

Peoples Gas Energy Efficiency Program - Plan Year 4

Exhibit 2.2 - Peoples Gas PY4 Final Reconciliation

Final

Overall Utility EEP Portfolio				Utility EEP Residential Programs				Utility EEP Business Programs				Other Utility Portfolio Costs			
Energy Savings (Net Therms)				Energy Savings (Net Therms)				Energy Savings (Net Therms)				Energy Savings (Net Therms)			
Indicator	Cumulative Net Therms YTD	Planned PY4 Goal	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY4 Goal	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY4 Goal	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY4 Goal	PY Pct. Achieved
Total	9,969,415	7,585,866	131%	Total	6,577,564	3,672,182	179%	Total	3,391,851	3,913,684	87%	Total	0	0	NA
Program Costs				Program Costs				Program Costs				Program Costs			
Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced
Total	\$15,443,779	\$19,255,192	80%	Total	\$8,907,052	\$8,570,382	104%	Total	\$5,528,134	\$9,003,402	61%	Total	\$1,008,592	\$1,681,408	60%

EEP Residential Programs						
Energy Savings (Therm)						
PGL Residential Programs	Cumulative Net Therms YTD	Planned PY4 Goal	PY4 Pct. Achieved	Revised PY4 Goal	PY4 Pct. Achieved	Comments
Residential Program	814,105	905,729	89.9%	905,788	89.9%	Includes HE Jumpstart and HE Rebates. Activity increased as anticipated and expect final savings to fall slightly below Residential goal.
Multifamily Program	2,693,598	1,487,057	181.1%	1,805,848	149.2%	Strong Partner Trade Ally participation. Shifted 318,792 therms from Business Programs to Multifamily Programs in Q2
Residential Outreach Programs	3,069,861	1,279,396	239.9%	1,279,336	240.0%	Includes HE Reports, Elementary Education. HE Reports evaluation results will not be posted until close of PY4, with a targeted completion date of September 14, 2015. HE Reports results were much higher than forecasted due to higher per home savings due to colder winters and low attrition.
Residential Programs - Total	6,577,564	3,672,182	179.1%	3,990,972	164.8%	Elementary education evaluation is underway, with PY 4 results expected in August.

Program Costs						
PGL Residential Programs	Cumulative Costs YTD	Planned Budget	PY4 Pct. Invoiced	Revised PY4 Budget	PY4 Pct. Achieved	Comments
Residential Program	\$3,079,318	\$3,817,413	80.7%	\$3,986,470	77.2%	Shifted \$169,057 (0.88% of Total Utility EEP Budget) from Business implementation to Residential implementation in Q2.
Multifamily Program	\$4,734,266	\$3,614,600	131.0%	\$4,289,570	110.4%	Shifted \$199,070 (3.51% of Total Utility EEP Budget) from Business implementation to Multifamily implementation in Q2.
Residential Outreach Programs	\$1,093,469	\$1,138,369	96.1%	\$1,138,369	96.1%	Includes HE Reports, Elementary Education.
Residential Programs - Total	\$8,907,052	\$8,570,382	103.9%	\$9,414,409	94.6%	

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Program Costs				Program Costs				Program Costs				Program Costs			
Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced
Total	\$15,443,779	\$19,255,192	80%	Total	\$8,907,052	\$8,570,382	104%	Total	\$5,528,134	\$9,003,402	61%	Total	\$1,008,592	\$1,681,408	60%
EEP Business Programs															
Energy Savings (Therm)															
PGL Business Programs		Cumulative Net Therms YTD	Planned PY4 Goal	PY4 Pct. Achieved	Revised PY4 Budget	PY4 Pct. Achieved	Comments								
Business Program		2,916,858	3,465,085	84.2%	3,146,333	92.7%	Includes Direct Install, Engineering Assistance, Standard Incentives, Custom Incentives, and Gas Optimization.								
Small Business Program		474,993	448,599	105.9%	448,599	105.9%									
Business Programs - Total		3,391,851	3,913,684	86.7%	3,594,932	94.4%									
Program Costs															
PGL Business Programs		Cumulative Costs YTD	Planned Budget	PY4 Pct. Invoiced	Revised PY4 Budget	PY4 Pct. Achieved	Comments								
Business Program		\$4,303,122	\$7,636,217	56.4%	\$6,792,190	63.4%	Implemented projects were more cost-effective than forecast. See Comments under EEP Residential Budget Section regarding Business budget shifts.								
Small Business Program		\$1,225,012	\$1,367,185	89.6%	\$1,367,185	89.6%									
Business Programs - Total		\$5,528,134	\$9,003,402	61.4%	\$8,159,375	67.8%									

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Indicator	Cumulative Net Therms YTD	Planned PY4 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY4 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY4 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY4 Goal	PY Pct. Achieved	
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Program Costs				Program Costs				Program Costs				Program Costs				
Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	
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Other Portfolio Costs																
Program Costs																
Programs	Cumulative Costs YTD	Planned Budget	PY4 Pct. Invoiced	Revised PY4 Budget	PY4 Pct. Achieved	Comments										
Administration	\$634,475	\$706,905	89.8%	\$706,905	89.8%											
EM&V- EE	\$279,961	\$573,147	48.8%	\$573,147	48.8%											
Utility Verification of DCEO Invoices	\$4,617	\$7,500	61.6%	\$7,500	61.6%											
OBF Program Mgt (Coord. Measure Qualification)	\$570	\$17,172	3.3%	\$17,172	3.3%											
OBF Program Mgt (Financial Institution)	\$25,251	\$66,125	38.2%	\$66,125	38.2%											
EM&V- OBF	\$7,863	\$67,000	11.7%	\$67,000	11.7%											
Research & Development	\$18,022	\$201,560	8.9%	\$201,560	8.9%	Joint Utilities - Building Codes Compliance Program is delayed. Funds to be used for other R&D projects to be determined.										
Wasted Energy Study	\$37,833	\$42,000	90.1%	\$42,000	90.1%	Corrected: Equal split between Utilities										
Other EE Programs - Total	\$1,008,592	\$1,681,408	60.0%	\$1,681,408	60.0%											
DCEO - Implementation	\$5,161,290	\$6,418,398	80.4%	\$6,418,398	80.4%											
Other- Total	\$6,169,882	\$8,099,806	76.2%	\$8,099,806	76.2%											
Total EEP Recoverable Costs																
Program Costs by Budget Category																
Budget Category	Cumulative Costs YTD	Planned Budget	PY4 Pct. Invoiced	Revised PY4 Budget	PY4 Pct. Achieved	Comments										As a % of Total PY4 PGL
Administration	\$634,475	\$706,905	89.8%	\$706,905	89.8%											4.1%
Implementation	\$5,097,552	\$5,634,000	90.5%	\$5,634,000	90.5%											33.0%
Incentives	\$5,880,353	\$6,796,471	86.5%	\$6,796,471	86.5%											38.1%
Incentive Delivery	\$2,927,179	\$4,568,313	64.1%	\$4,568,313	64.1%											19.0%
Marketing	\$530,102	\$575,000	92.2%	\$575,000	92.2%											3.4%
Utility Verification of DCEO Invoices	\$4,617	\$7,500	61.6%	\$7,500	61.6%											0.0%
EM&V- EE	\$279,961	\$573,147	48.8%	\$573,147	48.8%											1.8%
OBF Program Management Measure Qualification	\$570	\$17,172	3.3%	\$17,172	3.3%											0.0%
OBF Program Management (Financial Institution)	\$25,251	\$66,125	38.2%	\$66,125	38.2%											0.2%
EM&V- OBF	\$7,863	\$67,000	11.7%	\$67,000	11.7%											0.1%
Research & Development	\$18,022	\$201,560	8.9%	\$201,560	8.9%	Joint Utilities - Building Codes Compliance Program is delayed. Funds to be used for other R&D projects to be determined.										0.1%
Wasted Energy Study	\$37,833	\$42,000	90.1%	\$42,000	90.1%	Corrected: Equal split between Utilities										0.2%
Total Utility EEP Costs	\$15,443,779	\$19,255,192	80.2%	\$19,255,192	80.2%											
DCEO - Implementation	\$5,161,290	\$6,418,398	80.4%	\$6,418,398	80.4%											
EEP Portfolio - Total	\$20,605,069	\$25,673,590	80.3%	\$25,673,590	80.3%											