Ameren Energy Fuels & Services

Brad Koeppel

CC: R. Behrens (230) , L. Rippy (437), J. Mennemann (437)

AmerenUE Alton Service Area
Natural Gas Supply Allocation
Nov-02
Estimate

CONFIDENTIAL

		Rate	Venice Plant MMBtu	Venice Plant $	Venice CTG MMBtu	Venice CTG $	Meramec CTG Plant MMBtu	Meramec CTG Plant $	Meramec Coal Plant MMBtu	Meramec Coal Plant $	Alton Service Area MMBtu	Alton Service Area $	Total MMBtu	Total $
Transport Volumes	Firm		17,111	0	4,218	0	1,753	0	78,971	0	207,783	0	309,836	
	Delivered		0	0	0	0	0	0	0	0		0	0	
	Total		17,111	0	4,218	0	1,753	0	78,971	0	207,783	0	309,836	

FT Rate - Field 2.0790 — Capacity Release Discount 17%

FT Rate - Mkt 2.5707 — Usage Charge 0.0150

															Pd
MRT Services	Reservation	Field		$201.25		$49.61		$20.62		$928.82		$26,425.45		$27,625.75	
		Mkt		$248.85		$61.34		$25.49		$1,148.49		$46,423.40		$47,907.57	
	Commodity	$ 0.0137	17,111	$217.99	4,218	$53.74	1,753	$22.33	78,971	$1,006.08	207,783	$2,647.14	309,836	$3,947.29	
	AOR	$ 0.0700		$0.00		$0.00		$0.00		$0.00		69.81		$0.00	
	Storage Commodity	$ 0.0030										~~$683.94~~		~~$382.94~~	
	Other (Credit)											($6,247.00)		($6,247.00)	
	Other - CASH OUT - May 2002 (only May-Oct)			$6,277.22						$50,000.00				$56,277.22	
	Transport Subtotal	0.02	17,111	$6,945.31	4,218	$164.69	1,753	$68.44	78,971	$53,083.39	207,783	$69,831.93	309,836	$130,093.77	
	Storage Injection	0.0033		$0.00		$0.00		$0.00		$0.00	18,466	500.01 ~~$617.01~~	18,466	$617.01	
	Storage Withdrawal	0.0033		$0.00		$0.00		$0.00		$0.00	(94,773)	($312.73)	(94,773)	($312.73)	
	Capacity Charge			$0.00		$0.00		$0.00		$0.00		$14,071.84		$14,071.84	
	Deliverability Charge			$0.00		$0.00		$0.00		$0.00		$13,326.47		$13,326.47	
	Other -			$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
	Storage Subtotal		0	$0.00	0	$0.00	0	$0.00	0	$0.00	(76,307)	$27,702.59	(76,307)	$27,702.59	
	MRT Subtotal			$6,945.31		$164.69		$68.44		$53,083.39		$97,534.52		$157,796.35	
IGT (Illini)	Reservation	$6.33		$0.00		$0.00		$0.00		$0.00		$50,640.00		$50,640.00	
	Commodity	0.014	0	$0.00	0	$0.00	0	$0.00	0	$0.00	57,367	$831.82	57,367	$831.82	
	Illini Subtotal	$6.53	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$51,471.82	0	$51,471.82	
Upstream Pipeline	NGPL-Reservation	$7.22		$0.00		$0.00		$0.00		$0.00		$58,818.40		$58,818.40	
	Commodity	$0.02	0	$0.00	0	$0.00	0	$0.00	0	$0.00	57,367	$1,034.47	57,367	$1,034.47	
	Upstream Subtotal	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$59,852.87	0	$59,852.87	
Supply	MEM WL	$2.980		$0.00	1,000	$2,980.00	1,500	$4,470.00	14,510	$43,239.80	58,010	$172,869.80	75,020	$223,559.60	
				$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
				$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
				$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
	OGE Mainline Spot	$3.910	6,000	$23,460.00		$0.00		$0.00		$0.00		$0.00	6,000	$23,460.00	
	MEM MainLine Spot	$3.948	17,111	$67,560.40	4,218	$16,654.19	1,753	$6,921.48	98,918	$390,563.94		$0.00	122,000	$481,700.00	
	Western IGT Swing	$3.932		$0.00		$0.00		$0.00		$0.00	60,000	$235,900.00	60,000	$235,900.00	
	Storage injection supply (MEM)	$3.927		$0.00		$0.00		$0.00		$0.00	22,500	$88,365.00	22,500	$88,365.00	
				$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
	Storage Withdrawal	$3.367	0	$0.00	0	$0.00	0	$0.00	0	$0.00	94,773	$319,066.38	94,773	$319,066.38	
	Subtotal Supply		23,111	$91,020.40	5,218	$19,634.19	3,253	$11,391.48	113,428	$433,803.74	235,283	$816,201.18	380,293	$1,272,050.98	
	Storage Injection		0	$0.00	0	$0.00	0	$0.00	0	$0.00	(18,466)	($88,365.00)	(18,466)	($88,365.00)	
	Supply Subtotal		23,111	$91,020.40	5,218	$19,634.19	3,253	$11,391.48	113,428	$433,803.74	216,817	$727,836.18	361,827	$1,283,685.98	
SubTotal				$97,965.71		$19,798.87		$11,459.92		$486,887.13		$936,695.38		$1,552,807.02	
Storage Costs	(Other than supply)											($569.89)		($569.89)	
Total				$97,965.71		$19,798.87		$11,459.92		$486,887.13		~~$936,125.50~~		$1,552,237.13	
CityGate Vol (MCF)			16,726		4,123		1,714		77,196		203,111	935,495.44			
BTU Factor			1.023		1.023		1.023		1.023		1.023	4.5053 Unit Price $/MMBtu			
CityGate Vol (MMBtu)			17,111		4,218		1,753		78,971		207,783				

1. Cash-Out from August Flow Month, researched for verification.

RESERV $ 66,601.85

TRANSPORT $ 2,334.41

STORAGE $ 27,398.31

OTHER SVC $ 111,324.69

Commodity $ 497,134.80
Inj (88,365.00)
w/dr 319,066.38
$ 727,836.18

$ 935,495.44

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Ameren Energy Fuels & Services
Brad Klaappel
CC: R. Behrens (320), L. Rippy (427), J. Mammoser (427)

AmerenUE Alton Service Area
Natural Gas Supply Allocation
Oct-02
Actual

CONFIDENTIAL

		Rate	Venice Plant MMBtu	Venice Plant $	Venice CTG MMBtu	Venice CTG $	Meramec CTG Plant MMBtu	Meramec CTG Plant $	Meramec Coal Plant MMBtu	Meramec Coal Plant $	Alton Service Area MMBtu	Alton Service Area $	Total MMBtu	Total $	
Transport Volumes	Firm		4,346	0	4,791	0	2,798	0	64,923	0	146,418	0	223,276		
	Delivered		0	0	0	0	0	0	0	0		0	0		
	Total		4,346	0	4,791	0	2,798	0	64,923	0	146,418	0	223,276		
	FT Rate - Field	2.0790			Capacity Release Discount				17%						
	FT Rate - Mkt	2.5707			Usage Charge				0.0150						
MRT Services	Reservation Field			$51.12		$56.35		$32.91		$763.59		$26,721.78		$27,625.75	
	Mkt			$63.20		$69.68		$40.69		$944.19		$46,789.81		$47,907.57	
	Commodity $ 0.0127		4,346	$55.37	4,791	$61.04	2,798	$35.65	64,923	$827.11	146,418	$1,865.35	223,276	$2,844.52	
	AOR $ 0.0700			$0.00		$0.00		$0.00	15,227	$1,065.89		606.10	15,227	$1,065.89	
	Storage Commodity $ 0.0038											$582.94		$582.94	
	Other (Credit)											($14,146.99)		($14,146.99)	
	Other - CASH OUT - May 2002 (only May-Oct)			$6,277.22						$50,000.00		61,836.05		$56,277.22	X 1
	Transport Subtotal	0.02	4,346	$6,446.91	4,791	$187.07	2,798	$109.25	80,150	$53,600.78	146,418	~~461,012.07~~	238,503	$122,156.90	X
	Storage Injection CHARGE	0.0033		$0.00		$0.00		$0.00		$0.00	160,331	500.0 ~~$617.01~~	160,331	$617.01	
	Storage Withdrawal	0.0033		$0.00		$0.00		$0.00		$0.00	0	$0.00	0	$0.00	
	Capacity Charge			$0.00		$0.00		$0.00		$0.00		$14,071.84		$14,071.84	
	Deliverability Charge			$0.00		$0.00		$0.00		$0.00		$13,326.47		$13,326.47	
	Other -			$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
	Storage Subtotal		0	$0.00	0	$0.00	0	$0.00	0	$0.00	160,331	$28,015.32	160,331	$28,015.32	X
	MRT Subtotal			$6,446.91		$187.07		$109.25		$53,600.78	89,734.44	~~$89,828.31~~		$150,172.22	X
IGT (Illini)	Reservation	$6.33		$0.00		$0.00		$0.00		$0.00		$0.00			
	Commodity	0.014	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$50,640.00	0	$50,640.00	
	Illini Subtotal	$6.53	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$50,640.00	0	$50,640.00	X
Upstream Pipeline	NGPL-Reservation	$7.22		$0.00		$0.00		$0.00		$0.00		$58,818.40		$58,818.40	
	Commodity	$0.02	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	
	Upstream Subtotal	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$58,818.40	0	$58,818.40	X
Supply	MEM WL	$2.990		$0.00		$0.00		$0.00		$0.00	75,020	$223,559.60	75,020	$223,559.60	X
				$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
				$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
	MEM Storage Gas to Citygate	$4.051	169	$684.56		$0.00		$0.00	5,183	$20,994.49		$0.00	5,352	$21,679.05	X
	OGE Mainline Spot	$4.110		$0.00		$0.00		$0.00		$0.00	6,000	$24,660.00	~~6,000~~	~~$24,660.00~~	X
	MEM MainLine Spot	$4.188		$0.00	2,689	$11,261.25	3,388	$14,188.59	69,923	$292,830.17	0	$0.00	76,000	$318,280.00	X
	Enbridge Mainline Spot	$4.187	3,000	$12,560.17	4,102	$17,173.94		$0.00		$0.00	65,398	$273,803.39	72,500	$303,537.51	X
	Storage injection supply (MEM)	$4.051		$0.00		$0.00		$0.00		$0.00	165,148	$668,955.95	165,148	$668,955.95	X
	Storage injection supply (OneOK)	$0.000		$0.00		$0.00		$0.00		$0.00		$0.00	0	$0.00	
	Storage Withdrawal	$3.199	0	$0.00	0	$0.00	0	$0.00	0	$0.00	6,148	$19,667.66	6,148	$19,667.66	
	Subtotal Supply		3,169	$13,244.73	6,791	$28,435.19	3,388	$14,188.59	75,106	$313,824.66	317,714	$1,210,646.60	406,168	$1,580,339.78	
	Storage Injection		0	$0.00	0	$0.00	0	$0.00	0	$0.00	(160,331)	($668,955.95)	(160,331)	($668,955.95)	
	Supply Subtotal		3,169	$13,244.73	6,791	$28,435.19	3,388	$14,188.59	75,106	$313,824.66	157,383	$541,690.65	245,837	$911,383.83	
SubTotal				$19,691.64		$28,622.26		$14,297.83		$367,425.45		$740,977.27		$1,171,014.45	
Storage Costs	(Other than supply)											($1,106.18)		($1,106.18)	
Total				$19,691.64		$28,622.26		$14,297.83		$367,425.45		~~$739,871.09~~		$1,169,908.27	4
CityGate Vol (MCF)			4,228		4,661		2,722		63,155		142,430	$ 739,777.31			
BTU Factor			1.028		1.028		1.028		1.028		1.028	5.0531 Unit Price $/MMBtu			
CityGate Vol (MMBtu)			4,346		4,791		2,798		64,923		146,418				

1. Cash-Out from August Flow Month, researched for verification.

RESERV. $ 59364.60

TRANSP. $ 1865.35

STORAGE $ 27,398.31

OTHER SVC $ 109,458.40

Commodity $ 1,190,978.94
INJ (668,955.95
w/dr 19,667.66
$ 541690.65

$ 739,777.31

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MISSISSIPPI RIVER TRANSMISSION CORPORATION/ILLINI CARRIER, L.P.
Gas Purchased for Resale

November 2002

			Dollars				
			Current Month Estimated Cost	Prior Periods Actual	Prior Periods Estimated	Prior Periods Adjustments	Current Month Adjusted Cost
Purchases							
ssissippi River Transmission	D	2-81-804-041-INC-INC-02-PGEG-PG	157,796.35	150,172.22	102,168.30	48,003.92	205,800.27
ni Carrier, L.P.	D	2-81-804-042-INC-INC-02-PGEG-PG	51,471.82	50,640.00	51,000.00	(360.00)	51,111.82
ProEnergy (Cinergy)	D	2-81-804-043-INC-INC-02-PGEG-PG				-	-
Natural Gas Pipeline	D	2-81-804-044-INC-INC-02-PGEG-PG	59,852.87	58,818.40	58,818.40	-	59,852.87
Enbridge	D	2-81-804-045-INC-INC-02-PGEG-PG		303,537.51	290,232.00	13,305.51	13,305.51
Anadarko	D	2-81-804-046-INC-INC-02-PGEG-PG				-	-
CoEnergy	D	2-81-804-047-INC-INC-02-PGEG-PG				-	-
Cinergy	D	2-81-804-048-INC-INC-02-PGEG-PG				-	-
Duke	D	2-81-804-049-INC-INC-02-PGEG-PG				-	-
Occidental Energy	D	2-81-804-060-INC-INC-02-PGEG-PG				-	-
OGE Energy Resources	D	2-81-804-061-INC-INC-02-PGEG-PG	23,460.00	24,660.00	24,660.00	-	23,460.00
Oneok	D	2-81-804-062-INC-INC-02-PGEG-PG				-	-
Aquila	D	2-81-804-063-INC-INC-02-PGEG-PG				-	-
Western	D	2-81-804-064-INC-INC-02-PGEG-PG	235,900.00			-	235,900.00
MRT Energy Marketing	D	2-81-804-065-INC-INC-02-PGEG-PG	793,624.60	1,232,474.60	1,232,474.60	-	793,624.60
Southwestern	D	2-81-804-066-INC-INC-02-PGEG-PG				-	-
Granite City Steel	D	2-81-804-067-INC-INC-02-PGEG-PG				-	-
BP Energy Marketing	D	2-81-804-068-INC-INC-02-PGEG-PG				-	-
PanCanadian	D	2-81-804-069-INC-INC-02-PGEG-PG				-	-
Total Purchases	C	1-20-232-094 01	1,322,105.64	1,820,302.73	1,759,353.30	60,949.43	1,383,055.07
Inventory							
Withdrawals	D	2-81-808-014-INC-INC-02-PGEG-PG	319,066.38	19,667.66	19,667.66	-	319,066.38
Injections	C	2-81-808-024-INC-INC-02-PGEG-PG	(88,934.89)	(670,062.12)	(633,054.60)	(37,007.52)	(125,942.41)
Net Changes in Inventory	D/	2-81-164-004 02	230,131.49	(650,394.46)	(613,386.94)	(37,007.52)	193,123.97
	C						
City Gate Deliveries			1,552,237.13	1,169,908.27	1,145,966.36	23,941.91	1,576,179.04
Gas Used at Meramec Plant		Recorded by FA215	486,887.13	367,425.45	335,762.38	31,663.07	518,550.20
Gas Used at Venice Plant		Recorded by FA215	97,965.71	19,691.64	18,309.27	1,382.37	99,348.08
Gas Used at Meramec CTG		Recorded by FA215	11,459.92	14,297.83	14,293.12	4.71	11,464.63
Gas Used at Venice CTG		Recorded by FA215	19,798.87	28,622.26	28,570.21	52.05	19,850.92
Current Month Output			1,936,125.50	1,599,874.00	1,549,031.38	(9,160.29)	[illegible]

			Volumes				
			Current Month Estimated Cost	Prior Periods Actual	Prior Periods Estimated	Prior Periods Adjustments	Current Month Adjusted Cost
Purchases							
Mississippi River Transmission	D	2-81-804-041-INC-INC-02-PGEG-PG				-	-
Illini Carrier, L.P.	D	2-81-804-042-INC-INC-02-PGEG-PG				-	-
ProEnergy (Cinergy)	D	2-81-804-043-INC-INC-02-PGEG-PG				-	-
Natural Gas Pipeline	D	2-81-804-044-INC-INC-02-PGEG-PG				-	-
Enbridge	D	2-81-804-045-INC-INC-02-PGEG-PG		72,500	69,500	3,000	3,000
Anadarko	D	2-81-804-046-INC-INC-02-PGEG-PG				-	-
CoEnergy	D	2-81-804-047-INC-INC-02-PGEG-PG				-	-
Cinergy	D	2-81-804-048-INC-INC-02-PGEG-PG				-	-
Duke	D	2-81-804-049-INC-INC-02-PGEG-PG				-	-
Occidental Energy	D	2-81-804-060-INC-INC-02-PGEG-PG				-	-
OGE Energy Resources	D	2-81-804-061-INC-INC-02-PGEG-PG	6,000	6,000	6,000	-	6,000
Oneok	D	2-81-804-062-INC-INC-02-PGEG-PG				-	-
PanEnergy	D	2-81-804-063-INC-INC-02-PGEG-PG				-	-
Western	D	2-81-804-064-INC-INC-02-PGEG-PG	60,000			-	60,000
MRT Energy Marketing	D	2-81-804-065-INC-INC-02-PGEG-PG	219,520	321,520	336,000	(14,480)	205,040
Southwestern	D	2-81-804-066-INC-INC-02-PGEG-PG				-	-
Granite City Steel	D	2-81-804-067-INC-INC-02-PGEG-PG				-	-
BP Energy Marketing	D	2-81-804-068-INC-INC-02-PGEG-PG				-	-
PanCanadian	D	2-81-804-069-INC-INC-02-PGEG-PG				-	-
Total Purchases			285,520	400,020	411,500	(11,480)	274,040
Inventory							
Withdrawals	D	2-81-808-014-INC-INC-02-PGEG-PG	94,773	6,148	6,148	-	94,773
Injections	C	2-81-808-024-INC-INC-02-PGEG-PG	(18,466)	(160,331)	(151,540)	(8,791)	(27,257)
Net Changes in Inventory	D/	2-81-164-004 02	76,307	(154,183)	(145,392)	(8,791)	67,516
	C						
Transmission Losses, Fuel and Imbalances	D/	2-81-804-004-INC-INC-02-PGEG-PG	(9,034)	(10,965)	(25,108)	14,143	5,109
	C						
City Gate Deliveries			352,793	234,872	241,000	(6,128)	346,665
Used at Meramec Plant	C	2-81-804-096-INC-INC-02-PGEG-PG	113,428	75,106	79,923	(4,817)	108,611
Used at Venice Plant	C	2-81-804-097-INC-INC-02-PGEG-PG	23,111	3,169	4,480	(1,311)	21,800
Gas Used at Meramec CTG	C	2-81-804-095-INC-INC-02-PGEG-PG	3,253	3,388	3,388	-	3,253
Gas Used at Venice CTG	C	2-81-804-VCT-INC-INC-02-PGEG-PG	5,218	6,791	6,791	-	5,218
Current Month Output			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

(L) 926965.21 ACTUAL BOOKED EXPENSES

BTU Rate	1,029.0
MCF's	201,[illegible]

ALTON GAS PGA COSTS

MO. 2000	MRT FT RES* ($)	OTHER PIPELINE SERVICES* ($)	STORAGE SERVICES* ($)	ADJUSTMTS & WELLHD DEMAND	Sub-total Demand Costs $	PROPANE AND ADJUSTMTS ($)	COMMODITY NAT GAS* ($)	EXCESS BANK ($)	COMMODITY TRNSPT.* ($)	Sub-total Commodity Costs	TPC Costs	TOTAL* ($)
JAN	80,129	108,034	30,955	0	219,118	10,782	1,382,192	(505)	4,565	1,397,033	0	1,616,151
FEB	61,400	111,744	26,773	0	199,917		1,061,283	(711)	2,556	1,063,128	0	1,263,045
MAR	74,441	109,835	27,398	0	211,675		1,081,600	(918)	3,423	1,084,104	0	1,295,779
APR	74,118	108,450	27398	0	209,966		438,989	(1,786)	1,849	439,052	0	649,018
MAY	75,464	108,434	27398	0	211,297		333,458	(2,013)	2,332	333,777	0	545,074
JUNE	35,687	7,154	27,398	0	70,240		117,500	(1,883)	(662)	114,955	0	185,195
JULY	64,623	59,842	27,398	0	151,864		149,670	(1,845)	739	148,564	0	300,428
AUG	79,679	58,818	27,398	0	165,896		174,255	($1,320)	1,326	174,261	0	340,157
SEPT	67,818	58,818	27,398	0	154,034		182,638	($1,325)	1,238	182,551	0	336,585
OCT	67364	109818	30428		207,611		540,989	($1,089)	2,026	541,927	0	749,538
NOV	58,154	110,965	27,398	0	196,517		728,538	($1,290)	1,289	728,537	0	925,054
DEC	84,063	114,203	27,400	0	225,666		1,212,378	($1,637)	5,729	1,216,470	0	1,442,136 (N) FROM TMG-3 PAGE 15
TOTAL	$822,940	$1,066,118	$334,742	$0	$2,223,801	$10,782	$7,403,491	($16,322)	$26,408	$7,424,359	$0	$9,648,161

* Amounts may not sum due to rounding.

(N) 1442 136 — WAS INCLUDED IN PGA

FROM TMG-3 PAGE 17 (R) 1441 506 — SHOULD HAVE BEEN INCLUDED IN PGA

$630 REDUCTION IN PGA EXPENSES

COMMODITY EXCL.
ALTON GAS CO.

Docket No. 02-0729
Schedule VRR-3
Page 14 of 18

altonpga 01/17/2003

UNION ELECTRIC (ALTON) PGA
2002 BREAKDOWN OF MRT COSTS

	CURR EST	PRIOR ACTUAL	MONTH ESTIM	TOTAL
JAN				
reservation	75,446.38	72,506.94	67,824.19	80,129.13
other svcs	112,479.33	112,469.35	116,914.30	108,034.38
storage	28,023.86	28,023.86	25,093.00	30,954.72
commodity	1,336,915.86	1,071,668.73	1,026,393.09	1,382,191.50
comm trans	4,633.840	3,299.63	3,368.52	4,564.95
	1,557,499.27	1,287,968.51	1,239,593.10	1,605,874.68
FEB				
reservation	69,225.88	67,620.04	75,446.38	61,399.54
other svcs	112,318.88	111,904.74	112,479.33	111,744.29
storage	27,398.31	27,398.31	28,023.86	26,772.76
commodity	1,075,757.25	1,322,441.60	1,336,915.86	1,061,282.99
comm trans	3,067.05	4,122.48	4,633.84	2,555.69
	1,287,767.37	1,533,487.17	1,557,499.27	1,263,755.27
MAR				
reservation	74,557.72	69,109.64	69,225.88	74,441.48
other svcs	109,780.87	112,373.26	112,318.88	109,835.25
storage	27,398.31	27,398.31	27,398.31	27,398.31
commodity	1,081,599.52	1,075,757.25	1,075,757.25	1,081,599.52
comm trans	3,881.20	2,608.36	3,067.05	3,422.51
	1,297,217.62	1,287,246.82	1,287,767.37	1,296,697.07
APR				
reservation	74,118.20	74,557.72	74,557.72	74,118.20
other svcs	108,434.400	109,796.07	109,780.87	108,449.60
storage	27,398.310	27,398.31	27,398.31	27,398.31
commodity	436,066.04	1,084,522.60	1,081,599.52	438,989.12
comm trans	1,869.490	3,860.63	3,881.20	1,848.92
	647,886.44	1,300,135.33	1,297,217.62	650,804.15
MAY				
reservation	75,054.55	74,528.06	74,118.20	75,464.41
other svcs	108,434.40	108,434.40	108,434.40	108,434.40
storage	27,398.31	27,398.31	27,398.31	27,398.31
commodity	333,458.31	436,066.04	436,066.04	333,458.31
comm trans	2,270.34	1,930.95	1,869.49	2,331.80
	546,615.91	648,357.76	647,886.44	547,087.23
JUN				
reservation	53,286.62	57,455.18	75,054.55	35,687.25
other svcs	57,794.40	57,794.40	108,434.40	7,154.40
storage	27,398.31	27,398.31	27,398.31	27,398.31
commodity	117,501.40	333,457.04	333,458.31	117,500.13
comm trans	517.50	1,090.87	2,270.34	(661.97)
	256,498.23	477,195.80	546,615.91	187,078.12

	CURR EST	PRIOR ACTUAL	MONTH ESTIM	TOTAL
JUL				
reservation	52,452.28	65,457.37	53,286.62	64,623
other svcs	58,818.40	58,818.40	57,794.40	59,842
storage	27,398.31	27,398.31	27,398.31	27,398
commodity	172,014.56	95,157.08	117,501.40	149,670
comm trans	591.57	664.53	517.50	739
	311,275.12	247,495.69	256,498.23	302,273
AUG				
reservation	67,139.84	64,991.33	52,452.28	79,679
other svcs	58,818.40	58,818.40	58,818.40	58,818
storage	27,398.31	27,398.31	27,398.31	27,398
commodity	173,239.32	173,030.72	172,014.56	174,255
comm trans	1,212.24	704.96	591.57	1,326
	327,808.11	324,943.72	311,275.12	341,477
SEP				
reservation	67,817.56	67,139.84	67,139.84	67,817.56
other svcs	58,818.40	58,818.40	58,818.40	58,818.40
storage	27,398.31	27,398.31	27,398.31	27,398.31
commodity	182,638.24	173,239.32	173,239.32	182,638.24
comm trans	1,654.34	795.59	1,212.24	1,237.69
	338,326.85	327,391.46	327,808.11	337,910.20
OCT				
reservation	67,812.27	67,369.18	67,817.56	67,363.89
other svcs	109,818.40	58,818.40	58,818.40	109,818.40
storage	27,398.31	30,428.37	27,398.31	30,428.37
commodity	540,989.31	182,638.24	182,638.24	540,989.31
comm trans	2,910.68	769.88	1,654.34	2,026.22
	748,928.97	340,024.07	338,326.85	750,626.19
NOV				
reservation	66,601.85	59,364.60	67,812.27	58,154.18
other svcs	111,324.69	109,458.40	109,818.40	110,964.69
storage	27,398.31	27,398.31	27,398.31	27,398.31
commodity	727,836.18	541,690.65	540,989.31	728,537.52
comm trans	2,334.41	1,865.35	2,910.68	1,289.08
	935,495.44	739,777.31	748,928.97	926,343.78
DEC				
reservation	75,318.33	75,346.29	66,601.85	84,062.77
other svcs	114,175.61	111,352.41	111,324.69	114,203.33
storage	27,399.05	27,399.05	27,398.31	27,399.79
commodity	1,173,682.73	766,531.63	727,836.18	1,212,378.18
comm trans	5,133.85	2,929.60	2,334.41	5,729.04
	1,395,709.57	983,558.98	935,495.44	1,443,773.11

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EXCESS BANK -1637

1442136 (N) TO TMG-3 PAGE 14

Ameren Energy Fuels & Services
Brad Klosppel
CC: R. Behrens (336), L. Rippy (437), J. Mommsens (437)

AmerenUE Alton Service Area
Natural Gas Supply Allocation
Nov-02
Actual

CONFIDENTIAL

		Rate	Venice Plant MMBtu	Venice Plant $	Venice CTG MMBtu	Venice CTG $	Meramec CTG Plant MMBtu	Meramec CTG Plant $	Meramec Coal Plant MMBtu	Meramec Coal Plant $	Alton Service Area MMBtu	Alton Service Area $	Total MMBtu	Total $
Transport Volumes	Firm		[redacted]	0	[redacted]	0	[redacted]	0	[redacted]	0	[redacted]	0	309,836	
	Delivered		0	0	0	0	0	0	0	0		0	0	
	Total		17,111	0	4,218	0	1,753	0	78,971	0	207,783	0	309,836	
	FT Rate - Field	2.0790			Capacity Release Discount				[redacted]					
	FT Rate - Mkt	2.5707			Usage Charge									

MRT Services	Reservation	Field		$201.25		$49.61		$20.62		$928.82		$29,762.25		$30,962.55	Pd
		Mkt		$248.85		$61.34		$25.49		$1,148.49		$52,210.04		$53,694.21	
	Commodity	[redacted]	17,111	$212.80	4,218	[redacted]	1,753	$21.80	78,971	$982.12	207,783	$2,584.08	309,836	$3,853.26	
	AOR	[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00				$0.00	
	Storage Commodity	[redacted]			[redacted]		[redacted]		[redacted]			$69.95		$69.95	
	Other (Credit)			[redacted]		[redacted]		[redacted]		[redacted]		($6,626.00)		($6,626.00)	
	Other - CASH OUT - May 2002 (only May-Oct)			$15,554.21		$16,654.21		$15,554.21		$108,879.46		($9,157.43)		$146,384.66	X
	Transport Subtotal	0.02	17,111	$16,217.11	4,218	$15,717.62	1,753	$15,622.12	78,971	$111,938.89	207,783	$68,842.89	309,836	$228,338.63	
	Storage Injection	0.0033		$0.00		$0.00		$0.00		$0.00	[redacted]	$60.96	18,466	$60.96	
	Storage Withdrawal	0.0033		$0.00		$0.00		$0.00		$0.00	[redacted]	$345.52	104,708	$345.52	
	Capacity Charge			$0.00		$0.00		$0.00		$0.00		$14,072.59		$14,072.59	
	Deliverability Charge			$0.00		$0.00		$0.00		$0.00		$13,326.46		$13,326.46	
	Other -			$0.00		$0.00		$0.00		$0.00		$0.00		$0.00	
	Storage Subtotal		0	$0.00	0	$0.00	0	$0.00	0	$0.00	123,174	$27,805.53	123,174	$27,805.53	
	MRT Subtotal			$16,217.11		$15,717.62		$15,622.12		$111,938.89		$96,648.42		$256,144.16	
IGT (Illini)	Reservation	$6.33		$0.00		$0.00		$0.00		$0.00		$50,640.00		$50,640.00	
	Commodity	0.015	0	$0.00	0	$0.00	0	$0.00	0	$0.00	[redacted]	$817.83	56,403	$817.83	
	Illini Subtotal	$6.53	0	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$51,457.83	0	$51,457.83	
Upstream Pipeline	NGPL-Reservation	$7.22		$0.00		$0.00		$0.00		$0.00		$58,818.40		$58,818.40	
	Commodity	$0.02	0	$0.00	0	$0.00	0	$0.00	0	$0.00	[redacted]	$1,076.18	59,680	$1,076.18	
	Upstream Subtotal	$0.00	0	$0.00	0	$0.00	0	$0.00	0	$0.00		$59,894.58	0	$59,894.58	
Supply	MEM WL	[redacted]	[redacted]	$0.00	[redacted]	$2,980.00	[redacted]	$4,470.00	[redacted]	$36,018.20	[redacted]	$172,869.80	72,600	$216,348.00	
		[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	0	$0.00	
	MEM Mainline Base to CityGate	[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$13,205.33	3,371	$13,205.33	
	Oxy IGT Swing (Reservation)	[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$450.00	0	$450.00	
	OGE Mainline Spot	[redacted]	[redacted]	$23,550.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	6,000	$23,550.00	
	MEM MainLine Spot	[redacted]	[redacted]	$67,560.40	[redacted]	$16,654.19	[redacted]	$6,921.48	[redacted]	$390,563.94	[redacted]	$0.00	122,000	$481,700.00	
	Western IGT Swing	[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$236,650.00	60,000	$236,650.00	
	Storage injection supply (MEM)	[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$74,934.67	19,129	$74,934.67	
		[redacted]	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	[redacted]	$0.00	0	$0.00	
	Storage Withdrawal	[redacted]	0	$0.00	0	$0.00	0	$0.00	0	$0.00	104,708	$352,513.93	104,708	$352,513.93	
	Subtotal Supply		23,111	$91,110.40	5,218	$19,634.19	3,253	$11,391.48	111,008	$426,592.14	245,218	$850,623.73	387,808	$1,399,351.93	
	Storage Injection	[redacted]	0	$0.00	0	$0.00	0	$0.00	0	$0.00	(18,466)	($74,934.67)	(18,466)	($74,934.67)	
	Supply Subtotal		23,111	$91,110.40	5,218	$19,634.19	3,253	$11,391.48	111,008	$426,592.14	226,752	$775,689.06	369,342	$1,324,417.26	
SubTotal				$107,327.51		$35,351.80		$27,013.60		$538,531.03		$983,689.[illegible]		$1,691,913.82	
Storage Costs	(Other than supply)													[redacted]	
Total				$107,327.51		$35,351.80		$27,013.60		$538,531.03		~~$983,689.[illegible]~~		$1,691,783.08	
CityGate Vol (MCF)			16,726		4,123		1,714		77,196		258,245				
BTU Factor			[redacted]		[redacted]		1.023		1.023		1.023				
CityGate Vol (MMBtu)			17,111		4,218		1,753		78,971		264,185				

1. Cash-Out from June and July Flow Months, researched for verification.

Reserve
$75,346.29

Transp.
$2,929.60

Storage
$27,399.05

OTHER SVC
$111,352.41

commodity
$498,109.80
(74,934.67)
$352,513.93
775,689.06
c/o (9,157.43)

766,531.63

983,558.98

983,558.98

(P) TO TMG-3 PAGE 15

MISSISSIPPI RIVER TRANSMISSION CORPORATION/ILLINI CARRIER, L.P.
Gas Purchased for Resale

December-2002

			Dollars				
			Current Month Estimated Cost	Prior Periods* Actual	Prior Periods* Estimated	Prior Periods* Adjustments	Current Month Adjusted Cost
Purchases							
Mississippi River Transmission	D	2-81-804-041-INC-INC-02-PGEG-PG	136,093.56	256,144.16	157,796.35	98,347.81	234,441.37
Illini Carrier, L.P.	D	2-81-804-042-INC-INC-02-PGEG-PG	52,742.50	51,457.83	51,471.82	(13.99)	52,728.51
ProEnergy (Cinergy)	D	2-81-804-043-INC-INC-02-PGEG-PG				-	-
Natural Gas Pipeline	D	2-81-804-044-INC-INC-02-PGEG-PG	61,433.11	59,894.58	59,852.87	41.71	61,474.82
Enbridge	D	2-81-804-045-INC-INC-02-PGEG-PG				-	-
Anadarko	D	2-81-804-046-INC-INC-02-PGEG-PG				-	-
CoEnergy	D	2-81-804-047-INC-INC-02-PGEG-PG				-	-
Cinergy	D	2-81-804-048-INC-INC-02-PGEG-PG				-	-
Duke	D	2-81-804-049-INC-INC-02-PGEG-PG				-	-
Occidental Energy	D	2-81-804-060-INC-INC-02-PGEG-PG	361,290.00	450.00		450.00	361,740.00
OGE Energy Resources	D	2-81-804-061-INC-INC-02-PGEG-PG		23,550.00	23,460.00	90.00	90.00
Oneok	D	2-81-804-062-INC-INC-02-PGEG-PG				-	-
Aquila	D	2-81-804-063-INC-INC-02-PGEG-PG				-	-
Western	D	2-81-804-064-INC-INC-02-PGEG-PG	140,985.00	236,650.00	235,900.00	750.00	141,735.00
MRT Energy Marketing	D	2-81-804-065-INC-INC-02-PGEG-PG	423,122.60	786,188.00	793,624.60	(7,436.60)	415,686.00
Southwestern	D	2-81-804-066-INC-INC-02-PGEG-PG				-	-
Granite City Steel	D	2-81-804-067-INC-INC-02-PGEG-PG				-	-
BP Energy Marketing	D	2-81-804-068-INC-INC-02-PGEG-PG				-	-
PanCanadian	D	2-81-804-069-INC-INC-02-PGEG-PG				-	-
Total Purchases	C	1-20-232-094 01	1,175,666.77	1,414,334.57	1,322,105.64	92,228.93	1,267,895.70
Inventory							
Withdrawals	D	2-81-808-014-INC-INC-02-PGEG-PG	685,508.21	352,513.93	319,066.38	33,447.55	718,955.76
Injections	C	2-81-808-024-INC-INC-02-PGEG-PG		(75,065.41)	(88,934.89)	13,869.48	13,869.48
Net Changes in Inventory	D/C	2-81-164-004 02	685,508.21	277,448.52	230,131.49	47,317.03	732,825.24
City Gate Deliveries			1,861,174.98	1,691,783.09	1,552,237.13	139,545.96	2,000,720.94
Gas Used at Meramec Plant		Recorded by FA215	392,637.34	538,531.03	486,887.13	51,643.90	444,281.24
Gas Used at Venice Plant		Recorded by FA215	59,035.58	107,327.51	97,965.71	9,361.80	68,397.38
Gas Used at Meramec CTG		Recorded by FA215	11,367.74	27,013.60	11,459.92	15,553.68	26,921.42
Gas Used at Venice CTG		Recorded by FA215	2,424.75	35,351.80	19,798.87	15,552.93	17,977.68
Current Month Output			1,396,709.57	983,559.15	936,125.50	47,433.65	1,443,143.22

			Volumes				
			Current Month Estimated Cost	Prior Periods Actual	Prior Periods Estimated	Prior Periods Adjustments	Current Month Adjusted Cost
Purchases							
Mississippi River Transmission	D	2-81-804-041-INC-INC-02-PGEG-PG				-	-
Illini Carrier, L.P.	D	2-81-804-042-INC-INC-02-PGEG-PG				-	-
ProEnergy (Cinergy)	D	2-81-804-043-INC-INC-02-PGEG-PG				-	-
Natural Gas Pipeline	D	2-81-804-044-INC-INC-02-PGEG-PG				-	-
Enbridge	D	2-81-804-045-INC-INC-02-PGEG-PG				-	-
Anadarko	D	2-81-804-046-INC-INC-02-PGEG-PG				-	-
CoEnergy	D	2-81-804-047-INC-INC-02-PGEG-PG				-	-
Cinergy	D	2-81-804-048-INC-INC-02-PGEG-PG				-	-
Duke	D	2-81-804-049-INC-INC-02-PGEG-PG				-	-
Occidental Energy	D	2-81-804-060-INC-INC-02-PGEG-PG	93,000			-	93,000
OGE Energy Resources	D	2-81-804-061-INC-INC-02-PGEG-PG		6,000	6,000	-	-
Oneok	D	2-81-804-062-INC-INC-02-PGEG-PG				-	-
PanEnergy	D	2-81-804-063-INC-INC-02-PGEG-PG				-	-
Western	D	2-81-804-064-INC-INC-02-PGEG-PG	35,000	60,000	60,000	-	35,000
MRT Energy Marketing	D	2-81-804-065-INC-INC-02-PGEG-PG	118,020	217,100	219,520	(2,420)	115,600
Southwestern	D	2-81-804-066-INC-INC-02-PGEG-PG				-	-
Granite City Steel	D	2-81-804-067-INC-INC-02-PGEG-PG				-	-
BP Energy Marketing	D	2-81-804-068-INC-INC-02-PGEG-PG				-	-
PanCanadian	D	2-81-804-069-INC-INC-02-PGEG-PG				-	-
Total Purchases			246,020	283,100	285,520	(2,420)	243,600
Inventory							
Withdrawals	D	2-81-808-014-INC-INC-02-PGEG-PG	202,706	104,708	94,773	9,935	212,641
Injections	C	2-81-808-024-INC-INC-02-PGEG-PG		(18,466)	(18,466)	-	-
Net Changes in Inventory	D/C	2-81-164-004 02	202,706	86,242	76,307	9,935	212,641
Transmission Losses, Fuel and Imbalances	D/C	2-81-804-004-INC-INC-02-PGEG-PG	13,412	37,433	(9,034)	46,467	59,879
City Gate Deliveries			462,138	408,775	352,793	53,982	516,120
Gas Used at Meramec Plant	C	2-81-804-096-INC-INC-02-PGEG-PG	89,108	111,008	113,428	(2,420)	86,688
Gas Used at Venice Plant	C	2-81-804-097-INC-INC-02-PGEG-PG	12,097	23,111	23,111	-	12,097
Gas Used at Meramec CTG	C	2-81-804-095-INC-INC-02-PGEG-PG	1,911	3,253	3,253	-	1,911
Gas Used at Venice CTG	C	2-81-804-VCT-INC-INC-02-PGEG-PG	-	5,218	5,218	-	-

Q 1443143.22 ACTUAL BOOKED EXPENSES
− 1637 EXCESS BANK

BTU Rate	1,031.0
MCF's	402,933

Summary of Errors in Calculation of PGA Expenses

Expenses For Month of	PGA Filing Month	Actual Expenses Booked	Expenses Included In PGA Calc.	Recommended Factor O Adjustment	
Jun-02	Aug-02	$ 185,297	$ 185,195	$ 102	See TMG-3 Page 1
Oct-02	Dec-02	$ 749,640	$ 749,538	$ 102	See TMG-3 Page 5
Nov-02	Jan-03	$ 925,675	$ 925,054	$ 621	See TMG-3 Page 9
Dec-02	Feb-03	$ 1,441,506	$ 1,442,136	$ (630)	See TMG-3 Page 14
Totals		$ 3,302,118	$ 3,301,923	$ 195	