

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006) (thousands 2003\$)					
Outage Seed 40	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$5,307)	\$10,284	\$17,935	\$15,885	\$4,507
Increase in Generation Energy Margins	\$13,986	\$256	(\$12,136)	(\$10,120)	(\$345)
Reduction in Total Generation Costs	\$360	\$2,062	\$2,264	\$1,118	\$102
Reduction in Congestion Costs	\$8,146	\$9,720	\$5,427	\$6,602	\$4,206

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010) (thousands 2003\$)					
Outage Seed 40	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$14,730)	\$4,165	\$17,877	\$14,638	\$5,514
Increase in Generation Energy Margins	\$25,300	\$8,090	(\$10,204)	(\$7,666)	(\$111)
Reduction in Total Generation Costs	\$531	\$2,922	\$3,046	\$2,576	\$188
Reduction in Congestion Costs	\$10,066	\$11,537	\$6,679	\$6,747	\$5,583