

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
and Coke Company)	
)	
)	
Petition Pursuant to Rider UEA)	Docket No. 16-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider UEA Reconciliation Statement)	

**PETITION OF
THE PEOPLES GAS LIGHT AND COKE COMPANY**

The Peoples Gas Light and Coke Company (“Peoples Gas”) files with the Illinois Commerce Commission (“Commission”) this Petition to initiate an annual reconciliation proceeding to determine the accuracy of the statement that Peoples Gas submitted pursuant to Rider UEA of its Schedule of Rates for Gas Service.

1. Peoples Gas is a corporation organized and existing under the laws of the State of Illinois, having its principal office at 200 East Randolph Street, Chicago, Illinois 60601. It is engaged in the business of purchasing natural gas for and distributing and selling natural gas to approximately 830,000 customers in the City of Chicago. Peoples Gas is a public utility within the meaning of the Public Utilities Act.
2. Peoples Gas’ Schedule of Rates for Gas Service includes Rider UEA, Uncollectible Expense Adjustment. The Commission approved Rider UEA in Docket Nos. 09-0419/09-0420 (cons.). Section G of Rider UEA generally requires Peoples Gas to file annually, no later than May 20, adjustments to be effective for an upcoming effective period.

3. Section F of Rider UEA includes components for a Factor RA (Reconciliation Adjustment) and Factor O (Commission ordered adjustment amount). The RAs that Peoples Gas calculated, are based on actual and expected revenues for the period June 1, 2015, through May 31, 2016.
4. Section I of Rider UEA requires Peoples Gas to file, no later than August 31, a petition “seeking initiation of an annual reconciliation process ... that will compare revenues collected under this rider during the effective period with the expected revenues”
5. Attachment A, attached to and made a part of this Petition, is
 - the Direct Testimony of Lynn M. Hosty (PGL Ex. 1.0). Ms. Hosty’s direct testimony includes three exhibits (PGL Exs. 1.1, 1.2, and 1.3) with data supporting the accuracy of Peoples Gas’ calculations under Rider UEA.
 - the Direct Testimony of David B. Baron (PGL Ex. 2.0). Mr. Baron testifies to the activities that Peoples Gas undertakes to pursue minimization of and collection of uncollectibles.
6. Attachment B, attached to and made a part of this Petition, identifies the municipality that Peoples Gas serves.
7. By this Petition, Peoples Gas is requesting that the Commission initiate the proceeding described in Section I of Rider UEA. The purpose of the proceeding is to determine the accuracy of the Reconciliation Statement and to verify that Peoples Gas collected the actual Uncollectible Accounts Expense amounts provided in the applicable Form 21 reporting year.

WHEREFORE, for the foregoing reasons, The Peoples Gas Light and Coke Company respectfully requests that the Illinois Commerce Commission initiate a proceeding to determine the accuracy of the statement of the reconciliation adjustment components under Rider UEA.

Respectfully submitted,
The Peoples Gas Light and Coke Company

By: /S/ KOBY A. BAILEY

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Attorneys for
The Peoples Gas Light and Coke Company

Dated at Chicago, Illinois
this 31st day of August, 2016

STATE OF ILLINOIS)
)
COUNTY OF COOK)

SS

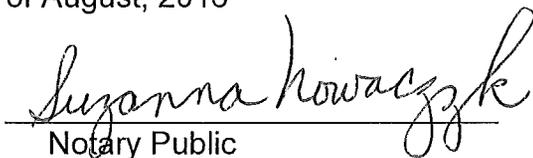
Thomas Aridas, being first duly sworn, upon oath states that he is Director, Gas Regulatory Policy, of WEC Business Services LLC providing service to The Peoples Gas Light and Coke Company; that he has read the foregoing Petition and knows the contents thereof; and that said contents are true to the best of his knowledge and belief.

By:

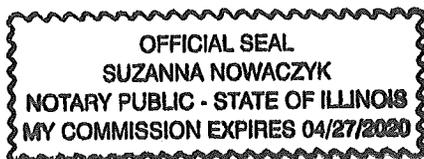


Thomas Aridas
Director, Gas Regulatory
Policy

Subscribed and sworn to
before me this 24th day
of August, 2016



Notary Public



STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
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ATTACHMENT A

Direct Testimony and Exhibits of Lynn M. Hosty

Direct Testimony of David B. Baron

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
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)	
Petition Pursuant to Rider UEA)	Docket No. 16-
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Determine the Accuracy of the)	
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DIRECT TESTIMONY
OF
LYNN M. HOSTY

- 1 Q. Please state your name and business address.
- 2 A. Lynn M. Hosty, 200 East Randolph Street, Chicago, Illinois 60601.
- 3 Q. By whom are you employed?
- 4 A. WEC Business Services LLC (“WBS”).
- 5 Q. What position do you hold with WBS?
- 6 A. I am a Senior Rate Analyst in Gas Regulatory Services.
- 7 Q. What are your responsibilities in that position?
- 8 A. I am responsible for performing activities related to rate research, rate
- 9 design, rate and tariff administration, and billing and rate impact studies for
- 10 Petitioner, The Peoples Gas Light and Coke Company (“Peoples Gas” or the
- 11 “Company”), and an affiliated company, North Shore Gas Company.
- 12 Q. Please summarize your educational background and experience.
- 13 A. In 1994, I graduated from Lewis University with a Bachelor of Arts Degree
- 14 with majors in Accounting and Finance. I have been employed by WBS (formerly

15 known as Integrys Business Support, LLC (“IBS”)) in my current position since
16 June 2015. I was employed by IBS from January 2014 through June 2015 as a
17 Senior Rate Analyst and employed by Peoples Gas or its affiliates from 1994
18 through 2014 in various positions and levels of responsibility in the Accounting and
19 Financial Departments.

20 Q. Please give a brief description of the operations and status of Petitioner.

21 A. Peoples Gas is a corporation organized and existing under the laws of the
22 State of Illinois, having its principal office at 200 East Randolph Street, Chicago,
23 Illinois 60601. It is engaged in the business of purchasing, distributing and selling
24 natural gas to approximately 830,000 customers in the City of Chicago. Peoples
25 Gas is a public utility within the meaning of the Public Utilities Act (“Act”).

26 Q. Please describe the subject matter of this proceeding.

27 A. Peoples Gas’ Schedule of Rates for Gas Service includes Rider UEA,
28 Uncollectible Expense Adjustment, which was filed with the Illinois Commerce
29 Commission (“Commission”) pursuant to Section 19-145 of the Act. Rider UEA,
30 which determines adjustments arising from incremental differences between the
31 amount of Uncollectible Accounts Expense in the Company’s rates and the write-
32 off amount reported in Form 21 ILCC to the Commission (“Form 21”), applies to
33 Service Classification (“S.C.”) Nos. 1 (Heating and Non-Heating), 2, 4, and 8.
34 Section I of Rider UEA requires Peoples Gas to file annually, no later than August
35 31, a reconciliation of amounts collected or refunded in the previous effective
36 period with the expected revenues plus or minus Reconciliation and Commission

37 Ordered Adjustments along with an Information Sheet of the related adjustments
38 to be effective for the nine-month effective period beginning September 1.

39 Q. Are you sponsoring any attachments to your direct testimony?

40 A. Yes. I am sponsoring the following exhibits:

41 • PGL Ex. 1.1 is the Reconciliation Statement (“Statement”) for the
42 twelve-month June 1, 2015 through May 31, 2016 reconciliation
43 period that shows the reconciliation adjustments (“RA”) applicable for
44 the nine-month period beginning September 1, 2016 through May
45 31, 2017, for S.C. Nos. 1H, 1NH¹, 2, 4, and 8.

46 • PGL Ex. 1.2 is the Rider UEA filing that was filed with the
47 Commission by letter dated May 14, 2015 for the adjustments to be
48 billed June 1, 2015 through May 31, 2016 for the 2014 reporting
49 year. The amounts are applicable to this reconciliation and are
50 included in the Statement (PGL Ex. 1.1).

51 • PGL Ex. 1.3 is the Rider UEA Reconciliation statement that was
52 approved in the Final Order in Docket No. 15-0497 and billed
53 September 1, 2015 through May 31, 2016. The amounts are
54 applicable to this reconciliation and are included in the Statement
55 (PGL Ex. 1.1).

56 Q. Were these exhibits prepared by you or under your supervision and
57 direction?

58 A. Yes.

¹ S.C. Nos. 1H and 1NH are not distinct service classifications but are used in this testimony and the exhibits as a way to distinguish the Heating and Non-Heating customer classes in S.C. No. 1.

59 Q. Please describe the filings that pertain to the reconciliation statement.

60 A. Section I of Rider UEA requires Peoples Gas to file to seek initiation of an
61 annual reconciliation, no later than August 31, adjusting the effective charges or
62 credits for amounts to be reconciled. Peoples Gas filed adjustments in May 2015
63 for the calendar year 2014 Form 21 reporting year, to refund \$11,861,886.82 to
64 customers, as shown in PGL Ex. 1.2, page 3, line 6, column C, and those
65 adjustments became effective on June 1, 2015, and were billed through May 31,
66 2016. Section F of Rider UEA includes components for a Factor RA
67 (Reconciliation Adjustment) and Factor O (Commission ordered adjustment
68 amount)² that were included in each applicable Rider UEA adjustment. The
69 reconciliation adjustment that was applicable to customers over the nine-month
70 period, September 1, 2015 through May 31, 2016 was a net refund of \$77,202.34.
71 This reconciliation adjustment filing is based on actual and expected revenues for
72 the period June 1, 2015 through May 31, 2016.

73 Q. Please describe how the 2014 reporting year Rider UEA adjustment
74 amount was determined.

75 A. The net refund amount of \$11,861,886.82 as shown on PGL Ex. 1.2, page
76 3, line 6, column C, was determined by calculating the difference between the
77 actual net write-off amount reported in the 2014 Form 21 on page 48, line 2,
78 Columns (d and e), of \$30,114,968.08, to the baseline Uncollectible Accounts
79 Expense amount in rates for the 2014 reporting period of \$41,976,854.90. The
80 related documents were filed with the Commission by letter dated May 14, 2015.

² The Final Order in Docket No. 15-0497 did not include a Factor O.

81 Q. Please describe PGL Ex. 1.1.

82 A. PGL Ex. 1.1 is a Statement of the RA amounts that reconciles the amounts
83 that were expected to be billed June 1, 2015 through May 31, 2016, with the
84 Actual amounts recorded for the same period for each service classification and
85 adjustment type. The adjustment types are: Incremental Delivery Service
86 Uncollectible Adjustment (IDUA) and Incremental Gas Supply Service
87 Uncollectible Adjustment (ISUA). These RA amounts are applicable for the period
88 beginning September 1, 2016 and ending May 31, 2017.

89 Q. What is the purpose of the Statement?

90 A. The Statement shows the applicable RA amounts for each adjustment type
91 for customers served under Peoples Gas' S.C. Nos. 1H, 1NH, 2, 4, and 8 for the
92 June 1, 2015 through May 31, 2016 reconciliation period. It also shows the
93 derivation of each RA amount and provides supporting data for the applicable
94 periods.

95 Q. Please describe the elements of the Statement.

96 A. The Statement includes the following information:

- 97 • Page 1 shows the RA amounts and per customer adjustments to be
98 recovered/refunded for each adjustment type and service classification.
99 The per customer adjustments were filed with the Commission on
100 Information Sheet No. 11 and were added to the Effective Component
101 amounts filed May 25, 2016 and the total adjustment will be included in
102 the customer charge on customers' bills effective from September 1,
103 2016 through May 31, 2017.

- 104 • The data on page 2, lines 1 through 6, are the Rider UEA amounts that
105 were to be recovered/refunded during the June 1, 2015 through May 31,
106 2016 reconciliation period. Lines 7 through 12 are the actual amounts
107 that were recorded under Rider UEA for the reconciliation period.
108 Finally, the amounts shown on lines 13 through 18 represent the
109 differences between the amounts on lines 1 through 6 and lines 7
110 through 12, resulting in the RA amounts.
- 111 • Page 3, lines 1 through 6, show the Rider UEA Effective Component
112 amounts filed May 2015 to be recovered/refunded to customers for the
113 2014 reporting year June 1, 2015 through May 31, 2016. Lines 7
114 through 12 represent the reconciliation adjustment amounts approved in
115 the previous year's Rider UEA annual reconciliation filing that were to be
116 recovered/refunded September 1, 2015 through May 31, 2016. Lines 13
117 through 18 are the sums of lines 1 through 6 and lines 7 through 12,
118 resulting in the total amounts that were to be recovered/refunded for the
119 June 1, 2015 through May 31, 2016 reconciliation period.
- 120 • Page 4 shows the actual Rider UEA revenue for the June 2015 through
121 May 2016 reconciliation period broken out by service classification and
122 adjustment type.

123 Q. How much will Peoples Gas refund to or recover from S.C. No. 1H
124 customers over the nine-month period beginning September 1, 2016?

125 A. As shown on PGL Ex. 1.1, the reconciliation results in a refund of
126 \$18,727.32 for S.C. No. 1H customers through the IDUA adjustment (page 1, line

127 1, column A); however, this amount does not compute to a per customer
128 adjustment at this time for sales and transportation customers. The ISUA RA
129 amount for S.C. No. 1H sales customers is a refund of \$191,926.64 (page 1, line
130 1, column B) or 4 cents per sales customer (page 1, line 13, column B).

131 Q. How much will Peoples Gas refund to or recover from S.C. No. 1NH
132 customers over the nine-month period beginning September 1, 2016?

133 A. As shown on PGL Ex. 1.1, the reconciliation results in a refund of \$2,836.41
134 for S.C. No. 1NH customers through the IDUA adjustment (page 1, line 2, column
135 A); however, this amount does not compute to a per customer adjustment at this
136 time for sales and transportation customers. The ISUA RA amount for S.C. No.
137 1NH sales customers is a refund of \$629.60 (page 1, line 2, column B); however,
138 this amount does not compute to a per customer adjustment for sales customers
139 at this time.

140 Q. How much will Peoples Gas refund to or recover from S.C. No. 2 customers
141 over the nine-month period beginning September 1, 2016?

142 A. As shown on PGL Ex. 1.1, the reconciliation results in a recovery of
143 \$1,131.13 from S.C. No. 2 customers through the IDUA adjustment (page 1, line 3,
144 column A); however, this does not compute to a per customer adjustment at this
145 time for sales and transportation customers. The ISUA RA amount for S.C. No. 2
146 sales customers is a refund of \$87,612.66 (page 1, line 3, column B) or 16 cents
147 per sales customer (page 1, line 15, column B).

148 Q. How much will Peoples Gas refund to or recover from S.C. No. 4 customers
149 over the nine-month period beginning September 1, 2016?

150 A. As shown on PGL Ex. 1.1, the IDUA adjustment for S.C. 4 customers
151 results in a recovery of \$11,107.33 (page 2, line 16, column A). This amount
152 applies to sales and transportation customers. The ISUA RA amount for S.C. No.
153 4 sales customers results in a refund of \$14,787.92 (page 2, line 16, column B).
154 However, as provided for in Section B of Rider UEA, the S.C. No. 4 IDUA and
155 ISUA RA amounts were combined into a single adjustment applicable to both
156 sales and transportation customers resulting in a combined net refund of
157 \$3,680.59 (page 1, line 4 column C) or \$2.67 (page 1, line 16, column E) for each
158 S.C. No. 4 customer.

159 Q. Are there any reconciliation amounts for S.C. No. 8 customers over the
160 nine-month period beginning September 1, 2016?

161 A. No, as there were no applicable Rider UEA adjustment amounts to be
162 recovered/refunded for S.C. No. 8 customers during the reconciliation period.

163 Q. Please describe how the RA components will be included on customers'
164 bills.

165 A. The RA component amounts were divided by the forecasted customer
166 billing periods for September 1, 2016 through May 31, 2017 to derive per customer
167 adjustments. These per customer adjustments were filed with the Commission on
168 Information Sheet No. 11 along with the 2015 reporting year Rider UEA
169 adjustment amounts that were effective June 1, 2016 for each adjustment type
170 and service classification. These are per customer adjustments that Peoples Gas
171 will bill September 1, 2016 through May 31, 2017. The Rider UEA adjustments
172 are included in the customer charge on customers' bills.

173 Q. Does this conclude your direct testimony?

174 A. Yes, it does.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Reconciliation Adjustments (RA) Effective September 1, 2016 through May 31, 2017

June 1, 2015 through May 31, 2016 Reconciliation Adjustment (RA) to be recovered / (refunded)

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes	
		IDUA	ISUA	[A] + [B]		
		[A]	[B]	[C]		
1	1H	\$ (18,727.32)	\$ (191,926.64)	\$ (210,653.96)	Page 2, line 13	
2	1NH	(2,836.41)	(629.60)	(3,466.01)	Page 2, line 14	
3	2	1,131.13	(87,612.66)	(86,481.53)	Page 2, line 15	
4	4	(3,680.59)	-	(3,680.59)	Page 2, line 16, Col. C, total only	
5	8	-	-	-	Page 2, line 17	
6	Total	<u>\$ (24,113.19)</u>	<u>\$ (280,168.90)</u>	<u>\$ (304,282.09)</u>	Sum Lines 1-5	

CUSTS_{EP} - Forecasted Customer Billing Periods September 1, 2016 - May 31, 2017

	S.C. No.	Total	Sales	Transportation	Notes	
		IDUA	IDUA and ISUA	IDUA only		
		[A]=[B]+[C]	[B]	[C]		
7	1H	5,976,217	5,398,700	577,517		
8	1NH	958,881	850,055	108,826		
9	2	728,748	557,326	171,422		
10	4	1,380	36	1,344		
11	8	<u>54</u>	<u>9</u>	<u>45</u>		
12	Total	7,665,280	6,806,126	859,154	Sum Lines 7 - 11	

Rider UEA Adjustments per customer to be billed September 1, 2016 - May 31, 2017

	S.C. No.	Delivery	Gas Supply	Total Adjustment		All (IDUA)	Notes For
		IDUA	ISUA	Sales Customers	Transportation Customers		
		[A]	[B]	[C]	[D]	[E]	Cols. [A] & [B]
				[A] + [B]	[A]	line 4 col. C / line 10 col. A	
13	1H	\$ -	\$ (0.04)	\$ (0.04)	\$ -		Line 1 / Line 7
14	1NH	\$ -	\$ -	\$ -	\$ -		Line 2 / Line 8
15	2	\$ -	\$ (0.16)	\$ (0.16)	\$ -		Line 3 / Line 9
16	4	\$ (2.67)	\$ -	\$ (2.67)	\$ (2.67)	\$ (2.67)	All S.C. No. 4 Customers
17	8	\$ -	\$ -	\$ -	\$ -		Line 5 / Line 11

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for June 1, 2015 through May 31, 2016 Reconciliation Period

Rider UEA Amounts to be recovered / (refunded) June 1, 2015 through May 31, 2016					
Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
1	1H	\$ (2,169,851.20)	\$ (6,652,462.52)	\$ (8,822,313.72)	Page 3, line 12
2	1NH	(95,998.13)	(20,057.48)	(116,055.61)	Page 3, line 13
3	2	(1,038,472.19)	(1,710,246.87)	(2,748,719.06)	Page 3, line 14
4	4	(237,212.85)	(14,787.92)	(252,000.77)	Page 3, line 15
5	8	-	-	-	Page 3, line 16
6	Total	<u>\$ (3,541,534.37)</u>	<u>\$ (8,397,554.79)</u>	<u>\$ (11,939,089.16)</u>	Sum lines 1 - 5

Actual Amounts Recorded for Rider UEA Adjustment - June 1, 2015 through May 31, 2016					
	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
7	1H	\$ (2,151,123.88)	\$ (6,460,535.88)	\$ (8,611,659.76)	Page 4, Line 13, Col. A & B, respectively
8	1NH	(93,161.72)	(19,427.88)	(112,589.60)	Page 4, Line 13, Col. C & D, respectively
9	2	(1,039,603.32)	(1,622,634.21)	(2,662,237.53)	Page 4, Line 13, Col. E & F, respectively
10	4	(248,320.18)	-	(248,320.18)	Page 4, Line 13, Col. G & H, respectively
11	8	-	-	-	Page 4, Line 13, Col. I & J, respectively
12	Total	<u>\$ (3,532,209.10)</u>	<u>\$ (8,102,597.97)</u>	<u>\$ (11,634,807.07)</u>	Sum lines 7 - 11

Reconciliation Adjustment (RA) Amount to be Recovered/(Refunded)					
	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
13	1H	\$ (18,727.32)	\$ (191,926.64)	\$ (210,653.96)	Line 1 - Line 7
14	1NH	(2,836.41)	(629.60)	(3,466.01)	Line 2 - Line 8
15	2	1,131.13	(87,612.66)	(86,481.53)	Line 3 - Line 9
16	4	11,107.33	(14,787.92)	(3,680.59)	Line 4 - Line 10
17	8	-	-	-	Line 5 - Line 11
18	Total	<u>\$ (9,325.27)</u>	<u>\$ (294,956.82)</u>	<u>\$ (304,282.09)</u>	Sum Lines 13-17

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for June 1, 2015 through May 31, 2016 Reconciliation Period

Rider UEA Adjustment Amounts to be recovered / (refunded) June 1, 2015 through May 31, 2016 for 2014
Reporting Year ⁽¹⁾

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes	
		IDUA	ISUA	[C]		
		[A]	[B]	[A] + [B]		
1	1H	\$ (2,191,935.87)	\$ (6,564,127.75)	\$ (8,756,063.62)	PGL Ex. 1.2, Page 3, Line 1	
2	1NH	(103,714.40)	(12,337.11)	(116,051.51)	PGL Ex. 1.2, Page 3, Line 2	
3	2	(1,054,793.43)	(1,681,234.90)	(2,736,028.33)	PGL Ex. 1.2, Page 3, Line 3	
4	4	(238,955.44)	(14,787.92)	(253,743.36)	PGL Ex. 1.2, Page 3, Line 4	
5	8	-	-	-	PGL Ex. 1.2, Page 3, Line 5	
6	Total	\$ (3,589,399.14)	\$ (8,272,487.68)	\$ (11,861,886.82)	Sum lines 1 - 5	

Rider UEA Reconciliation Adjustment Amounts to be recovered / (refunded) September 1, 2015 through May
31, 2016 ⁽²⁾

	S.C. No.	Delivery	Gas Supply	Total	Notes	
		IDUA	ISUA	[C]		
		[A]	[B]	[A] + [B]		
7	1H	\$ 22,084.67	\$ (88,334.77)	\$ (66,250.10)	PGL Ex. 1.3, Page 1, Line 1	
8	1NH	7,716.27	(7,720.37)	(4.10)	PGL Ex. 1.3, Page 1, Line 2	
9	2	16,321.24	(29,011.97)	(12,690.73)	PGL Ex. 1.3, Page 1, Line 3	
10	4	1,742.59	-	1,742.59	PGL Ex. 1.3, Page 1, Line 4	
11	8	-	-	-	PGL Ex. 1.3, Page 1, Line 5	
12	Total	\$ 47,864.77	\$ (125,067.11)	\$ (77,202.34)	Sum lines 7 - 11	

Total Rider UEA Adjustment Amounts to be Recovered/(Refunded) June 1, 2015 - May 31, 2016

	S.C. No.	Delivery	Gas Supply	Total	Notes	
		IDUA	ISUA	[C]		
		[A]	[B]	[A] + [B]		
13	1H	\$ (2,169,851.20)	\$ (6,652,462.52)	\$ (8,822,313.72)	Line 1 + Line 7	
14	1NH	(95,998.13)	(20,057.48)	(116,055.61)	Line 2 + Line 8	
15	2	(1,038,472.19)	(1,710,246.87)	(2,748,719.06)	Line 3 + Line 9	
16	4	(237,212.85)	(14,787.92)	(252,000.77)	Line 4 + Line 10	
17	8	-	-	-	Line 5 + Line 11	
18	Total	<u>\$ (3,541,534.37)</u>	<u>\$ (8,397,554.79)</u>	<u>\$ (11,939,089.16)</u>	Sum Lines 12-16	

Notes: (1) Total ties to May 2015 filing, See PGL Ex. 1.2, Page 1.

(2) Total ties to Final Order in Docket No. 15-0497, See PGL Ex. 1.3, Page 1.

The Peoples Gas Light and Coke Company

Uncollectible Expense Adjustment
Under Rider UEA
Schedule of Rates, ILL C.C. No. 28

Determination of Actual Rider UEA Revenue for Reconciliation Period June 2015 through May 2016 ⁽¹⁾

Line No.	Month	S.C. No. 1 Heating		S.C. No. 1 Non-Heating		S.C. No. 2		S.C. No. 4		S.C. No. 8	
		Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)
		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
1	June 2015	\$ (175,021.96)	\$ (516,981.34)	\$ (8,410.46)	\$ (754.05)	\$ (86,729.91)	\$ (131,445.77)	\$ (20,396.14)	\$ -	\$ -	\$ -
2	July	(174,385.00)	(514,125.87)	(8,362.66)	(701.96)	(86,590.08)	(130,356.64)	(21,017.96)	-	-	-
3	August	(175,129.80)	(513,869.01)	(8,136.31)	(849.10)	(86,781.64)	(128,949.87)	(21,093.45)	-	-	-
4	September	(179,477.78)	(544,815.81)	(7,902.26)	(1,903.19)	(86,364.65)	(137,684.57)	(21,030.70)	-	-	-
5	October	(178,949.53)	(538,569.74)	(7,562.74)	(1,935.90)	(85,981.43)	(134,946.10)	(20,662.49)	-	-	-
6	November	(180,573.33)	(546,074.64)	(7,506.10)	(1,913.36)	(85,899.77)	(135,224.84)	(20,418.71)	-	-	-
7	December	(177,955.83)	(536,743.64)	(7,662.13)	(1,886.30)	(85,641.20)	(134,842.48)	(20,565.51)	-	-	-
8	January 2016	(179,902.40)	(545,588.25)	(7,316.13)	(1,943.43)	(86,645.77)	(136,718.14)	(20,672.41)	-	-	-
9	February	(176,905.59)	(534,060.33)	(7,271.06)	(1,753.83)	(85,175.29)	(134,470.42)	(20,888.90)	-	-	-
10	March	(188,461.59)	(567,167.37)	(7,845.60)	(1,940.74)	(89,848.67)	(142,474.13)	(20,636.38)	-	-	-
11	April	(173,766.55)	(526,090.00)	(7,407.85)	(1,902.74)	(83,587.17)	(131,948.86)	(20,623.33)	-	-	-
12	May	(190,594.52)	(576,449.88)	(7,778.42)	(1,943.28)	(90,357.74)	(143,572.39)	(20,314.20)	-	-	-
13	Total	\$ (2,151,123.88)	\$ (6,460,535.88)	\$ (93,161.72)	\$ (19,427.88)	\$ (1,039,603.32)	\$ (1,622,634.21)	\$ (248,320.18)	\$ -	\$ -	\$ -

(1) Actual Rider UEA revenues booked.



Peoples Gas
An Integrys Energy Group Company
200 East Randolph Street
Chicago, IL 60601
www.peoplesgasdelivery.com

May 14, 2015

Advice No. 1550

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Dear Ms. Rolando:

Attached hereto are The Peoples Gas Light and Coke Company's Rider UEA, Uncollectible Expense Adjustment, Information Sheet No. 7 specifying the adjustments under Rider UEA to be effective for service rendered on and after June 1, 2015 and a statement showing the determination of the adjustments under the rider.

A copy of this letter with attachments is being sent to the Rates and Accounting Departments of the Financial Analysis Division.

I am also enclosing a copy of this letter with attachments and a self-addressed stamped envelope for your convenience in acknowledging receipt thereof.

Sincerely,

Debra E. Egelhoff
Manager,
Gas Regulatory Policy

Attachments
cc: Thomas G. Aridas

Rider UEA
Information Sheet No. 7
(Superceding Information Sheet No. 6)

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28

Applicable to Service Classification Nos. 1, 2, 4, and 8

Effective with Service Rendered on or after June 1, 2015

Rider UEA Adjustments per Customer to be billed during the Effective Period (EP)
June 1, 2015 through May 31, 2016

Line No.	S. C. No. [A]	Delivery Service	Gas Supply Service	Sales Customers	Transportation Customers
		IDUA [B]	ISUA [C]	Total Adjustment [D] = [B] + [C]	Total Adjustment [E] = [B]
1	1H	\$ (0.27)	\$ (0.88)	\$ (1.15)	\$ (0.27)
2	1NH	\$ (0.08)	\$ (0.01)	\$ (0.09)	\$ (0.08)
3	2	\$ (1.08)	\$ (2.14)	\$ (3.22)	\$ (1.08)
4	4	\$ (131.81)	\$ -	\$ (131.81)	\$ (131.81)
5	8	\$ -	\$ -	\$ -	\$ -

Notes:

Positive number indicates a recovery from customers; negative number indicates a refund to customers.

Submitted By: Thomas G. Aridas
Director

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Adjustments Effective June 1, 2015 for the Reporting Year of 2014

Line No.	S.C. No.	2014 Adjustment to be recovered / (refunded)			Notes
		Delivery IDUA [A]	Gas Supply ISUA [B]	Total [C] [A] + [B]	
1	1H	\$ (2,191,935.87)	\$ (6,564,127.75)	\$ (8,756,063.62)	Page 2, line 13
2	1NH	(103,714.40)	(12,337.11)	(116,051.51)	Page 2, line 14
3	2	(1,054,793.43)	(1,681,234.90)	(2,736,028.33)	Page 2, line 15
4	4	(238,955.44)	(14,787.92)	(253,743.36)	Page 2, line 16
5	8	-	-	-	Page 2, line 17
6	Total	<u>\$ (3,589,399.14)</u>	<u>\$ (8,272,487.68)</u>	<u>\$ (11,861,886.82)</u>	Sum Lines 1 - 5

CUSTS_{EP} - Forecasted Customer Billing Periods for Effective Period (EP) June 1, 2015 - May 31, 2016

Line No.	S.C. No.	Total IDUA [A] = [B] + [C]	Sales IDUA and ISUA [B]	Transportation IDUA only [C]	Notes
		7	1H	7,983,890	
8	1NH	1,285,687	1,221,185	64,502	
9	2	972,212	787,069	185,143	
10	4	1,925	72	1,853	
11	8	71	47	24	
12	Total	10,243,785	9,458,629	785,156	Sum Lines 7 - 11

Rider UEA Adjustments per customer to be billed during the Effective Period June 1, 2015 - May 31, 2016

Line No.	S.C. No.	Delivery IDUA [A]	Gas Supply ISUA [B]	Total Adjustment		All (IDUA) [E] = line 4 col. C / line 10 col. A	Notes For Cols. [A] & [B]
				Sales Customers [C] = [A] + [B]	Transportation Customers [D] = [A]		
13	1H	\$ (0.27)	\$ (0.88)	\$ (1.15)	\$ (0.27)		Line 1 / Line 7
14	1NH	\$ (0.08)	\$ (0.01)	\$ (0.09)	\$ (0.08)		Line 2 / Line 8
15	2	\$ (1.08)	\$ (2.14)	\$ (3.22)	\$ (1.08)		Line 3 / Line 9
16	4	\$ (124.13)	\$ (205.39)	\$ (329.52)	\$ (124.13)	\$ (131.81)	All S.C. No. 4 Customers
17	8	\$ -	\$ -	\$ -	\$ -		Line 5 / Line 11

**The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA**

**Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8**

Adjustments Effective June 1, 2015 for the Reporting Year of 2014

2014 Form 21 ILCC Actual Net Write-offs					
Line No.	S.C. No.	Delivery Service Net Write-off Amounts (NWODUR) [A]	Gas Supply Service Net Write-off Amounts (NWOSUR) [B]	Total [C] = [A] + [B]	Notes
1	1H	\$ 13,039,518.13	\$ 11,783,474.69	\$ 24,822,992.82	Page 4, Cols. C, D and E, Line 1.
2	1NH	1,644,494.60	285,210.40	1,929,705.00	Page 4, Cols. C, D and E, Line 2.
3	2	1,999,173.57	1,606,189.05	3,605,362.62	Page 4, Cols. C, D and E, Line 3.
4	4	(228,555.44)	(14,536.92)	(243,092.36)	Page 4, Cols. C, D and E, Line 4.
5	8	-	-	-	Page 4, Cols. C, D and E, Line 5.
6	Total	<u>\$ 16,454,630.86</u>	<u>\$ 13,660,337.22</u>	<u>\$ 30,114,968.08</u>	Sum Lines 1 - 5

Docket No. 12-0512 on Rehearing Baseline					
		Delivery DUR₂₀₁₄ [A]	Gas Supply SUR₂₀₁₄ [B]	Total [C] = [A] + [B]	
7	1H	\$ 15,231,454.00	\$ 18,347,602.44	\$ 33,579,056.44	Page 3, Cols. A, B and C, Line 1.
8	1NH	1,748,209.00	297,547.51	2,045,756.51	Page 3, Cols. A, B and C, Line 2.
9	2	3,053,967.00	3,287,423.95	6,341,390.95	Page 3, Cols. A, B and C, Line 3.
10	4	10,400.00	251.00	10,651.00	Page 3, Cols. A, B and C, Line 4.
11	8	-	-	-	Page 3, Cols. A, B and C, Line 5.
12	Total	<u>\$ 20,044,030.00</u>	<u>\$ 21,932,824.90</u>	<u>\$ 41,976,854.90</u>	Sum Lines 7 - 11

Difference - 2014 Adjustment					
		Delivery IDUA [A]	Gas Supply ISUA [B]	Total [C] = [A] + [B]	
13	1H	\$ (2,191,935.87)	\$ (6,564,127.75)	\$ (8,756,063.62)	Line 1 - Line 7
14	1NH	(103,714.40)	(12,337.11)	(116,051.51)	Line 2 - Line 8
15	2	(1,054,793.43)	(1,681,234.90)	(2,736,028.33)	Line 3 - Line 9
16	4	(238,955.44)	(14,787.92)	(253,743.36)	Line 4 - Line 10
17	8	-	-	-	Line 5 - Line 11
18	Total	<u>\$ (3,589,399.14)</u>	<u>\$ (8,272,487.68)</u>	<u>\$ (11,861,886.82)</u>	Sum Lines 13 - 17

Tariff Section D

Page 3

**The Peoples Gas Light and Coke Company
Rider UEA - Uncollectible Expense Adjustment**

**Determination of Baseline Uncollectible Accounts Expense Amounts
Reflected in Rates for 2014 based on Final Order on Docket No. 12-0512 on Rehearing**

Line No.	S.C. No.	Baseline Uncollectible Account Expense		
		Docket No. 12-0512 on Rehearing Effective January 1 through December 31, 2014		Rider UEA-GC Revenue
		DUR ₂₀₁₄	SUR ₂₀₁₄	Total
		Delivery Service Total	Gas Supply ⁽²⁾	[C] = [A] + [B]
		[A]	[B]	
1	1H	\$ 15,231,454.00	\$ 18,347,602.44	\$ 33,579,056.44
2	1NH	1,748,209.00	297,547.51	2,045,756.51
3	2	3,053,967.00	3,287,423.95	6,341,390.95
4	4	10,400.00	251.00	10,651.00
5	8	-	-	-
6	Total	<u>\$ 20,044,030.00</u> ⁽¹⁾	<u>\$ 21,932,824.90</u>	<u>\$ 41,976,854.90</u>

Notes:

(1) See Compliance Filing Workpaper WP PGL 7.1R in Docket No. 12-0512 Final Order on Rehearing, column L.

(2) Rider UEA-GC revenue booked in 2014.

* There may be differences due to rounding.

**The Peoples Gas Light and Coke Company
Rider UEA - Uncollectible Expense Adjustment
Calendar Year 2014 Form 21 ILCC Actual Net Write-Off Amounts
By Service Classification and Service Type**

**Form 21 Actual Net Write-Off Allocated By Service Classification and Service Type
Calendar 2014**

<u>Line No.</u>	<u>S.C. No.</u>	<u>Actual Net Write-Off Amounts (ANWO) [A]</u>	<u>Historical Delivery Service % of Revenues (2) (3 Yr Avg) [B]</u>	<u>Delivery Service Net Write-off Amounts (NWODUR) [C] = [A] * [B]</u>	<u>Gas Supply Service Net Write-off Amounts (NWOSUR) [D] = [A] - [C]</u>	<u>Total Net Write-Off Amounts [E] = [C] + [D]</u>
1	1H	\$ 24,822,992.82	52.53%	\$ 13,039,518.13	\$ 11,783,474.69	\$ 24,822,992.82
2	1NH	1,929,705.00	85.22%	1,644,494.60	285,210.40	1,929,705.00
3	2	3,605,362.62	55.45%	1,999,173.57	1,606,189.05	3,605,362.62
4	4	(243,092.36)	94.02%	(228,555.44)	(14,536.92)	(243,092.36)
5	8	-	33.77%	-	-	-
6	Total	<u>\$ 30,114,968.08</u> (1)		<u>\$ 16,454,630.86</u>	<u>\$ 13,660,337.22</u>	<u>\$ 30,114,968.08</u>

Notes:

(1) The amount reported in Calendar Year 2014 Form 21 ILCC, Page 48, Line 2, Column (d) + Column (e). Amounts by service class are based on actual amounts.

(2) See Page 5, Column F (Delivery Percent by Service Class).

* There may be differences due to rounding.

Tariff Section E

Page 5

**The Peoples Gas Light and Coke Company
Historical Delivery and Supply Allocation**

Line No.	Service Classification	2012	2013	2014	3 Year Average	% of Total Net Revenues
	[A]	[B]	[C]	[D]	[E] = ([B]+[C]+[D])/3	[F]
SC 1H						
1	Total Net Revenue	\$ 533,088,507.81	\$ 714,521,587.99	\$ 911,891,699.13	\$ 719,833,931.64	
2	Total Retail Gas Charge Revenues	214,787,266.78	317,606,410.48	492,800,412.41	341,731,363.22	47.4736%
3	Delivery	318,301,241.03	396,915,177.51	419,091,286.72	378,102,568.42	52.5264%
SC 1NH						
4	Total Net Revenue	34,377,578.14	31,246,811.56	28,793,412.41	31,472,600.70	
5	Total Retail Gas Charge Revenues	3,176,143.93	4,331,614.34	6,451,445.05	4,653,067.77	14.7845%
6	Delivery	31,201,434.21	26,915,197.22	22,341,967.36	26,819,532.93	85.2155%
SC 2						
7	Total Net Revenue	272,117,504.17	368,162,108.90	459,613,764.98	366,631,126.02	
8	Total Retail Gas Charge Revenues	103,706,110.12	149,797,220.65	236,482,126.81	163,328,485.86	44.5485%
9	Delivery	168,411,394.05	218,364,888.25	223,131,638.17	203,302,640.16	55.4515%
SC 4						
10	Total Net Revenue	26,614,681.54	35,609,875.27	39,947,225.91	34,057,260.91	
11	Total Retail Gas Charge Revenues	1,428,130.57	2,172,912.87	2,509,713.16	2,036,918.87	5.9809%
12	Delivery	25,186,550.97	33,436,962.40	37,437,512.75	32,020,342.04	94.0191%
SC 8						
13	Total Net Revenue	424,257.44	863,168.04	726,174.93	671,200.14	
14	Total Retail Gas Charge Revenues	295,844.70	593,849.04	443,920.11	444,537.95	66.2303%
15	Delivery	128,412.74	269,319.00	282,254.82	226,662.19	33.7697%
Other						
16	Total Net Revenue	5,410,880.90	8,245,033.25	25,599,520.64	13,085,144.93	
17	Total Retail Gas Charge Revenues	-	-	-	-	0.0000%
18	Delivery	5,410,880.90	8,245,033.25	25,599,520.64	13,085,144.93	100.0000%
Total						
19	Total Net Revenue (1)	\$ 872,033,410.00	\$ 1,158,648,585.01	\$ 1,466,571,798.00	\$ 1,165,751,264.34	
20	Total Retail Gas Charge Revenues	\$ 323,393,496.10	\$ 474,502,007.38	\$ 738,687,617.54	\$ 512,194,373.67	43.9368%
21	Delivery	\$ 548,639,913.90	\$ 684,146,577.63	\$ 727,884,180.46	\$ 653,556,890.66	56.0632%

Note:

(1) Total Net Revenues sum to the amounts reported in the Form 21 ILCC, Page 300, Column (b), Line 12 + Line 19 for each Calendar Year Filing.

* There may be differences due to rounding.

The Peoples Gas Light and Coke Company
Uncollectible Factor For Rider UEA-GC and Base Rate Uncollectible Expense Allocation
Test Year 2013 per Final Order on Rehearing in Docket No. 12-0512

Line No.	S.C. No.	Allocated Net Write-Offs (1) [A]	Total Uncollectible Expense (2) [B] [B], Line 8 x [A]	Total Revenue (3) [C]	Uncollectible Factor on Total [D] [B] / [C]	Retail Gas Charge Revenues (4) [E]	Delivery Revenues (5) [F] [C] - [E]	Unadjusted Gas Cost Uncollectible [G] [E] x [D]	Unadjusted Delivery Uncollectible [H] [F] x [D]	Adjustment to Tie to C-1 [I] [G], Line 8 x [A]	Adjusted Gas Cost Uncollectible [J] [G] + [I]	Adjusted Delivery Uncollectible at Present Rates Pro Forma [K] [H] - [I]	Uncollectible Accounts Expense per Order (12) [L]	Uncollectible Factors [M] [J] / [E]	Base Rate ECOSS Allocation [N] [L] / [L], Line 8
1	1NH	5.6010%	\$ 1,792,930	\$ 35,248,000	5.0866%	\$ 4,330,000	\$ 30,918,000	\$ 220,250	\$ 1,572,680	\$ (20,442)	\$ 199,809	\$ 1,593,121	\$ 1,748,209	4.61%	8.72200%
2	1HTG	79.2980%	25,384,003	666,432,000	3.8089%	309,636,000	356,796,000	\$ 11,793,853	\$ 13,590,150	\$ (289,412)	\$ 11,504,442	\$ 13,879,561	\$ 15,231,454	3.72%	75.99000%
3	2	15.0720%	4,824,683	338,900,000	1.4236%	147,278,000	191,622,000	\$ 2,096,694	\$ 2,727,989	\$ (55,008)	\$ 2,041,686	\$ 2,782,997	\$ 3,053,967	1.39%	15.23600%
4	4	0.0290%	9,283	31,409,000	0.0300%	462,000	30,947,000	\$ 139	\$ 9,284	\$ (106)	\$ 33	\$ 9,390	\$ 10,400	0.01%	0.05200%
5	5&7	-	-	3,263,000	0.0000%	-	3,263,000								
6	8	-	-	94,000	0.0000%	64,000	30,000								
7	Total	100.0000%	\$ 32,010,899	\$ 1,075,346,000	2.9768%	\$ 461,770,000	\$ 613,576,000	\$ 14,110,936	\$ 17,900,102	\$ (364,967)	\$ 13,745,969	\$ 18,265,069	\$ 20,044,030		100.00000%
8			\$ 32,010,900 (6)		C-1 Uncollectible -->	\$ 13,745,969 (7)	\$ 18,264,930 (8)	\$ 364,967 (9)	\$ (364,828) (10)						

Notes:

- (1) Percent of uncollectible amounts arising from historical net write-offs. See PGL Ex. 13.5, page 1, line 30
- (2) Total present rate uncollectible amounts arising from historical net write-offs percentages.
- (3) Total revenue including gas charge and other rider charge revenues. Excludes other state charges and taxes. See PGL Ex. 12.2, sum of cols. C, F and G, line 24.
- (4) Retail gas charge revenue. See PGL Ex. 12.2, sum of col. F, line 8.
- (5) Delivery revenue including transportation gas charge and other rider charge revenues. Excludes other state charges and taxes. See PGL Ex. 12.2, sum of cols. C and G, line 24 and col. F, line 16.
- (6) Total Uncollectible Expense. Column C, line 7 x column D, line 7. Also see Schedule C-1, column C, line 19.
- (7) Uncollectible expense ratemaking adjustment for amount to be recovered under Rider UEA-GC. See Schedule C-1, Col. D, line 19.
- (8) Uncollectible expense amount to be recovered through base rates. See Schedule C-1, Col. E, line 19.
- (9) Calculated gas cost related uncollectible expense minus the uncollectible expense shown on Schedule C-1, Col. D, line 19: Col. G, line 7 - Col. E, line 8.
- (10) Calculated base rate related uncollectible expense minus the uncollectible expense shown on Schedule C-1, Col. E., line 19: Col. H, line 7 - Col. F, line 8.
- (11) Per the Final Order on Rehearing. See Appendix B, page 1, Col. D, line 6.
- (12) Per Final Order on Rehearing, Appendix B, page 1, Col. K, line 6, as allocated in the ECOSS.

* There may be differences due to rounding.

The Peoples Gas Light and Coke Company
Revenue Detail Report - Rate 1
Fiscal Year 2014

ENTITIES	PEOPLES GAS	
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CUSTOMER RATE 1	CUSTOMERTYPE Heating	SALESTYPE Retail	ACCOUNTS	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	FY 2014
			PGL & NSG CUSTOMER COUNTS	622,527	625,727	626,219	625,112	614,698	605,878	592,675	585,061	582,169	577,881	578,882	584,566	7,221,395.00
			FIXED CHG	606,623	603,565	667,225	627,759	634,549	594,773	610,429	597,376	587,536	608,037	583,302	602,228	7,323,401.42
			CUSTOMER PERIOD - TOTAL	606,623	603,565	667,225	627,759	634,549	594,773	610,429	597,376	587,536	608,037	583,302	602,228	7,323,401.42
			NUMBER OF BILLS	1,246,518	627,513	637,255	612,843	630,291	609,325	615,632	605,286	600,629	599,978	603,449	609,494	7,998,213.00
			STORAGE SVC CHG RETAIL - EFF COMP	161,796,644	140,534,722	109,012,448	55,047,144	19,085,764	16,381,488	12,126,828	11,062,936	13,249,805	34,066,355	85,322,573	99,097,007	756,783,714.53
			STORAGE SVC CHG RETAIL - RECON ADJ	161,723,056	140,470,465	108,941,923	54,967,908	19,045,804	10,957,037	149,632	-15,872,151	-13,125,509	-33,922,959	-85,199,577	-99,056,777	249,078,851.06
			STORAGE SERVICE CHG-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0	
			COMMODITY THERMS - BLOCK 1	161,760,453	140,499,801	108,976,316	55,004,364	19,066,535	16,361,943	12,117,296	11,052,765	13,242,127	34,052,962	85,303,910	99,072,490	756,510,961.70
			COMMODITY THERMS - BLOCK 2	50,267	46,200	47,208	57,912	27,343	26,515	14,447	13,448	9,781	11,004	28,007	26,534	358,665.95
			COMMODITY THERMS - TOTAL	161,810,720	140,546,001	109,023,524	55,062,277	19,093,878	16,388,458	12,131,743	11,066,213	13,251,908	34,063,966	85,331,917	99,099,023	756,869,627.65
			RIDER QUALIFIED INFRASTRUCTURE PLANT BA	0	0	64,319,258	26,694,528	20,314,515	18,673,379	18,283,262	17,700,802	17,834,735	22,035,918	30,437,321	33,377,693	269,671,411.91
			RIDER UEA FOR GAS CHARGE	77,021,979	72,742,105	102,613,369	66,259,271	14,839,782	13,346,465	10,363,473	8,317,484	9,178,704	17,108,629	43,937,210	57,523,602	493,252,071.91
			INFRASTRUCTURE COST RECOVERY-EFF COM	4,286	6,081	4,364	4,566	2,922	2,434	2,312	647	753	-372	3,083	794	31,870.03
			INFRASTRUCTURE COST RECOVERY	4,286	6,081	4,364	4,566	2,922	2,434	2,312	647	753	-372	3,083	794	31,870.03
			UNCOLLECTIBLE EXP ADJ-DELIVERY EFFCTV C	-13,107,631	-16,212,779	-17,939,792	-16,901,554	-17,064,996	-15,993,125	-16,420,918	-16,071,857	-15,808,192	-16,357,791	-15,689,002	-16,199,386	(193,767,023.24)
			UNCOLLECTIBLE EXP ADJ-DELIVERY- RECON C	-51	344	132	144	-1	-2	124	39	-20	-266	644	0	1,089.17
			UNCOLLECTIBLE EXP ADJ-SUPPLY- RECON CC	-13,109,068	-16,213,837	-17,940,614	-16,903,042	-17,065,032	-15,993,161	-16,421,144	-16,072,125	-15,808,046	-16,357,619	-15,690,922	-16,199,978	(193,774,589.28)
			UNCOLLECTIBLE EXP ADJ-SUPPLY- RECON CC	-51	344	132	144	-1	-2	124	39	-20	-266	644	0	1,089.17
			UNCOLLECTIBLE EXPENSE ADJ	-13,107,631	-16,212,779	-17,939,792	-16,901,554	-17,064,996	-15,993,125	-16,420,918	-16,071,857	-15,808,192	-16,357,791	-15,689,002	-16,199,386	(193,767,023.24)
			Residential Efficiency Eff Component Units	161,805,394	140,549,677	109,020,898	55,058,693	19,093,826	16,387,593	12,131,817	11,065,093	13,252,714	34,065,887	85,331,875	99,099,381	756,862,849.36
			Energy Efficiency and On-bill Financing Units	0	0	0	0	0	0	0	0	0	0	0	0	
			RETAIL HUB CREDIT GAS CHARGE	-161,723,641	-140,384,774	104,071,992	54,453,166	-31,268,334	-16,227,247	12,820,274	10,797,202	4,337,603	-7,540,509	56,242,555	-202,394,688	(316,816,400.07)
			CASHOUT - TERMINATION	-28	-810	-490	-1,644	-5,445	-3,294	-5,017	-2,713	200	-2,444	-1,093	-2,729	(25,507.43)
			GAS BILLING DETERMINATES ENERGY - UNITS	0	0	0	0	0	0	0	0	0	0	0	0	
			FIXED CHG	16,330,137	16,238,033	17,951,280	16,888,168	17,073,610	16,002,355	16,424,992	16,075,789	15,810,227	16,361,671	15,695,778	16,204,204	197,056,243.21
			CUSTOMER PERIOD - TOTAL	16,330,137	16,238,033	17,951,280	16,888,168	17,073,610	16,002,355	16,424,992	16,075,789	15,810,227	16,361,671	15,695,778	16,204,204	197,056,243.21
			STORAGE SVC CHG RETAIL - EFF COMP	5,743,714	4,990,892	3,871,207	1,955,656	678,062	577,924	427,309	389,841	466,697	1,200,378	3,007,222	3,492,398	26,801,298.73
			STORAGE SVC CHG RETAIL - RECON ADJ	355,739	309,011	239,704	120,817	41,665	8,531	346	-86,534	-106,454	-275,000	-690,171	-802,013	(884,359.84)
			STORAGE SERVICE CHG-RETAIL	6,099,453	5,299,903	4,110,911	2,076,473	719,727	586,455	427,656	303,307	360,243	925,379	2,317,050	2,690,385	25,916,938.89
			COMMODITY THERMS - BLOCK 1 - REVENUE	30,541,949	26,516,915	20,571,680	10,365,955	3,593,773	3,072,110	2,265,604	2,067,346	2,476,035	6,414,414	16,109,793	18,699,857	142,695,429.81
			COMMODITY THERMS - BLOCK 2 - REVENUE	5,704	5,523	5,605	7,056	3,260	3,154	1,626	1,604	1,163	1,314	3,814	3,145	42,966.83
			COMMODITY THERMS - REVENUES	30,547,653	26,522,438	20,577,285	10,373,010	3,597,033	3,075,264	2,267,230	2,068,949	2,477,198	6,415,727	16,113,607	18,703,001	142,738,396.64
			RIDER VOLUME BALANCING ADJUSTMENT	166,211	5,152	5,122	-2,279,912	-745,348	-635,240	-466,088	-428,878	-517,251	-1,334,688	-3,349,496	-3,892,333	(13,472,749.07)
			RIDER QUALIFIED INFRASTRUCTURE PLANT BA	0	0	38,554	79,898	94,524	120,513	147,748	182,912	211,974	345,965	519,542	648,435	2,390,064.84
			RIDER UEA FOR GAS CHARGE	2,865,101	2,706,149	3,816,881	2,464,982	551,725	495,877	385,490	309,422	341,254	636,354	1,634,437	2,139,932	18,347,602.44
			INFRASTRUCTURE COST RECOVERY-EFF COM	-10	-2	-17	-6	-5	-13	-3	-0	-8	-9	-1	-0	(74.86)
			INFRASTRUCTURE COST RECOVERY-RECON	-110	-78	-85	-94	-51	-57	-32	-12	-20	-27	-39	-44	(648.14)
			INFRASTRUCTURE COST RECOVERY	-121	-80	-102	-99	-56	-69	-35	-13	-28	-36	-40	-44	(723.00)
			NUMBER OF 2ND-PULSE DEVICES - REVENUE	0	0	0	0	0	0	10	13	14	15	13	71	135.80
			TOTAL BASE RATE SERVICE CHARGE	56,008,434	50,771,595	46,499,932	29,602,520	21,291,215	19,645,154	19,187,000	18,511,501	18,683,631	23,350,387	32,930,891	36,493,651	372,975,909.75
			RIDER ENHANCED EFFICIENCY PROGRAM	107,035	147	-1	-37	-35	-32	-35	6	-14	-8	-13	-37	106,977.92
			ENVIRONMENTAL ACTIVITIES COSTS REVENUE	3,316,165	3,047,082	2,331,617	1,171,541	419,265	335,390	241,107	219,843	259,414	662,079	1,606,386	1,651,293	15,261,181.55
			UNCOLLECTIBLE EXP ADJ-DELIVERY- EFF	-151,277	-150,808	-166,964	-157,003	-158,292	-172,481	-177,663	-172,976	-170,776	-176,026	-168,947	-174,495	(1,997,107.15)
			UNCOLLECTIBLE EXP ADJ-DELIVERY- RECON	-1	2	2	1	0	-0	-1	0	-0	-0	3	0	6.25
			UNCOLLECTIBLE EXP ADJ-SUPPLY- EFF	-127,512	-127,024	-140,360	-131,670	-133,222	-149,922	-152,798	-149,138	-147,228	-151,534	-145,874	-151,097	(1,707,378.13)
			UNCOLLECTIBLE EXP ADJ-SUPPLY- RECON	-3	9	10	6	-0	-0	-4	1	-0	-2	18	0	34.70
			UNCOLLECTIBLE EXP ADJ	-278,793	-277,822	-307,312	-288,665	-291,514	-322,403	-329,865	-322,113	-318,004	-327,562	-314,800	-325,592	(3,704,444.33)
			On-bill Financing Eff Component Revenue	64,664	56,220	43,597	21,914	7,185	1,734	81	55	33	38	44	27	195,590.88
			On-bill Financing Reconciliation Adj Revenue	-64,640	-56,187	-43,572	-21,883	-7,166	-1,716	-67	-47	-4,284	-13,848	-34,155	-39,644	(287,208.55)
			Residential Efficiency Eff Component Revenue	2,022,717	1,756,801	1,362,615	688,304	238,568	179,276	127,661	120,480	144,334	371,530	930,261	1,080,312	9,022,859.17
			Residential Efficiency Reconciliation Adj Revenue	-630,823	-547,892	-424,963	-214,592	-74,207	-14,908	-630	-445	-68,678	-180,237	-451,753	-524,853	(3,133,982.03)
			Energy Efficiency and On-bill Financing Revenue	1,391,918	1,208,942	937,678	473,743	164,381	164,386	127,045	120,042	71,403	177,482	444,397	515,842	5,797,259.47
			RENEWABLE ENERGY AND COAL TECHNOLOGY	30,769	30,248	32,868	31,392	31,900	29,579	30,718	29,753	29,290	30,948	28,737	30,109	366,310.82
			LOW INCOME ENERGY ASSISTANCE CHARGE	291,420	289,602	320,386	301,299	304,336	285,663	292,836	286,709	282,184	291,616	280,265	289,002	3,515,316.59
			PASS THRU SERVICE CHARGE REVENUES	4,858,515	4,298,199	3,315,235	1,689,273	628,335	492,582	361,807	334,240	324,274	834,556	2,044,972	2,160,617	21,342,602.02
			TOTAL SERVICE CHARGES	60,866,949	55,069,794	49,815,167	31,291,792	21,919,549	20,137,736	19,548,806	18,845,741	19,007,905	24,184,942	34,975,863	38,654,268	394,318,511.77
			RETAIL GAS CHARGE	70,168,974	67,168,457	100,411,902	64,946,083	14,582,615	12,999,055	9,952,375	7,838,271	8,601,524	15,701,817	39,475,815	53,097,938	464,944,825.49
			NON-COMMODITY GAS CHARGE	7,687,090	6,081,362	1,756,477	928,724	465,365	366,346	314,095	403,617	513,772	1,365,562	4,464,973	4,486,081	28,833,465.40

The Peoples Gas Light and Coke Company
Revenue Detail Report - Rate 1
Fiscal Year 2014

ENTITIES PEOPLES GAS

CUSTOMER	CUSTOMERTYP	SALESTYP	ACCOUNTS	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	FY 2014
			STATE UTILITY TAX - PERCENT TAX - REVE	3,883,371	3,373,101	2,616,381	1,321,619	457,968	392,952	290,849	265,389	317,717	817,518	2,048,158	2,378,372	18,163,394.79
			MUNICIPAL UTILITY TAXES (NON-REV)	11,359,805	10,524,125	12,555,413	8,028,871	3,025,035	2,751,922	2,455,273	2,230,297	2,312,679	3,395,508	6,502,134	7,919,905	73,060,965.11
			TOTAL ADD-ON REVENUE TAXES (NON-REV)	15,381,076	14,025,101	15,324,273	9,448,054	3,519,675	3,178,574	2,775,903	2,523,129	2,658,754	4,254,900	8,629,222	10,394,483	92,112,535.42
			TOTAL GROSS REVENUES	153,262,485	141,794,402	167,727,386	106,944,493	40,254,174	36,615,098	32,627,522	29,635,495	30,779,752	45,503,406	87,545,216	106,542,030	979,231,459.60
			TOTAL GROSS REVENUES WITH USE TAX	153,262,485	141,794,402	167,727,386	106,944,493	40,254,174	36,615,098	32,627,522	29,635,495	30,779,752	45,503,406	87,545,216	106,542,030	979,231,459.60
			REVENUE TAX OFFSET	-15,381,076	-14,025,101	-15,324,273	-9,448,054	-3,519,675	-3,178,574	-2,775,903	-2,523,129	-2,658,754	-4,254,900	-8,629,222	-10,394,483	(92,112,535.42)
			RENEWABLE ENERGY AND COAL TECHNOLOG	-30,769	-30,248	-32,868	-31,392	-31,900	-29,579	-30,718	-29,753	-29,290	-30,948	-28,737	-30,109	(366,310.82)
			LOW INCOME ENERGY ASSIS. OFFSET	-291,420	-289,602	-320,386	-301,299	-304,336	-285,663	-292,836	-286,709	-282,184	-291,616	-280,265	-289,002	(3,515,316.59)
			TOTAL NET REVENUES	137,559,220	127,449,452	152,049,859	97,163,747	36,398,262	33,121,283	29,528,065	26,795,905	27,809,524	40,926,552	78,606,992	95,828,436	883,237,296.77
			LATE PAYMENT CHARGES	682,642	785,288	917,205	785,044	443,136	243,637	208,481	202,301	203,510	244,715	398,826	689,652	5,804,437.87
			CASHOUT - TERMINATION - REVENUE	-10	-494	-294	-1,322	-4,185	-2,464	-3,036	-1,689	193	-1,973	-608	-1,958	(17,840.59)
			TOTAL GAS REVENUE DETAIL	137,559,220	127,449,452	152,049,859	97,163,747	36,398,262	33,121,283	29,528,065	26,795,905	27,809,524	40,926,552	78,606,992	95,828,436	883,237,296.77
Non-Heating	Retail		PGL & NSG CUSTOMER COUNTS	101,937	102,730	102,180	101,808	100,369	99,741	97,527	97,264	96,125	96,016	95,553	96,944	1,188,194.00
			FIXED CHG	100,184	96,811	103,739	103,281	105,139	99,908	101,875	102,563	97,290	102,159	98,364	99,978	1,216,291.14
			CUSTOMER PERIOD - TOTAL	100,184	96,811	103,739	103,281	105,139	99,908	101,875	102,563	97,290	102,159	98,364	99,978	1,216,291.14
			NUMBER OF BILLS	184,992	56,892	82,332	58,255	83,546	56,969	83,779	58,768	81,953	56,123	81,446	57,488	942,543.00
			STORAGE SVC CHG RETAIL - EFF COMP	1,490,704	1,249,675	1,084,480	756,301	489,510	455,967	431,643	429,973	455,059	659,411	927,599	1,005,370	9,435,729.34
			STORAGE SVC CHG RETAIL - RECON ADJ	1,489,944	1,247,727	1,087,315	756,120	488,627	348,834	88,294	-592,587	-460,113	-658,797	-924,839	-1,005,729	1,864,796.68
			STORAGE SERVICE CHG-RETAIL	0	0	0	0	0	0	0	0	0	0	0	-	
			COMMODITY THERMS - BLOCK 1	1,490,470	1,250,179	1,087,347	756,067	489,611	455,982	431,785	429,350	455,047	659,741	927,357	1,005,289	9,438,224.42
			COMMODITY THERMS - BLOCK 2	988	236	-2,871	230	589	-414	-99	357	7	-658	242	51	(1,342.93)
			COMMODITY THERMS - TOTAL	1,491,458	1,250,414	1,084,476	756,297	490,199	455,568	431,686	429,707	455,053	659,083	927,599	1,005,341	9,436,881.49
			RIDER QUALIFIED INFRASTRUCTURE PLANT BA	0	0	3,592,352	1,675,574	1,590,412	1,496,068	1,507,301	1,512,689	1,460,058	1,610,059	1,669,651	1,724,442	17,838,607.77
			RIDER UEA FOR GAS CHARGE	707,733	646,493	1,020,441	905,516	400,257	369,500	369,974	324,725	315,608	332,482	475,067	582,616	6,450,412.02
			INFRASTRUCTURE COST RECOVERY-EFF COM	141	398	-71	-13	406	130	179	-347	-191	-50	0	-237	342.48
			INFRASTRUCTURE COST RECOVERY	141	398	-71	-13	406	130	179	-347	-191	-50	0	-237	342.48
			UNCOLLECTIBLE EXP ADJ-DELIVERY EFFCTV (-778,772	-1,412,336	-1,478,982	-1,405,099	-1,428,706	-1,357,650	-1,385,299	-1,394,569	-1,322,783	-1,389,287	-1,337,519	-1,359,428	(16,050,429.92)
			UNCOLLECTIBLE EXP ADJ-DELIVERY- RECON C	-39	122	-66	0	0	0	0	0	-199	0	0	0	(182.04)
			UNCOLLECTIBLE EXP ADJ-SUPPLY- RECON CC	-778,778	-1,412,265	-1,478,693	-1,405,096	-1,428,719	-1,357,650	-1,385,299	-1,394,452	-1,322,229	-1,389,288	-1,337,519	-1,359,467	(16,049,454.63)
			UNCOLLECTIBLE EXP ADJ-SUPPLY- RECON CC	-39	0	-66	0	0	0	0	0	-199	0	0	0	(304.20)
			UNCOLLECTIBLE EXPENSE ADJ	-778,772	-1,412,336	-1,478,982	-1,405,099	-1,428,706	-1,357,650	-1,385,299	-1,394,569	-1,322,783	-1,389,287	-1,337,519	-1,359,428	(16,050,429.92)
			Residential Efficiency Eff Component Units	1,491,164	1,250,480	1,084,503	756,317	490,230	455,568	431,686	429,709	455,053	659,408	927,599	1,005,339	9,437,055.51
			Energy Efficiency and On-bill Financing Units	0	0	0	0	0	0	0	0	0	0	0	0	-
			RETAIL HUB CREDIT GAS CHARGE	-1,463,975	-1,203,394	886,381	741,756	-619,862	-400,025	390,642	415,588	344,772	416,979	729,855	-1,381,471	(1,142,751.91)
			CASHOUT - TERMINATION	-21	-14	-5	0	-1	0	-20	-1	-9	-2	-420	-32	(526.37)
			GAS BILLING DETERMINATES ENERGY - UNITS	0	0	0	0	0	0	0	0	0	0	0	0	-
			FIXED CHG	1,362,354	1,317,442	1,478,726	1,404,338	1,429,980	1,359,039	1,385,636	1,394,786	1,322,834	1,388,848	1,337,723	1,359,171	16,540,877.01
			CUSTOMER PERIOD - TOTAL	1,362,354	1,317,442	1,478,726	1,404,338	1,429,980	1,359,039	1,385,636	1,394,786	1,322,834	1,388,848	1,337,723	1,359,171	16,540,877.01
			STORAGE SVC CHG RETAIL - EFF COMP	53,023	44,457	38,587	26,915	17,485	16,052	15,187	15,190	16,127	23,212	32,713	35,418	334,365.85
			STORAGE SVC CHG RETAIL - RECON ADJ	3,191	2,723	2,357	1,637	1,030	96	7	-3,158	-3,709	-5,323	-7,521	-8,110	(16,780.05)
			STORAGE SERVICE CHG-RETAIL	56,214	47,180	40,945	28,552	18,515	16,148	15,194	12,032	12,418	17,889	25,192	27,308	317,585.80
			COMMODITY THERMS - BLOCK 1 - REVE	625,967	525,025	457,018	317,919	205,782	191,807	181,212	180,991	191,725	277,212	389,751	422,420	3,966,828.34
			COMMODITY THERMS - BLOCK 2 - REVE	119	28	-339	27	72	-51	-12	42	1	-78	29	6	(155.88)
			COMMODITY THERMS - REVENUES	626,086	525,053	456,679	317,947	205,854	191,756	181,200	181,033	191,726	277,134	389,779	422,426	3,966,672.46
			RIDER VOLUME BALANCING ADJUSTMEN	2,433	-20	-43	-25,277	-16,056	-14,823	-14,012	-13,591	-14,803	-21,434	-30,092	-32,682	(180,400.89)
			RIDER QUALIFIED INFRASTRUCTURE PL	0	0	1,673	4,977	7,295	9,741	12,229	15,476	17,425	25,343	28,500	33,509	156,168.56
			RIDER UEA FOR GAS CHARGE	32,602	29,800	47,103	41,753	18,494	17,073	17,026	15,117	14,513	15,295	21,856	26,915	297,547.51
			INFRASTRUCTURE COST RECOVERY-EI	-7	-5	-3	-2	-1	0	-1	-4	-2	-1	0	-2	(26.51)
			INFRASTRUCTURE COST RECOVERY-R	-1	-6	4	1	0	-2	0	-1	2	4	-1	3	3.16
			INFRASTRUCTURE COST RECOVERY	-8	-10	1	-1	0	-2	-1	-5	-1	3	-1	1	(23.35)
			TOTAL BASE RATE SERVICE CHARGE	2,079,682	1,919,444	2,025,085	1,772,288	1,664,082	1,578,932	1,597,270	1,604,847	1,544,113	1,703,078	1,772,958	1,836,648	21,098,427.10
			RIDER ENHANCED EFFICIENCY PROGRA	17,973	-141	53	10	-12	1	6	13	-4	-5	0	11	17,906.15
			ENVIRONMENTAL ACTIVITIES COSTS RE	30,523	27,073	23,236	16,087	10,663	9,244	8,529	8,510	8,925	12,864	17,587	16,744	189,983.42
			UNCOLLECTIBLE EXP ADJ-DELIVERY- E	-25,025	-24,232	-27,198	-25,867	-26,208	-28,934	-29,563	-29,674	-28,276	-29,641	-28,503	-29,020	(332,140.98)
			UNCOLLECTIBLE EXP ADJ-DELIVERY- R	0	0	0	0	0	0	0	0	-2	0	0	(1.82)	
			UNCOLLECTIBLE EXP ADJ-SUPPLY- EFF	-21,075	-20,302	-22,876	-21,660	-21,996	-25,063	-25,582	-25,574	-24,385	-25,521	-24,494	-25,073	(283,600.33)
			UNCOLLECTIBLE EXP ADJ-SUPPLY- REC	-1	0	-3	0	0	0	0	0	-9	0	0	(12.38)	
			UNCOLLECTIBLE EXP ADJ	-46,101	-44,534	-50,077	-47,527	-48,203	-53,997	-55,145	-55,248	-52,672	-55,162	-52,997	-54,092	(615,755.51)
			On-bill Financing Eff Component Revenue	489	430	354	228	126	7	-1	4	0	0	1	0	1,638.08
			On-bill Financing Reconciliation Adj Revenu	-468	-429	-354	-228	-125	-7	0	-4	-64	-181	-298	-332	(2,490.44)
			Residential Efficiency Eff Component Reven	18,703	15,675	13,612	9,492	6,150	4,772	4,429	4,646	5,099	7,210	10,178	10,956	110,921.72
			Residential Efficiency Reconciliation Adj Re	-5,748	-4,866	-4,220	-2,946	-1,873	-1,611	-1,429	-41	-2,345	-3,543	-5,020</		

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ENTITIES	PEOPLES GAS		
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CUSTOMER	CUSTOMERTYP	SALESTYP	ACCOUNTS	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	FY 2014
			RENEWABLE ENERGY AND COAL TECHN	5,094	4,820	5,365	5,173	5,323	4,976	5,071	5,166	4,799	5,238	4,863	4,950	60,837.86
			LOW INCOME ENERGY ASSISTANCE CHA	48,078	46,476	52,181	49,580	50,421	47,974	48,932	49,204	46,718	49,045	47,257	47,970	583,835.99
			PASS THRU SERVICE CHARGE REVENUES	68,543	44,505	40,149	29,869	22,471	12,809	11,812	12,250	10,456	15,465	21,571	20,861	310,760.43
			TOTAL SERVICE CHARGES	2,148,225	1,963,949	2,065,234	1,802,157	1,686,553	1,591,741	1,609,082	1,617,097	1,554,569	1,718,543	1,794,529	1,857,509	21,409,187.53
			RETAIL GAS CHARGE	644,555	597,491	998,865	888,203	394,288	360,586	356,703	309,282	298,398	305,924	426,633	537,578	6,118,506.26
			NON-COMMODITY GAS CHARGE	71,223	54,043	17,495	12,830	11,554	10,027	11,136	15,440	17,763	26,323	48,457	45,779	342,070.34
			RETAIL HUB CREDIT GAS CHARGE	-7,689	-4,742	4,077	4,474	-5,264	-1,303	1,234	858	19	-14	-24	-757	(9,131.55)
			TOTAL GAS CHARGE REVENUES	708,090	646,791	1,020,437	905,508	400,577	369,310	369,074	325,580	316,180	332,232	475,067	582,600	6,451,445.05
			TOTAL CHARGES BEFORE REVENUE TAXES	2,856,314	2,610,740	3,085,671	2,707,664	2,087,130	1,961,051	1,978,156	1,942,677	1,870,749	2,050,775	2,269,595	2,440,109	27,860,632.58
			STATE GROSS REVENUE TAXES (NON-REV)	2,854	2,622	3,107	2,723	2,133	1,993	2,018	2,002	1,851	2,050	2,282	2,420	28,054.42
			STATE UTILITY TAX - PERCENT TAX - REVE	35,764	29,993	25,982	18,132	11,702	10,893	10,281	10,276	10,882	15,780	22,211	24,096	225,990.89
			MUNICIPAL UTILITY TAXES (NON-REV)	235,336	215,121	254,246	223,121	171,970	161,590	163,047	160,070	154,115	168,953	187,002	201,103	2,295,673.27
			TOTAL ADD-ON REVENUE TAXES (NON-REV)	273,954	247,736	283,335	243,976	185,805	174,475	175,346	172,348	166,848	186,783	211,495	227,619	2,549,718.58
			TOTAL GROSS REVENUES	3,130,268	2,858,476	3,369,006	2,951,640	2,272,936	2,135,526	2,153,501	2,115,025	2,037,598	2,237,558	2,481,090	2,667,728	30,410,351.16
			TOTAL GROSS REVENUES WITH USE TAX	3,130,268	2,858,476	3,369,006	2,951,640	2,272,936	2,135,526	2,153,501	2,115,025	2,037,598	2,237,558	2,481,090	2,667,728	30,410,351.16
			REVENUE TAX OFFSET	-273,954	-247,736	-283,335	-243,976	-185,805	-174,475	-175,346	-172,348	-166,848	-186,783	-211,495	-227,619	(2,549,718.58)
			RENEWABLE ENERGY AND COAL TECHNOLOG	-5,094	-4,820	-5,365	-5,173	-5,323	-4,976	-5,071	-5,166	-4,799	-5,238	-4,863	-4,950	(60,837.86)
			LOW INCOME ENERGY ASSIS. OFFSET	-48,078	-46,476	-52,181	-49,580	-50,421	-47,974	-48,932	-49,204	-46,718	-49,045	-47,257	-47,970	(583,835.99)
			TOTAL NET REVENUES	2,803,143	2,559,444	3,028,126	2,652,911	2,031,386	1,908,100	1,924,152	1,888,308	1,819,232	1,996,492	2,217,476	2,387,189	27,215,958.73
			LATE PAYMENT CHARGES	23,935	18,004	29,059	19,959	27,703	15,663	22,479	14,716	22,353	15,242	24,815	19,029	252,953.87
			CASHOUT - TERMINATION - REVENUE	-8	-5	-4	0	-1	0	-14	-1	-4	-0	-179	-20	(236.74)
			TOTAL GAS REVENUE DETAIL	2,803,143	2,559,444	3,028,126	2,652,911	2,031,386	1,908,100	1,924,152	1,888,308	1,819,232	1,996,492	2,217,476	2,387,189	27,215,958.73

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CUSTOMER RATE 2	ACCOUNTS	TIMEPER												FY 2014
		JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	
	ACUSTCNT - PGL & NSG CUSTOMER COUNTS	65,908	66,237	66,433	66,504	66,044	65,258	64,424	63,608	63,131	62,581	62,310	62,437	774,875.00
	AGCUST - FIXED CHG	64,520	63,983	70,821	67,021	67,955	63,628	65,227	63,829	62,911	64,856	61,484	63,645	779,878.91
	AGCPSM - CUSTOMER PERIOD - SMALL METER	47,999	47,484	52,635	49,708	50,264	47,030	48,162	47,119	46,493	48,068	45,648	47,444	578,053.84
	AGCPMD - CUSTOMER PERIOD - MEDIUM METER	14,354	14,294	15,745	14,977	15,299	14,326	14,729	14,450	14,256	14,546	13,707	14,023	174,705.13
	AGCPLG - CUSTOMER PERIOD - LARGE METER	2,167	2,206	2,440	2,336	2,392	2,272	2,335	2,260	2,163	2,242	2,129	2,178	27,119.94
	AGCPT - CUSTOMER PERIOD - TOTAL	64,520	63,983	70,821	67,021	67,955	63,628	65,227	63,829	62,911	64,856	61,484	63,645	779,878.91
	AGBC - NUMBER OF BILLS	131,776	65,658	67,150	63,749	66,359	63,674	64,561	62,796	62,945	62,476	63,115	63,400	837,659.00
	AGSSCEC - STORAGE SVC CHG RETAIL - EFF COMP	71,911,544	63,673,200	50,262,356	27,108,351	10,965,589	10,240,085	7,886,727	7,743,861	7,662,426	16,726,698	38,497,042	45,514,599	358,192,478.41
	AGSSCRA - STORAGE SVC CHG RETAIL - RECON ADJ	71,876,036	63,606,608	50,236,638	27,151,027	10,939,857	6,502,540	195,666	-11,501,568	-7,666,987	-16,318,842	-38,430,066	-45,465,439	111,125,468.63
	AGSSC - STORAGE SERVICE CHG-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0	-
	AGCOM1 - COMMODITY THERMS - BLOCK 1	5,832,318	5,724,560	6,099,779	5,017,487	3,245,865	2,949,613	2,505,757	2,382,166	2,608,564	4,095,207	5,035,605	5,487,653	50,984,575.36
	AGCOM2 - COMMODITY THERMS - BLOCK 2	53,904,443	48,085,188	38,809,896	20,041,062	7,269,581	6,366,814	4,904,383	4,593,610	5,025,766	11,813,827	29,696,179	34,773,378	265,284,127.38
	AGCOM3 - COMMODITY THERMS - BLOCK 3	12,181,471	9,874,432	5,360,290	2,003,422	455,296	939,837	476,587	767,930	28,798	817,663	3,764,993	5,253,568	41,924,287.22
	AGCOM - COMMODITY THERMS - TOTAL	71,918,232	63,684,180	50,269,966	27,061,971	10,970,741	10,256,264	7,886,727	7,743,706	7,663,128	16,726,698	38,496,777	45,514,599	358,192,989.96
	AGQIP - RIDER QUALIFIED INFRASTRUCTURE PLANT BA	0	0	18,951,705	7,955,449	5,858,229	5,321,659	5,143,951	4,959,440	4,923,939	6,187,236	8,659,256	9,607,115	77,567,978.53
	AGUEAGC - RIDER UEA FOR GAS CHARGE	34,232,619	32,938,817	47,591,533	32,754,057	8,440,870	8,159,800	6,724,021	5,791,417	5,273,837	8,326,879	19,828,461	26,425,762	236,488,071.30
	AGICREC - INFRASTRUCTURE COST RECOVERY-EFF C	64	3,564	1,320	-4,792	83	2,782	0	-177	476	0	0	0	3,317.85
	AGICR - INFRASTRUCTURE COST RECOVERY	64	3,564	1,320	-4,792	83	2,782	0	-177	476	0	0	0	3,317.85
	AGUEADEC - UNCOLLECTIBLE EXP ADJ-DELIVERY EFFC	-3,145,783	-4,093,296	-4,522,606	-4,302,382	-4,371,527	-4,107,932	-4,214,987	-4,117,296	-4,044,030	-4,163,445	-3,941,608	-4,055,369	(49,080,260.85)
	AGUEADRA - UNCOLLECTIBLE EXP ADJ-DELIVERY- RECO	186	0	449	0	0	0	0	0	0	0	0	0	635.35
	AGUEASEC - UNCOLLECTIBLE EXP ADJ-SUPPLY- RECO	-3,146,457	-4,093,575	-4,523,752	-4,302,380	-4,371,527	-4,107,930	-4,214,987	-4,117,209	-4,044,030	-4,163,517	-3,941,680	-4,055,441	(49,082,486.11)
	AGUEASRA - UNCOLLECTIBLE EXP ADJ-SUPPLY- RECO	186	0	449	0	0	0	0	0	0	0	0	0	635.35
	AGUEA - UNCOLLECTIBLE EXPENSE ADJ	-3,145,783	-4,093,296	-4,522,606	-4,302,382	-4,371,527	-4,107,932	-4,214,987	-4,117,296	-4,044,030	-4,163,445	-3,941,608	-4,055,369	(49,080,260.85)
	AGREEEC - Residential Efficiency Eff Component Units	0	0	0	0	0	0	0	11,635,314	7,539,430	16,513,468	38,459,745	45,484,081	119,632,038.15
	AGEOA - Energy Efficiency and On-bill Financing Units	0	0	0	0	0	0	0	0	0	0	0	0	-
	AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-71,673,858	-63,563,096	50,161,927	27,462,952	-18,971,008	-9,727,758	8,795,978	7,560,704	-1,717,905	-15,223,467	10,250,915	-91,087,699	(167,732,315.04)
	AGTCOUT - CASHOUT - TERMINATION	-404	0	-1,264	-36	-33,803	-5,993	0	0	-491	-1,428	-11	-154	(43,584.45)
	AGBILLDUN - GAS BILLING DETERMINATES ENERGY - UNI	0	0	0	0	0	0	0	0	0	0	0	0	-
	AGCUSTRV - FIXED CHG	4,110,234	4,093,583	4,528,787	4,300,480	4,375,829	4,105,968	4,215,251	4,120,680	4,044,357	4,161,513	3,940,181	4,056,524	50,053,385.98
	AGCPTRV - CUSTOMER PERIOD - TOTAL	4,110,234	4,093,583	4,528,787	4,300,480	4,375,829	4,105,968	4,215,251	4,120,680	4,044,357	4,161,513	3,940,181	4,056,524	50,053,385.98
	AGSSCECRV - STORAGE SVC CHG RETAIL - EFF	2,552,679	2,261,486	1,785,423	961,514	389,503	362,028	278,215	273,005	270,311	589,612	1,356,675	1,604,058	12,684,509.76
	AGSSCRARV - STORAGE SVC CHG RETAIL - REC	158,091	139,929	110,545	59,670	24,046	4,334	311	-61,683	-61,187	-133,247	-311,426	-368,776	(439,393.27)
	AGSSCRV - STORAGE SERVICE CHG-RETAIL	2,710,770	2,401,415	1,895,969	1,021,184	413,549	366,362	278,526	219,122	209,125	456,364	1,045,249	1,235,282	12,245,116.49
	AGCOM1RV - COMMODITY THERMS - BLOCK 1 - R	864,131	847,153	902,081	741,756	480,065	436,812	370,860	352,227	386,044	605,082	743,843	810,757	7,540,812.98
	AGCOM2RV - COMMODITY THERMS - BLOCK 2 - R	6,685,587	5,963,814	4,814,115	2,486,350	900,656	788,641	607,848	569,530	623,792	1,464,995	3,683,864	4,313,866	32,903,056.60
	AGCOM3RV - COMMODITY THERMS - BLOCK 3 - R	931,959	755,684	411,146	150,809	34,821	72,232	36,572	58,780	2,181	62,572	288,174	402,054	3,206,984.74
	AGCOMRV - COMMODITY THERMS - REVENUES	8,481,677	7,566,652	6,127,342	3,378,915	1,415,542	1,297,685	1,015,280	980,537	1,012,018	2,132,649	4,715,882	5,526,677	43,650,854.32
	AGVBARV - RIDER VOLUME BALANCING ADJUSTM	40,497	554	-2,794	-670,400	-247,205	-217,324	-176,911	-177,206	-175,253	-383,406	-892,493	-1,056,194	(3,958,135.62)
	AGQIPRV - RIDER QUALIFIED INFRASTRUCTURE P	0	0	11,375	23,920	27,381	34,137	41,667	51,322	58,535	97,236	147,940	186,814	680,328.01
	AGUEAGRV - RIDER UEA FOR GAS CHARGE	475,860	457,915	661,662	455,044	117,334	113,506	93,514	80,509	73,380	115,736	275,621	367,344	3,287,423.95
	AGICRECRV - INFRASTRUCTURE COST RECOVE	-23	-56	-2	-49	-0	-23	0	0	0	0	0	0	(153.82)
	AGICRRARV - INFRASTRUCTURE COST RECOVE	-22	-66	-12	-3	-23	-54	-29	-17	-21	-18	2	-13	(276.82)
	AGICRRV - INFRASTRUCTURE COST RECOVERY	-45	-122	-15	-52	-23	-76	-29	-17	-21	-18	2	-13	(430.64)
	AG2PDRV - NUMBER OF 2ND-PULSE DEVICES - R	184	231	247	218	236	399	535	226	252	274	277	243	3,321.92
	AGBASERV - TOTAL BASE RATE SERVICE CHARG	15,819,177	14,520,228	13,222,574	8,509,308	6,102,643	5,700,657	5,467,831	5,267,373	5,222,391	6,580,347	9,232,658	10,316,678	105,961,864.41
	AGEEPRV - RIDER ENHANCED EFFICIENCY PROG	104,090	613	171	56	9	-5	13	-20	-8	13	-31	1	104,902.39
	AGEACRV - ENVIRONMENTAL ACTIVITIES COSTS	1,473,954	1,379,685	1,076,251	577,039	240,920	208,441	156,861	154,074	150,255	324,932	724,763	758,316	7,225,491.50
	AGUEADEC - UNCOLLECTIBLE EXP ADJ-DELIV	-32,159	-31,990	-35,374	-33,459	-33,976	-75,589	-76,930	-75,245	-74,200	-76,428	-72,499	-75,097	(692,947.47)
	AGUEADRA - UNCOLLECTIBLE EXP ADJ-DELIV	1	0	3	0	0	0	0	0	0	0	0	0	4.35
	AGUEASECRV - UNCOLLECTIBLE EXP ADJ-SUPP	-28,446	-28,184	-31,189	-29,545	-29,901	-78,939	-80,187	-78,500	-77,320	-79,713	-75,644	-78,284	(695,852.64)
	AGUEASRA - UNCOLLECTIBLE EXP ADJ-SUPP	9	0	20	0	0	0	0	0	0	0	0	0	28.69
	AGUEARV - UNCOLLECTIBLE EXP ADJ	-60,595	-60,174	-66,541	-63,004	-63,877	-154,528	-157,117	-153,746	-151,520	-156,141	-148,143	-153,381	(1,388,767.07)
	AGOBECRV - On-bill Financing Eff Component Reve	0	0	0	0	0	0	0	695	687	1,628	3,847	4,549	11,405.73
	AGREEECRV - Residential Efficiency Eff Component	481,800	426,651	336,833	181,346	73,467	56,429	41,300	56,321	55,965	121,933	280,998	332,276	2,445,318.48
	AGREERARV - Residential Efficiency Reconciliation	215,505	190,766	150,702	81,382	32,793	5,824	406	104	51,272	106,322	246,088	291,249	1,372,412.33
	AGCEEERV - Commercial Efficiency Eff Componer	1,969,913	1,743,583	1,377,145	742,916	300,008	178,246	120,663	112,962	112,451	244,836	558,634	659,753	8,121,108.98
	AGCEERARV - Commercial Efficiency Reconciliation	-86,173	-76,234	-60,255	-32,564	-13,066	-2,216	-129	-24	-166,362	-345,562	-803,366	-951,248	(2,537,199.45)

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ENTITIES = PEOPLES GAS

CUSTOMER	ACCOUNTS	TIMEPER												FY 2014
		JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	
	AGEOARV - Energy Efficiency and On-bill Financing R	2,581,045	2,284,767	1,804,426	973,081	393,201	238,283	162,239	170,057	54,012	129,156	286,200	336,580	9,413,046.07
	AGRERCRV - RENEWABLE ENERGY AND COAL TE	32,233	32,021	35,403	33,477	33,990	31,816	32,593	31,913	31,471	32,419	30,726	31,808	389,870.44
	AGLIEAFRV - LOW INCOME ENERGY ASSISTANCE	309,670	307,103	339,923	321,686	326,158	305,391	313,102	306,363	301,957	311,279	295,150	305,465	3,743,246.62
	AGPASSRV - PASS THRU SERVICE CHARGE REVEN	4,440,398	3,944,015	3,189,632	1,842,335	930,401	629,398	507,692	508,642	386,167	641,658	1,188,665	1,278,789	19,487,789.95
	AGSERVRV - TOTAL SERVICE CHARGES	20,259,574	18,464,243	16,412,206	10,351,643	7,033,044	6,330,055	5,975,522	5,776,015	5,608,558	7,222,005	10,421,322	11,595,467	125,449,654.36
	AGRETCGRV - RETAIL GAS CHARGE	31,192,094	30,437,369	46,617,773	32,097,261	8,299,907	7,961,854	6,493,921	5,488,978	4,981,105	7,657,902	17,812,178	24,406,727	223,447,069.77
	AGNCGCRV - NON-COMMODITY GAS CHARGE	3,416,782	2,757,066	790,318	450,938	273,612	239,866	207,004	284,853	298,173	670,914	2,016,468	2,061,794	13,467,787.92
	AGRETHUBRV - RETAIL HUB CREDIT GAS CHARGE	-372,829	-249,863	197,989	163,496	-132,409	-34,402	25,201	17,568	-3,350	-2,291	-80	-41,762	(432,730.88)
	AGGCRV - TOTAL GAS CHARGE REVENUES	34,236,047	32,944,572	47,606,080	32,711,696	8,441,110	8,167,318	6,726,126	5,791,399	5,275,928	8,326,525	19,828,567	26,426,759	236,482,126.81
	AGCHGBRTRV - TOTAL CHARGES BEFORE REVENUE	54,495,621	51,408,814	64,018,286	43,063,339	15,474,154	14,497,317	12,701,649	11,567,413	10,884,485	15,548,530	30,249,890	38,022,226	361,931,781.17
	AGGRTRV - STATE GROSS REVENUE TAXES (NON-F	54,516	51,296	63,917	42,976	15,439	14,492	12,684	11,567	10,872	15,470	30,191	37,937	361,359.20
	AGSUPCTR - STATE UTILITY TAX - PERCENT TAX	1,716,361	1,515,520	1,197,699	644,302	262,738	245,730	189,151	185,677	183,406	398,503	916,159	1,082,821	8,538,067.73
	AGMUTRV - MUNICIPAL UTILITY TAXES (NON-REV)	4,484,595	4,231,870	5,266,336	3,542,834	1,273,597	1,194,413	1,045,567	952,297	895,603	1,279,225	2,489,278	3,128,317	29,783,930.21
	AGREVTXRV - TOTAL ADD-ON REVENUE TAXES (NON	6,255,473	5,798,686	6,527,952	4,230,112	1,551,773	1,454,635	1,247,402	1,149,541	1,089,881	1,693,198	3,435,629	4,249,075	38,683,357.14
	AGGROSSRV - TOTAL GROSS REVENUES	60,751,094	57,207,500	70,546,239	47,293,451	17,025,927	15,952,008	13,949,051	12,716,955	11,974,366	17,241,729	33,685,518	42,271,301	400,615,138.31
	AGGRWCRV - TOTAL GROSS REVENUES WITH USE TA	60,751,094	57,207,500	70,546,239	47,293,451	17,025,927	15,952,008	13,949,051	12,716,955	11,974,366	17,241,729	33,685,518	42,271,301	400,615,138.31
	AGREVTXOFF - REVENUE TAX OFFSET	-6,255,473	-5,798,686	-6,527,952	-4,230,112	-1,551,773	-1,454,635	-1,247,402	-1,149,541	-1,089,881	-1,693,198	-3,435,629	-4,249,075	(38,683,357.14)
	AGRERCOFF - RENEWABLE ENERGY AND COAL TECHN	-32,233	-32,021	-35,403	-33,477	-33,990	-31,816	-32,593	-31,913	-31,471	-32,419	-30,726	-31,808	(389,870.44)
	AGLIEOFF - LOW INCOME ENERGY ASSIS. OFFSET	-309,670	-307,103	-339,923	-321,686	-326,158	-305,391	-313,102	-306,363	-301,957	-311,279	-295,150	-305,465	(3,743,246.62)
	AGNETRV - TOTAL NET REVENUES	54,153,718	51,069,690	63,642,961	42,708,176	15,114,005	14,160,166	12,355,954	11,229,138	10,551,058	15,204,832	29,924,013	37,684,953	357,798,664.11
	AGLPCRV - LATE PAYMENT CHARGES	692,705	650,136	801,845	531,708	204,412	192,798	169,400	155,367	143,666	198,366	382,365	484,303	4,607,068.90
	AGTCOUTRV - CASHOUT - TERMINATION - REVENUE	-177	0	-1,110	-33	-16,647	-5,804	0	0	-170	-612	-4	-61	(24,617.98)
	AGREVDET - TOTAL GAS REVENUE DETAIL	54,153,718	51,069,690	63,642,961	42,708,176	15,114,005	14,160,166	12,355,954	11,229,138	10,551,058	15,204,832	29,924,013	37,684,953	357,798,664.11
RATE 4	ACUSTCNT - PGL & NSG CUSTOMER COUNTS	4	6	5	5	5	6	7	7	8	9	5	4	71.00
	AGCUST - FIXED CHG	8	4	7	2	7	6	7	13	5	4	3	3	70.03
	AGCPT - CUSTOMER PERIOD - TOTAL	8	4	7	2	7	6	7	13	5	4	3	3	70.03
	AGBC - NUMBER OF BILLS	13	3	7	3	7	4	7	9	5	8	3	2	71.00
	AGDMD1 - BILLING DEMAND THERMS - BLOCK 1	36,137	14,935	19,387	21,879	36,066	31,741	36,732	60,273	28,160	24,713	21,485	22,854	354,363.83
	AGDMDV - BILLING DEMAND THERMS - TOTAL	36,137	14,935	19,387	21,879	36,066	31,741	36,732	60,273	28,160	24,713	21,485	22,854	354,363.83
	AGDEMND - GAS STANDBY AND DEMANDS	0	0	0	0	0	0	0	0	0	0	0	0	-
	AGSSCEC - STORAGE SVC CHG RETAIL - EFF COMP	377,322	322,080	335,814	288,070	207,782	201,572	368,402	472,795	230,152	205,679	207,200	165,639	3,382,507.24
	AGSSCRA - STORAGE SVC CHG RETAIL - RECON ADJ	377,322	322,080	335,814	288,070	207,782	83,921	-106	-761,264	-230,152	-159,242	-207,200	-165,639	91,385.10
	AGSSC - STORAGE SERVICE CHG-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0	-
	AGCOM1 - COMMODITY THERMS - BLOCK 1	377,322	322,080	335,814	288,070	207,782	201,572	368,402	472,795	230,152	205,679	207,200	165,639	3,382,507.24
	AGCOM - COMMODITY THERMS - TOTAL	377,322	322,080	335,814	288,070	207,782	201,572	368,402	472,795	230,152	205,679	207,200	165,639	3,382,507.24
	AGQIP - RIDER QUALIFIED INFRASTRUCTURE PLANT BA	0	0	67,946	40,909	47,644	43,774	61,503	89,175	41,121	35,863	32,803	30,523	491,261.46
	AGUEAGC - RIDER UEA FOR GAS CHARGE	180,667	167,466	311,630	347,903	166,966	163,486	317,910	358,051	168,255	118,118	107,463	101,799	2,509,713.16
	AGUEADEC - UNCOLLECTIBLE EXP ADJ-DELIVERY EFFC	-4,262	-2,450	-4,763	-1,534	-4,763	9,504	4,924	9,504	3,458	2,863	2,176	1,947	16,599.75
	AGUEA - UNCOLLECTIBLE EXPENSE ADJ	-4,262	-2,450	-4,763	-1,534	-4,763	9,504	4,924	9,504	3,458	2,863	2,176	1,947	16,599.75
	AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-377,322	-322,080	214,190	288,070	-120,764	-201,572	309,473	-33,536	89,770	-190,784	142,670	-515,562	(717,448.26)
	AGBILLDUN - GAS BILLING DETERMINATES ENERGY - UNI	0	0	0	0	0	0	0	0	0	0	0	0	-
	AGCUSTRV - FIXED CHG	5,499	2,450	4,763	1,534	4,763	4,237	4,924	9,504	3,458	2,863	2,176	1,947	48,115.65
	AGCPTRV - CUSTOMER PERIOD - TOTAL	5,499	2,450	4,763	1,534	4,763	4,237	4,924	9,504	3,458	2,863	2,176	1,947	48,115.65
	AGDMD1RV - BILLING DEMAND THERMS - BLOCK	25,754	10,667	13,846	15,626	25,759	22,670	26,235	43,048	20,112	17,651	15,345	16,323	253,034.22
	AGDMDVRV - BILLING DEMAND THERMS - REVEN	25,754	10,667	13,846	15,626	25,759	22,670	26,235	43,048	20,112	17,651	15,345	16,323	253,034.22
	AGSSCECRV - STORAGE SVC CHG RETAIL - EFF	13,404	11,437	11,925	10,229	7,378	7,105	12,982	16,676	8,111	7,248	7,302	5,837	119,634.53
	AGSSCRARV - STORAGE SVC CHG RETAIL - REC	830	709	739	634	457	11	-0	-3,104	-1,475	-1,612	-1,678	-1,342	(5,832.00)
	AGSSCRV - STORAGE SERVICE CHG-RETAIL	14,234	12,146	12,664	10,863	7,835	7,116	12,982	13,572	6,636	5,636	5,623	4,495	113,802.53
	AGCOM1RV - COMMODITY THERMS - BLOCK 1 - (16,884	14,410	15,024	12,888	9,296	9,018	16,482	21,153	10,297	9,202	9,270	7,411	151,336.44
	AGCOMRV - COMMODITY THERMS - REVENUES	16,884	14,410	15,024	12,888	9,296	9,018	16,482	21,153	10,297	9,202	9,270	7,411	151,336.44
	AGQIPRV - RIDER QUALIFIED INFRASTRUCTURE F	0	0	40	128	204	284	500	827	475	540	563	608	4,169.31
	AGUEAGCRV - RIDER UEA FOR GAS CHARGE	18	17	31	35	17	16	32	36	17	12	11	10	251.00
	AG2PDRV - NUMBER OF 2ND-PULSE DEVICES - RE	0	0	0	0	0	0	0	286	0	0	0	0	285.60
	AGBASERRV - TOTAL BASE RATE SERVICE CHARG	62,389	39,689	46,369	41,075	47,875	43,340	61,154	88,425	40,995	35,903	32,988	30,793	570,994.75
	AGEACRV - ENVIRONMENTAL ACTIVITIES COSTS	7,733	6,998	7,191	6,138	4,566	4,065	7,323	9,535	4,527	4,015	3,887	2,571	68,549.05
	AGUEADEC - UNCOLLECTIBLE EXP ADJ-DELIV	-11	-5	-10	-3	-10	734	881	1,613	618	512	389	348	5,056.34
	AGUEARV - UNCOLLECTIBLE EXP ADJ	-11	-5	-10	-3	-10	734	881	1,613	618	512	389	348	5,056.34

The Peoples Gas Light and Coke Company
Revenue Detail Report - Retail
Fiscal Year 2014

WP Rider UEA filing 2014
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ENTITIES = PEOPLES GAS

CUSTOMER	ACCOUNTS	TIMEPER												FY 2014
		JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	
	AGCEEECRV - Commercial Efficiency Eff Componer	10,339	8,825	9,201	7,893	5,693	3,108	5,561	7,614	3,366	2,984	3,004	2,402	69,991.39
	AGCEERARV - Commercial Efficiency Reconciliation	-453	-387	-403	-346	-249	-6	0	-69	-3,482	-3,428	-4,330	-3,462	(16,614.86)
	AGEOARV - Energy Efficiency and On-bill Financing R	9,886	8,438	8,798	7,547	5,444	3,102	5,561	7,545	-116	-444	-1,326	-1,060	53,376.53
	AGRERCRV - RENEWABLE ENERGY AND COAL TE	4	2	3	1	3	3	4	7	2	2	2	1	35.01
	AGLIEAFRV - LOW INCOME ENERGY ASSISTANCE	38	17	33	11	33	30	34	66	24	20	15	14	336.16
	AGPASSRV - PASS THRU SERVICE CHARGE REVENUE	17,650	15,450	16,016	13,695	10,037	7,934	13,803	18,766	5,056	4,105	2,966	1,875	127,353.09
	AGSERVRV - TOTAL SERVICE CHARGES	80,039	55,139	62,385	54,769	57,912	51,274	74,957	107,191	46,051	40,008	35,954	32,668	698,347.84
	AGRETGCRV - RETAIL GAS CHARGE	164,958	154,843	304,727	341,351	164,302	159,604	307,131	342,041	159,833	110,030	96,259	95,207	2,400,287.17
	AGNCGCRV - NON-COMMODITY GAS CHARGE	17,752	13,860	5,695	4,813	4,891	4,420	9,513	16,062	8,273	8,007	11,202	6,824	111,313.86
	AGRETHUBRV - RETAIL HUB CREDIT GAS CHARGE	-2,044	-1,238	1,208	1,739	-2,227	-539	1,266	-52	149	81	2	-233	(1,887.87)
	AGGCRV - TOTAL GAS CHARGE REVENUES	180,667	167,466	311,630	347,903	166,966	163,486	317,910	358,051	168,255	118,118	107,463	101,799	2,509,713.16
	AGCHGBRTRV - TOTAL CHARGES BEFORE REVENUE	260,706	222,605	374,015	402,673	224,878	214,760	392,867	465,243	214,306	158,126	143,417	134,467	3,208,061.00
	AGGRTRV - STATE GROSS REVENUE TAXES (NON-F	261	223	374	403	225	215	393	465	214	158	143	134	3,208.05
	AGSUPTRV - STATE UTILITY TAX - PERCENT TAX	9,056	7,730	8,060	6,914	4,987	4,838	8,842	11,347	5,524	4,936	4,973	3,975	81,180.20
	AGMUTRV - MUNICIPAL UTILITY TAXES (NON-REV)	21,482	18,343	30,819	33,180	18,530	17,696	32,372	38,336	17,659	13,030	11,818	11,080	264,344.24
	AGREVTXRV - TOTAL ADD-ON REVENUE TAXES (NON	30,799	26,295	39,252	40,497	23,742	22,749	41,607	50,148	23,397	18,124	16,934	15,190	348,732.49
	AGGROSSRV - TOTAL GROSS REVENUES	291,504	248,900	413,267	443,169	248,619	237,508	434,474	515,391	237,702	176,250	160,350	149,657	3,556,793.49
	AGGRWCVRV - TOTAL GROSS REVENUES WITH USE TAX	291,504	248,900	413,267	443,169	248,619	237,508	434,474	515,391	237,702	176,250	160,350	149,657	3,556,793.49
	AGREVTXOFF - REVENUE TAX OFFSET	-30,799	-26,295	-39,252	-40,497	-23,742	-22,749	-41,607	-50,148	-23,397	-18,124	-16,934	-15,190	(348,732.49)
	AGRECOFF - RENEWABLE ENERGY AND COAL TECHN	-4	-2	-3	-1	-3	-3	-4	-7	-2	-2	-2	-1	(35.01)
	AGLIEOFF - LOW INCOME ENERGY ASSIS. OFFSET	-38	-17	-33	-11	-33	-30	-34	-66	-24	-20	-15	-14	(336.16)
	AGNETRV - TOTAL NET REVENUES	260,663	222,586	373,978	402,661	224,841	214,727	392,829	465,169	214,279	158,104	143,400	134,452	3,207,689.83
	AGLPCRVRV - LATE PAYMENT CHARGES	4,237	3,618	6,070	6,552	3,655	3,490	6,385	7,050	3,993	2,570	2,331	2,185	52,134.21
	AGREVDET - TOTAL GAS REVENUE DETAIL	260,663	222,586	373,978	402,661	224,841	214,727	392,829	465,169	214,279	158,104	143,400	134,452	3,207,689.83

Tariff Section F

PGL Ex. 1.1
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**The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA**

**Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8**

Reconciliation Adjustments (RA) Effective September 1, 2015 through May 31, 2016

April 1, 2014 through May 31, 2015 Reconciliation Adjustment (RA) to be recovered / (refunded)

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes	
		IDUA	ISUA	[A] + [B]		
		[A]	[B]	[C]		
1	1H	\$ 22,084.67	\$ (88,334.77)	\$ (66,250.10)	Page 2, line 13	
2	1NH	7,716.27	(7,720.37)	(4.10)	Page 2, line 14	
3	2	16,321.24	(29,011.97)	(12,690.73)	Page 2, line 15	
4	4	1,742.59	-	1,742.59	Page 2, line 16, total only	
5	8	-	-	-	Page 2, line 17	
6	Total	<u>\$ 47,864.77</u>	<u>\$ (125,067.11)</u>	<u>\$ (77,202.34)</u>	Sum Lines 1-5	

CUSTS_{EP} - Forecasted Customer Billing Periods September 1, 2015 - May 31, 2016

	S.C. No.	Total	Sales	Transportation		
		IDUA	IDUA and ISUA	IDUA only		
		[A]	[B]	[C]		
7	1H	6,025,261	5,628,111	397,150		
8	1NH	966,044	917,717	48,327		
9	2	734,208	595,353	138,855		
10	4	1,447	54	1,393		
11	8	<u>53</u>	<u>35</u>	<u>18</u>		
12	Total	7,727,013	7,141,270	585,743	Sum Lines 7 - 11	

Rider UEA Adjustments per customer to be billed September 1, 2015 - May 31, 2016

	S.C. No.	Delivery	Gas Supply	Total Adjustment		All (IDUA)	Notes For Cols. [A] & [B]	
		IDUA	ISUA	Sales Customers	Transportation Customers			
		[A]	[B]	[C]	[D]	[E]		
				[A] + [B]	[A]	line 4 col. C / line 10 col. A		
13	1H	\$ -	\$ (0.02)	\$ (0.02)	\$ -		Line 1 / Line 7	
14	1NH	\$ 0.01	\$ (0.01)	\$ -	\$ 0.01		Line 2 / Line 8	
15	2	\$ 0.02	\$ (0.05)	\$ (0.03)	\$ 0.02		Line 3 / Line 9	
16	4	\$ 1.20	\$ -	\$ 1.20	\$ 1.20	\$ 1.20	All S.C. No. 4 Customers	
17	8	\$ -	\$ -	\$ -	\$ -		Line 5 / Line 11	

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for April 1, 2014 through May 31, 2015 Reconciliation Period

Rider UEA Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2015

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
1	1H	\$ (2,604,011.26)	\$ (2,151,523.31)	\$ (4,755,534.57)	Page 3, Line 12
2	1NH	(424,910.71)	(348,074.38)	(772,985.09)	Page 3, Line 13
3	2	(1,222,947.86)	(1,025,334.34)	(2,248,282.20)	Page 3, Line 14
4	4	229,415.17	7,771.82	237,186.99	Page 3, Line 15
5	8	-	-	-	Page 3, Line 16
6	Total	<u>\$ (4,022,454.66)</u>	<u>\$ (3,517,160.21)</u>	<u>\$ (7,539,614.87)</u>	

Actual Amounts Recorded for Rider UEA Adjustment - April 1, 2014 through May 31, 2015

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
7	1H	\$ (2,626,095.93)	\$ (2,063,188.54)	\$ (4,689,284.47)	Page 4, Line 15, Col. A & B
8	1NH	(432,626.98)	(340,354.01)	(772,980.99)	Page 4, Line 15, Col. C & D
9	2	(1,239,269.10)	(996,322.37)	(2,235,591.47)	Page 4, Line 15, Col. E & F
10	4	235,444.40	-	235,444.40	Page 4, Line 15, Col. G & H
11	8	-	-	-	Page 4, Line 15, Col. I & J
12	Total	<u>\$ (4,062,547.61)</u>	<u>\$ (3,399,864.92)</u>	<u>\$ (7,462,412.53)</u>	

Reconciliation Adjustment (RA) Amount to be Recovered/(Refunded)

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
13	1H	\$ 22,084.67	\$ (88,334.77)	\$ (66,250.10)	Line 1 - Line 7
14	1NH	7,716.27	(7,720.37)	(4.10)	Line 2 - Line 8
15	2	16,321.24	(29,011.97)	(12,690.73)	Line 3 - Line 9
16	4	(6,029.23)	7,771.82	1,742.59	Line 4 - Line 10
17	8	-	-	-	Line 5 - Line 11
18	Total	<u>\$ 40,092.95</u>	<u>\$ (117,295.29)</u>	<u>\$ (77,202.34)</u>	Sum Lines 13-17

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for April 1, 2014 through May 31, 2015 Reconciliation Period

Rider UEA Adjustment Amounts to be recovered / (refunded) June 1, 2014 through May 31, 2015⁽¹⁾

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
1	1H	\$ (2,263,594.87)	\$ (1,886,653.83)	\$ (4,150,248.70)	PGL Ex. 1.3, Page 2, Line 1
2	1NH	(370,959.78)	(306,606.42)	(677,566.20)	PGL Ex. 1.3, Page 2, Line 2
3	2	(1,141,260.22)	(966,190.41)	(2,107,450.63)	PGL Ex. 1.3, Page 2, Line 3
4	4	229,592.37	8,062.82	237,655.19	PGL Ex. 1.3, Page 2, Line 4
5	8	-	-	-	PGL Ex. 1.3, Page 2, Line 5
6	Total	\$ (3,546,222.51)	\$ (3,151,387.84)	\$ (6,697,610.34)	

Rider UEA Adjustment Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2014⁽²⁾

	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
7	1H	\$ (340,416.39)	\$ (264,869.48)	\$ (605,285.87)	PGL Ex. 1.4, Page 2, Line 1
8	1NH	(53,950.93)	(41,467.96)	(95,418.89)	PGL Ex. 1.4, Page 2, Line 2
9	2	(81,687.64)	(59,143.93)	(140,831.57)	PGL Ex. 1.4, Page 2, Line 3
10	4	(177.20)	(291.00)	(468.20)	PGL Ex. 1.4, Page 2, Line 4
11	8	-	-	-	PGL Ex. 1.4, Page 2, Line 5
12	Total	\$ (476,232.16)	\$ (365,772.37)	\$ (842,004.53)	

Rider UEA Adjustment Amounts to be Recovered/(Refunded) April 1, 2014 - May 31, 2015

	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
12	1H	\$ (2,604,011.26)	\$ (2,151,523.31)	\$ (4,755,534.57)	Line 1 + Line 7
13	1NH	(424,910.71)	(348,074.38)	(772,985.09)	Line 2 + Line 8
14	2	(1,222,947.86)	(1,025,334.34)	(2,248,282.20)	Line 3 + Line 9
15	4	229,415.17	7,771.82	237,186.99	Line 4 + Line 10
16	8	-	-	-	Line 5 + Line 11
17	Total	<u>\$ (4,022,454.66)</u>	<u>\$ (3,517,160.21)</u>	<u>\$ (7,539,614.87)</u>	Sum Lines 12-16

Notes: (1) Total ties to May 2014 filing, to adhere to the Final Order in Docket Nos. 12-0511/12-0512 (cons.), S.C. No. 1 has been broken out by Heating and Non-Heating.

(2) Total ties to Final Order in Docket No. 14-0530, PGL Ex. 1.1 Page 2, to adhere to the Final Order in Docket Nos. 12-0511/12-0512(cons.), S.C. No. 1 has been broken out by Heating and Non-Heating.

The Peoples Gas Light and Coke Company

Uncollectible Expense Adjustment
Under Rider UEA
Schedule of Rates, ILL C.C. No. 28

Determination of Rider UEA Revenue for Reconciliation Period April 2014 through May 2015 ⁽¹⁾

Line No.	Month	S.C. No. 1 Heating		S.C. No. 1 Non-Heating		S.C. No. 2		S.C. No. 4		S.C. No. 8	
		Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)
		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
1	April 2014	\$ (166,794.95)	\$ (131,663.41)	\$ (27,618.54)	\$ (21,659.69)	\$ (41,435.80)	\$ (29,538.76)	\$ (218.52)	\$ -	\$ -	\$ -
2	May	(169,119.82)	(133,221.92)	(28,044.53)	(21,995.64)	(42,157.80)	(29,900.87)	(225.10)	-	-	-
3	June	(185,400.93)	(149,922.51)	(31,026.14)	(25,062.95)	(94,783.07)	(78,935.49)	19,779.93	-	-	-
4	July	(191,537.69)	(152,801.07)	(31,814.16)	(25,581.88)	(96,860.27)	(80,184.23)	19,558.39	-	-	-
5	August	(187,818.23)	(149,136.97)	(32,016.71)	(25,574.48)	(95,272.60)	(78,500.05)	20,167.75	-	-	-
6	September	(186,413.30)	(147,228.33)	(30,623.16)	(24,394.16)	(94,633.84)	(77,317.30)	19,542.01	-	-	-
7	October	(193,112.88)	(151,535.73)	(32,208.74)	(25,520.99)	(97,773.04)	(79,712.68)	19,804.17	-	-	-
8	November	(186,145.81)	(145,855.98)	(31,111.60)	(24,494.22)	(93,639.89)	(75,644.20)	19,681.27	-	-	-
9	December	(193,387.16)	(151,096.89)	(31,869.59)	(25,072.79)	(97,168.39)	(78,283.65)	19,394.56	-	-	-
10	January 2015	(189,537.09)	(146,877.86)	(30,745.03)	(23,965.68)	(95,296.00)	(76,431.99)	20,242.44	-	-	-
11	February	(184,416.18)	(143,234.50)	(29,429.53)	(22,872.22)	(93,030.72)	(74,201.94)	19,194.35	-	-	-
12	March	(205,164.10)	(159,297.45)	(33,049.73)	(25,522.77)	(102,102.11)	(81,906.62)	19,316.24	-	-	-
13	April	(190,441.56)	(148,181.88)	(31,222.18)	(24,122.89)	(96,304.77)	(76,707.14)	19,873.80	-	-	-
14	May	(196,806.23)	(153,134.04)	(31,847.34)	(24,513.65)	(98,810.80)	(79,057.45)	19,333.11	-	-	-
15	Total	\$ (2,626,095.93)	\$ (2,063,188.54)	\$ (432,626.98)	\$ (340,354.01)	\$ (1,239,269.10)	\$ (996,322.37)	\$ 235,444.40	\$ -	\$ -	\$ -

(1) Actual Rider UEA revenues booked.

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light and)	
Coke Company)	
)	
Petition Pursuant to Rider UEA)	Docket No. 16-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider UEA Reconciliation Statement)	

DIRECT TESTIMONY
OF
DAVID B. BARON

1 Q. Please state your name and business address.

2 A. David B. Baron, 200 East Randolph Street, Chicago, Illinois 60601.

3 Q. By whom are you employed?

4 A. WEC Business Services LLC (“WBS”).

5 Q. What position do you hold with WBS?

6 A. I am Manager, Credit and Collections.

7 Q. What are your responsibilities in that position?

8 A. I am responsible for overall direction, management and leadership of

9 Credit and Collections for The Peoples Gas Light and Coke Company (“Peoples

10 Gas”) and its affiliated utility, North Shore Gas Company (“North Shore”). This

11 function requires providing input for Customer Relations strategies and insuring

12 employees understand and optimally implement these strategies. As manager, I

13 have the primary responsibility for the performance of the credit and collections

14 groups.

15 Q. Please summarize your educational background and experience.

16 A. I have worked in the utility industry for approximately 18 years. Over the
17 last 14 years, I have held various leadership positions within the Customer
18 Relations Department for Peoples Gas and North Shore. I have spent 11 of
19 those years overseeing the staff and processes associated with the Credit and
20 Collections department. During that timeframe I have been involved with all
21 aspects of Credit and Collections within the Meter-to-Cash lifecycle. My primary
22 responsibilities have included developing/implementing the strategy and
23 corresponding tactics around accounts receivables management, along with
24 overseeing the day-to-day operations associated with such work groups as
25 Credit, Bankruptcy, Low Income programs, Revenue Protection, and Active &
26 Final collections. I hold a Bachelor of Science-Accounting degree from DePaul
27 University.

28 Q. What is the purpose of your direct testimony?

29 A. I describe how Peoples Gas pursues minimization of and collection of
30 uncollectibles.

31 Q. Section 19-145 of the Public Utilities Act directs utilities to pursue
32 minimization of and collection of uncollectibles through several activities,
33 including identifying customers with late payments. Does Peoples Gas identify
34 customers with late payments?

35 A. Yes. Peoples Gas' customer information system identifies and tracks
36 outstanding receivables by placing these receivables into proper "aging buckets."

37 The aging buckets are for the following number of days past due: 30, 60, 90, 120
38 and 150 days.

39 Q. Another activity identified in the statute is contacting the customer in an
40 effort to obtain payment. Does Peoples Gas engage in this activity?

41 A. Yes. Peoples Gas uses several methods. These include:

- 42 • Bill Messages – These messages remind customers that the company
43 reports payment history to major credit bureaus and it is to the customers'
44 benefit to make timely payments. Peoples Gas also offers auto-
45 enrollment to payment and budget plans through bill messages.
- 46 • Auto-Dialer Messages – These are reminder messages informing
47 customers, as applicable, that a payment is due, past-due, or
48 disconnection is imminent. The messages also remind customers of the
49 availability of payment plans and heating assistance.
- 50 • Letters - Letters remind customers that payment is due and that Peoples
51 Gas reports payment history to credit bureaus.
- 52 • Disconnect Notices - Consistent with Illinois Commerce Commission
53 (“Commission”) requirements, Peoples Gas mails these notices separate
54 from a bill.
- 55 • Field Notifications - These notifications take the form of field posting or
56 visit for disconnection.
- 57 • Collection Talk-Off - This means that company agents remind customers
58 calling the call center that their bill is past due and offer to take a payment.

- 59 • Out-Bound Live Agent Calls - Peoples Gas uses outbound calls on a
60 limited basis to remind customers of the information described above for
61 auto-dialer messages.
- 62 • Post Cards - Mailed seasonally, post cards to customers in arrears remind
63 them of company-sponsored events and Low Income Home Energy
64 Assistance Program (“LIHEAP”) availability.
- 65 Q. Another activity identified in the statute is providing delinquent customers
66 with information about possible options, including payment plans and assistance
67 programs. Does Peoples Gas engage in this activity?
- 68 A. Yes. Peoples Gas provides customers with information about payment
69 plans, both those required by the Commission’s rules and others that are
70 available. Specifically,
- 71 • STA - This refers to short-term payment plans offered to all customers in
72 arrears in compliance with the Commission’s rules (83 Illinois
73 Administrative Code (“Ill. Admin. Code”) Section 280.120, Deferred
74 Payment Agreements). (The Commission’s 83 Ill. Admin. Code Part 280
75 rules, including some section numbering, changed as part of ICC Docket
76 06-0703. Here and throughout my testimony, I will reference the section
77 in the currently effective version of the Commission’s rules although the
78 reconciliation year (2015) was a transition period during which Peoples
79 Gas had implemented some, but not all, of the revised rules.)
- 80 • STAr* - This refers to alternative short-term payment plans that provide
81 options to customers no longer eligible for reinstated plans when they

- 82 agree to have payments automatically debited from a credit card or
83 checking account.
- 84 • Share the Warmth - The Share the Warmth program, administrated by a
85 third party, provides matching grants of up to \$200 to eligible customers.
86 Share the Warmth is seasonal and funds are donated by customers and
87 Peoples Gas employees who want to help others. Peoples Gas
88 contributes to this fund annually.
 - 89 • MPO - The Minimum Payment Option (“MPO”) is in effect from April
90 through September each year, and it allows disconnection eligible
91 customers to avoid service interruption by paying a percentage of the
92 arrears indicated on the disconnect notice.
 - 93 • Medical Certificates - This alternative is available to certain customers in
94 arrears to restore or maintain service in compliance with the Commission’s
95 rules (83 Ill. Admin. Code Section 280.130(m)).
 - 96 • Reconnection of former residential utility customers for the heating season
97 is administered in compliance with the Commission’s rules (83 Ill. Admin.
98 Code Section 280.180).
 - 99 • LIHEAP - LIHEAP, which a third party administers, is available to certain
100 low income customers.

101 Q. Another activity identified in the statute is serving disconnection notices.

102 Does Peoples Gas engage in this activity?

103 A. Yes. Peoples Gas serves notices in compliance with the Commission’s
104 rules (83 Ill. Admin. Code Part 280). Specifically, it mails disconnection notices

105 to all customers deemed eligible for disconnection the day after the regular bill,
106 including the arrearage amount in addition to the current amount, is mailed.
107 These notices include all arrears customers must pay to avoid a service
108 interruption and the MPO amount. Ten days from the mailed date if no payment
109 has been offered, a disconnect for non-payment (“DNP”) service order is
110 automatically initiated. Any DNP service order that is not completed by the next
111 bill cycle is canceled and the notification process begins again. When accounts
112 for master metered buildings are DNP eligible, Peoples Gas follows the same
113 disconnection notice procedure and, in addition, physically posts notification to
114 tenants of the property that the service is in danger of being disconnected for
115 nonpayment. The posting describes remedies tenants may pursue to maintain
116 service. This notice expires ten days after date of posting and a DNP service
117 order is automatically initiated.

118 Q. Another activity identified in the statute is implementing disconnections
119 based on the level of uncollectibles. Does Peoples Gas engage in this activity?

120 A. Yes. Peoples Gas implements disconnections based upon write-off risk.
121 The disconnection amounts vary by rate classification.

122 Q. Another activity identified in the statute is pursuing collection activities
123 based on the level of uncollectibles. Does Peoples Gas engage in this activity?

124 A. Yes. The collection schedules incorporated in Peoples Gas’ customer
125 information system drive all collection activities from bill messages to disconnect
126 orders based upon predetermined variables. These variables include:

127 • Amount of account receivable

- 128 • Age of account receivable
- 129 • Time of year
- 130 • Last payment date
- 131 • Last payment amount
- 132 • Payment type
- 133 • Payment plan eligibility
- 134 • Budget payment plan eligibility
- 135 • Type of premises
- 136 • Meter location
- 137 • Customer term
- 138 • DNP eligibility
- 139 Q. Does Peoples Gas take actions other than those described above?
- 140 A. Yes. These include:
- 141 • using auto-dialer technology to encourage customers to apply for LIHEAP
- 142 when funding is available. Combined, Peoples Gas and North Shore
- 143 generally make up to 50,000 LIHEAP reminder calls annually;
- 144 • sponsoring community events in the neighborhoods where customers can
- 145 learn about energy conservation, receive conservation kits and apply for
- 146 LIHEAP in one location;
- 147 • billing and collecting deposits to offset the impact of uncollectibles;
- 148 • subscribing to the Utility Data Exchange database, which helps locate
- 149 customers in other utility service territories who may have forgotten to pay
- 150 their final bill;

- 151 • employing three primary collection agencies to collect final receivables
152 before they are written off, and four additional agencies that will continue
153 to pursue the debt post write off; and
154 • initiating replevin actions to retrieve its meter.
- 155 Q. Does this conclude your direct testimony?
- 156 A. Yes, it does.

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

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and Coke Company)	
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Petition Pursuant to Rider UEA)	Docket No. 16-
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ATTACHMENT B

Municipality Served by The Peoples Gas Light and Coke Company

Chicago, Illinois