

Determination of Three Year Rate Increase Cap¹

Item	2017 Forecast (\$000)	2018 Forecast (\$000)	2019 Forecast (\$000)	
Forecast of Revenues	\$ 1,840,240	\$ 1,888,034	\$ 1,935,286	
Less:				
Rider 30 EEP Cost Recovery	45,515	45,937	46,363	
Section (m) revenues	24,607	24,607	27,824	
Chicago Hub	350	350	350	
Tax Gross-Up CIAC	1,351	1,351	1,351	
Gas Exchange Revenues	874	874	874	
Rent for Gas Property	495	495	495	
Other	54	54	54	
Total	\$ 73,246	\$ 73,668	\$ 77,311	
Plus:				
Customer Select Commodity (see below)	\$ 185,331	\$ 188,958	\$ 192,543	
Revenue for determining 2 Percent Cap	\$ 1,952,326	\$ 2,003,325	\$ 2,050,518	\$ 6,006,169
	PY7 2017	PY8 2018	PY9 2019	Total PY7-PY9
2 Percent Revenue Cap	\$ 39,047	\$ 40,066	\$ 41,010	\$ 120,123

Determination of Customer Select Commodity Gas Costs

Estimated Commodity Revenue ²	\$ 179,585	\$ 183,099	\$ 186,573
State Utility Fund Tax of 0.1 Percent	180	183	187
Municipal Tax of 3.1 percent ³	5,567	5,676	5,784
Total Customer Select Commodity Revenue	\$ 185,331	\$ 188,958	\$ 192,543

Footnotes

- 1) Numbers rounded where appropriate.
- 2) January 2017 to December 2019 monthly deliveries for Customer Select multiplied by Rider 6, Gas Supply Cost, Factor GC.
- 3) Commodity revenue multiplied by the average municipal tax per therm.