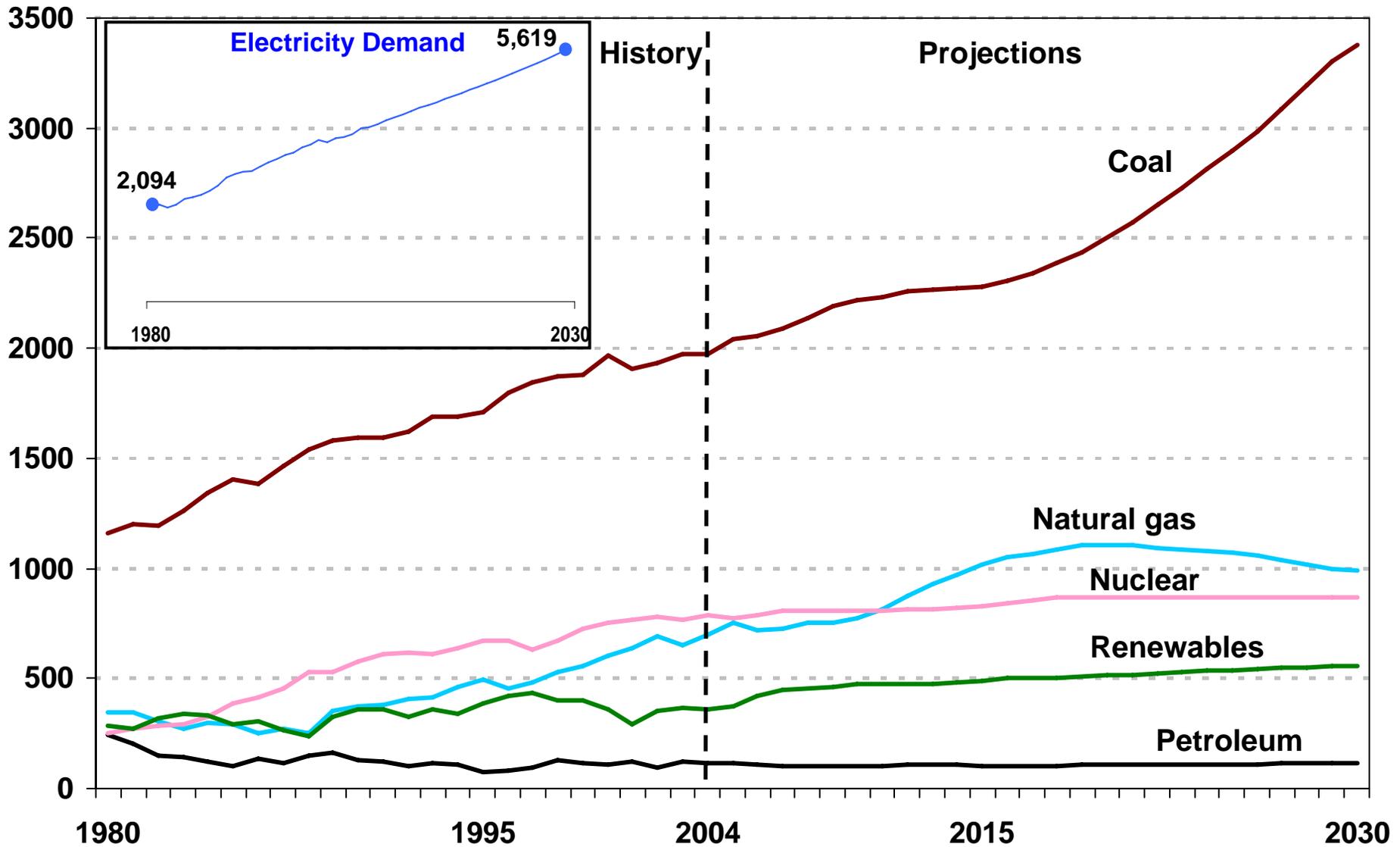


# Average U.S. Retail Electricity Prices, 1970-2030 (2004 cents per kilowatthour)

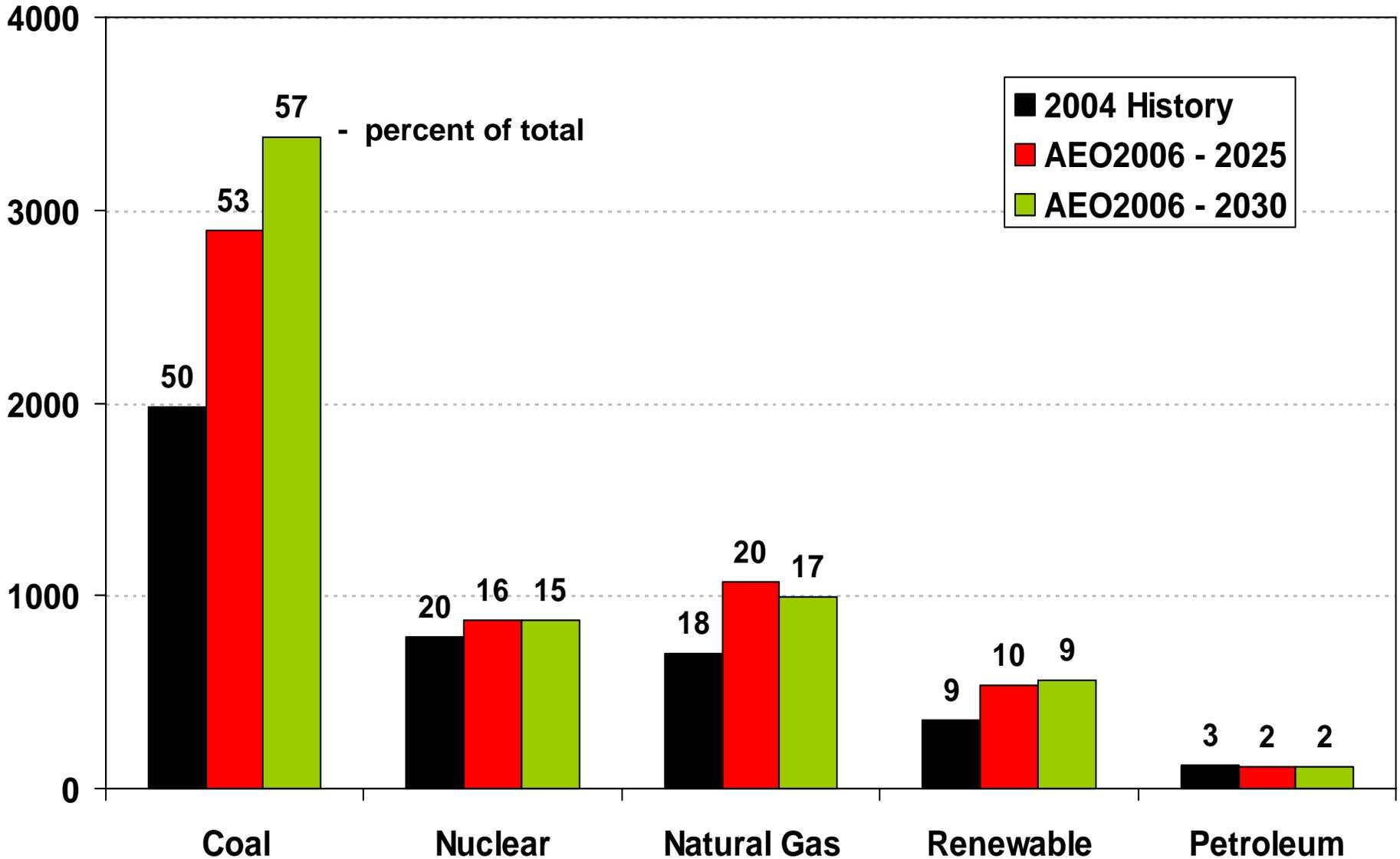


# ELECTRICITY SECTOR IMPLICATIONS

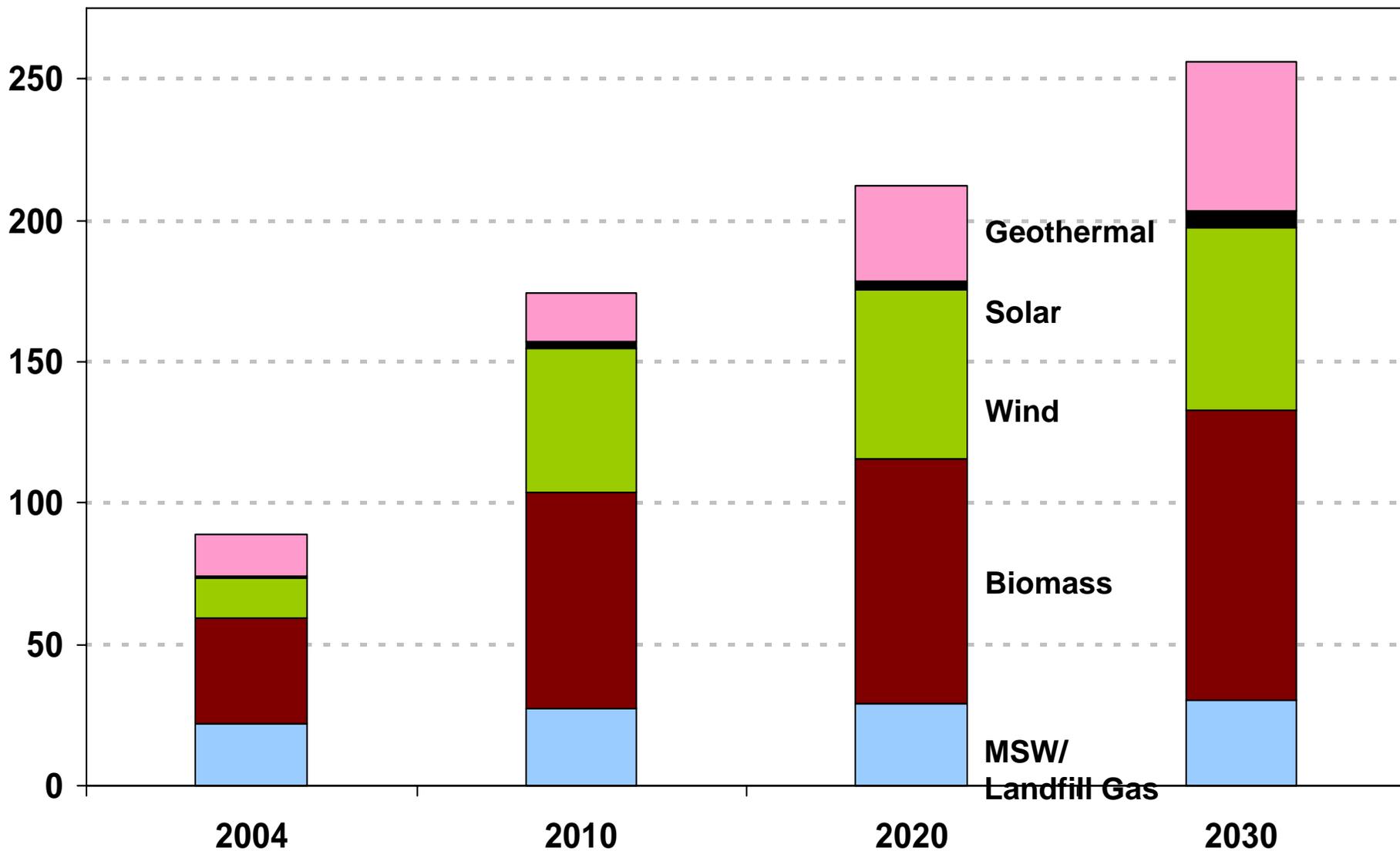
# Electricity Generation by Fuel, 1980-2030 (billion kilowatthours)



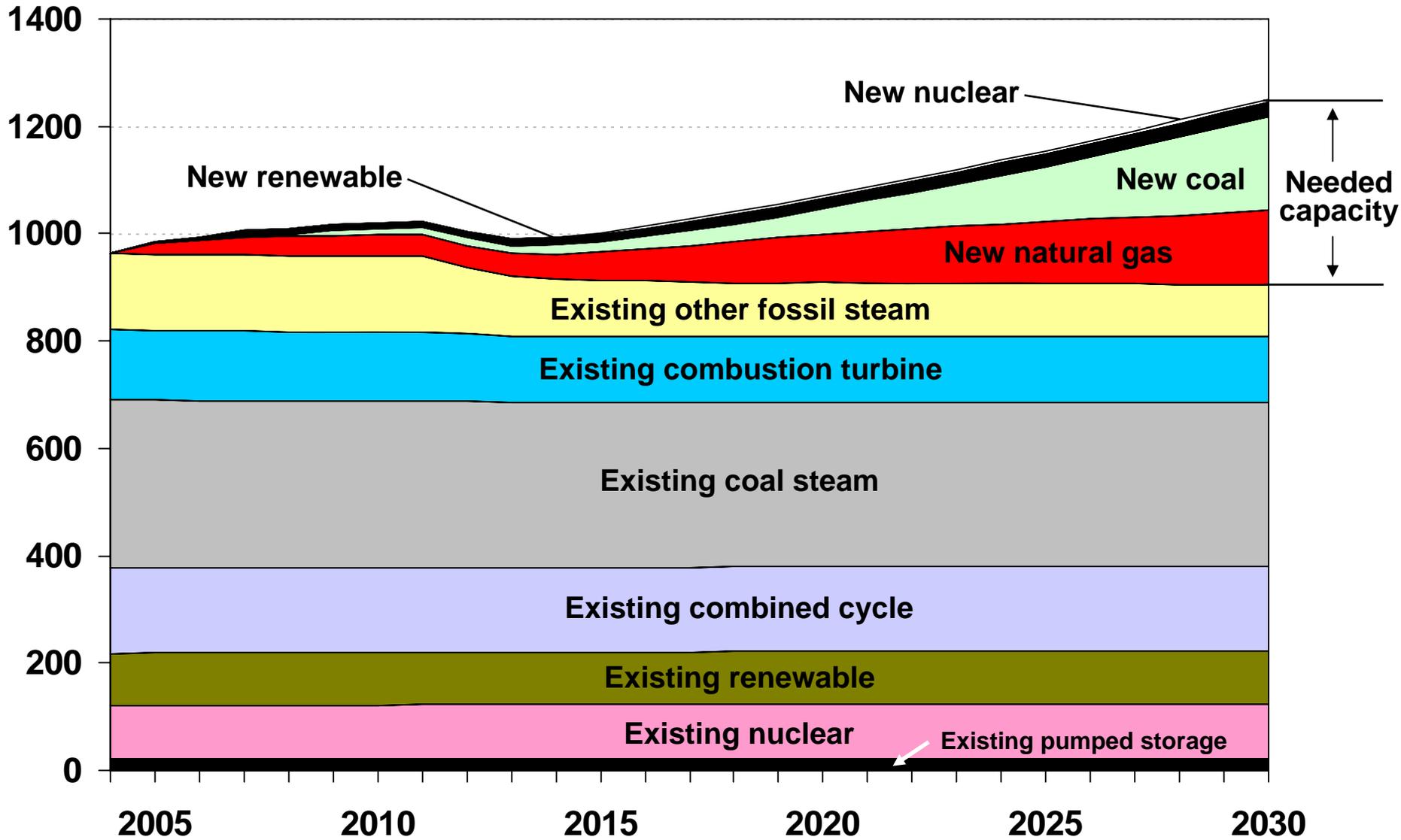
# Electricity Generation by Fuel, 2004, 2025, and 2030 (billion kilowatthours)



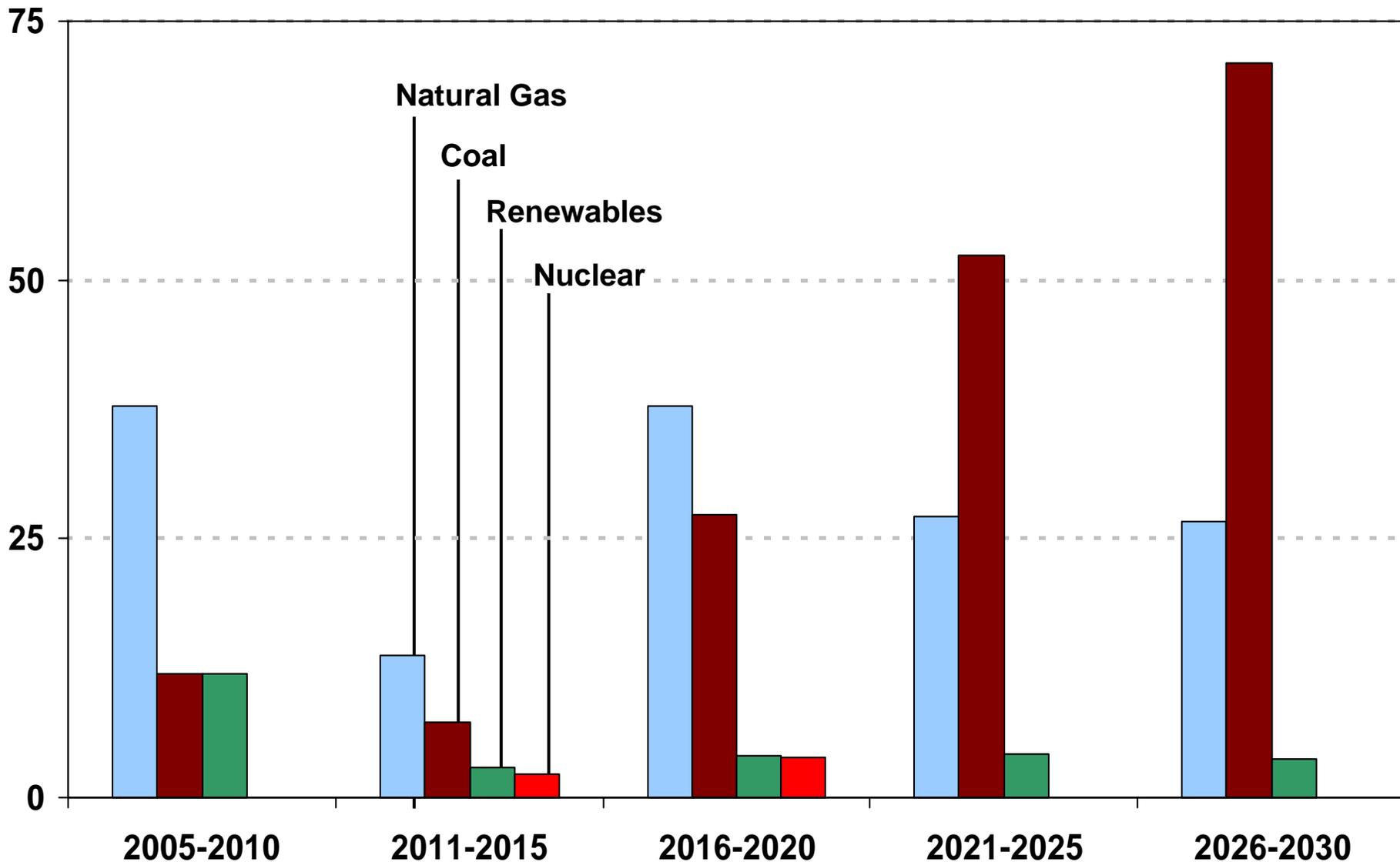
# Nonhydroelectric Renewable Electricity Generation by Energy Source, 2004-2030 (billion kilowatthours)



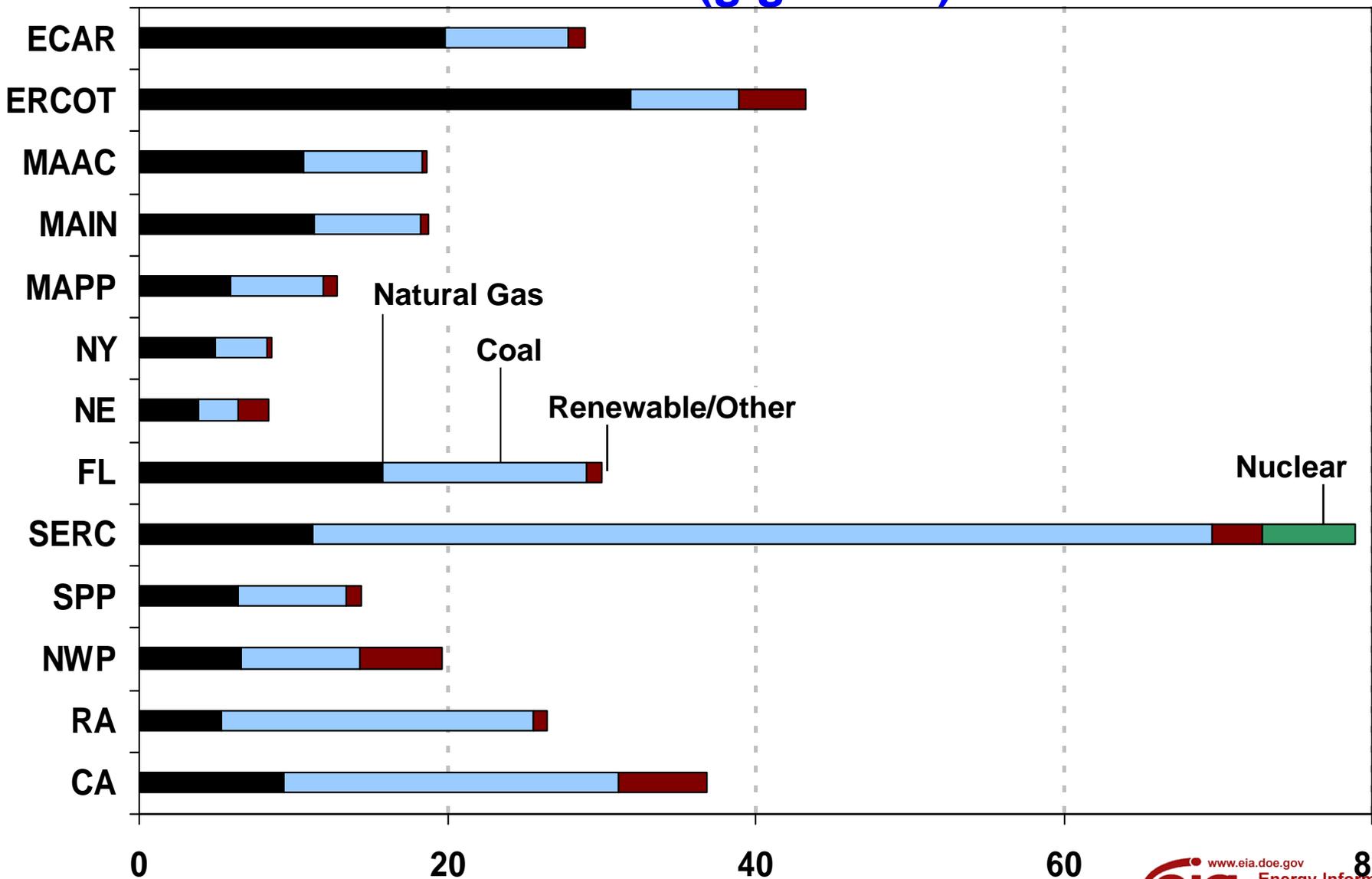
# Electricity Generating Capacity including Combined Heat and Power, 2004-2030 (gigawatts)



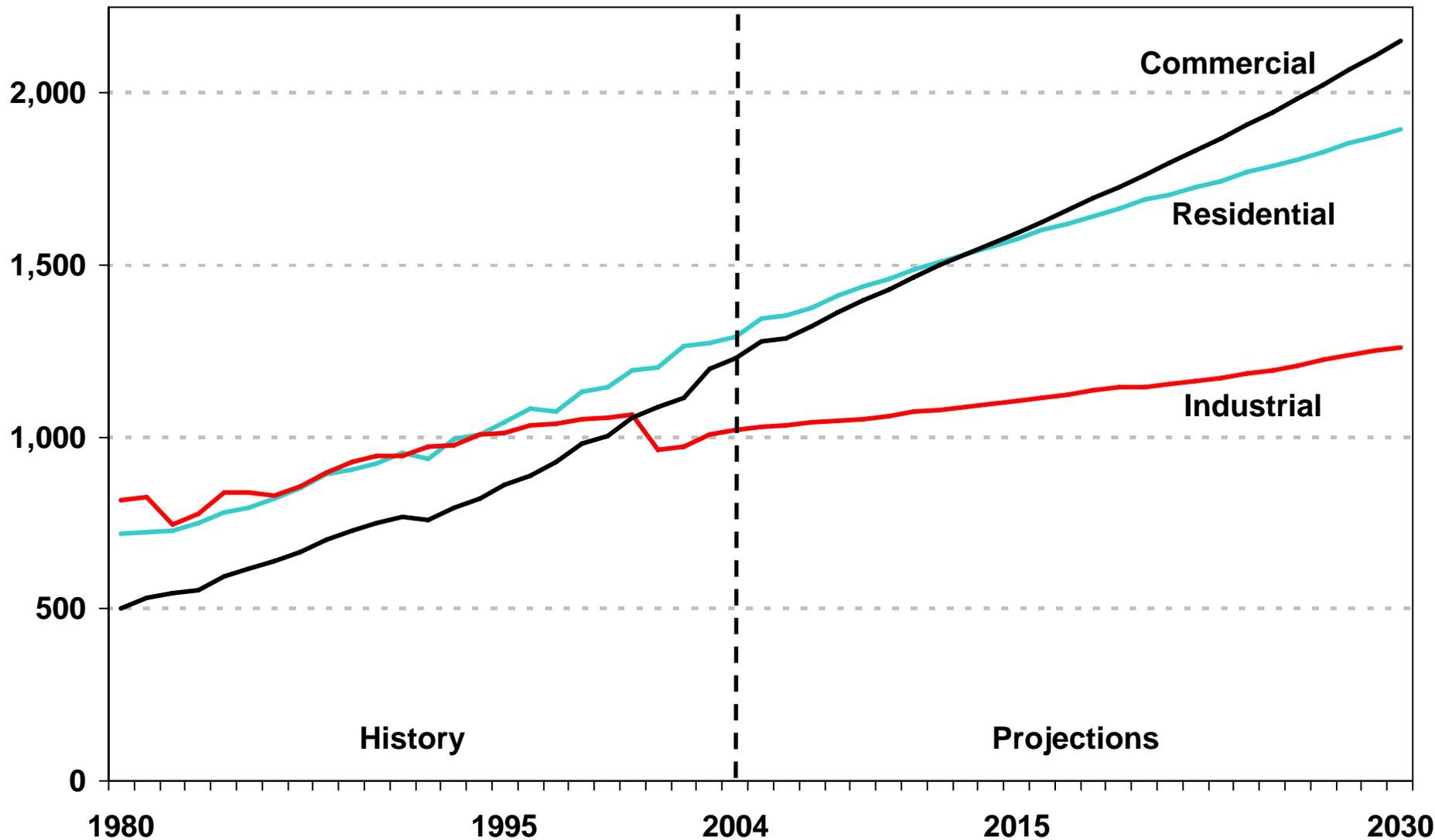
# Electricity Generation Capacity Additions by Fuel Type, Including Combined Heat and Power, 2005-2030 (gigawatts)



# Electricity Generation Capacity Additions, Including Combined Heat and Power, by Region and Fuel, 2005-2030 (gigawatts)

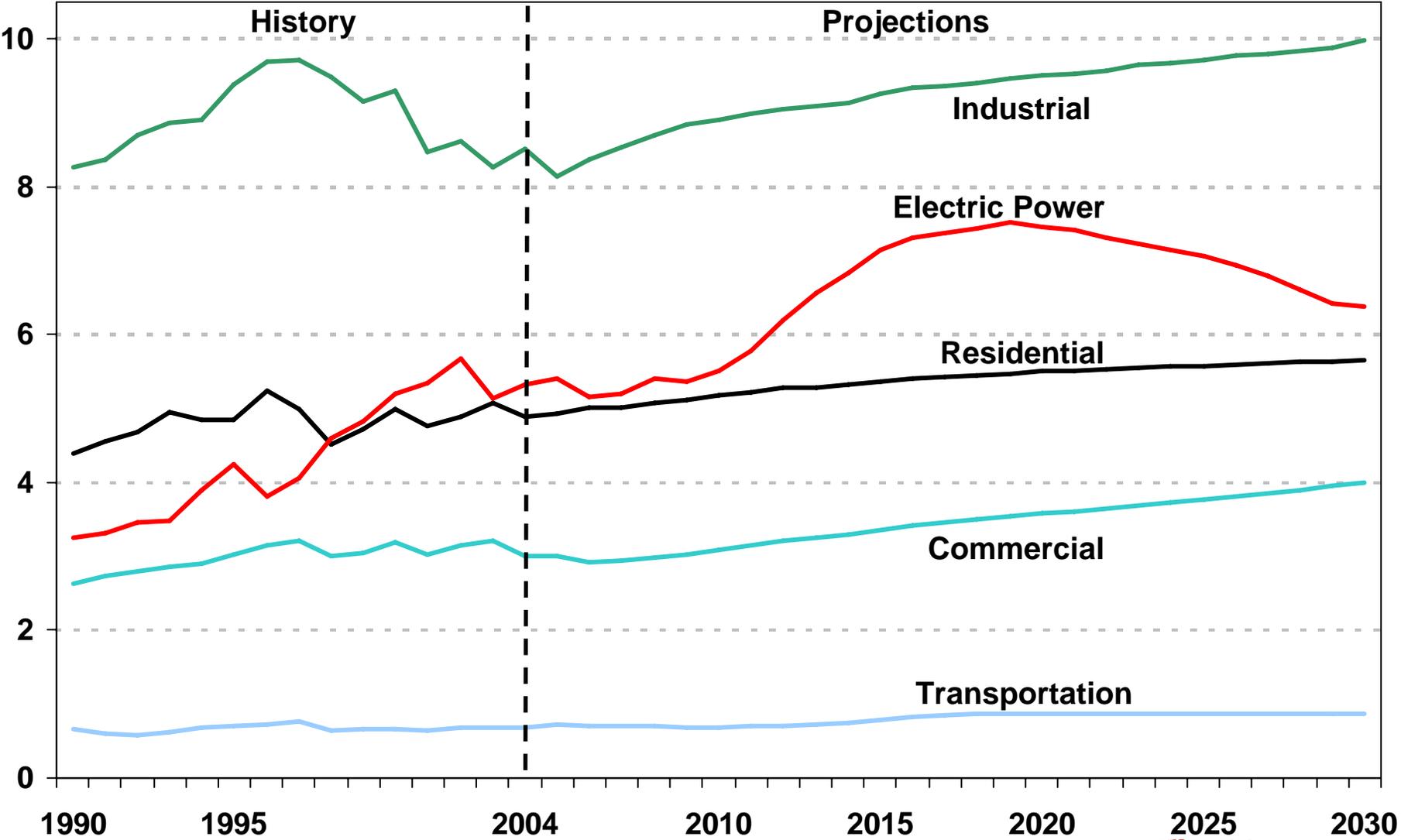


# Annual Electricity Sales by Sector, 1980-2030 (billion kilowatthours)

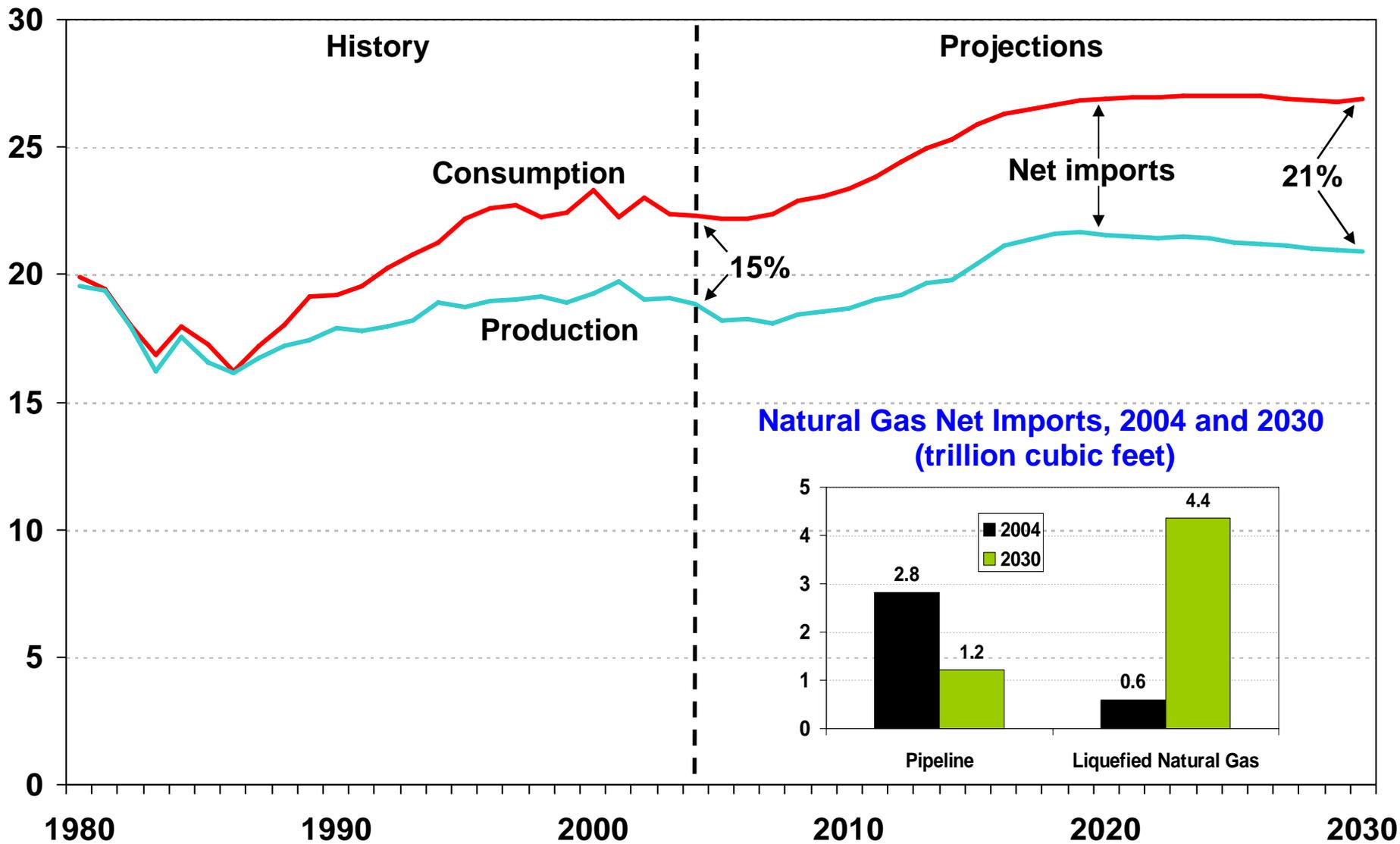


# IMPLICATIONS FOR FUEL PRODUCTION AND CONSUMPTION

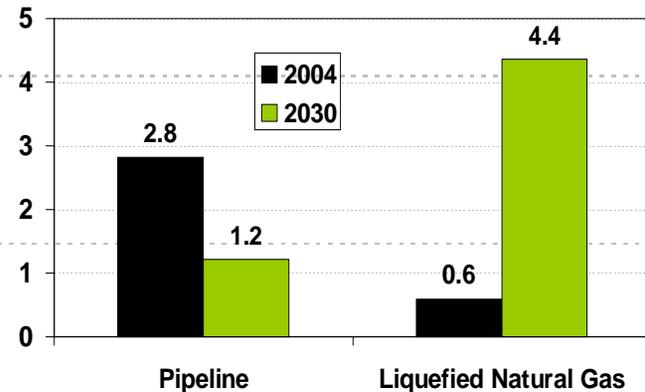
# Natural Gas Consumption by Sector, 1990-2030 (trillion cubic feet)



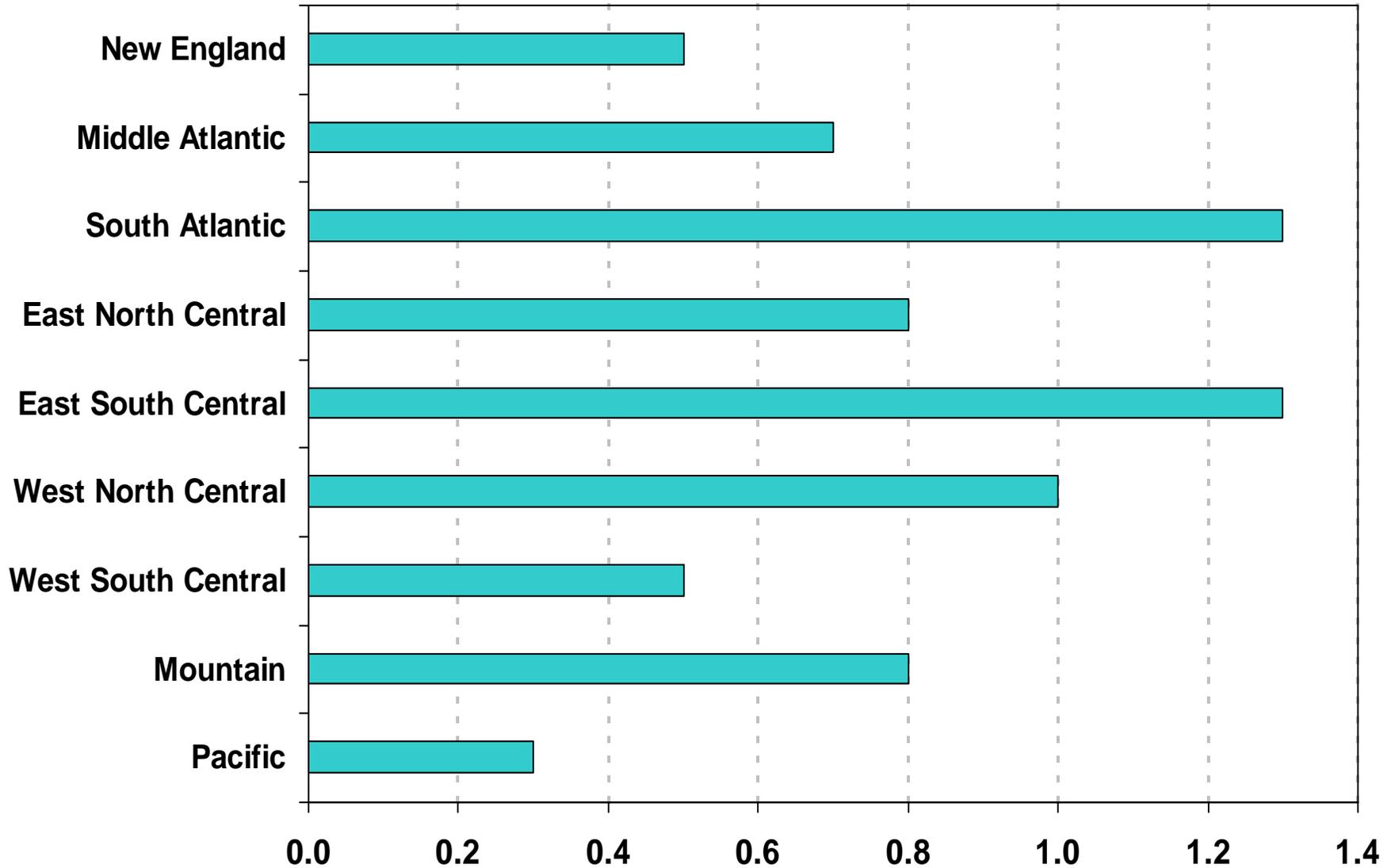
# Natural Gas Production, Consumption, and Imports, 1980-2030 (trillion cubic feet)



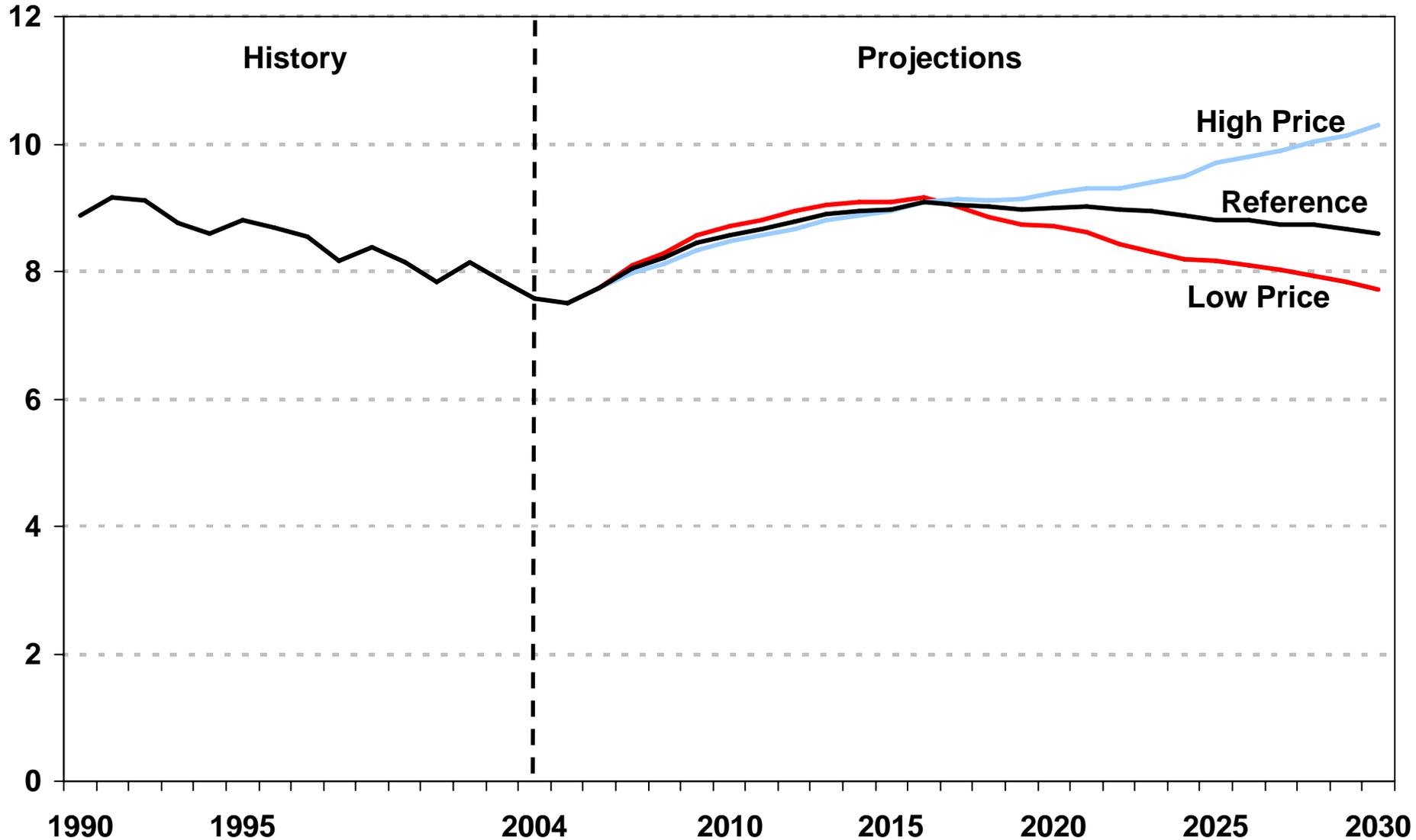
**Natural Gas Net Imports, 2004 and 2030 (trillion cubic feet)**



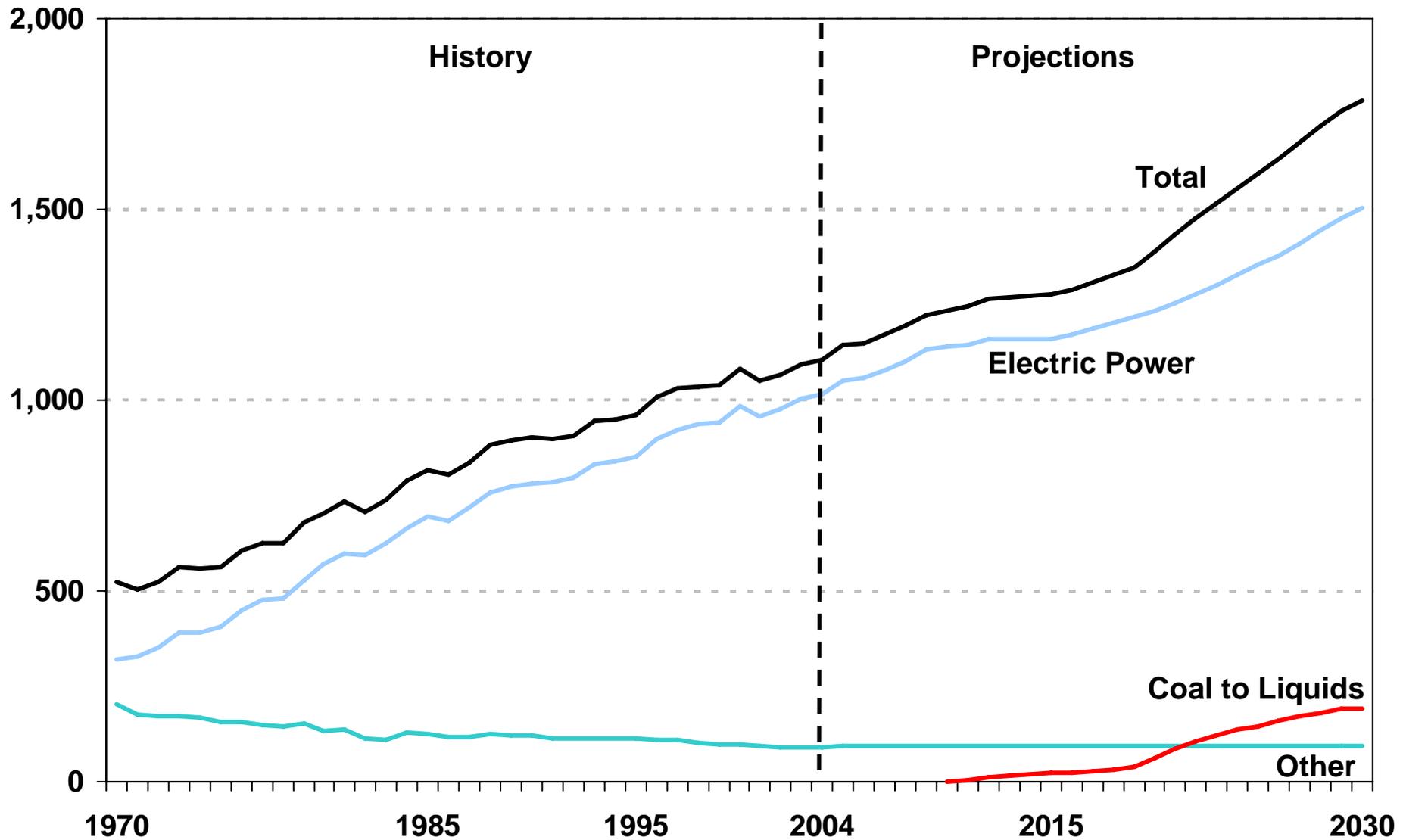
# Increases in Natural Gas Consumption by Census Division, 2004-2030 (percent per year)



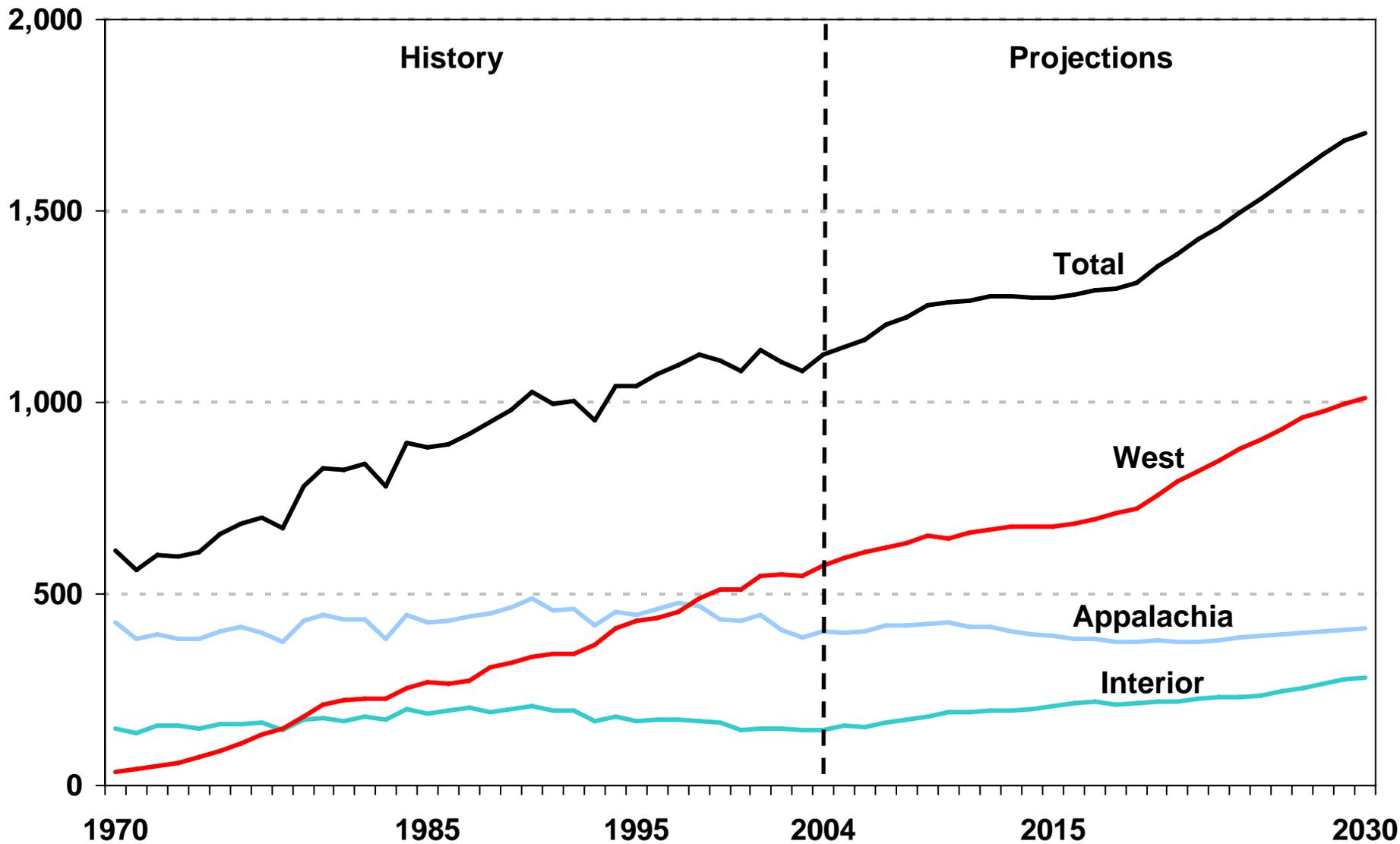
# Total U.S. Petroleum Production in Three Oil Price Cases, 1990-2030 (million barrels per day)



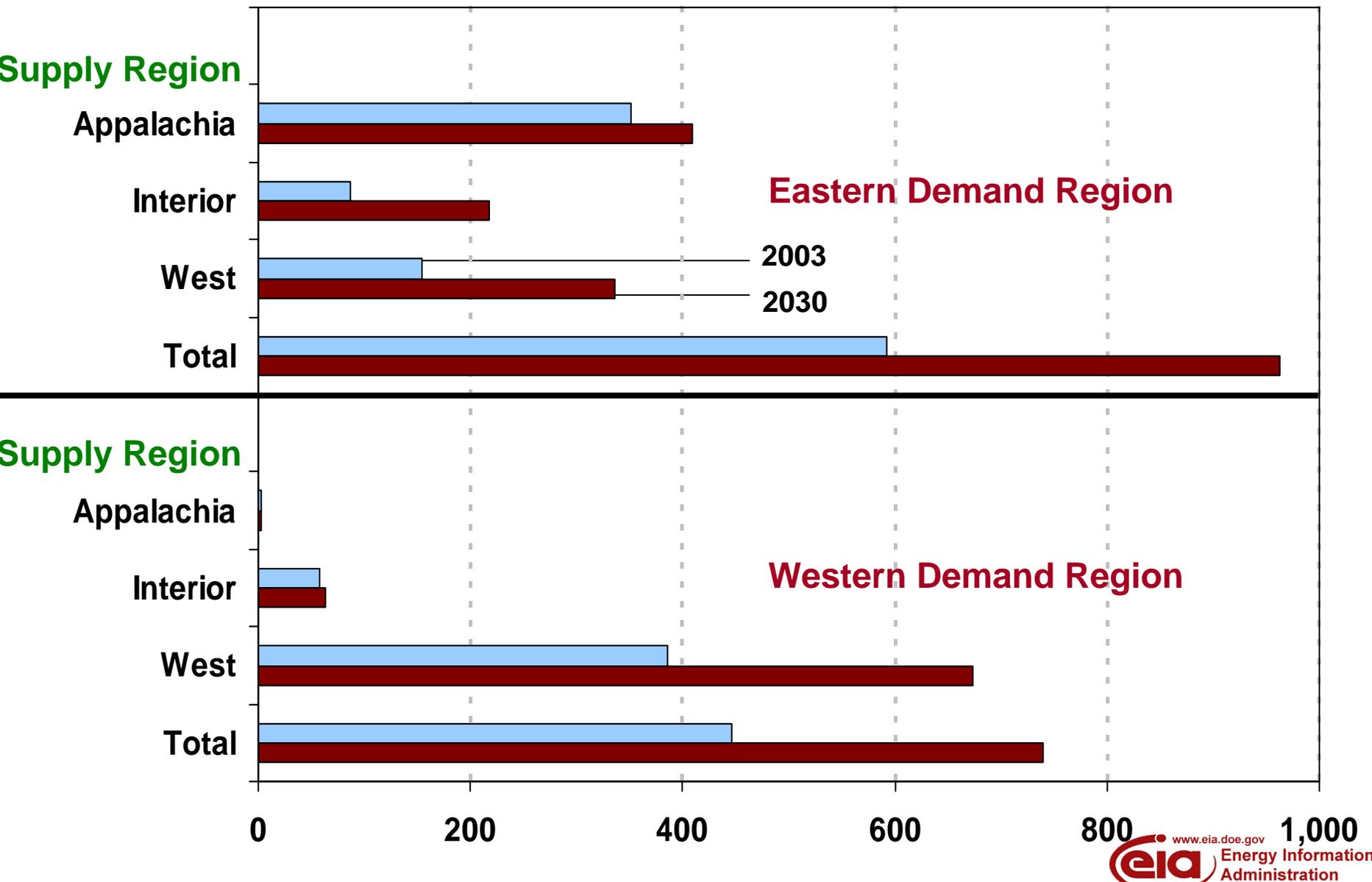
# Coal Consumption by Sector, 1970-2030 (million short tons)



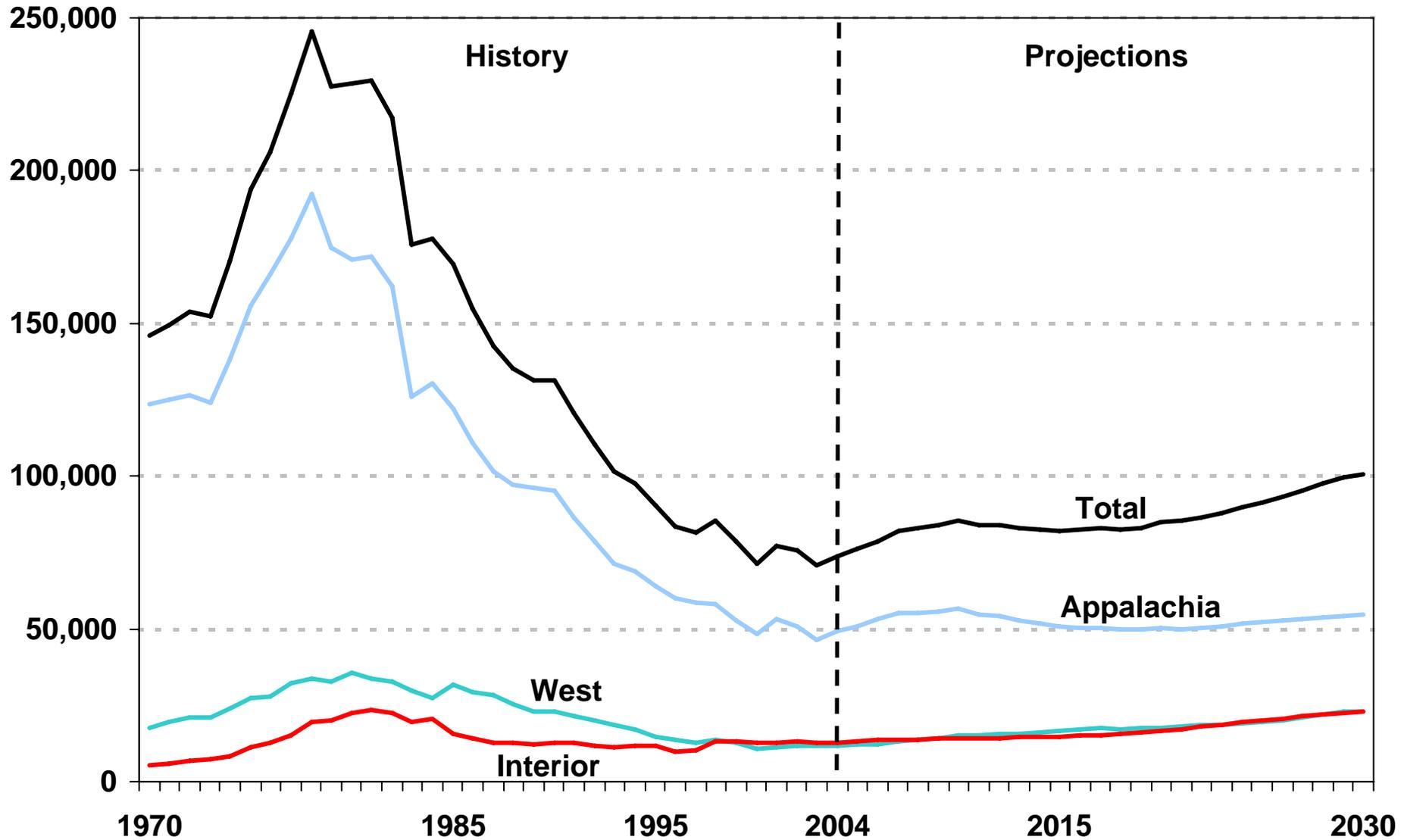
# Coal Production by Region, 1970-2030 (million short tons)



# Distribution of Domestic Coal by Demand and Supply Region, 2003 and 2030 (million short tons)

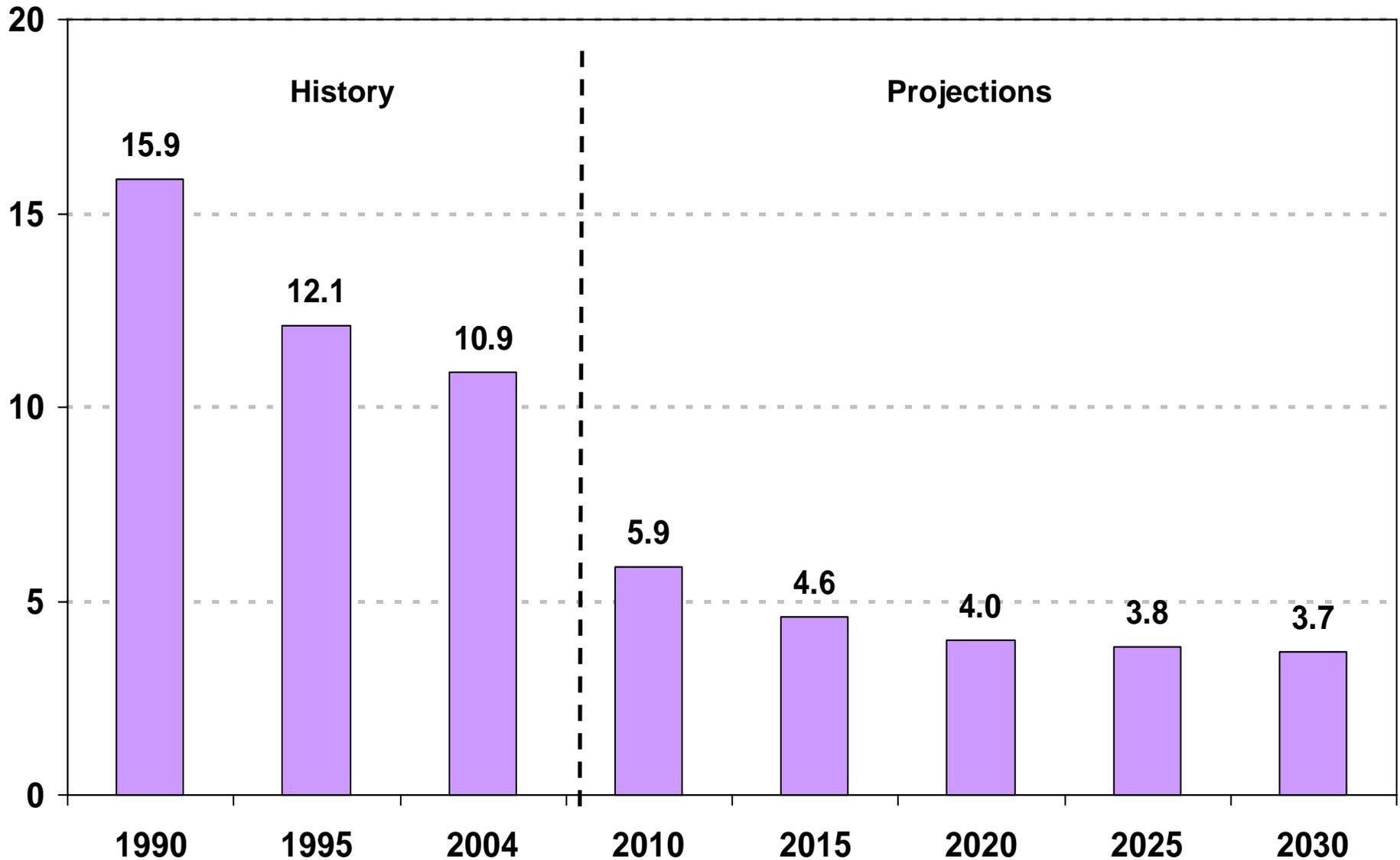


# U.S. Coal Mine Employment by Region, 1970-2030 (number of jobs)

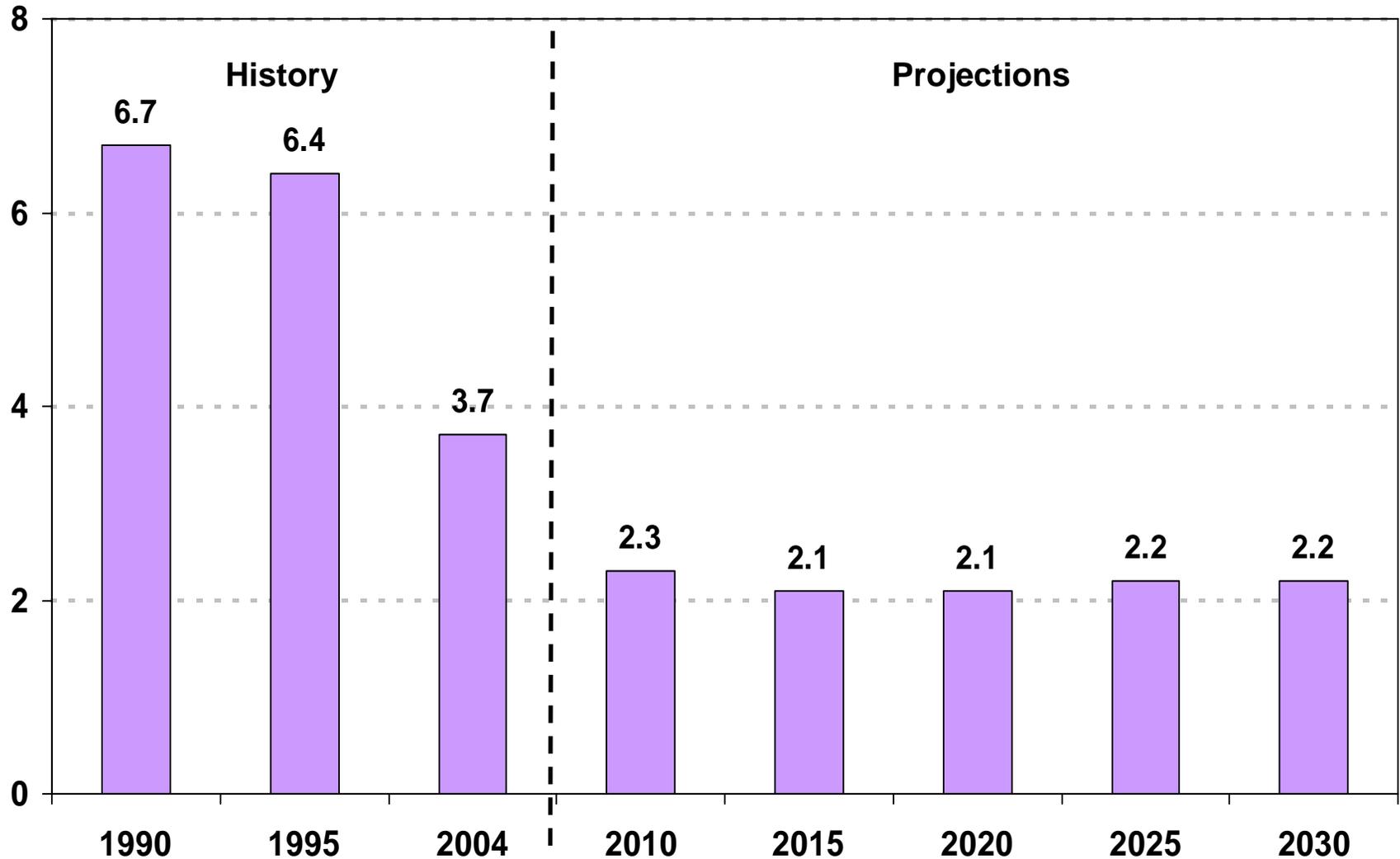


# ENVIRONMENTAL INDICATORS

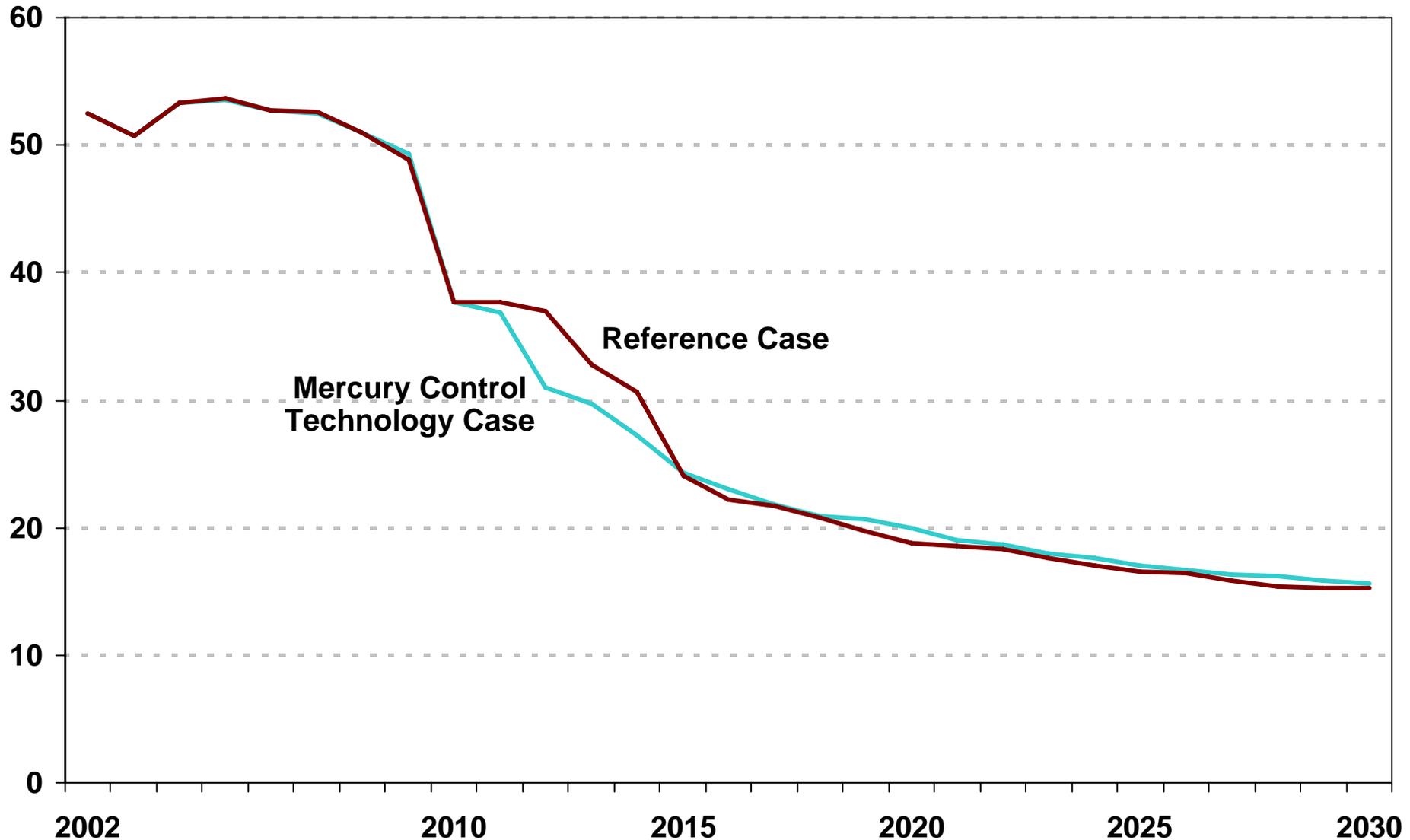
# Sulfur Dioxide Emissions from Electricity Generation, 1990-2030 (million short tons)



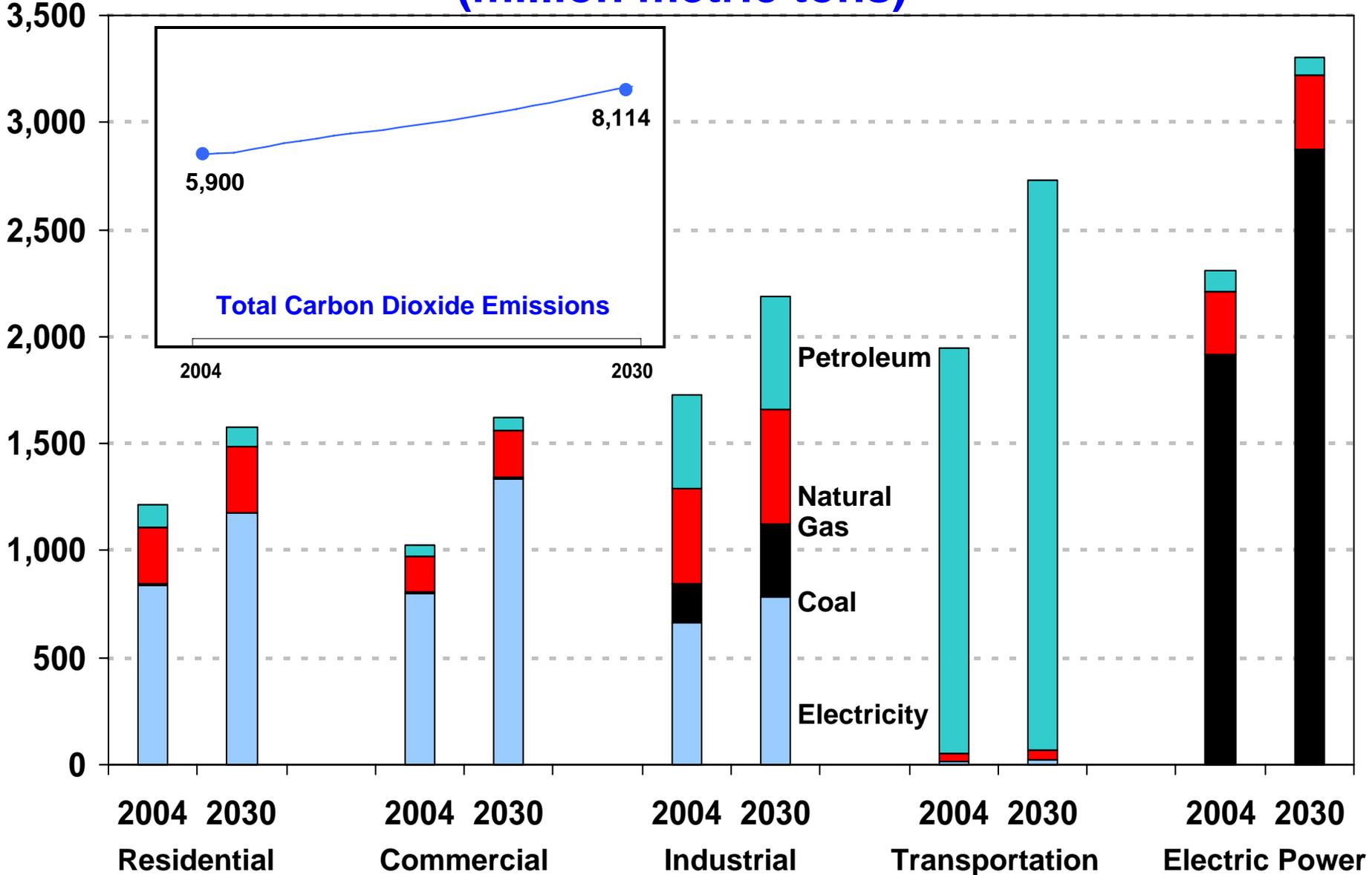
# Nitrogen Oxide Emissions from Electricity Generation, 1990-2030 (million short tons)



# Mercury Emissions from the Electricity Generation Sector, 2002-2030 (short tons)



# Carbon Dioxide Emissions by Sector and Fuel, 2004 and 2030 (million metric tons)



# Policy Changes Could Significantly Affect the Outlook for Electricity Markets

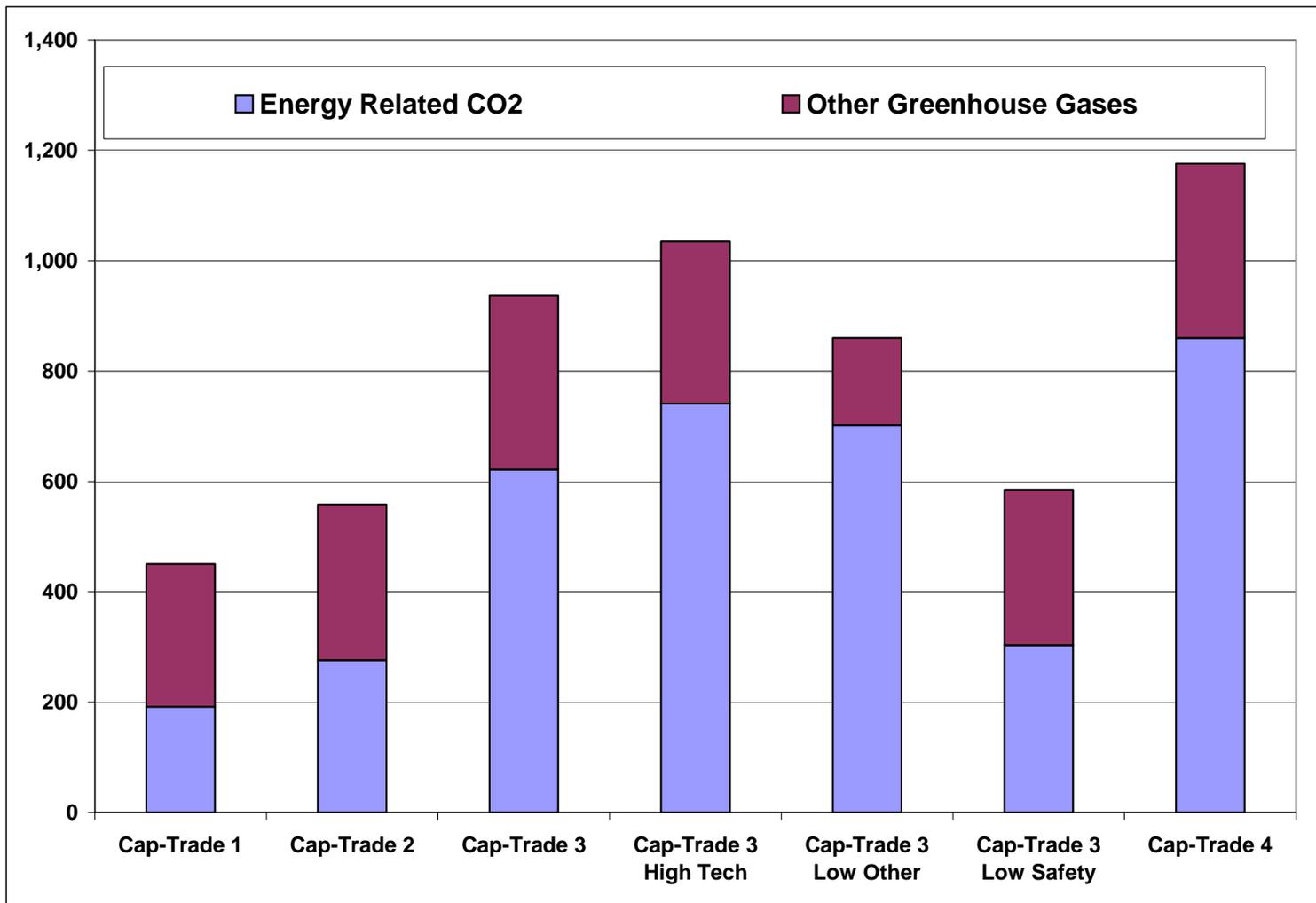
- **As previously noted, EIA Reference Case projections are generally based on existing laws and policies.**
- **In a recent report, EIA examined the energy implications of alternative cap and trade programs for greenhouse gas emissions.**
- **The electricity sector, particularly projected coal use, was most significantly affected.**

# GHG Cap & Trade Analysis Cases

Case Name	GHG Intensity Reduction Goal (percent per year)		Safety Valve Price (2004 dollars per metric ton CO <sub>2</sub> equivalent)	
	2010-2019	2020-2030	2010	2030
Cap-Trade 1	2.4	2.8	\$ 6.16	\$ 9.86
Cap-Trade 2	2.6	3.0	\$ 8.83	\$14.13
Cap-Trade 3	2.8	3.5	\$22.09	\$35.34
Cap-Trade 4	3.0	4.0	\$30.92	\$49.47

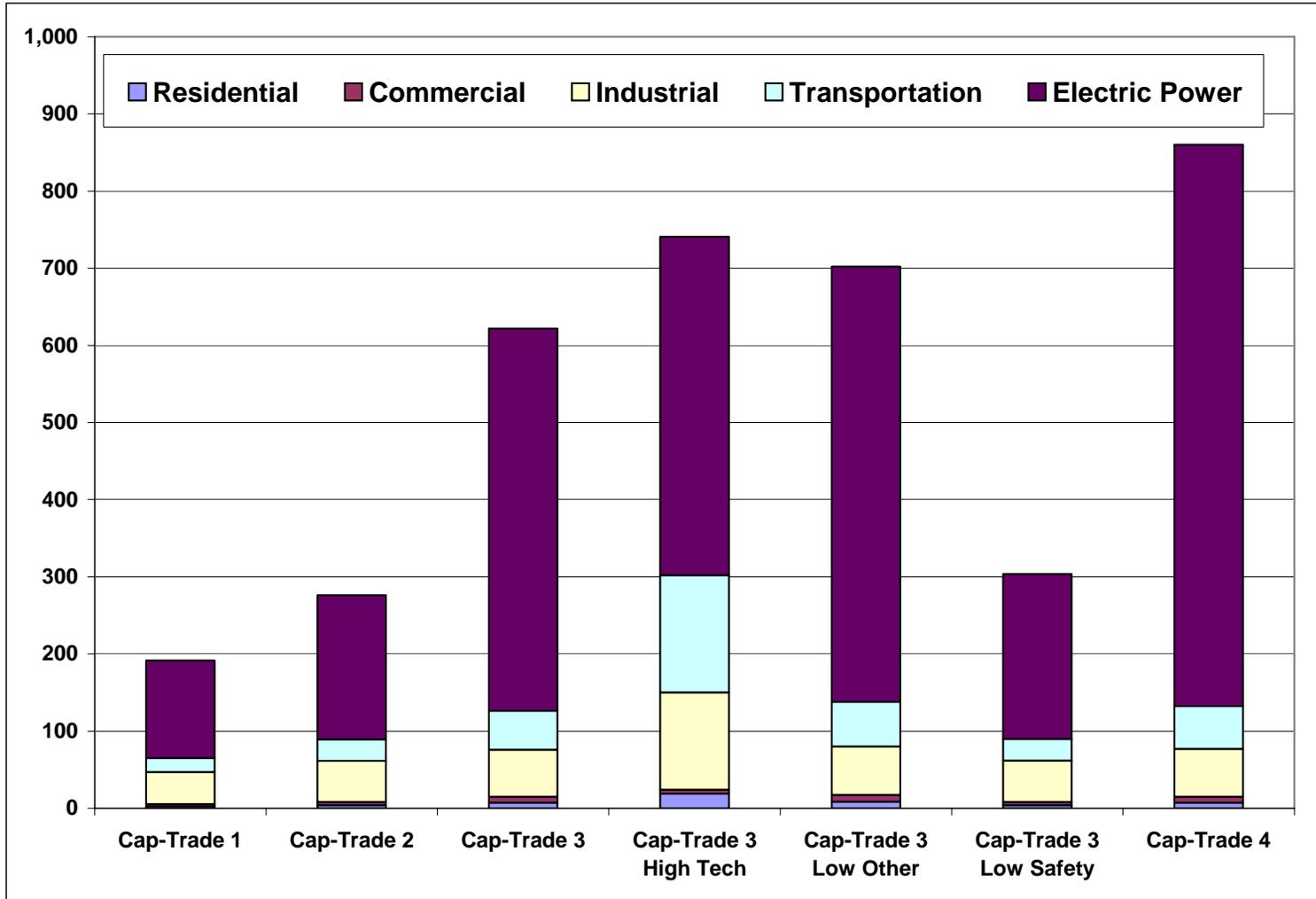
# Greenhouse Gas Emissions Reductions in 2020 in Alternative Cases

(million metric tons CO<sub>2</sub> equivalent)



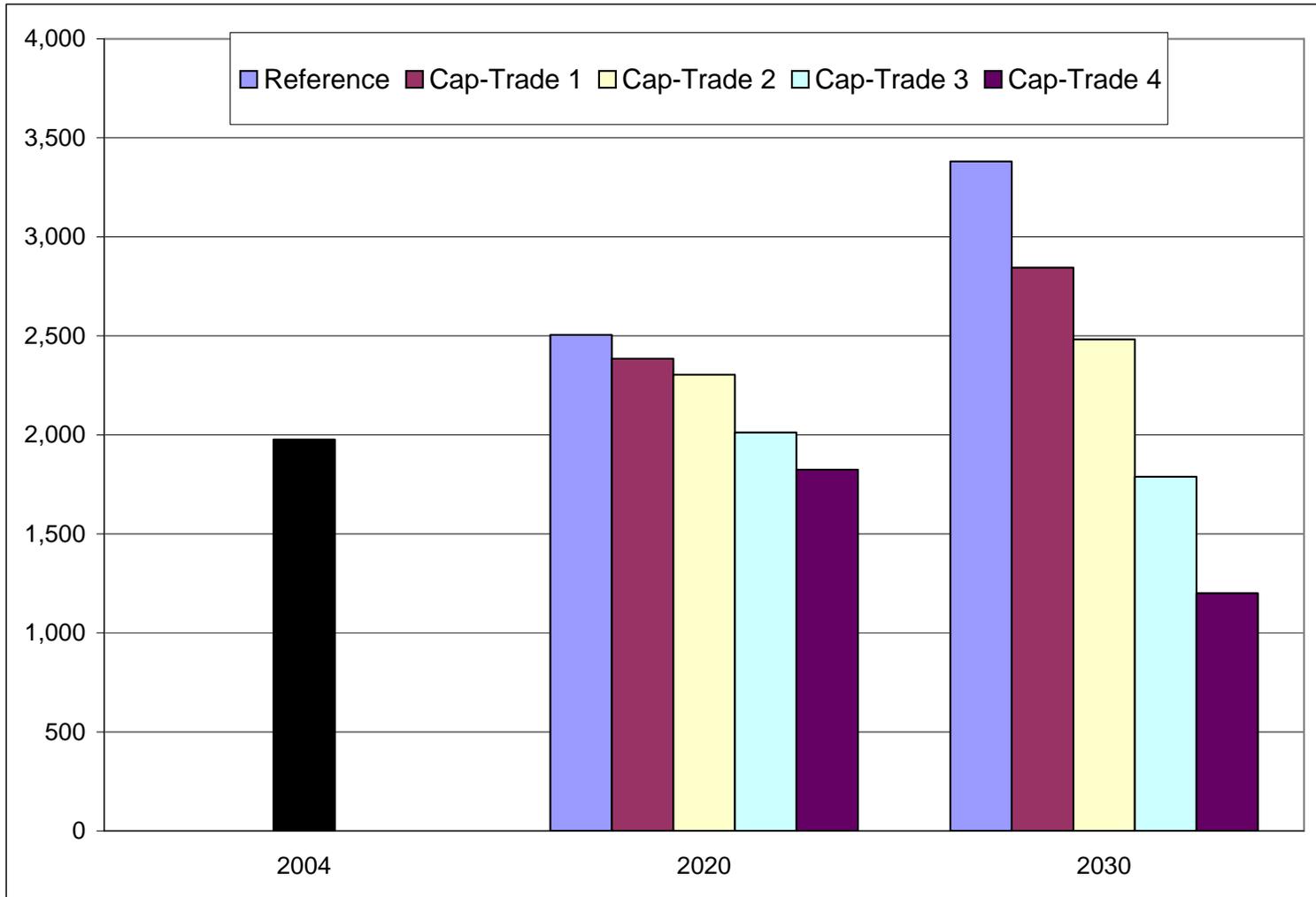
# Energy Related CO<sub>2</sub> Emissions Reductions in 2020 in Alternative Cases

(million metric tons CO<sub>2</sub>)



# Coal Generation

(billion kilowatthours)





**Energy Information Administration**

*Official Energy Statistics from the U.S. Government*

**[www.eia.doe.gov](http://www.eia.doe.gov)**