

ICC DOCKET NO. 01-0078

EXHIBIT 9

Hypothetical Customer-specific CTC Components for Account
#0935311005 (641 N Dearborn, Chicago IL)

Data From Exhibit	Time Period	BR value (cents/kWh)	DS value (cents/kWh)	MV value (cents/kWh)	M value (cents/kWh)	CTC value (cents/kWh)
4	NFF1 – Dec 1999 billing period through Feb 2000 billing period as defined in testimony as Period 1.	5.620	0.901	3.112	0.500	1.107
5	NFF2 - Mar 2000 billing period through May 2000 billing period or through Dec 2000 billing period as defined in the testimony as Period 2.	5.620	0.906	3.112	0.500	1.102
6	Period B 2001 – Jan 2000 billing period through May 2001 billing period or not used at all as defined in the testimony as Period 3.	5.521	0.911	2.738	0.500	1.372
7	Period A 2000 – Jun 2000 billing period through May 2001 billing period as defined in the testimony as Period 4.	5.620	0.906	3.963	0.500	0.251
8	Period A 2001 – Jun 2001 billing period through Dec 2001 billing period as defined in the testimony as Period 5.	5.620	0.906	4.592	0.500	0.000

BR = The average cents/kWh revenue under the applicable bundled base rate charges for the time period analyzed.

DS = The average cents/kWh revenue under the applicable Rate RCDS charges and the Transmission Service Charges for the time period analyzed.

MV = The average cents/kWh revenue using the Market Value Energy Charges from the corresponding Rider PPO for the time period analyzed.

M = The amount of mitigation as defined in Rate CTC – Customer Transition Charge for the time period analyzed.

CTC = The Customer Transition Charge in cents/kWh, rounded to the nearest 0.001 cent, equal to BR – DS – MV – M for the time period analyzed.