

VI. MISCELLANEOUS FEES AND CHARGES

Unless otherwise specified, the fees and charges set forth in this Article VI apply to service under all rate schedules.

6.1. Charge for Returned Checks

A charge of \$25 will be assessed on any negotiable instrument returned by a bank, savings institution or other institution, that is returned by that institution for any reason, including the following:

- (a) Non-sufficient funds (NSF);
- (b) Uncollectable funds;
- (c) Account closed;
- (d) Account frozen; or
- (e) Invalid account number or non-existent account.

6.2. Late Payment Fee

The late payment charge shall be the lesser of (a) 1.5% per month on any amount considered past due, and (b) the maximum charge permitted by law on such amounts.

6.3. Service Reconnection Charge

If a Customer is subject to a reconnection charge pursuant to this tariff, the charge shall be as set forth below:

- (a) During regular working hours on the next business day after the events giving rise to the reconnection: \$30
- (b) During regular working hours on the same business day when the events giving rise to the reconnection: \$45
- (c) Outside regular working hours \$60
- (d) Physical service reconnection \$450

6.4. Excessive Re-reading of Meter Fee: \$35

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6.5. Reinstatement Fee: Fee for reinstatement of deferred payment plan: \$50

6.6. Taxes

Customers shall bear the entire amount of any tax levied on the Company's provision of goods and services, including the Illinois Gross Receipts Tax pursuant to the Gas Revenue Tax Act, including any municipal utility tax charge and including all amounts that the Company may charge pursuant to Section 9-221 of the Public Utilities Act or any other amounts that the Company is authorized to charge in connection with the collection of taxes and governmental charges. Collections of such taxes, and charges in respect of such taxes, shall be as required by law. Article VII of this tariff (Municipal Utility Tax Supplemental Schedule Pursuant to Section 9-221) sets forth the supplemental schedule required by Section 9-221 of the Public Utilities Act.

6.7. Governmental Charges

Customers shall bear the full amount of any other charges required by law to be levied on the Company's provision of goods and services, including the Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

6.8. Payment Method Convenience Charges

The Company may impose reasonable charges from time to time on its acceptance of particular payment methods, such as wire transfer fees and credit card payments. To the extent the Company elects to impose such charges they shall be based on the Company's cost of accepting and processing such payment methods and consistent with any agreements with payment processors or financial institutions.

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VII. MUNICIPAL UTILITY TAX CHARGE SUPPLEMENTAL SCHEDULE PURSUANT TO SECTION 9-221

In accordance with Section 9-221 of the Public Utilities Act, the Company provides the following supplemental schedule applicable to the following listed municipalities which impose a tax on the Company:

<u>Municipality</u>	<u>Additional Charge</u>
St. Elmo	1.03%
St. Peter	2.06%
City of Altamont	3.09%
Village of Brownstown	2.06%
Eldorado	3.605%

The above charges include (a) an amount equal to such municipal tax (or any part thereof), (b) three percent of such tax (or any part thereof) to cover costs of accounting, and may include (c) an amount equal to the increase in taxes and other payments to governmental bodies resulting from the amount of such additional charge. The additional charge shall be shown separately on each applicable Customer's bill.

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**RATE SCHEDULE 110
RESIDENTIAL GAS SERVICE**

110.1. Availability

This schedule is available within the Company's service area to any residential or federal housing project customer using gas service primarily for domestic purposes. Notwithstanding the foregoing, this schedule is not available to Pipeline Tap Customers.

110.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

110.3. Facilities Charge

A monthly facilities charge of \$25.00 is payable regardless of the usage of gas.

110.4. Distribution Commodity Rate

Per Ccf \$0.33986.

110.5. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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RATE SCHEDULE 120
SMALL COMMERCIAL AND SMALL INDUSTRIAL GAS SERVICE

120.1. Availability

This schedule is available within the Company's service area to any commercial or industrial Customer using less than 5,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects or Pipeline Tap Customers.

120.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by the Customer and the Company.

120.3. Facilities Charge

A monthly facilities charge of \$35.00 is payable regardless of the usage of gas.

120.4. Distribution Commodity Rate

Per Ccf \$0.57276.

120.5. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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RATE SCHEDULE 130
MEDIUM COMMERCIAL AND MEDIUM INDUSTRIAL GAS SERVICE

130.1. Availability

This schedule is available within the Company's service area to any commercial or industrial Customer using more than 5,000 Ccf per year but less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects or Pipeline Tap Customers.

130.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by the Customer and the Company.

130.3. Facilities Charge

A monthly facilities charge of \$100.00 is payable regardless of the usage of gas.

130.4. Distribution Commodity Rate: Per Ccf \$0.23729.

130.5. Transportation Service

Customers served under this rate schedule using 100,000 Ccf or more per year may elect to secure their own gas supply for transportation on the Company's distribution system. Customers served under this rate schedule may elect a full firm or partial standby service. Customers not electing full firm service are subject to interruption to the extent their usage on a daily basis exceeds their elected firm Daily Contract Quantity. Customers electing transportation service shall be billed the rates set forth in Rate Schedule T of this tariff.

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130.6. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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RATE SCHEDULE 140
LARGE COMMERCIAL AND LARGE INDUSTRIAL GAS SERVICE

140.1. Availability

This schedule is available within the Company's service area to any commercial or industrial Customer using at least 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

140.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by the Customer and the Company.

140.3 Facilities Charge

A monthly facilities charge of \$200.00 is payable regardless of the usage of gas.

140.4. Distribution Commodity Rate

Per Ccf \$0.29716.

140.5. Transportation Service

Customers served under this rate schedule may elect to secure their own gas supply for transportation on the Company's distribution system. Customers served under this rate schedule may elect a full firm or partial standby service. Customers not electing full firm service are subject to interruption to the extent their usage on a daily basis exceeds their elected firm Daily Contract Quantity. Customers electing transportation service shall be billed the rates set forth in Rate Schedule T of this tariff.

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140.6. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

140.7. Certain Submetering Permitted

Notwithstanding the prohibition on submetering set forth in subsection 4.10.4 of this tariff, the Company may permit certain Customers taking service under this Schedule 140 to meter individual pieces of high-consumption equipment owned by them solely to determine the cost of operating such equipment. Any such submetering shall be done at such Customer's sole cost and expense.

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**RATE SCHEDULE 160
OPTIONAL GAS SERVICE**

160.1. Availability

This schedule is available within the Company's service area to any commercial or industrial Customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods, provided the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time. Deliveries to Customers taking service hereunder ("*Optional Service Customers*") shall be subject to curtailment at any time. Deliveries to Optional Service Customers shall be subject to curtailment in whole or in part upon thirty minutes' notice (or less where specified by this tariff or applicable law).

160.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by the Optional Service Customer and the Company.

The amount of gas available at any time for delivery under the schedule is that portion of the Company's supply that exceeds the existing requirements of the Company's firm gas Customers at such time.

160.3. Facilities Charge

A monthly facilities charge of \$300.00 is payable regardless of the usage of gas.

160.4. Distribution Commodity Rate

Per Ccf \$0.06086.

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160.5. Interruption and Curtailment

Gas deliveries to Optional Service Customers may be interrupted or curtailed at any time whenever, in the Company's judgment, such interruption or curtailment is necessary in order for it to continue to supply the gas requirements of its firm Customers (or any other Customers not served by the Company on a lower priority interruptible gas rate schedule) at such time. The Company will endeavor to notify in advance Optional Service Customers whenever a curtailment or interruption is required, and each Optional Service Customer shall curtail its use of gas to the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among Customers but shall be as equally apportioned as practicable by the Company in good faith over any period of twelve consecutive months.

160.6. Overrun Penalty

Volumes of gas taken at any time in excess of the amount stipulated by the Company in the curtailment notice as being available to an Optional Service Customer shall constitute overrun gas. A penalty of \$2.50 per Ccf of such overrun volumes shall be paid by such Optional Service Customer in addition to all other charges payable hereunder provided; however, the Company has the right to waive any portion of the overrun penalty on a non-discriminatory basis for good cause.

160.7. Service Agreement

Optional Service Customers shall contract for service hereunder for a term of not less than one year. Upon the expiration of any term of a service agreement, the service agreement shall be automatically renewed for a period of one year. At any time following the first service agreement term, service may be terminated by either party following at least six months' written notice to the other party.

160.8. Transportation Service

Customers served under this rate schedule may elect to secure their own gas supply for transportation on the Company's distribution system. Customers served under this rate schedule may elect a full firm or partial standby service. Customers not electing full firm service are subject to interruption to the extent their usage on a daily basis exceeds their elected firm Daily Contract Quantity. Customers electing transportation service shall be billed the rates set forth in Rate Schedule T of this tariff.

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**RATE SCHEDULE 170
PIPELINE TAP GAS SERVICE**

170.1. Availability

This schedule is available within the Company's service area to Pipeline Tap Customers for which the Company has agreed to provide Pipeline Tap Gas Service. Pipeline Tap Customers obtain gas from a pipeline running on or near such Customer's Premises rather than through the Company's main natural gas supply and distribution system. The Company reserves the right to terminate service to any Pipeline Tap Customer at any time.

170.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area. Please note that under this rate schedule the Company does not own the pipeline or the line that is used to provide service. The Company is not responsible for the character or availability of gas received under this rate schedule.

170.3. Facilities Charge

The facilities charge shall be the same as the facilities charge applicable to Residential Customers under Rate Schedule 110.

170.4. Distribution Commodity Rate

The distribution commodity rate shall be the same as the facilities charge applicable to Residential Customers under Rate Schedule 110.

170.5. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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170.6. Additional Eligibility Requirements

In order to obtain Pipeline Tap Gas Service a Pipeline Tap Customer must have the right to obtain gas directly from a pipeline, including through agreements with the owner of the pipeline and all necessary rights and easements that allow the Pipeline Tap Customer to connect its Premises to such pipeline. Any use by such Pipeline Tap Customer shall be in accordance with each agreement, and the terms of any grants of rights or easements, including any restrictions limiting uses by such Pipeline Tap Customer to domestic service only.

As a condition of providing or continuing service the Company may, at any time and from time to time, require evidence satisfactory to it in its sole discretion of a Pipeline Tap Customer's right to obtain service, including a written statement by the owner of the relevant pipeline made within the preceding twelve months and stating that such Pipeline Tap Customer has the right to tap into the pipeline. The Company may likewise require such evidence of easements and rights of way as the Company may deem appropriate. The Company may also require specific representations, warranties and indemnities from the Pipeline Tap Customer and/or the pipeline owner or grantors of easements to insulate the Company from risk relating to the provision of service to the Pipeline Tap Customer, and may require that any such indemnities be supported by bonds or other security. The Pipeline Tap Customer shall be responsible for all connections (other than any required Company equipment such as a meter and odorizer) between the pipeline and the Pipeline Tap Customer's Premises, and shall ensure that all such connections are safe, installed and operated in conformity with all applicable codes, rules and regulations, and inspected regularly by a qualified professional.

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170.7. Interruptible Nature of Service

Notwithstanding anything to the contrary in this tariff, the Company shall not be liable for any failure of a Pipeline Tap Customer to receive service. Because the Company does not control the provision of gas to the Customer, it cannot be responsible for any interruptions in service. A Pipeline Tap Customer should understand that pipelines are not typically designed with a primary purpose of providing service to end-users and as a result may experience more frequent and longer outages than would typically be the case for Customers taking service from the Company under other (non-interruptible) rate schedules. The Company will use reasonable efforts to notify the Pipeline Tap Customers of pipeline outages in the event it becomes aware of such outages. Any complaints regarding any such outages must be addressed to the pipeline owner and not the Company.

170.8. Customer Responsibility

In addition to the other provisions in this tariff relating to Customer obligations, the Pipeline Tap Customer (or, if provided in an agreement between the pipeline owner and the Pipeline Tap Customer, the pipeline owner) is responsible for the safety and condition of the lines and equipment used to provide or receive service. The Pipeline Tap Customer is responsible for any fuel leaks and any unsafe conditions associated with service to it. The Company's responsibility to Pipeline Tap Customers is limited to selling the natural gas commodity itself and maintaining and reading the meter and odorizer used by the Company to provide service.

170.9. Additional Indemnity

In addition to all indemnities provided for elsewhere in this tariff, each Pipeline Tap Customer and Applicant for Pipeline Tap Gas Service shall indemnify and hold the Company (and its officers, agents and employees) harmless from and against any and all Costs that the Company and its officers, agents or employees may incur in connection with the provision of service to such Pipeline Tap Customer or Applicant (other than the ordinary and normal costs of the provision of natural gas to such Pipeline Tap Customer), including (a) any Costs the Company may incur related to disputes between the Pipeline Tap Customer and any pipeline owner or grantor of an easement or right of way or other Person and (b) any Costs the Company may incur related to any claims brought against the Company regarding a failure by the Company to provide service. The indemnifying party shall, at the Company's request, defend any suit asserting a claim that is covered by this indemnity.

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RATE SCHEDULE 190
CONTRACT GAS SERVICE

190.1. Availability

This service is available to any Customer located within such distance of an interstate natural gas pipeline providing gas transportation service that bypass of the Company's gas distribution system is, in the judgment of the Company, economically feasible and practical. The Customer shall enter into a service agreement with the Company specifying the nature of the service to be supplied, the price to be paid, and such other terms and conditions as are mutually agreeable, provided, however, as a condition of service, the Customer will provide to the Company affidavits stating the Customer's intent to bypass the Company's facilities absent service hereunder, and such other evidence required by the Company to verify the investment required on the part of the Customer in order to take gas service directly from an interstate pipeline company.

190.2. Contracts

Contracts entered into shall be submitted on a proprietary basis to the Commission for informational purposes as required by the Commission's rules. Contracts shall be confidential and proprietary to the Company.

The maximum term of a contract under this rate schedule shall be five years.

190.3. Charges

The charges hereunder shall be the charges contained in the contract between the Customer and the Company.

190.4. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, including in the relevant contract between the Company and the Customer pursuant to this rate schedule, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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RATE SCHEDULE 200
NEGOTIATED GAS SERVICE

200.1. Availability

Gas service under this rate schedule is available at the Company's discretion to permit the Company to meet alternate fuel competition. The Company is not required to make service available to any particular Customer under this rate schedule. The intent of this rate schedule is to provide the Company flexibility to sell gas at negotiated rates when the otherwise applicable tariff rates are non-competitive. The Company may offer to any Customer who qualifies for this rate schedule an alternative price for natural gas to be delivered during a specified billing period that:

(a) does not exceed the price specified in the Company's filed rates, plus PGA charges that would otherwise be applicable to the Customer's natural gas service during the specified billing period, and

(b) is not less than the weighted average commodity price per therm, adjusted to reflect system losses, of the Company's gas supply purchased from pipelines and other suppliers during the specified billing period, plus one cent per Ccf.

This schedule is available within the Company's service area to any commercial or industrial Customer using at least 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

200.2. Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by the Customer and the Company.

200.3. Facilities Charge

A monthly facilities charge of \$25.00 is payable regardless of the usage of gas.



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200.4. Distribution Commodity Rate

The rates charged under this rate schedule shall be negotiated monthly on a per-Customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The ceiling rate shall be the otherwise applicable tariff rate. Any negotiation downward will be solely at the Company's discretion.

200.5. Other Terms and Charges

For avoidance of doubt, unless specifically excluded, including in a service agreement between the Company and a Customer pursuant to this rate schedule, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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RATE SCHEDULE 210
COMBINED HEAT AND POWER AND COMPRESSED GAS SERVICE

Purpose. The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Availability. This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial Customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service and large tonnage air conditioning.

A Customer under this rate schedule may include current Customers or newly connected Customers. Service will be provided to Customers, at the Company's option, through a separate meter for service under multiple rate schedules.

Character of Service. Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by the Customer and the Company.

Facilities Charge. A monthly facilities charge of \$100.00 is payable regardless of the usage of gas. This charge shall not be charged to a Customer who pays a facilities charge for an adjacent load (as determined by the Company) under a different rate schedule.

Distribution Commodity Charge. Per Ccf \$0.0762.

Service Agreement. Customers shall contract for service hereunder for a term of not less than one year. Upon the expiration of any term of a service agreement, the service agreement shall be automatically renewed for a period of one year. At any time following the first service agreement term, service may be terminated by either party following at least six months' written notice to the other party.

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Other Terms and Charges. For avoidance of doubt, unless specifically excluded, including in a service agreement entered into under this rate schedule, the other provisions of this tariff apply to the provision of service under this rate schedule, including the Service Regulations Applicable to All Rate Schedules, the Miscellaneous Fees and Charges provisions, the Purchased Gas Adjustment Rider PGA, the other riders hereto and the other provisions of this tariff.

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**RATE SCHEDULE T
TRANSPORTATION SERVICE**



1. Definitions

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As used in this Rate Schedule T, the following terms shall have the meanings ascribed below

(a) "*Connecting Pipeline Company*" means a pipeline supplier to the Company whose facilities in the sole judgment of the Company can be utilized to transport gas to the Company for delivery by the Company to the Customer under this rate schedule.

(b) "*Transportation Imbalance*" occurs when more or less gas is received by the Company from the Connecting Pipeline Company for the Customer's account, less the unaccounted for gas adjustment, than is delivered to that Customer's facilities for the month.

(c) "*PGA Provisions*" means the Company's Purchased Gas Adjustment Rider (Rider PGA), as it may be amended from time to time.

(d) "*Pipeline Balanced Customer*" means the connecting pipeline company requires access to the Customer's daily usage and allocates it to Customer's pipeline transportation agreement.

2. Terms and Provisions of Service Under This Rate Schedule

2.1. Availability. The provisions of this rate schedule apply to Customers that take service from the Company under another applicable rate schedule that allows such Customer to elect a Transportation-only service under that rate schedule. This rate schedule applies with respect to such election following the entering into by the Company of a contract to provide service to a Customer under this rate schedule.

2.2. Service Agreement. Unless otherwise agreed to by the Company, the minimum term of a contract to provide service to a Customer under this rate schedule shall be one year.

2.3. Applicability. Except as expressly modified by the provisions of this rate schedule, all of the terms, provisions, and conditions of this tariff shall also apply to service by the Company to the Customer under this rate schedule.

2.4. Nominations. The Customer must notify the Company on the Company's standard form of the volume of gas to be delivered into the Company's system for the account of the Customer during the billing month and the daily rate of delivery. This nomination must be received by the Company by the nomination deadline on the Connecting Pipeline Company for both first of the month nominations and mid-month changes. The quantity of gas delivered into the Company's facilities for the account of the Customer shall be based on the transportation nomination for that month. Adjustments will be made if the Connecting Pipeline Company's reported volumes vary from the nominated volume.

2.5. Supply. The Customer is responsible for making all arrangements for transporting the gas from its source of supply to the Company's interconnection with the Connecting Pipeline Company unless other arrangements have been made between the Customer and the Company.

2.6. Title to gas. The Customer shall warrant that it has good and legal title to all gas that the Customer causes to be delivered into the Company's facilities and the Customer shall indemnify and hold the Company harmless from any loss or claim in regard to the all such gas.

2.7. Balancing. The Customer shall have the obligation to balance, on a daily basis, receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's point of delivery plus retention amounts pursuant to this Section 2.7. Fees for Positive and Negative imbalances will be levied as described in subsections 2.7.1 and 2.7.2. Subsections 2.7.1 and 2.7.2 will not apply to Pipeline-Balanced Customers. Subsection 2.7.1 will not apply to those Customers having elected full firm standby service.

2.7.1 Daily Schedule Fee. The daily scheduling fee shall apply to all Customers electing transportation service on both positive and negative daily imbalances to the extent that the daily imbalance exceeds the Daily Contract Quantity. The Company will assess daily schedule fees as follows:

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<u>Variance</u>	<u>Charge</u>
0% to 5%	No additional charges
5% to 10%	\$0.10/MMBtu
>10%	\$0.20/MMBtu

Variance is defined as the difference between the confirmed nomination and actual usage, less any Daily Contract Quantity on a daily basis.

2.7.2 Cashout of Monthly Imbalances. If total monthly nominations are greater than total monthly usage, the Customer will receive credit for the positive imbalance according to the following schedule:

<u>% of Imbalance</u>	<u>Cashout Price</u> <u>for Excess Quantities</u>	<u>for Deficient Quantities</u>
0% up to 5%	100%	100%
5% up to 10%	85%	115%
10% up to 15%	70%	130%
15% up to 20%	60%	140%
20%	50%	150%

The cashout price will be equal to the average weekly index price for the respective Connecting Pipeline Company for the appropriate month as published in Natural Gas Week plus applicable pipeline commodity and fuel charges.

2.7.3 Overrun Penalties. The Company may charge the Customer for any daily or monthly overrun penalties assessed to the Company by the Connecting Pipeline Company. These penalties will be allocated as follows:

(a) If the Connecting Pipeline Company has a fixed-volume daily tolerance, the tolerance will be allocated pro-rata among the transporting Customers and system supply according to the actual volumes used on the day that the penalty was incurred. Transporting Customers will not be assessed any penalty unless their daily imbalance exceeds their pro-rata share of the tolerance.

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Specifically, each transporting Customer's actual usage for any day penalties were incurred will be divided by the total actual usage at the city gate. This percentage will be multiplied by the daily tolerance allowed by the Connecting Pipeline Company to get that Customer's Allocation of Tolerance for that day.

The Overrun Volume will be any positive volume calculated by subtracting the Customer's Allocation of Tolerance for that day from the Customer's daily imbalance. The Percentage of Total Overrun will be calculated by dividing each Customer's Overrun Volume by the Total Overrun Volume. The Penalty Charge will be calculated by multiplying the Customer's Percentage of Total Overrun by the total penalty charge invoiced by the Connecting Pipeline Company.

(b) If the Connecting Pipeline Company has a tolerance based on a percentage of nominated volume, the Transporting Customer will not be assessed any penalty unless their daily imbalance exceeds that percentage of their nomination.

Specifically, each transporting Customer's nomination will be multiplied by the percentage allowed by the Connecting Pipeline Company to get that Customer's tolerance for the day. The Overrun Volume will be any positive volume calculated by subtracting the Customer's tolerance for that day from the Customer's daily imbalance. The Percentage of Total overrun will be calculated by dividing each Customer's overrun Volume by the Total Overrun Volume. The Penalty Charge will be calculated by multiplying the Customer's Percentage of Total overrun by the total penalty charge invoiced by the Connecting Pipeline Company.

2.8. Adjustments. A percentage adjustment for unaccounted for gas shall be made to the volumes of gas delivered into the Company's facilities for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. Such percentage shall be equal to the percent that unaccounted-for gas bore to total sendout as recorded by the Company during its most recent twelve months ending June.

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2.9. Refusal of Service. The Company reserves the right to refuse to accept gas for the account of the Customer into the Company's facilities if accepting such gas would reduce the volumes of the gas otherwise available to the Company from the Connecting Pipeline Company.

2.10. Installation. Customers served under this rate schedule shall be required to pay for the cost and installation of measurement data collection and verification equipment. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utilities or energy sources required for the operation of the data collection and verification equipment. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the data collection equipment.

This provision will not apply to Pipeline Balanced Customers or Customers electing full firm standby and using less than an average of 100 Mcf/day over the previous twelve months prior to signing the contract.

3. Rate

3.1. Firm Standby and Partial Standby Charge. Customers having elected a firm standby or partial firm standby service shall be billed a Demand Gas Charge (DGC), as determined pursuant to Rider PGA, multiplied by the Daily Contract Quantity set forth in the Customer's contract. Daily Contract Quantities for Customers electing full firm standby will be determined by the Company. Daily Contract Quantities for Customers electing partial firm standby service will be determined by the Customer.

3.2. Overrun Penalty. Volumes of gas taken at any time in excess of the amount stipulated by the Company in the curtailment notice as being available to Customer shall constitute overrun gas. A penalty of \$2.50 per Ccf of such overrun volumes shall be paid by Customer in addition to all other charges payable hereunder provided; however, the Company has the right to waive any portion of the overrun penalty on a non-discriminatory basis for good cause.

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4. Interval Metering and Daily Usage Information Service

4.1. Interval Metering. Upon a Customer's request that has been approved by the Company, the Company will install an interval meter at each location where Customer receives Transportation-only service. Whenever interval metering is installed, the Company will own, furnish, install, calibrate, test, maintain, and read meters used for billing and settlement purposes.

4.2. Daily Usage Information Service. The Company may offer Daily Usage Information Service to Customers receiving Transportation-only service.

4.2.1. Monthly Charge. A Customer electing Daily Usage Information Service shall be billed the monthly charge shown immediately below for each meter for which Customer has elected to receive Daily Usage Information Service.

Monthly charge for Daily Usage Information Service \$5.00 per meter.

4.2.2. Installation of Remote Monitoring. In order to facilitate remote interrogation of interval metering by the Company and provide daily usage information to Customer, the Company will install, at Customer's expense, a remote monitoring device at each interval meter location where Customer receives Transportation-only service.

Where appropriate, as determined by the Company, the Company shall provide a remote monitoring device installed with a wireless modem and solar panel. If deemed necessary by the Company, the Customer may be required to provide 120V AC power connections and alternate communications connections (such as a commercial landline telephone line dedicated to the Company's use where cellular monitoring is not practical) to the meter.

4.2.3. Charges for Remote Monitoring Devices. The charge to the Customer shall cover the cost established by rates that fully compensate the Company for its labor, equipment and overhead. In addition, the Company reserves the right to charge Customers for each service call to investigate the remote monitoring device if such service call is the sole result of outage due to Customer actions or failures. The Company shall not be responsible for any remote monitoring failures that result from communications outages or similar problems.

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(e) “*Reconciliation year*” means the twelve-month period ending December 31 for which actual gas costs and associated revenues are to be reconciled.

(f) “*System average cost of gas*” means the weighted average cost per therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the base period or reconciliation year.

1.3. Cost Basis

The Gas Charge(s) shall represent the Company's estimate of recoverable gas costs (as prescribed in Section 1.4 of this Rider PGA) to be incurred during the base period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections 1.5, 1.6 and 1.7 of this Rider PGA). Any Gas Charge(s) established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the effective month. Any Gas Charge(s) established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the reconciliation year.

1.4. Recoverable Gas Costs

(a) Costs recoverable through the Gas Charge(s) shall include the following:

- (1) costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;
- (2) costs for storage services purchased;
- (3) transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and

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- (4) other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (a)(1) through (3) of this subsection with the exception of any charges related to GRI contributions.
- (b) Determinations of the Gas Charge(s) shall exclude the estimated cost of gas to be used by the Company, based on the system average cost of gas for the effective month.
- (c) The cost of gas estimated to be withdrawn from storage during the base period shall be included in the Gas Charge(s).
- (d) Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charge(s) if any of the associated costs are recoverable gas costs as prescribed by subsection 1.4(a) of this Rider PGA. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in such tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charge(s).
- (e) Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of Customers, shall offset gas costs.
- (f) Revenues from "cash-out" schedules, which the Commission has previously approved for transportation Customers' monthly imbalances, shall offset gas costs. Under such schedules, the Company can charge Customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the Company pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this section.

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1.5. Adjustment to Gas Costs

(a) The Adjustment Factor (Factor A) shall be treated as an addition to or an offset against actual gas costs. This Adjustment Factor shall include the total of the following items:

(1) refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;

(2) the cumulative difference between actual recoverable gas costs and purchased gas adjustment ("PGA") recoveries for months preceding the filing month; and

(3) the unamortized portion of any Adjustment Factor(s) included in prior determination of the Gas Charge(s).

(b) If the Company determines the need to amortize the Adjustment Factor over a period longer than the base period, this Adjustment Factor shall be amortized over a period not to exceed twelve months. The Company shall, in the monthly filing in which Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the base period. The associated carrying charge established by the Commission and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

1.6. Determination of Gas Charge(s)

(a) Each month the Company shall determine the Gas Charge(s) to be placed into effect for service billed during the effective month.

(b) The Gas Charge(s) shall be determined in accordance with the following formula:

$$GC = \frac{(G \pm A \pm O)}{(T)} \times 100$$

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Where:

GC = The Gas Charge(s) in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢. The Company may establish separate Gas Charges for each type of gas cost.

G = The sum of the estimated recoverable gas costs associated with the base period, as prescribed in Section 1.4 of this Rider PGA. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.

A = An amount representing the total adjustments to gas costs, as prescribed in Section 1.5 of this Rider PGA. If the Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the base period.

O = An amount representing the additional over- or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Admin. Code 280.70(e)(1) from the end of the reconciliation year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over-or under-recovery, additional interest shall be charged in the same manner as that prescribed in section 1.5(b) of this Rider PGA.

T = The estimated applicable therms of gas associated with service to be billed during the base period.

1.7. Annual Reconciliation

- (a) In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the Company's independent public accountants and verified by an officer of the Company. This statement shall show the difference between the following:

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(1) the costs recoverable through the Gas Charge(s) during the reconciliation year, as adjusted by Factor A and Factor O, and

(2) the revenues arising through the application of the Gas Charge(s) to applicable terms during the reconciliation year.

(b) If, after hearing, the Commission finds that the Company has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

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RIDER VBA
VOLUME BALANCING ADJUSTMENT

1. Applicability and Purpose

1.1. Applicability. Rider VBA is applicable to all Customers that take service under the Residential and Small Commercial and Industrial classes. A separate adjustment shall be calculated for each applicable Service Classification, expressed in cents per CCF.

1.2. Purpose. The purpose of the volume balancing adjustment set forth in this rider (VBA) is to stabilize the recovery of the revenue requirement approved by the Commission in the Company's most recent rate case proceeding.

1.3. Calculation and Application. The Company shall determine annual adjustments under this Rider VBA. The adjustments, as determined according to the provisions of Section 3 of this Rider VBA, shall be filed with the Commission no later than March 20th of each year, and shall be in effect for the nine-month period commencing with the April billing period.

2. Definitions

As used in this Rider VBA, the following terms shall have the meanings ascribed below:

(a) "*Actual Revenue*" means the dollar amount of distribution charge revenues arising from revenue requirements approved by the Commission.

(b) "*Effective Period*" means the period for which the adjustments in Section 3 of this Rider VBA are to be billed to Customers, and shall be the consecutive nine-month period after the calendar month in which the Company submits an information statement to the Commission as required under this Rider VBA.

(c) "*Factor T*" means the number of CCF of gas forecast to be delivered to Customers by the Company, including the number of CCF of Customer-owned gas delivered by the Company, for the applicable period.

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(d) *“Previous Amortization Period”* means the nine-month reconciliation amortization period that ended as of the most recent calendar year.

(e) *“Rate Case Revenue”* means the dollar amount of distribution charge revenues arising from the revenue requirements approved by the Commission in the Company's most recent rate case proceeding for the applicable Service Classification. In a month or year in which new distribution rates come into effect, the Rate Case Revenue shall be prorated based upon the number of days in the month or year under the old rates and the number of days in the month or year under the new rates. In a month or year in which the Commission approves a gas utility system acquisition by the Company, the Rate Case Revenue shall be prorated based upon the number of days in the month or year under the old sales level and the number of days in the month or year under the new sales level, based on the date Customers within the acquisition area start to receive service from the Company.

(f) *“Upcoming Amortization Period”* means the nine-month reconciliation amortization period commencing with April of the following calendar year.

3. Determination of Adjustment

There shall be separate per therm adjustments determined annually for each applicable Service Classification and such adjustments shall be determined as follows:

$$\left(\frac{(RCR - AR)}{T} + \frac{(RA + O)}{T} \times (1 + i) \right) \times 100$$



where:

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- RCR* = Rate Case Revenue for the calendar year
- AR* = Actual Revenue for the calendar year
- T* = Factor T for the Effective Period
- O* = Ordered adjustment in dollars that is to be refunded to or collected from Customers as a result of the reconciliation established in Section 4 of this Rider VBA.
- RA* = The dollar amount due the Company (+RA) or Customers (-RA) arising from adjustments under this Rider VBA that were under-billed or over-billed in the calendar year.
- i* = The interest rate established by the Commission under 83 Ill. Admin. Code 280.40 (g)(1) (or a successor provision) and in effect when each adjustment

under this Section 3 is calculated, adjusted for the number of months in the Effective Period.

The adjustment components above shall be summed together for billing purposes. If neither component of the adjustments computes to 0.01¢ per therm or more, any fraction of 0.01¢ in the computed therm adjustment amount shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up the next full 0.01¢.

4. Reports and Reconciliation

4.1. Filing of Information Sheet and Corrections. The Company shall file with the Commission on or before March 20 of each year, an information sheet that specifies the annual adjustments to be effective under this Rider VBA. In the event the Company believes corrections should be made to an information sheet filed by it, it will submit such corrections on or before the Effective Period. Any filing after that time (not otherwise required or anticipated pursuant to the terms of this Rider VBA, nor ordered as a compliance filing by the Commission) will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Public Utilities Act.

4.2. Petition for Reconciliation and Reports Required. The Company will include with its filing of the annual information sheet (a) a report that shows a determination of the RA to be applicable for the Upcoming Amortization Period and (b) a report that provides the Company's rate of return with and without the effect of this Rider VBA. At the same time the information sheet is filed, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the information statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

5. Audit

5.1. Annual Audit. The Company shall annually conduct an internal audit of the distribution revenue requirements recovered or refunded pursuant to this Rider VBA. The internal audit shall test the following:

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- (a) Whether the actual amount of revenues that exceed or fall short of any Rate Case Revenue collected through the base rate distribution charges are correctly reflected in the Company's calculations on the information sheet and report.
- (b) Whether the revenues to be collected under this Rider VBA are collected through other approved tariffs.
- (c) Whether adjustments under this Rider VBA are being properly billed to Customers.
- (d) Whether revenues under this Rider VBA are recorded in the appropriate accounts.

The above list of determinations does not limit the scope of the audit.

5.2. Filing of Report. The Company will provide a copy of the report regarding this audit to the Commission's Manager of the Accounting Department at accountingmgr@icc.illinois.gov, or such other email address as may be specified by the Commission by May 31 of each year. The internal audit report shall include a statement verified by an officer of the Company attesting that it is a true and complete copy of such report.

6. Compliance

The Company shall submit as a public document, in any rate case compliance filing, the Rate Case Revenue for each applicable Service Classification arising from the approved revenue requirement in the rate case.

7. Other Terms and Conditions

This Rider VBA is subject to the service regulations and other provisions of the Company's tariff as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the Commission or are otherwise from time to time and in effect.

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RIDER PEB

PENSION AND OTHER POST-EMPLOYMENT BENEFITS



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1. Applicability and Purpose

1.1. Applicability. This Rider PEB is applicable to all Customers taking gas delivery services from the Company.

1.2. Purpose. The Rider PEB tracks the difference between expense amounts approved by the Commission for pensions and other employment benefits in the Company's most recent general rate case with actual expenses.

1.3. Determination and Application. The Company shall determine annual adjustments under this Rider PEB. The adjustments, as determined according to the provisions of the Section 3 of this Rider PEB, shall be filed with the Commission, no later than March 20th of each year, and shall be in effect for the nine-month period commencing the following April 1. The percentage adjustment shall not be applied where those charges are established by agreement.

2. Definitions

As used in this Rider PEB, the following terms shall have the meanings ascribed below:

(a) "*Actual Expense*" means the actual dollar amount of pension and OPEB costs incurred and booked by the Company in the calendar year net of capitalization. The actual dollar amount of pension and OPEB costs will be based on the Company's actuarial calculated costs.

(b) "*Effective Period*" means the period for which the adjustments in the Reports and Reconciliation Section 4 of this Rider PEB are to be billed to Customers, and shall be the nine-month period after the Filing Month.

(c) "*Factor D*" means the total revenue for the calendar year from all Customers.

(d) "*Filing Month*" means the month in which an adjustment is determined by the Company and submitted to the Commission.

(e) "OPEB" means other post-employment benefits.

(f) "Previous Amortization Period" means the nine-month reconciliation amortization period that ended as of the most recent calendar year.

(g) "Rate Case Expense" means the dollar amount of pension and OPEB expenses reflected in the revenue requirements approved by the Commission in the Company's most recent general rate case. In a month or year in which new rates come into effect, the Rate Case Expense shall be prorated based upon the number of days in the month or year under the old rates and the number of days in the month or year under the new rates.

(h) "Upcoming Amortization Period" means the nine-month reconciliation amortization period commencing on April 1 following the calendar year.

3. Determination of Adjustment

There shall be a percentage adjustment determined annually, and such adjustment shall be determined as follows:

$$\left(\frac{RCE - AE}{D} + \frac{(RA + O) \times (1 + i)}{D} \right) \times 100$$

Where:

- RCE* = Rate Case Expense for the calendar year
AE = Actual Expense for the calendar year
D = Factor D for the calendar year
O = Ordered adjustment in dollars that is to be refunded to or collected from Customers as a result of the reconciliation established in Section 4 of this Rider PEB.
RA = The dollar amount due the Company (+RA) or Customers (-RA) arising from adjustments under this Rider PEB that were under-billed or over-billed in the calendar year.
i = The interest rate established by the Commission under 83 Ill. Admin. Code 280.40 (g)(1) (or a successor provision) and in effect when each adjustment under this Section 3 is calculated, adjusted for the number of months in the Effective Period.

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The adjustment components above shall be summed together for billing purposes. If either component of the adjustments computes to 0.0001% or more, any fraction of 0.0001% in the computed adjustment amount shall be dropped if less than 0.00005% or, if 0.00005% or more, shall be rounded up to the next full 0.0001%.

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4. Reports and Reconciliations

4.1. Filing of Information Sheet and Corrections. The Company shall file with the Commission on or before March 20 of each year, an information sheet that specifies the annual adjustments to be effective under this Rider PEB. In the event the Company believes corrections should be made to an information sheet filed by it, it will submit such corrections on or before the Effective Period. Any filing after that time (not otherwise required or anticipated pursuant to the terms of this Rider PEB, nor ordered as a compliance filing by the Commission) will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Public Utilities Act.

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4.2. Petition for Reconciliation and Reports Required. The Company shall include with its filing a report that shows a determination of the RA to be applicable for the Upcoming Amortization Period. At this same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

5. Audit

5.1. Annual Audit. The Company shall annually conduct an internal audit of the expenses recovered or refunded pursuant to this Rider PEB. The internal audit shall test the following:

(a) Whether the actual amount of expenses that exceed or fall short of any approved Rate Case Expense collected through base rate charges are correctly reflected in the calculations.

(b) Whether the pension and OPEB expenses to be recovered under this Rider PEB are collected through other approved tariffs.

(c) Whether adjustments under this Rider PEB are being properly billed to Customers.

(d) Whether pension and OPEB expenses are recorded in the appropriate accounts.

The above list of determinations does not limit the scope of the audit.

5.2. Filing of Report. The Company will provide a copy of the report regarding this audit to the Commission's Manager of the Accounting Department at accountingmgr@icc.illinois.gov, or such other email address as may be specified by the Commission by August 1 of each year. The internal audit report shall include a statement verified by an officer of the Company attesting that it is a true and complete copy of such report.

6. Compliance Filing

The Company shall submit as a public document, in any rate case compliance filing, the Rider PEB Rate Case Expense.

7. Other Terms and Conditions

This Rider PEB is subject to the service regulations and other provisions of the Company's tariff as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the Commission or are otherwise from time to time and in effect.

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**RIDER GUA
GAS UNCOLLECTIBLE ADJUSTMENT**

1. Applicability and Purpose

1.1. Applicability. This Rider GUA is applicable to all Customers taking gas delivery services from Company.

1.2. Purpose. The purpose of this Rider GUA is to provide for monthly adjustments to Customer bills for any over-or-under recoveries of the Company's actual uncollectible expense amounts for a reporting year. Such adjustments are based on the incremental difference between actual uncollectible expense and the Commission-approved uncollectible amount included in the utility's rates that were in effect for the reporting year, as further defined by the formulas in this Rider GUA. This Rider GUA operates pursuant to Section 16-111.8 of the Public Utilities Act.

2. Incremental Uncollectible Adjustments

Incremental uncollectible adjustment amounts are determined pursuant to this Rider for delivery services (through the Incremental Delivery Uncollectible Adjustment) and for gas supply (through the Incremental Supply Uncollectible Amount). Both adjustments shall be computed separately for each Class Designation as follows:

IDUA Gas Delivery Class Designation	ISUA Class Designation
Residential Delivery Service	Rider PGA
Non-Residential Delivery Service	Rider PGA

The Residential Delivery Service class includes Customers taking service under rate schedules 110 and 170 (for those Pipeline Tap Customers considered Residential Customers).

The Non-Residential Delivery Service Class Designation consists of Customers taking service under each of the Company's other rate schedules except Rate Schedule 110 and Pipeline Tap Customers taking service under Rate Schedule 170 that are considered Residential Customers.

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The incremental uncollectible adjustment amounts shall be the difference between the actual uncollectible expense amounts based on the Company's net write-offs for the year, and the uncollectible amounts included in the Company's rates that were in effect for the reporting year. The incremental uncollectible adjustment amounts shall be computed pursuant to the formulas in this Rider GUA and shall apply during the twelve month period, beginning with the first billing cycle of the June (June 2018 for the 2017 reporting year) billing period and extending through the last billing cycle of the subsequent May billing period.

The charge or credit for delivery services uncollectible adjustment amount shall be applied to the applicable delivery services tariff customer charge component on the monthly bill. The charge or credit for supply services uncollectible adjustment amount shall be applied to the applicable delivery services tariff customer charge component for those Customers also being billed for the Company's purchased gas supply charges.

3. Definitions

As used in this Rider GUA, the following terms shall have the meanings ascribed below:

(a) "*Automatic Balancing*" means the Company-determined automatic balancing component in dollars for each Class Designation, which is equal to the cumulative debit or credit balance (over-or-under recovery) resulting from application of the Incremental Uncollectible Adjustment for a prior period. The total amount of any over or under recovery Incremental Uncollectible Adjustment for a preceding effective period will be included in the Automatic Balancing component and thereby be reflected in the applicable Incremental Uncollectible Adjustment for a given Class Designation in the Effective Period following the reconciliation period.

(b) "*Class Designation*" means the class designation as set forth in Section 2 of this Rider GUA.

(c) "*Delivery Uncollectible Costs*" means the amount in dollars equal to net write off amounts other than those attributable to supply for each Class Designation, which shall be allocated based on Company records.

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(d) “*Delivery Uncollectible Revenue*” means the amount in dollars of uncollectible costs included in base rates for delivery services. The Delivery Uncollectible Revenue amounts for each Class Designation, for each reporting year shall equal the billed revenues accrued in each month of the reporting year, derived by: (1) applying the stated base rate uncollectible charge, a dollar amount per Customer, per month, to (2) the number of times the monthly customer charge for each Class Designation is billed during such period, adjusted for any partial month prorated bills.

(e) “*Effective Period*” means the period for which an Incremental Uncollectible Adjustment is to be billed to Customers.

(f) “*Expected Delivery Services Bills*” means the estimated number of times the monthly customer charge for a Class Designation will be billed during an Effective Period.

(g) “*Expected Supply Services Bills*” means the estimated number of times the monthly delivery services customer charge for a Class Designation will be billed in conjunction with gas supply services during an Effective Period.

(h) “*Factor O*” means the Commission-ordered adjustment amount, in dollars, for a Class Designation, which amount results from a Commission Order in a reconciliation proceeding, *plus* the calculated interest attributable to the Commission-ordered adjustment amount. Interest shall be at the rate established by the Commission under 83 Ill. Admin. Code 280.40(g)(1) (or a successor provision). Interest on the O component shall be applied from the end of the reconciliation period until the O component is refunded or charged to Customers through the Incremental Uncollectible Adjustment. The total amount of any Factor O for a preceding effective period will be reflected in the applicable Incremental Uncollectible Adjustment for the effective period following the Order.

(i) “*Incremental Uncollectible Adjustment*” means the Incremental Delivery Uncollectible Adjustment or the Incremental Supply Uncollectible Adjustment, or both, as applicable.

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(j) “*Incremental Delivery Uncollectible Adjustment*” means the amount in dollars, rounded to two decimals determined pursuant to Section 4.1 of this Rider GUA. An Incremental Delivery Uncollectible Adjustment may be modified during an Effective Period due to Commission-ordered adjustment amounts, Company-determined automatic balancing adjustments, or for other reasons requiring a recalculation.

(k) “*Incremental Supply Uncollectible Adjustment*” means the amount in dollars, rounded to two decimals determined pursuant to subsection 4.2 of this Rider GUA. An Incremental Delivery Uncollectible Adjustment may be modified during an Effective Period due to Commission-ordered adjustment amounts, Company-determined automatic balancing adjustments, or for other reasons requiring a recalculation.

(l) “*Supply Uncollectible Costs*” means the amount in dollars equal to net write off amounts attributable to supply for each Class Designation, which shall be allocated based on Company records.

4. Determination of Incremental Uncollectible Adjustment

4.1. Determination of Delivery Service Uncollectible Adjustment. The Incremental Delivery Uncollectible Adjustment charge or credit to be included in the monthly customer charge component of the delivery services monthly bill and for each reporting year and Class Designation shall be determined as follows:

$$IDUA_{EPc} = \frac{DUC_{Yc} - DUR_{Yc} + AB_c + O_c}{EDB_{EPc}}$$

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Where:

$IDUA_{EPc}$ = Incremental Delivery Uncollectible Adjustment for an applicable Class Designation (C), during the applicable Effective Period (EP).

DUC_{Yc} = Delivery Uncollectible Costs for an applicable Class Designation (C) for the reporting year (Y).

DUR_{Yc} = Delivery Uncollectible Revenue for an applicable Class Designation (C) for the reporting year (Y).

EDB_{EPc} = Expected Delivery Services Bills issued by the Company during the applicable Effective Period (EP) the applicable IDUA will be in effect for the applicable Class Designation (C).

AB_c = The Automatic Balancing component for the applicable Class Designation (C).

O_c = The Factor O for a the applicable Class Designation (C) .

4.2. Supply Service Uncollectible Adjustment. The Incremental Supply Uncollectible Adjustment charge or credit shall be applicable to the monthly customer charge component of the delivery services bill for all Customers taking gas supply from the Company, and shall be determined for each reporting year and for each Class Designation as follows:

$$ISUA_{EPc} = \frac{SUC_{Yc} + AB_c + O_c}{ESB_{EPc}}$$

Where:

$ISUA_{EPc}$ = Incremental Supply Uncollectible Adjustment for an applicable Class Designation (C), during the applicable Effective Period (EP).

SUC_{Yc} = Supply Uncollectible Costs for an applicable Class Designation (C) for the reporting year (Y).

ESB_{EPc} = Expected Supply Services Bills issued by the Company during the applicable Effective Period (EP) the applicable ISUA will be in effect for the applicable Class Designation (C).

AB_c = The Automatic Balancing component for a given Class Designation.

O_c = The Factor O for the applicable Class Designation (C).

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Issued by: Christopher D. Krygier, Director of Regulatory and Government Affairs
Date Issued: July 25, 2016

Date Effective: September 9, 2016

5. Reports and Reconciliations

5.1. Filing of Information Sheet and Corrections. The Company shall file an information sheet with supporting information for this Rider GUA with the Commission on or before the twentieth of the month preceding the effective date of an Incremental Uncollectible Adjustment. In the event the Company believes corrections should be made to an information sheet filed by it, it will submit such corrections on or before such effective date. Any filing after that time (not otherwise required or anticipated pursuant to the terms of this Rider GUA, nor ordered as a compliance filing by the Commission) will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Public Utilities Act.

5.2. Petition for Reconciliation and Reports Required. No later than August 31 of each year, the Company shall file a petition seeking initiation of an annual review to reconcile all uncollectible amounts included in rates, plus amounts accrued pursuant to this Rider GUA with the actual uncollectible amount for the reporting year. The information submitted shall allow the Commission to verify that the Company collects the actual uncollectible expense amounts as provided for in each applicable ICC Form 21 reporting year.

6. Audit

6.1. Annual Audit. After the completion of Incremental Uncollectible Adjustments for a reporting year, the Company shall conduct an internal audit of the costs and recoveries of such costs pursuant to this Rider GUA. The internal audit shall test the following:

- (a) Whether the uncollectible expenses included in the Incremental Uncollectible Adjustments were collected through other approved tariffs.
- (b) Whether the Incremental Uncollectible Adjustments are properly billed.
- (c) Whether the revenues associated with amounts received under this Rider GUA are properly recorded.
- (d) Whether the uncollectible costs covered by this Rider GUA are properly recorded in account 904 and reported in Form 21 ILCC.

The above list of determinations does not limit the scope of the audit.

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6.2. Filing of Report. The Company will provide a copy of the report regarding this audit to the Commission's Manager of the Accounting Department at accountingmgr@icc.illinois.gov, or such other email address as may be specified by the Commission by August 1 of each year. The internal audit report shall include a statement verified by an officer of the Company attesting that it is a true and complete copy of such report.

7. Other Terms and Conditions

This Rider GUA is subject to the service regulations and other provisions of the Company's tariff as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the Commission or are otherwise from time to time and in effect.

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APPENDIX A – SAMPLE LANDLORD PREARRANGEMENT FORM



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In consideration for the mutual promises below, and to enable the continuance of service to a premise when a tenant vacates the premises, the landlord and company agree to the following terms and conditions.

For continued gas service, it is intended and understood by the landlord signed below, that the natural gas service will be billed only for that period from the time a tenant orders a final reading to the date a new tenant requests natural gas service. The landlord signed below agrees to pay for all gas consumed while the service is in their name. In regards to the proper management of their rental property, the landlord agrees and does not require that the utility (Liberty Utilities) to notify them when a tenant requests a final reading and the service is put into their name so that uninterrupted service to the premises can be provided.

ILLINOIS JUDICIAL BRANCH CHALLENGE COMMISSION
CLERK'S OFFICE

It is the sole responsibility of the landlord signed below to contact Liberty Utilities within 24 hours for any additions or deletions of addresses or change of conditions. The sale of any property will not remove the property from the agreement or waive the landlord's responsibility to pay any amount owed because the property was put into their name in accordance with the agreement until the landlord contacts Liberty Utilities to cancel the agreement for any property that has been sold.

It is also understood that this is not an automatic procedure, and the properties must be tracked manually on an individual basis, and that a mistake or oversight may occur. The landlord signing below is aware of this, and understands that Liberty Utilities accepts no liability for any or all damages to house piping, property and/or damage of any kind by the loss of natural gas service. Landlords are responsible for winterizing their property to avoid damage due to frozen pipes. Liberty Utilities cannot be held responsible for any damage.

In signing this agreement I/we fully understand that this service is only applicable when the tenant(s) make a request to have the service taken out of their name, and will not be in force if the company is taking any collection action due to non-payment, or due to hazardous conditions. If service has been disconnected due to non-payment or other credit action, the agreement will not be activated and you may be unaware service was disconnected. If you discover service has been disconnected, you may contact us to activate it in your name.

It is expected that all accounts in your agreement name will be paid on time. It is understood and agreed that in the event that the landlord does not pay in full any amount billed by Liberty Utilities, within the time period specified on any Liberty Utilities billing statement, that service provided hereunder will be cancelled and the Default Agreement will be immediately terminated.

ACCEPTED BY:

Landlord/Owner or Corporation Name (Please Print)

Authorized Signature

E-mail: _____

Date: _____

Telephone #: _____

Customer #: _____

Cell Phone #: _____

(Include complete Address & Apartment #)

(Additional addresses can be listed on back of this sheet)

REQUESTED ADDRESSES

CITY, STATE

APPENDIX B – SAMPLE FORM OF BILLS

Statement



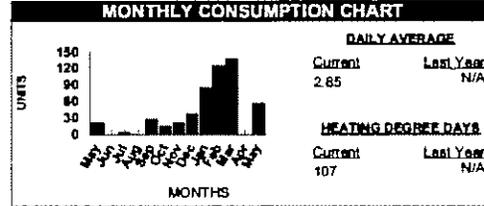
Liberty Utilities
2751 North High Street
Jackson, MO 63755
Visit our website at www.libertyutilities.com

FOR QUESTIONS REGARDING YOUR BILL CALL (855) 872-3242
FOR EMERGENCIES CALL (855) 644-8134

000001 9667733 0001 092170 20Z

CUSTOMER NAME
1429 W MAIN ST
SOMEWHERE, IL XXXX-2023

ACCOUNT INFORMATION	
Account Number:	77XXXXXX-77XXXXXX
Statement #:	3075084
Bill Date:	05/05/2016
Due Date:	05/30/2016
Service Address: Service Address: 1429 W MAIN ST SOMEWHERE, IL	



Meter #	Rate Code	Read Type	# Days	Service Dates	Current	Previous	Multiplier	Usage
7XXXX	64-GR110	Actual	21	04/14/16 - 05/05/16	57	0	1.00000	57

CALL US IMMEDIATELY IF YOU SMELL GAS: If you suspect a natural gas leak, leave the premises and then call our emergency toll-free number at 1-855-644-8134 or 911. ALL BILLING UNITS ARE CCF (hundred cubic feet).

ACCOUNT ACTIVITY	
Previous Balance:	107.97
Balance Deferred to Deferred Payment Arrangement	137.97
Payments Received:	34.49 CR
Balance Forward:	64.49 CR
Deferred Payment Arrangement Down Payment Paid	34.49
Deferred Payment Arrangement Installment 1 of 4	25.87
Current Charges:	
Facilities Charge	16.42
IL Gas Revenue Tax 57.0000 units @ 0.02400	1.37
Monthly Rate (Commodity) 57.0000 units @ 0.19111	10.89
PGA 57.0000 units @ 0.29130	16.60
Taxes:	
IL Gross Revenue Tax at 0.1%	0.05

SPECIAL MESSAGE
ILLINOIS CUSTOMERS-When seeking assistance on any issue, you must first contact Liberty Utilities before contacting the Commission's Consumer Services Division. The ILLINOIS Consumer Services Division telephone number is 1-800-524-0795.

Customers with Payment Arrangements: Late or partial payment may result in the cancellation of the payment arrangement causing the total deferred amount and current charges to become immediately due. Payment of the full amount may result in disconnection.

KEEP THIS PORTION FOR YOUR RECORDS

DETACH AND RETURN THIS REMITTANCE PORTION OF THE BILL WITH YOUR PAYMENT

Please include your account number on your check
Make checks payable to Liberty Utilities

Payment Coupon

BALANCE FORWARD	VOID & MISC CHG/CREDITS	PAYMENT INSTALLMENT	CURRENT CHARGES	AMOUNT DUE	ENCLOSED AMOUNT
64.49 CR	61.58	60.36	45.33	102.78	

Please check box and see reverse for: Update phone/address Assistance Donation
Service Address: 1429 W MAIN ST
Somewhere, IL 6XXXX-2023

CUSTOMER NAME
1429 W MAIN ST
SOMEWHERE, IL 62XXX-2023

LATE PAYMENT FEE:
Payments received after the due date are subject to 1.5% per month late fee.

Account Number: 77XXXXXX-77XXXXXX
Statement #: 3075084
Bill Date: 05/05/2016
Due Date: 05/30/2016

Liberty Utilities Midstates
75 Remittance Drive, Suite 1741
Chicago, IL 60675-1741



5477503130772232036000000453300000010278

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**Local and
responsive.
We care.**

ACCOUNT INFORMATION	
Account Number:	77XXXXXX-77XXXXXX
Statement #:	3075084
Bill Date:	05/05/2016
Due Date:	05/30/2016
Service Address: 1429 W MAIN ST SOMEWHERE, IL 6XXXX 2023	

ACCOUNT ACTIVITY CONTINUED	
Miscellaneous Charges/Credits:	
Reconnection Charge	30.00
LUC-IL Deposit	31.58
Total Amount Due:	102.78
Deposit Balance Owng	94.76
Remaining Deferred Payment Arrangement	77.61

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Understanding Your Bill...For additional information please visit www.libertyutilities.com or call 1-855-872-3242.

Distribution Adjustment

The cost of environmental, energy efficiency, and low income assistance programs.

Distribution Commodity

The cost of operating and maintaining the Liberty Utilities natural gas piping system that delivers natural gas to your home or business.

Due Date/Late Charge

Please pay your bill by the due date to avoid a late charge.

Multiplier

Converts the metered unit of measure to the standard billing unit of measure, where applicable.

Prorated Bill

If applicable, we will adjust, or prorate, the charges on bills with more or less than the standard days of service.

Purchased Gas Adjustment (PGA)

This measure reflects market increases and decreases in the price we pay for gas supplies without markup or other charges. It may vary monthly and is based on the amount of natural gas you use.

Rate Code

This code represents the rate used to calculate your bill.

Read Type

If we are unable to read your meter we will estimate your consumption for the month.

Taxes

This section summarizes state and local taxes, including city franchise tax, if applicable.

Units

CCF = Hundred Cubic Feet

WNA Amount

If applicable, this Weather Normalization Amount adjusts for variations above and below normal temperatures.

Missouri ISRS Charge

The infrastructure system replacement surcharge (ISRS) is a set, monthly charge that covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount.

Paying Your Bill...Paying your utility bill has never been easier. We have several convenient payment options.

Authorized Payment Center

Check our website for a list of authorized payment agencies where you can pay your bill in person. Please bring your bill to ensure the payment can be accurately posted to your account.

EFT Payments (Automatic Payment Plan)

Pay your bill automatically from your bank account monthly (Electronic Funds Transfer).

Pay By Mail

Make your check payable to Liberty Utilities using the enclosed payment coupon. Allow 7-10 business days prior to the due date on the front of the bill.

Mail To:

Liberty Utilities MidStates
75 Remittance Drive, Suite 1741
Chicago, IL 60675-1741

Pay In Person

Visit our website at www.libertyutilities.com for our office locations.

Pay Online or By Telephone

Pay by credit/debit card or electronic check on our website or through our automated telephone system.

Payment Posting

Payments may take up to 2 business days to post to your account.

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