



An Exelon Company

Commonwealth Edison Company
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

www.comed.com

VIA OVERNIGHT DELIVERY

May 9, 2016

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Subject: Tariff Charges Determined by Formula - Energy Efficiency and Demand Response Adjustments ("EDAs")

Dear Ms. Rolando:

Commonwealth Edison Company ("ComEd") submits for filing on May 10, 2016, for informational purposes, the Energy Efficiency and Demand Response Adjustments ("EDAs") applicable beginning with the June 2016 monthly billing period and extending through the May 2017 monthly billing period that are included herewith in the 18th Revised Informational Sheet No. 9. This informational sheet is to become effective May 11, 2016. The submittal and determination provisions of each EDA is provided for in Rider EDA – Energy Efficiency and Demand Response Adjustment ("Rider EDA").

The following five EDAs are applied to kilowatt-hours ("kWhs") delivered to retail customers as described in Rider EDA.

<u>Energy Efficiency and Demand Response Adjustments</u>	<u>EDA-R</u>	<u>EDA-NSN</u>	<u>EDA-NSC</u>	<u>EDA-NLN</u>	<u>EDA-NLC</u>
(¢/kWh)	0.333	0.658	0.255	0.139	0.140

In the above table, X.XXX denotes a charge and (X.XXX) denotes a credit.

In addition to this original transmittal letter and attached informational sheet, two copies of this transmittal letter and informational sheet are provided. One set of the copies is provided for your convenience in acknowledging receipt of this letter and informational sheet, and may be returned to this department in the self-addressed, stamped envelope provided. The other copy is for your files.

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Work papers supporting the determination of each EDA have been sent in electronic form to AccountingMgr@icc.illinois.gov;; Ms. Barb McKenzie at bmckenzi@icc.illinois.gov; Mr. Scott Tolsdorf at stolsdorf@icc.illinois.gov; Mr. Steve Knepler at sknepler@icc.illinois.gov; Mr. Richard Zuraski at rzuraski@icc.illinois.gov and Ms. Jennifer Morris at jhinman@icc.illinois.gov. In addition, this transmittal letter and its associated tariff sheet are being sent electronically to Mr. Sam McClerren at smcclerr@icc.illinois.gov.

Sincerely,



Michael Brandt
Manager, Energy Efficiency Planning & Measurement
Commonwealth Edison Company
(630) 576-6825

cc:

Ms. Barb McKenzie
Mr. Scott Tolsdorf
Mr. Steve Knepler
Mr. Richard Zuraski
Ms. Jennifer Morris
Mr. Sam McClerren
Mr. Martin Fruehe
Mr. John Leick

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ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS

Supplement to Rider EDA (1)

Energy Efficiency and Demand Response Adjustment (EDA) listed by Applicable Delivery Classes and Competitively Declared Customer Group Status	EDA Applicable with the August 2015 Monthly Billing Period and Extending Through the May 2016 Monthly Billing Period (2)
EDA-R – Residential Delivery Classes	0.345 ¢/kWh
EDA-NSN – Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes and the Competitively Declared Customer Group is Not Applicable	0.434 ¢/kWh
EDA-NSC – Small Load, Medium Load, Large Load, and Lighting Delivery Classes and the Competitively Declared Customer Group is Applicable	0.264 ¢/kWh
EDA-NLN – Very Large Load, Extra Large Load, and High Voltage Delivery Classes and the Competitively Declared Customer Group is Not Applicable	0.135 ¢/kWh
EDA-NLC – Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes and the Competitively Declared Customer Group is Applicable	0.135 ¢/kWh

EDA listed by Applicable Delivery Classes and Competitively Declared Customer Group Status	EDA Applicable with the June 2016 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period (2)
EDA-R – Residential Delivery Classes	0.333 ¢/kWh
EDA-NSN – Watt-Hour, Small Load, Medium Load, Large Load, and Lighting Delivery Classes and the Competitively Declared Customer Group is Not Applicable	0.658 ¢/kWh
EDA-NSC – Small Load, Medium Load, Large Load, and Lighting Delivery Classes and the Competitively Declared Customer Group is Applicable	0.255 ¢/kWh
EDA-NLN – Very Large Load, Extra Large Load, and High Voltage Delivery Classes and the Competitively Declared Customer Group is Not Applicable	0.139 ¢/kWh
EDA-NLC – Very Large Load, Extra Large Load, High Voltage, and Railroad Delivery Classes and the Competitively Declared Customer Group is Applicable	0.140 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rider EDA - Energy Efficiency and Demand Response Adjustment (Rider EDA)
- (2) An X.XXX value is a charge, while an (X.XXX) value is a credit.

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Filed with the Illinois Commerce Commission on
May 10, 2016.

ILLINOIS COMMERCE COMMISSION
Date Effective **CHEF CLERK'S OFFICE**
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

COMMONWEALTH EDISON COMPANY
DETERMINATION OF ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS
EDA Adjustments Applicable Beginning with the June 2016 Billing Period
and Extending through the May 2017 Billing Period

Rate and Spend CAP Determination

	(A)	(B) = (A) * 8.430¢/kWh	(C)	(D) _x = (A _x - A _{x-1}) * (C _x) + (D _{x-1})	(E) = MAX OF (B) or (D)	(F)	(G) = [(E)*(F)*10]
Year of the Plan (Beginning in June)	Rate Cap %	Rate Cap for May 2007 (¢/kWh)	Estimated Average Total Cost for Electric Service (¢/kWh)	Rate Cap (.5%) for May of Preceding Year + Previous Year's Rate Cap (¢/kWh) ₁	Rate Cap (¢/kWh)	Estimated Energy Delivered Adjusted to Reflect Energy Efficiency Goals (MWH)	Estimated Spend Cap
2011	2.0%	0.169	8.457	0.176	0.176		
2014	2.015%	0.170	Not Applicable	0.176	0.176	89,177,851	\$156,953,018
2015	2.015%	0.170	Not Applicable	0.176	0.176	90,157,091	\$158,676,480
2016	2.015%	0.170	Not Applicable	0.176	0.176	90,590,555	\$159,439,377

1) Pursuant with 220 ILCS 5/8-103(d)(5), the proposed Rate Cap for Planning Years after 2011 will equal the proposed Rate Cap established for 2011 Planning Year

This submission contains "forward-looking" statements that are based upon forecasts or assumptions about possible or expected results, events or conditions that may occur or exist in the future, including assumptions or forecasts of supply costs, load and revenue and the effects of demand response and other programs. These forecasts and assumptions are subject to a number of risks and uncertainties, many of which are beyond the control of ComEd, and no assurances can be given that the forecasted or assumed results, events or conditions will occur or exist or will have the expected effects. A number of factors could cause actual results to differ materially from the forward-looking statements present in this submission. ComEd disclaims any responsibility to update the information in this submission to reflect events or circumstances that arise or are anticipated to arise after the date of this submission. The forecasts and assumptions reflected in this submission are not necessarily the same as those used by ComEd and its affiliates in their financial planning and forecasting models. Investors are therefore cautioned not to place undue reliance on the forward-looking statements contained in this submission but are advised, instead, to refer to and rely solely upon reports and other information filed by ComEd and its affiliates with the Securities and Exchange Commission.

COMMONWEALTH EDISON COMPANY
DETERMINATION OF ENERGY EFFICIENCY AND DEMAND RESPONSE ADJUSTMENTS
EDA Adjustments Applicable Beginning with the June 2016 Billing Period
and Extending through the May 2017 Billing Period

Line No.	Description	Retail Customers					Total ₍₃₎
		Residential EDA-R	Small C&I ₍₁₎ EDA-NSN	Small C&I ₍₂₎ EDA-NSC	Large C&I ₍₃₎ EDA-NLN	Large C&I ₍₄₎ EDA-NLC	
1	PC - Projected Costs ₍₅₎ (refer to Attachment A-3 for further information)	\$ 100,258,125	\$ 93,677,740	\$ 56,390,261	\$ 308,883	\$ 43,817,327	\$ 294,452,336
2	RIC - Reimbursements of Incremental Costs ₍₆₎	\$ (8,576,807)	\$ (5,332,440)	\$ (5,082,482)	\$ (21,239)	\$ (2,740,613)	\$ (21,753,581)
4	ORF - Ordered Reconciliation Factor (refer to Attachment A-3 for further information)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Dollar Amount to be applied under Rider EDA (sum of lines 1-4)	\$ 91,681,317	\$ 88,345,300	\$ 51,307,779	\$ 287,645	\$ 41,076,715	\$ 272,698,755
6	PE - Projected Energy (kWh) to be Delivered to Retail Customers ₍₇₎	27,543,151,000	13,429,363,000	20,144,044,000	206,318,000	29,267,679,000	90,590,555,000
7	Energy Efficiency and Demand Response Adjustment (excluding uncollectible costs) (line 5 divided by line 6 and multiplied by 100) (stated in cents per kWh, rounded to the thousandths of a cent)	0.333	0.658	0.255	0.139	0.140	
8	UF - Uncollectible Factor	1.000	1.000	1.000	1.000	1.000	
9	Energy Efficiency and Demand Response Adjustment (including uncollectible costs) (line 7 multiplied by line 8) (stated in cents per kWh, rounded to the thousandths of a cent)	0.333	0.658	0.255	0.139	0.140	
10	EDA - Energy Efficiency and Demand Response Adjustment (EDA-R, EDA-NSN, EDA-NSC, EDA-NLN, and EDA-NLC respectively) (stated in cents per kWh, rounded to the thousandths of a cent)	0.333	0.658	0.255	0.139	0.140	

Notes:

NSN) are the lighting retail customers to which the Competitively Declared Group is not applicable, or nonresidential retail customers to which the Competitively Declared Group is not applicable and to which the Wait-Hour, Small Load, Medium Load, Large Load, or Lighting Delivery Class is applicable.

Small Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NSC) are the lighting retail customers to which the Competitively Declared Group is applicable, or nonresidential retail customers to which the Competitively Declared Group is applicable, and to which the Small Load, Medium Load, Large Load, or Lighting Delivery Class is applicable.

Large Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NLN) are the nonresidential retail customers to which the Competitively Declared Group is not applicable and to which the Very Large Load, Extra Large Load or High Voltage Delivery Class is applicable.

Large Commercial and Industrial (C&I) Customers for purposes of applying the applicable energy efficiency and demand response adjustment (EDA-NLC) are the nonresidential retail customers to which the Competitively Declared Group is applicable and to which the Very Large Load, Extra Large Load, High Voltage or Railroad Delivery Class is applicable.

The total Projected Costs (PC) are equal to the Rider EDA Portfolio Costs (\$159.439 million) plus the forecasted On-Bill Financing Costs (\$0.150 million) and the authorized IPA programs (\$134.862 million) for the Plan Year 9 beginning June 2016 pursuant to 220 ILCS 5/12-103(d)(4)-(5) and the Illinois Commerce Commission Final Order, Section V(D)(3) in Docket No. 13-0495 and PA 97-0616.

The RIC includes: PJM Credits received for Load Reduction for Rider EDA AC Cycling customers

Projected Energy (PE) is based on the forecast proposed and approved as part of Commonwealth Edison Company's 2014-2016 Energy Efficiency and Demand Response Plan, ICC Docket No. 13-0495 (Feb. 27, 2014), at 6, 8, & 13 (providing that the energy savings goals and spending screens are fixed at the values set forth in the Plan "and not subject to revision or recalculation in future years of this Plan").

