

NOV. 1, 1999 9:13AM

UNICOM ENERGY, INC.

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 134

OFFICIAL FILE

I.C.C. DOCKET NO. 01-0078

JOINT

Exhibit No. 2

Witness

Date 11/1/99 Reporter CK

RATE CTC - CUSTOMER TRANSITION CHARGE

APPLICABILITY.

This tariff is applicable to any nonresidential retail customer that (i) takes service under Rate RCDS - Retail Customer Delivery Service - Nonresidential (Rate RCDS), pursuant to Section 16-108(g) of the Public Utilities Act (220 ILCS 5/16-108(g)), or (ii) is located within the Company's service territory that does not take delivery service from the Company and is supplied electric power and energy from an Alternative Retail Electric Supplier (ARES) or from an electric utility other than the Company, pursuant to Section 16-108(h) of the Public Utilities Act (220 ILCS 5/16-108(h)).

PURPOSE.

The purpose of this rate is to define the method and procedure for calculating and updating the per kilowatt-hour (kWh) Customer Transition Charges (CTCs) and to describe the provisions for imposing and collecting CTCs.

CTC CUSTOMER CLASS.

With the exception of retail customers that have entered into contracts with the Company which provide payment of customer-specific CTCs as described in the Charges section of this tariff, CTCs shall be determined for a retail customer based upon the CTC Customer Class applicable to the retail customer.

The customer class, as described in the Charges section of Rate RCDS, under which the retail customer is billed for the monthly billing period shall be used to determine the appropriate CTC Customer Class applicable to the retail customer for such monthly billing period. The CTC Customer Classes are as follows:

Nonresidential Delivery Service Customers:

With Only Watt-hour Only Meters

0 kW up to and including 25 kW

Over 25 kW up to and including 100 kW

Over 100 kW up to and including 400 kW

Over 400 kW up to and including 800 kW

Over 800 kW up to and including 1,000 kW

Over 1,000 kW up to and including 3,000 kW

Railroad Delivery Service Customers

Pumping Delivery Service Customers

Fixture-included Lighting Nonresidential Delivery Service Customers

Street Lighting Delivery Service Customers

Dusk to Dawn

All Other Lighting

(Continued on Sheet No. 135)

Filed with the Illinois Commerce Commission on September 7, 1999. Issued pursuant to Order of the Illinois Commerce Commission entered August 26, 1999, in Docket No. 99-0117.

Date Effective: October 1, 1999
Issued by F. M. Clark, Senior Vice President
Post Office Box 767, Chicago, Illinois 60690

NOV. 1, 1999 9:13AM

UNICOM ENERGY, INC.

NO. 8178 P. 3

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 135**RATE CTC – CUSTOMER TRANSITION CHARGE**

(Continued from Sheet No. 134)

CTC CUSTOMER CLASS (CONTINUED).

The CTCs for the Over 1,000 kW up to and including 3,000 kW CTC Customer Class shall be applied to the kWhs delivered to a retail customer that does not have a contract with the Company for a customer-specific CTC and is in one of the following customer classes as defined in the Charges section of Rate RCDS in any monthly billing period:

Nonresidential Delivery Service Customers

- Over 3,000 kW up to and including 6,000 kW
- Over 6,000 kW up to and including 10,000 kW
- Over 10,000 kW

CALCULATION OF CHARGES.

The per kilowatt-hour Customer Transition Charge for retail customers in a CTC Customer Class that take service under Rate RCDS during an Applicable Period is as follows:

$$CTC_c = [(BR_c - DS_c - MV_c - M_c) / Q_c] \times 100$$

where:

CTC_c = Per kilowatt-hour Customer Transition Charge for customers in a CTC Customer Class that take service under Rate RCDS during the Applicable Period. The amount in cents per kilowatt-hour, rounded to the nearest 0.001¢, to be billed for each kilowatt-hour delivered under Rate RCDS to customers in the CTC Customer Class during the Applicable Period. CTC_c shall never be less than zero.

BR_c = The amount of revenue that the Company would receive from customers in the CTC Customer Class if it were serving such customers' electric power and energy requirements under bundled tariffed service based on the Usage defined in Q_c below and the base rates in effect on or after October 1, 1996, with adjustments to such base rates as described in Section 16-102 of the Public Utilities Act (220 ILCS 5/16-102).

DS_c = The amount of revenue that the Company would receive under Rate RCDS for standard delivery of the Usage to customers in the CTC Customer Class. Such revenue includes all standard charges contained in Rate RCDS.

(Continued on Sheet No. 136)

Filed with the Illinois Commerce Commission on
September 7, 1999. Issued pursuant to Order of the
Illinois Commerce Commission entered
August 26, 1999, in Docket No. 88-0117.

Date Effective: October 1, 1999
Issued by F. M. Clark, Senior Vice President
Post Office Box 757, Chicago, Illinois 60690

NOV. 1. 1999 9:13AM UNICOM ENERGY, INC.

NO. 8178 P. 4

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 136

RATE CTC - CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 135)

CALCULATION OF CHARGES (CONTINUED).

MV_c = The market value credit of the Usage for customers in the CTC Customer Class. The market value credit equals the per kilowatt-hour Market Value Energy Credit multiplied by the kilowatt-hour sales defined in Q_c below. The per kilowatt-hour Market Value Energy Credit has the same value as the per kilowatt-hour Load Weighted Average Market Value (LWAMV) defined in the Load Weighted Average Market Value section of Rider PPO - Power Purchase Option (Rider PPO) for the applicable customer class.

M_c = The amount of mitigation dollars for the customers in the CTC Customer Class during the Applicable Period. Such amount for nonresidential customers equals the greater of (i) the following per kilowatt-hour factor for the period multiplied by the Usage or (ii) the following percentage for the period multiplied by the BR_c :

Per Kilowatt-hour Factor	Percentage	Period
\$0.005	8%	October 1, 1999, through December 31, 2002
\$0.005	10%	Calendar years 2003 and 2004
\$0.006	11%	Calendar year 2005
\$0.009	12%	Calendar year 2006

Q_c = The Usage. The Usage equals all kilowatt-hour sales to the customers in the CTC Customer Class for the monthly billing periods in the three-year-period ending June 30, 1999, that are comparable to the monthly billing periods for the Applicable Period described in the Charges section of this tariff.

Retail customers taking service under Rider 25 - Commercial Space Heating Service (Rider 25), Rider GCB - Governmental Consolidated Billing (Rider GCB), or participating in any of the Company's billing or pricing experiments pursuant to Section 16-106 of the Public Utilities Act (220 ILCS 5/16-106), during the year preceding the original effective date of this tariff shall have the charges contained in Rider 25, Rider GCB, or experiment agreements included in the determination of BR_c .

CHARGES.

Customer Class CTC

The CTCs calculated for each CTC Customer Class shall be applied as appropriate with respect to the CTC Customer Class to all kilowatt-hours delivered to retail customers taking delivery service under Rate RCDS.

(Continued on Sheet No. 137)

Filed with the Illinois Commerce Commission on September 7, 1999. Issued pursuant to Order of the Illinois Commerce Commission entered August 26, 1999, in Docket No. 99-0117.

Date Effective: October 1, 1999
Issued by F. M. Clark, Senior Vice President
Post Office Box 767, Chicago, Illinois 60690

NOV. 1, 1999 9:14AM

UNICOM ENERGY, INC.

NO. 8178 P. 5

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 137

RATE CTC - CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 136)

CHARGES (CONTINUED).

Customer-specific CTC

Customer-specific CTCs shall be calculated for any nonresidential retail customer (i) for which such customer's average monthly maximum electrical demand on the Company's system during the six months with the customer's highest monthly maximum demands in the three-year period ending June 30, 1999, equals or exceeds 3 megawatts, or (ii) if in the Company's reasonable judgment there exists comparable usage information or a sufficient basis to determine that the retail customer would have electrical demands as described in clause (i), or (iii) that had been taking service under the following tariffs during the year preceding the original effective date of this tariff:

- Rate 18 - Standby Service
- Rider 26 - Interruptible Service
- Rider 27 - Displacement of Self Generation
- Customer-specific Electric Service Contracts

Each such retail customer shall be treated as a separate CTC Customer Class and the formula provided in the Calculation of Charges section of this tariff shall be applied to the calculation of the CTCs for such retail customer. The market value credit for such retail customer shall be calculated based on the per kilowatt-hour Summer Peak MVEC, Summer Off-Peak MVEC, Nonsummer Peak MVEC, and Nonsummer Off-Peak MVEC applicable to such retail customer as defined in Rider PPO and the Usage of such retail customer during the four corresponding time periods as defined in Rider PPO.

Any retail customer for which customer-specific CTCs are calculated must enter into a contract with the Company that sets forth the CTCs to be paid and conditions of CTC payments.

If a retail customer had been taking service under Rider 27 or had been obtaining a portion of its electric power and energy from cogeneration or self-generation facilities installed for its own use on or before January 1, 1997, and if such retail customer subsequently takes service from a Retail Electric Supplier (RES), as defined in the Company's Terms and Conditions included in this Schedule of Rates, for this portion of the customer's electric power and energy requirements, CTCs shall not be applicable in any year to that portion of the customer's electric power and energy requirements formerly purchased under Rider 27 or obtained from these facilities up to the average number of kilowatt-hours per year obtained from the cogeneration or self-generation facilities during the three years prior to October 1, 1999. However, if such retail customer receives service under Rider PPO for this portion of the retail customer's electric power and energy requirements, the customer shall pay CTCs for such portion of the customer's electric power and energy requirements.

(Continued on Sheet No. 138)

Filed with the Illinois Commerce Commission on
September 7, 1999. Issued pursuant to Order of the
Illinois Commerce Commission entered
August 26, 1999, in Docket No. 99-0117.

Date Effective: October 1, 1999
Issued by F. M. Clark, Senior Vice President
Post Office Box 767, Chicago, Illinois 60690

NOV. 1. 1999 9:14AM

UNICOM ENERGY, INC.

NO. 8176; P. 6

Commonwealth
Edison Company

ELECTRICITY

I.L. C. C. No. 4
Original Sheet No. 138**RATE CTC -- CUSTOMER TRANSITION CHARGE**

(Continued from Sheet No. 137)

CHARGES (CONTINUED).**Applicable Period**

The Applicable Period as used herein shall have the same definition as the Applicable Period defined in Rider PPO.

With the exception of retail customers paying Customer-specific CTCs, a retail customer commencing service hereunder in a given monthly billing period shall be subject to the CTC calculated for the CTC Customer Class applicable to the retail customer using the LWAMV applicable to such customer class for the associated respective Applicable Period in the same manner in which a retail customer commencing service under Rider PPO in such monthly billing period is subject to MVECs determined for such associated respective Applicable Period.

A retail customer that pays a Customer-specific CTC commencing service hereunder in a given monthly billing period shall be subject to the CTC calculated for the retail customer using the MVECs applicable to such retail customer for the associated respective Applicable Period in the same manner in which a retail customer commencing service under Rider PPO in such monthly billing period is subject to MVECs determined for such associated respective Applicable Period.

Each time that the Company files with the Illinois Commerce Commission (ICC) for informational purposes the applicable LWAMVs and MVECs for an Applicable Period under Rider PPO, the Company shall simultaneously file with the ICC the applicable CTCs for such Applicable Period, along with work papers detailing the determination of CTCs based upon the equations provided herein.

Retail Customer's Load Not Served Under Rate RCDS

A retail customer located within the Company's service territory that is supplied electric power and energy from an ARES or from an electric utility other than the Company for load for which it is not served under Rate RCDS shall be required to pay the Company CTCs for such load, pursuant to Section 16-108(h) of the Public Utilities Act (220 ILCS 5/16-108(h)). The customer's CTCs for such load shall be calculated, in accordance with the formula provided under the Calculation of Charges section of this tariff for the entire period during which CTCs are applicable, except that no deduction for delivery services revenues shall be made in such calculation and usage data from the customer's CTC Customer Class shall be used where individual customer historical usage data is not available for such load. A retail

(Continued on Sheet No. 139)

Filed with the Illinois Commerce Commission on
September 7, 1999. Issued pursuant to Order of the
Illinois Commerce Commission entered
August 26, 1999, in Docket No. 99-0117.

Date Effective: October 1, 1999
Issued by F. M. Clark, Senior Vice President
Post Office Box 767, Chicago, Illinois 60690

NOV. 1. 1999 9:14AM

UNICOM ENERGY, INC.

NO. 8178 P. 7

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 139

RATE CTC - CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 138)

CHARGES (CONTINUED).**Retail Customer's Load Not Served Under Rate RCDS (Continued)**

customer to which CTCs would apply under this subsection shall not be eligible to take service from an ARES or an electric utility other than the Company until it has either: (1) paid the CTCs to the Company on a lump sum basis, or (2) entered into a contract with the Company that provides for the CTCs to be paid ratably over the period in which the CTCs would otherwise have applied as is mutually agreeable to the retail customer and the Company. The retail customer and the Company shall enter into a contract that sets forth the CTCs to be paid and the conditions of CTC payments.

Late Payment Charges

The late payment charge provided for in the Terms and Conditions of this Schedule of Rates shall be applicable to all charges billed under this rate.

GENERAL.

The Company shall not implement CTCs for electric power and energy that a retail customer takes from cogeneration or self-generation facilities located on that retail customer's premises, if such facilities meet the criteria listed in Section 16-108(f)(i, ii, iii, or iv) of the Public Utilities Act (220 ILCS 5/16-108(f)(i, ii, iii, iv)) as amended on June 30, 1999. If a generation facility located at a retail customer's premises does not meet such criteria, the Company shall implement CTCs for any electric power and energy taken by such retail customer from such facility as if such electric power and energy had been delivered by the Company.

Notwithstanding the above, an industrial retail customer that is taking electric power and energy from a generation facility that does not meet such criteria but that is located on such customer's premises, will not be subject to CTCs for the electric power and energy taken by such retail customer from such generation facility if the facility does not serve any other retail customer and either was installed on behalf of such customer and for its own use prior to January 1, 1997, or is both predominantly fueled by byproducts of such customer's manufacturing process at such premises and sells or offers an average of 300 megawatts or more of electricity produced from such generation facility into the wholesale market.

The Schedule of which this rate is a part includes general Terms and Conditions and other rates and riders. Service hereunder is subject to these Terms and Conditions and applicable rates and riders.

This tariff shall not be effective for electric power and energy delivered after December 31, 2006.

Filed with the Illinois Commerce Commission on
September 7, 1999. Issued pursuant to Order of the
Illinois Commerce Commission entered
August 26, 1999, in Docket No. 99-0117.

Date Effective: October 1, 1999
Issued by F. M. Clark, Senior Vice President
Post Office Box 767, Chicago, Illinois 60690