

Revised Schedule C-5

Historical Test Year

SUMMARY OF JURISDICTIONAL ALLOCATION FACTORS

GAS ONLY

(000's of \$)

Utility: AmerenUE

Individual Responsible: Thomas G. Opich

Period Reported: 12 Months Ended June 30, 2002

Line No.	Description
1	There is no allocation of revenues between electric and gas operations.
2	
3	All Ameren Services expenses are incurred performing work for the other Ameren affiliated companies and
4	must be allocated to the affiliated companies that receive the benefit of the services performed. There is a
5	General Services Agreement between Ameren Services and Union Electric Company that has been approved by
6	the Illinois Commerce Commission. All Ameren Services expenses are recorded to service requests and then
7	each service request is allocated to the Ameren affiliates using allocation factors approved by the SEC. Each
8	service request is reviewed first to decide if the services or expenses apply to both electric and gas operations. If
9	the services or expenses apply to both electric and gas operations, percentages are developed to allocate the
10	services or expenses between electric and gas operations. Controllers personnel provide potential allocations
11	that can be used to allocate between electric and gas, such as the number of customers, sales and revenues. The
12	department responsible for the service request decides which allocation between electric and gas
13	is appropriate based on its review of the service being performed by the service request. Controllers personnel
14	make a final review to assure that the allocation between electric and gas is reasonable, and consistent with all
15	applicable federal and state guidelines.
16	
17	For some service requests, the resulting allocation may be 100% to gas operations. For other service requests the
18	percentages may be based on the labor dollars, number of customers, revenues or other appropriate factors, as
19	the applicable guidelines require. Once the percentages for electric and gas are determined, the appropriate SEC
20	approved allocation factor is assigned to the service request to allocate the electric and gas services or expenses
21	to the Ameren affiliates that receive the benefit of the services or expenses. During the test year twenty-six
22	different allocation factors were used to allocated Ameren Services expenses to AmerenUE gas operations. See
23	page 2 for the list of these Ameren Services service request allocation factors used to allocated expenses to
24	AmerenUE.
25	
26	Many of the charges are recorded 100% to the electric operations and then allocated to the gas operations
27	using the percentage of gas direct operating labor compared to the total direct operating labor.

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Utility: AmerenUE

Individual Responsible: Thomas G. Opich

Period Reported: 12 Months Ended June 30, 2002

Line No.	Ameren Services Service Request Allocation Factor
1	001A Composite of Missouri and Illinois electric and gas number of customers,
2	sales and employees.
3	001D Composite of Illinois gas customers and sales.
4	001E Composite of Missouri and Illinois gas customers and sales.
5	001G Composite of UE and CIP Illinois and Missouri electric and gas number
6	of distribution customers, sales and Energy Delivery employees.
7	002A Number of electric and/or gas customers.
8	002B Number of Missouri and Illinois gas transportation customers.
9	002D Number of Missouri and Illinois gas customers excluding gas transport.
10	002G Number of Illinois non-residential gas customers.
11	002I Composite of Missouri and Illinois number of electric and gas customers.
12	003A Composite of electric kwh sales and gas dekatherm sales.
13	003B Missouri and Illinois kwh sales including interchange sales.
14	003C UE and CIP Missouri and Illinois gas dekatherm sales.
15	004A Number of contract and non-contract employees excluding AMS.
16	004B Number of contract employees excluding AMS.
17	004C Number of non-contract employees excluding AMS.
18	004F Number of UE and CIP contract and non-contract employees.
19	007A Total Capitalization excluding corps with negative amounts, EEI and
20	the Missouri Central Railroad within corporation ERC.
21	008A Total Assets excluding corps with negative amounts, EEI and Missouri
22	Central Railroad within corporation ERC.
23	008B Total Assets of UE and CIP.
24	009A Construction Expenditures
25	010B Peak load gas highest daily sent out excluding transportation.
26	012A Gas throughput in dekatherms including transportation.
27	015A Current income taxes charged excluding corps with negative amounts,
28	EEI and Missouri Central Railroad within corporation ERC.
29	016A Number of fleet services vehicles.
30	017A Number of general ledger transactions excluding AMS, ELMS and EEI.
31	017B Number of accounts payable vouchers excluding AMS.

Revised Schedule C-5.1

Historical Test Year

ALLOCATION STATISTICS

GAS ONLY

(000's of \$)

Utility: AmerenUE
 Individual Responsible: Thomas G. Opich
 Period Reported: 12 Months Ended June 30, 2002

Line No.	Allocation Factor		
1	Allocation Factors Between Gas and Electric For AMS Service Requests		
2			
3	Total Electric Customers	1,513,530	83%
4	Total Gas Customers	299,551	17%
5		<u>1,813,081</u>	
6			
7	Total Electric KWH Sales	80,081,187,258	99.96%
8	Total Gas Dekatherm Sales	35,847,688	0.04%
9		<u>80,117,034,946</u>	
10			
11	Total Electric Operating Revenues	4,155,239,743	92%
12	Total Gas Operating Revenues	342,168,475	8%
13		<u>4,497,408,218</u>	
14			
16	Allocation Factors Between UE Gas and Electric		
17			
18	Total Electric Customers	1,190,854	90%
19	Total Missouri Gas Customers	111,055	9%
20	Total Illinois Gas Customers	18,231	1%
21		<u>1,320,140</u>	
22			
23	Total Electric KWH Sales	53,569,210,489	99.98%
24	Total Missouri Gas Dekatherm Sales	11,211,501	0.02%
25	Total Illinois Gas Dekatherm Sales	1,815,064	0.00%
26		<u>53,582,237,054</u>	
27			
28	Total Electric Operating Revenues	2,501,691,552	95%
29	Total Missouri Gas Operating Revenues	127,777,421	4%
30	Total Illinois Gas Operating Revenues	17,665,856	1%
31		<u>2,647,134,829</u>	
32			
33	Total Electric Operating Labor Expense Year 2000	217,334,420	97.063%
34	Total Missouri Gas Operating Labor Expense Year 2000	5,467,167	2.442%
35	Total Illinois Gas Operating Labor Expense Year 2000	1,108,611	0.495%
36		<u>223,910,198</u>	
37			
38	Total Electric Operating Labor Expense Year 2001	277,819,907	95.895%
39	Total Missouri Gas Operating Labor Expense Year 2001	9,824,411	3.391%
40	Total Illinois Gas Operating Labor Expense Year 2001	2,068,831	0.714%
41		<u>289,713,149</u>	

Revised Schedule C-5.2

Historical Test Year

EXPLANATION OF CHANGES IN ALLOCATION PROCEDURES

GAS ONLY

(000's of \$)

Utility: AmerenUE
Individual Responsible: Thomas G. Opich
Period Reported: 12 Months Ended June 30, 2002

Line No.	Explanation
1	The allocation procedures used in developing the test year levels of revenue, operating
2	expenses and income are consistent with the last Commission order for AmerenUE, in
3	Docket No. 00-0802. Accordingly, this schedule need not be completed pursuant to
4	83 Ill. Admin. Code 285.3040.

Schedule D-5 (Revised)

Historical Test Year
COMPARATIVE FINANCIAL DATA
(000's of \$)

Utility: AmerenUE

Individual Responsible: Michael G. O'Bryan

Period Reported: Calendar Years 1992 - 2001

Line No.	Description (A)	Test Year (B)	2001 (C)	2000 (D)	1999 (E)	1998 (F)	1997 (G)	1996 (H)	1995 (I)	1994 (J)	1993 (K)	1992 (L)
1	Plant Data: Original Cost Net Plant in Service (Gas)											
2	Intangible	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Production	22	22	22	22	22	35	68	100	133	165	821
4	Storage	-	-	-	-	-	-	-	-	-	-	-
5	Transmission	-	-	-	-	-	-	-	-	-	-	1
6	Distribution	12,761	11,183	11,210	10,997	10,714	10,268	9,635	9,401	8,879	8,621	17,984
7	General	201	206	228	285	335	393	464	531	487	512	1,069
8	Net Reserve Balance (1)	-	-	-	-	-	-	-	-	-	-	(9,865)
9	Total Gas Plant	\$ 12,984	\$ 11,411	\$ 11,460	\$ 11,304	\$ 11,071	\$ 10,696	\$ 10,167	\$ 10,032	\$ 9,499	\$ 9,298	\$ 10,010
10	Current Value	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Construction Work in Progress (Gas) (2)											
12	Intangible	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Production	-	-	-	-	-	-	-	-	-	-	-
14	Storage	-	67	-	5	6	8	-	-	-	-	-

(1) Functionalized depreciation reserve balances were established by journal voucher on December 31, 1993.

(2) Amounts include AFUDC. AFUDC is not available on a functionalized basis. Total CWIP excluding AFUDC is not available for 1992 through 1996.

Schedule D-5 (Revised)

Historical Test Year
 COMPARATIVE FINANCIAL DATA
 (000's of \$)

Utility: AmerenUE

Individual Responsible: Michael G. O'Bryan

Period Reported: Calendar Years 1992 - 2001

Line No.	Description	Test Year	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
15	Construction Work in Progress (Gas) - Continued											
16	Transmission	-	-	-	-	-	-	-	-	-	-	-
17	Distribution	-	939	-	88	59	82	85	(104)	153	78	-
18	General	-	-	-	-	-	-	-	-	13	6	-
19	Total Construction Work in Progress	\$ -	\$ 1,006	\$ -	\$ 93	\$ 65	\$ 90	\$ 85	\$ (104)	\$ 166	\$ 84	\$ -
19A	Total Construction Work in Progress Excluding AFUDC	\$ -	\$ 980	\$ -	\$ 92	\$ 64	\$ 87	\$ 83	N/A	N/A	N/A	N/A
20	Percentage of Construction Financed Internally	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
21	Capital Structure (%) (3)											
22	Short-Term Debt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Long-Term Debt	37.1	36.7	38.3	40.7	40.1	40.9	40.1	40.0	40.9	40.4	43.2
24	Preferred Stock	2.6	3.5	3.6	3.6	3.6	3.6	5.1	5.2	5.2	5.4	5.2
25	Common Equity	60.3	59.8	58.1	55.7	56.3	55.5	54.8	54.8	53.9	54.2	51.6
26	Investment Tax Credits	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(3) Neither short-term debt nor investment tax credits are considered part of the Company's capital structure. The capital structure consists of long-term debt, preferred stock, and common equity. The capital structure does not reflect the inclusion of post-1970 investment tax credits.

Historical Test Year
COMPARATIVE FINANCIAL DATA
(000's of \$)

Utility: AmerenUEIndividual Responsible: Michael G. O'BryanPeriod Reported: Calendar Years 1992 - 2001

Line No.	Description	Test Year	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
27	<u>Condensed Income Statement (4)</u>											
28	Operating Revenues	\$ 13,606	\$ 17,666	\$ 18,836	\$ 12,191	\$ 10,856	\$ 14,266	\$ 12,881	\$ 10,920	\$ 86,109	\$ 99,552	\$ 84,159
29	Operating Expenses (before F.I.T.)	15,933	19,408	17,897	12,252	11,267	13,444	13,320	10,961	89,060	96,352	80,496
30	Income Taxes (Current)	(930)	(223)	(261)	(167)	(321)	163	(126)	(108)	(2,717)	(419)	(140)
31	Deferred FIT and ITCs - Net	(263)	(124)	(175)	(3)	76	39	(112)	56	870	823	850
32	Operating Income	\$ (1,133)	\$ (1,395)	\$ 1,375	\$ 109	\$ (166)	\$ 620	\$ (201)	\$ 11	\$ (1,104)	\$ 2,796	\$ 2,953
33	AFUDC	\$ 17,538	\$ 20,611	\$ 13,610	\$ 14,314	\$ 10,931	\$ 11,137	\$ 13,499	\$ 12,933	\$ 11,280	\$ 11,544	\$ 8,022
34	Other Income (Net)	(28,465)	(51,917)	(25,738)	(21,047)	(10,904)	(6,934)	(4,293)	(5,981)	403	3,919	18,028
35	Interest Charges	109,586	116,067	129,277	119,977	129,948	138,676	132,644	134,741	141,112	129,600	135,319
36	Net Income	411,506	373,836	353,011	349,252	320,070	301,655	304,876	314,107	320,757	297,160	302,748
37	Preferred Dividends	8,817	8,817	8,817	8,817	8,817	8,817	13,249	13,250	13,252	14,087	14,058
38	Earning Available for Common Equity	\$402,689	\$365,019	\$344,194	\$340,435	\$311,253	\$292,838	\$291,627	\$300,857	\$307,505	\$283,073	\$288,690
39	AFUDC % of Net Income	4%	6%	4%	4%	3%	4%	4%	4%	4%	4%	3%
40	AFUDC % of Common Earnings	4%	6%	4%	4%	4%	4%	5%	4%	4%	4%	3%

(4) Lines 28-32 represent Illinois gas only for the years 1995 through 2001. These lines represent Illinois and Missouri gas operations in 1992 through 1994.

Schedule D-5 (Revised)

Historical Test Year
 COMPARATIVE FINANCIAL DATA
 (000's of \$)

Utility: AmerenUE

Individual Responsible: Michael G. O'Bryan

Period Reported: Calendar Years 1992 - 2001

Line No.	Description	Test Year	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
41	Return on Rate Base (Gas)	-8.26%	-10.76%	9.15%	9.40%	-1.48%	5.61%	-1.92%	0.11%	-3.14%	6.74%	0.02%
42	Return on Fair Value Rate Base	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
43	<u>Cost of Capital (%):</u>											
44	Short-Term Debt (excluding nuclear fuel lease in calculation)	1.74	1.80	N/A	N/A	N/A	7.00	7.10	6.10	N/A	3.28	3.49
45	Long-Term Debt	5.94	6.30	7.14	6.98	6.96	7.10	7.04	7.17	6.92	6.56	6.82
46	Preferred Stock	5.19	5.78	5.78	5.78	5.78	5.78	6.14	6.14	6.14	6.14	6.49
47	<u>Fixed Charge Coverage (%):</u>											
48	Pre-Tax Interest Coverage	6.31	6.04	5.33	5.64	4.99	4.71	4.68	4.78	4.68	4.66	4.66
49	Pre-Tax Interest Coverage (excluding AFUDC)	6.59	6.39	5.62	5.93	5.18	4.89	4.88	4.95	4.83	4.82	4.81
50	After Tax Interest Coverage	4.38	4.12	3.65	3.82	3.40	3.31	3.24	3.27	3.25	3.27	3.22
51	After Tax Interest Coverage (excluding AFUDC)	4.55	4.34	3.83	3.99	3.51	3.42	3.36	3.38	3.34	3.36	3.31
52	Coverage for SEC Filings	6.31	6.04	5.33	5.64	4.99	4.71	4.68	4.78	4.68	4.66	4.66
53	Indenture Provision Coverage	9.20	9.40	8.40	7.80	6.80	6.70	6.49	6.62	6.68	6.31	5.58
54	After Tax Fixed Charge Coverage	4.05	3.82	3.41	3.55	3.18	3.11	3.04	3.08	3.06	3.05	3.01

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COMPARATIVE FINANCIAL DATA

(000's of \$)

Utility: AmerenUEIndividual Responsible: Michael G. O'BryanPeriod Reported: Calendar Years 1992 - 2001

Line

No.	Description	Test Year	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
55	<u>Stock and Bond Rating</u>											
56	Moody's Bond Rating	Aa3	Aa3	Aa3	Aa3	Aa3	A1	A1	A1	A1	A1	A1
57	S&P Bond Rating	A+	A+	A+	AA-	AA-	AA-	AA-	AA-	AA-	AA-	AA-
58	Moody's Preferred Stock Rating	aa3	aa3	Aa3	Aa3	aa3	a1	a1	a1	a1	a1	a1
59	S&P Preferred Stock Rating	A-	A-	A-	A	A+	A+	A+	A+	A+	A+	A+
60	<u>Common Stock Related Data (5)</u>											
61	Shares Outstanding (000) - Year End	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124
	Shares Outstanding (000) Weighted											
62	Average	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124	102,124
63	Earnings Per Share Weighted Avg.	\$ 3.95	\$ 3.57	\$ 3.37	\$ 3.33	\$ 3.05	\$ 2.87	\$ 2.86	\$ 2.95	\$ 3.01	\$ 2.77	\$ 2.83
64	Dividends Paid Per Share	\$ 2.88	\$ 2.77	\$ 2.03	\$ 3.22	\$ 2.54	\$ 2.54	\$ 2.51	\$ 2.455	\$ 2.395	\$ 2.335	\$ 2.26
65	Dividends Declared Per Share	\$ 2.88	\$ 2.77	\$ 2.03	\$ 3.22	\$ 2.54	\$ 2.54	\$ 2.51	\$ 2.455	\$ 2.395	\$ 2.335	\$ 2.26
66	Dividend Payout Ratio	72.9%	77.6%	60.2%	96.7%	83.3%	88.5%	87.8%	83.2%	79.6%	84.3%	79.9%

(5) Since 1997, common stock data are for Ameren Incorporated, the parent company of UE.

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Utility: AmerenUE

Individual Responsible: Michael G. O'Bryan

Period Reported: Calendar Years 1992 - 2001

Line No.	Description	Test Year	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
83	<u>Gas (%):</u>											
84	Therms Purchased	98.24%	105.23%	97.18%	88.58%	104.20%	97.24%	100.23%	110.12%	127.91%	99.99%	100.00%
85	Therms (To) or From Storage	1.76%	-5.23%	2.82%	11.42%	-4.20%	2.36%	-0.74%	-10.12%	-28.03%	0.00%	0.00%
86	Therms Produced	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
87	Therms Propane Made	0.00%	0.00%	0.00%	0.00%	0.00%	0.40%	0.51%	0.00%	0.12%	0.01%	0.00%
88	Total Therm Sendout	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
89	<u>Composite Depreciation Rate (Gas)</u>											
90	Gas Production	0.00%	0.00%	0.00%	0.00%	1.66%	3.97%	4.00%	4.00%	4.00%	4.00%	4.00%
91	Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.41%
97	Distribution	3.05%	3.05%	3.06%	3.00%	2.63%	2.55%	3.56%	3.56%	3.54%	3.54%	3.57%
98	General	6.42%	6.49%	6.49%	6.80%	7.20%	7.24%	7.31%	7.20%	7.33%	6.93%	7.45%