

WPB-8 RY
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Commonwealth Edison Company

Cash Working Capital

Calendar Year 2015

(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,543,893	Schedule C-1 RY, Line 3, Column F
2	Less: Uncollectible Accounts	-	Excluded from Deliver Service
3	Less: Depreciation & Amortization	(510,562)	Schedule C-1 RY, Line 13, Column F
4	Less: Regulatory Debits	(52,633)	Formula - Sch FR A-1, Line 8
5	Less: Pension Asset Cost Funding	(48,882)	Schedule C-1 RY, Line 16, Column F
6	Less Deferred Taxes and ITC	(367,251)	Schedule C-1 RY, Line 22 + Line 23, Column F
7	Less: City of Chicago Dark Fiber Tax	-	NA
8	Less: Return on Equity	(305,026)	From Line 12 below
9	Total Receipts for CWC calculation	<u>\$ 1,259,539</u>	
10	Rate Base	\$ 7,781,270	Schedule B-1 RY
11	Equity Weighted Component	3.92%	Schedule D-1 RY
12	Return on Equity	<u>\$ 305,026</u>	
13	Other O & M Expenses	\$ 1,824,832	Schedule C-1 RY, Line 18, Column F
14	Payroll and Withholdings	(341,553)	Line 30 - Line 31 below
15	Inter Company Billings	(110,479)	WP3, Page 7, line 16
16	Inter Company Billings - Pass throughs	(48,136)	WP3, Page 7, line 32
17	Employee Benefits Expense - Pension and OPEB	(93,363)	WP3, Page 3, line 15
18	Employee Benefits Expense - Other	(56,241)	From Line 33 below
19	Uncollectible Accounts	-	From Line 2 above
20	Depreciation and Amortization	(510,562)	From Line 3 above
21	Regulatory Debits	(52,633)	From Line 4 above
22	Pension Asset Cost Funding	(48,882)	From Line 5 above
23	Taxes Other than Income Taxes	(146,022)	Schedule C-1 RY, Line 14, Column F
24	Property Leases	(24,790)	WP3, Page 6
25	Other Operations & Maintenance	<u>\$ 392,171</u>	
26	Payroll and Withholdings - Total	\$ 383,669	Schedule C-11.1
27	Less: Power Production	(1,349)	Schedule C-11.1
28	Less: Transmission	(40,663)	Schedule C-11.1
29	Less: Payroll Taxes on Supply	(104)	App 7, Line 60
30	Less: Net Incentive Pay	(41,683)	From Line 32 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 299,870</u>	
32	Net Incentive Pay	\$ 41,683	WP3, Page 8
33	Employee Benefits - Other	\$ 56,241	WP3, Page 3, Line 20
34	Deferred Taxes and ITC	\$ 367,251	Schedule C-1 RY, Lines 22 and 23, Column F
35	State Income Taxes	(32,666)	Schedule C-1 RY, Line 20, Column F
36	Federal Income Taxes	<u>\$ (136,091)</u>	Schedule C-1 RY, Line 21, Column F
37	Total Taxes	\$ 198,494	

Commonwealth Edison Company
Summary of Adjustments To FERC Operation and Maintenance Accounts
2015 Actual
(In Thousands)

Line No.	Description	Source	Total O&M	Production	Transmission	Regional		Customer Accounts	Customer Service & Information	A&G
						Transmission	Distribution			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Total Operation & Maintenance Expense	2015 FERC Form 1, Pages 320-323	\$ 2,868,792	\$ 1,148,750	\$ 293,633	\$ 3,521	\$ 465,652	\$ 248,386	\$ 250,479	\$ 458,371
2	Adjustments:									
3	Reclassification for ICC Form 21:									
4	Costs incurred in connection with a settlement									
5	agreement between ComEd, the City of									
6	Chicago and Midwest Generation	ICC Form 21, Page 13.1	(5,340)	-	-	-	-	-	-	(5,340)
7	Franchise Requirements / Duplicate Charges									
8	Exclude Account 927 - Franchise Requirements	FERC Form 1, Page 323, Line 188	37,364	-	-	-	-	-	-	37,364
9	Exclude Account 929 Duplicate Charges (Credit)	FERC Form 1, Page 323, Line 190	(37,364)	-	-	-	-	-	-	(37,364)
10	Include Charitable Contributions	Sch. C-7	6,920	-	-	-	-	2,661	-	4,259
11	Exclude General Advertising expenses	Sch. C-8	(4,445)	-	-	-	-	-	-	(4,445)
12	Exclude certain Bank Fees	Sch. C-21	(288)	-	-	-	-	-	-	(288)
13	Exclude Supply Administration Costs recovered									
14	through Rider PE	WPC-1b	(622)	-	-	-	-	-	-	(622)
15	Exclude certain Executive Compensation expenses	WPC-1c	(8,167)	-	-	-	-	-	-	(8,167)
16	Cust Assistance EIMA Costs	WPC-1d	(959)	-	-	-	-	-	(959)	-
17	Exclude Residential Real Time Pricing Expenses	WPC-1e	(1,920)	-	-	-	-	-	-	(1,920)
18	Exclude Energy Efficiency and Demand Response									
19	Programs expenses	WPC-1f	(213,348)	-	-	-	-	-	(213,348)	-
20	Customer Care Costs Recovered in Rider PE	WPC-1g	(13,106)	-	-	-	-	(13,106)	-	-
21	Remove Regulatory Commission expenses	WPC-1h	(2,469)	-	-	-	-	-	-	(2,469)
22	Exclude costs recoverable under PORCB	WPC-1i	(1,437)	-	-	-	-	-	(1,437)	-
23	Exclude 50% of Corporate Jet costs	WPC-1j	(1,682)	-	-	-	-	-	-	(1,682)
24	Exclude IRS dispute legal costs	WPC-1k	(6,693)	-	-	-	-	-	-	(6,693)
25	Consulting Services	WPC-1l	(1,335)	-	-	-	-	-	-	(1,335)
26	Include interest expense accrued on customer deposits	WPC-1m	17	-	-	-	-	17	-	-
27	Outside Vendor - Smart Meets Sweet - Ignition	WPC-1n	(38)	-	-	-	-	-	-	(38)
28	Supply and T&E Card Adjustment	WPC-1o	(1,436)	-	-	-	(559)	(124)	-	(753)
29	Exclude general research expense	Sch. C-21	(239)	-	-	-	-	-	-	(239)
29a	BSC Costs - Lobbying/Grid Assurance (AG 11.07)	WPC-1h	(5)	-	-	-	-	-	-	(5)
29b	BSC Costs - Lobbying (AG 5.05)	WPC-1h	(605)	-	-	-	-	-	-	(605)
29c	Employee Recognition - Safety and Service Anniversary (RWB 8.01)		(792)	-	-	-	(342)	(74)	-	(376)
30										
31	Adjusted Operation and Maintenance Expenses		\$ 2,610,803	\$ 1,148,750	\$ 293,633	\$ 3,521	\$ 464,751	\$ 237,760	\$ 34,735	\$ 427,653
32	2015 Wages and Salaries Allocator	WPA-5, Page 1								87.47%
33	Jurisdictional 2015 A&G Expense Before Regulatory Commission Exp									\$ 374,067
34	Add: Regulatory Commission Expenses - Distribution	WPC-1h								2,268
35	Jurisdictional 2015 A&G Expense									<u>\$ 376,335</u>

Commonwealth Edison Company
 Adjustments to 2015 Customer Accounts O&M
Expenses To Exclude Non-Jurisdictional Costs
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense	(1) \$ 237,760
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) (38,762)
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>(481)</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u><u>\$ 198,517</u></u>

Notes:

(1) From WPC-1a, Page 1, Line 30.

(2) Account 904, Uncollectable accounts has been removed and are recovered through Rider UF. See also Schedule C-16, Page 1, Line 1, Column D.

(3) From Schedule C-16, Footnote 4.

(4) See Schedule C-1, Page 2, Line 9, Column D.

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Commonwealth Edison Company
Summary of Miscellaneous Revenues
2015 Summary
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total Company (E)
1	Account 450 - Forfeited Discounts (WPC-23, Page 2)	\$ (26,876)	\$ (2,471)	\$ -	\$ (29,347)
2	Account 451 - Miscellaneous Service Revenues (WPC-23, Page 3)	\$ (4,728)	(210)	(8)	(4,945)
3	Account 454 - Rent for Electric Property (WPC-23, Page 4)	\$ (72,445)	(10,923)	(496)	(83,864)
4	Account 456 - Other Electric Revenues (WPC-23, Page 5)	\$ (2,452)	(413)	(1,236)	(4,101)
5	Account 456.1 - Transmission of Electricity to Others (WPC-23, Page 6)	\$ (4,299)	(593,024)	-	(597,323)
6	Other Revenue Adjustments (WPC-23, Page 8)	\$ (23,583)	-	(28,896)	(52,479)
7	Total	<u>\$ (134,383)</u>	<u>\$ (607,041)</u>	<u>\$ (30,636)</u>	<u>\$ (772,059)</u>

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees - Electric Service	\$ (12,775)	\$ (1,831)	\$ -	\$ (14,606)
2	410000	Lare Payment Fees - Electric Service - PORCB	(9,632)	-	-	(9,632)
3	410000	Late Payment Fees - Non Standard Service	(1)	-	-	(1)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(4,468)	(640)	-	(5,108)
5			<u>\$ (26,876)</u>	<u>\$ (2,471)</u>	<u>\$ -</u>	<u>\$ (29,347)</u>

Notes:

(1) Total operating revenues - 2015 (Total Sales of Electricity Revenue)

Per 2015 FERC Form 1, page 300, line 27:

\$ 4,917,238

Amounts based on 2014 Transmission Filing

Transmission Revenue Requirement (2015 Forecast from 2015 Filing)

\$ 592,132 12.04%

Schedule 1A Revenue Credit (2015 Forecast from 2015 Filing)

23,794 0.48%

PJM start up cost - annual amortization

(i) 463 0.01%

\$ 616,389 12.54%

(i) Per settlement orders (Dockets ER03-1335; ER 04- 367; and EL 05-74).

Amortization will continue through March 31, 2015.

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Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (1) (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(2) \$ (977)	\$ (140)	\$ -	\$ (1,117)
2	410090	Reconnection Fees	(3) 2,772	-	-	2,772
3	412000	Call Center Referral Revenue	(80)	-	-	(80)
4	412000	Fees from real estate lease applications	(4) (8)	(70)	(8)	(85)
5	412000	Temporary Services	(3,650)	-	-	(3,650)
6	412000	Electric Choice Fees (interval data request services - special meter readings)	(421)	-	-	(421)
7	412000	Meter Tampering	(2,322)	-	-	(2,322)
8	412000	Other Services - Bill Inserts	(12)	-	-	(12)
9	412000	Interconnection Application Fee	(30)	-	-	(30)
10	412000	IPP Non Utility Study	-	-	-	-
11			<u>\$ (4,728)</u>	<u>\$ (210)</u>	<u>\$ (8)</u>	<u>\$ (4,945)</u>

Notes:

- (1) Except as noted below, all miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (2) Represents the portion allocated to transmission revenues. See calculation used in ComEd's 2015 Transmission Formula Rate Filing as shown on Schedule WPC-23, Page 2.
- (3) In January 2015, ComEd refunded reconnection fees from January 2011 to December 2014 charged and previously adjusted for in prior cases in the amount of \$2,772,000.
- (4) Represents the income from 3rd party fees for lease applications. Allocated based on direct assignment ratio of rental income earned to plant account classification of leased parcels.

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Commonwealth Edison Company
Account 454 - Rent from Electric Property
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rental of Distribution Equipment - Special Contract	\$ (260)	\$ -	\$ -	\$ (260)
2	411000	Rent from land (1)	(558)	(5,080)	(496)	(6,134)
3	411000	Distribution Equipment Rentals (Rider NS) (2)	(40,618)	-	-	(40,618)
4	411000	Meters (Rider ML)	(15,646)	-	-	(15,646)
5	411000	Tower Attachments	-	(2,271)	-	(2,271)
6	411000	One time easement sales (3)	(4)	(14)	-	(18)
7	411000	Rent from Annual Easements/Right of Ways (3)	(446)	(1,341)	-	(1,787)
8	411000	Real Estate Taxes included in rent from land easements (3)	(213)	(640)	-	(853)
9	412000	Sublease of Office Space (4)	(7)	(1)	-	(8)
10	412000	Pole Attachments	(8,576)	-	-	(8,576)
11	412000	3rd Party Use of Fiber Optic Cable (5)	(1,219)	(874)	-	(2,093)
12		Sub Total per general ledger	<u>\$ (67,547)</u>	<u>\$ (10,221)</u>	<u>\$ (496)</u>	<u>\$ (78,264)</u>
13		Adjustments for FERC Form 1				
14		Rent from affiliates (6)	(2,639)	(378)	\$ -	\$ (3,017)
15		Facility costs billed to affiliates from Account 421 (6)	(2,259)	(324)	-	(2,583)
16		Total per FERC Form 1	<u><u>\$ (72,445)</u></u>	<u><u>\$ (10,923)</u></u>	<u><u>\$ (496)</u></u>	<u><u>\$ (83,864)</u></u>

Notes:

- (1) Allocated based on direct assignment ratio of rental income earned to plant account classification of leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements at 12/31/15. See Schedule WPA-5, Page 6 for calculation of the Easement allocator.
- (4) Represents rent from subleasing of office space. The allocation is based on 2015 Wages and Salaries. See Schedule WPA-5, Page 1.
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated using the Communications Equipment Study allocator.
- (6) In 2015, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2015 Wages and Salaries - Note (4).

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Commonwealth Edison Company
Account 456 Other Electric Revenues
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Studies and Other IPP Services	(1) \$ -	\$ (374)	\$ -	\$ (374)
2	412000	Fees earned for phone/credit card payments	(212)	-	-	(212)
3	412000	Engineering studies	(1) (1,922)	(39)	(76)	(2,037)
4	416000	PORCB Implementation Revenue	(2) -	-	(1,160)	(1,160)
5	416000	Revenue from Exelon Generation for use of distribution equipment/meters	(318)	-	-	(318)
6			<u>\$ (2,452)</u>	<u>\$ (413)</u>	<u>\$ (1,236)</u>	<u>\$ (4,101)</u>

Notes:

- (1) Represents a reimbursement for generation and engineering studies and other IPP services. The reimbursements are allocated between transmission and distribution in direct relation to the costs incurred in completing the work.
- (2) Represents revenue from affiliated companies associated with the application of the Cost Recovery Amount (CRA) adjustment applicable to RESs who elect Rider PORCB. This amount is included in ComEd's total PORCB revenue reported for the year 2015 in ComEd's Purchase of Receivables with Combined Billing Annual Report filed with the Illinois Commerce Commission on March 30, 2016.

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Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Product Code (C)	Description (D)		Distribution (E)	Transmission (F)	Other (G)	Total (H)
1	412500	Transmission Revenues	115 / 210	Network Transmission (1)	\$	(4,299)	\$ -	\$ -	\$ (4,299)
2	412500	Transmission Revenues	210	Network Transmission (2)		-		-	-
3	412500	Transmission Revenues	210	Network Transmission (3)		-	(593,024)	-	(593,024)
4	412500	Transmission Revenues		Network Transmission (4)		-		-	-
5	412500	Transmission Revenues	210	Network Transmission (5)		-		-	-
6		Total			\$	(4,299)	\$ (593,024)	\$ -	\$ (597,323)

Notes:

- (1) Represents "Other Support Facilities Credit" on monthly billing received from PJM. This credit relates to wholesale use of distribution facilities. See WPC-23, Page 7.
- (2) Represents "Transmission Owner Scheduling System Control and Dispatch Service Credits" on monthly billing received from PJM.
- (3) Represents "Network Integration Transmission Service Credits" on monthly billing received from PJM.
- (4) Represents "PJM Start-Up Costs" and "Expansion Cost Recovery" credits on monthly billing received from PJM.
- (5) Estimated under recovery of transmission revenue related to transmission formula rate true ups.

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Commonwealth Edison Company
 Account 456.1 Revenues from the Transmission of Electricity of Others
Determination of 2015 Credit for Wholesale Distribution Revenue
 (In Thousands)

Line No.	Municipality (A)	Charge (B)	2015 Est (C)	Adjustments (D)	2015 Estimated PJM Invoice (E)
1	City of Geneva	Service	\$ 1,075	\$ -	\$ 1,075
2	City of Naperville	Service	702	-	702
3	City of Rochelle	Meter	1	-	1
4	City of Rock Falls	Service	166	-	166
5		Meter	10	-	10
6	City of St. Charles	Service	2,178	-	2,178
7	Village of Winnetka	Service	164	-	164
8		Meter	3	-	3
9	Total		<u>\$ 4,299</u>	<u>\$ -</u>	<u>\$ 4,299</u>

Commonwealth Edison Company
Other Revenue Adjustments
2015
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total (E)
1	Additional Lighting Facilities Charges	(1) \$ (7,034)	\$ -	\$ -	\$ (7,034)
2	Estimated Cost of Franchise Service	(2) (8,468)	-	(28,896)	(37,364)
3	Central Air Conditioning Cycling	(3) 619	-	-	619
4	Accounting fees collected under Rider TAX	(4) (7,684)	-	-	(7,684)
5	Single Bill Option Credit	(5) 319	-	-	319
6	Rider NAM Revenues	(6) (694)	-	-	(694)
7	Deferred Payment Agreement Reinstatement Fee	(7) (641)	-	-	(641)
8	Total	<u>\$ (23,583)</u>	<u>\$ -</u>	<u>\$ (28,896)</u>	<u>\$ (52,479)</u>

Notes:

- (1) Charges billed for Additional Lighting Facilities are included in Sales to Ultimate Consumer.
- (2) See WPC 23, Page 9 for details on the Estimated Revenue Effect Related to Service Provided Under Franchise Agreements.
- (3) Under the Central Air Conditioning Cycling Program, \$1,602,098 in incentives (bill credits) were paid and \$983,137 in PJM capacity payments were received related to non-Rider EDA customers. The net expense for 2013 was \$618,961. Rider EDA capacity payments and bill credits are not reflected in these amounts as they are included in Rider EDA.
- (4) Fee for reimbursement of administrative expenses (e.g. accounting, mailing, etc.) incurred in connection with the collection of municipal taxes. These fees are required to be reported on Schedule C-25, Page 4 for further details.
- (5) Credit paid to RES customers billed from their alternative retail electric supplier.
- (6) Adjustment for Rider NAM per ComEd Ex. 9.0 (\$694)
- (7) **Adjustment for Deferred Payment Agreement (DPA) reinstatement fee per ComEd Ex. 13.0 (\$641)**

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Commonwealth Edison Company
 Estimated Revenue Effect Related to Service Provided Under Franchise Agreements
2015
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	2015 Actual FERC Account 927000 - Franchise Requirements - Electricity Supplied With(1)	\$ 37,364
2	2015 Actual FERC Account 929000 - Franchise Requirements - Electricity Supplied Without C	<u>(37,364)</u>
3	Net Free Service Expenses Included in A&G Accounts	<u>\$ -</u>
4	Estimated Revenue Effect Related To Service Provided Under Franchise Agreements (2)	<u>\$ 8,468</u> (3)

Notes:

- (1) Represents the value of electricity supplied to municipal and other governmental units without reimbursement in compliance with franchise ordinances. Such amounts are billed to the ComEd's customers in the respective municipality using a franchise cost addition percentage, as defined by municipality in Rider FCA. The amounts, by municipality are shown on pages 608a through 608h of Form 21 ILCC.
- (2) See WPC-23, Page 11
- (3) Used in Revenue Adjustment for Account 456, Other Electric Revenue (See WPC-23, Page 8).

Commonwealth Edison Company
 Computation of Delivery Service Value for Franchise Service Accounts
 Based on Charges in Rate RDS - Retail Delivery Service
2015

Line No.	Delivery Classes	2015 Free Service Billing Units	Current Rate RDS Charges filed 12/11/2015	Computed DS Value (B * C)	2015 Franchise Service Billed kWh	Computed DS Value in \$/kWh (D / E)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Watt-Hour Delivery Class					
2	Customer Charge	9,321	\$11.90	\$110,920		
3	Standard Metering Service Charge	9,321	\$3.60	\$33,556		
4	DFC (kWh)	1,652,868	\$0.02233	\$36,909		
5	IEDT (kWh)	1,652,868	\$0.00119	\$1,967		
6	Total			\$183,352	1,652,868	\$0.1109
7	Small Load Delivery Class					
8	Customer Charge	22,628	\$13.44	\$304,120		
9	Standard Metering Service Charge	22,628	\$11.96	\$270,631		
10	Secondary Voltage DFC (kW)	380,217	\$6.40	\$2,433,389		
11	Primary Voltage DFC (kW)	551	\$2.15	\$1,185		
12	Primary Voltage Transformer Charge (kW)	0	\$0.18	\$0		
13	IEDT (kWh)	134,327,073	\$0.00119	\$159,849		
14	Total			\$3,169,174	134,327,073	\$0.0236
15	Medium Load Delivery Class					
16	Customer Charge	3,280	\$20.98	\$68,814		
17	Standard Metering Service Charge	3,280	\$26.38	\$86,526		
18	Secondary Voltage DFC (kW)	441,004	\$6.36	\$2,804,785		
19	Primary Voltage DFC (kW)	0	\$3.78	\$0		
20	Primary Voltage Transformer Charge (kW)	0	\$0.20	\$0		
21	IEDT (kWh)	196,746,814	\$0.00119	\$234,129		
22	Total			\$3,194,254	196,746,814	\$0.0162
23	Large Load Delivery Class					
24	Customer Charge	308	\$76.02	\$23,414		
25	Standard Metering Service Charge	308	\$27.55	\$8,485		
26	Secondary Voltage DFC (kW)	126,705	\$6.72	\$851,458		
27	Primary Voltage DFC (kW)	0	\$4.71	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.26	\$0		
29	IEDT (kWh)	57,260,007	\$0.00119	\$68,139		
30	Total			\$951,496	57,260,007	\$0.0166

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Commonwealth Edison Company
 Computation of Delivery Service Value for Franchise Service Accounts
 Based on Charges in Rate RDS - Retail Delivery Service
2015

Line No.	Delivery Classes (A)	2015 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/11/2015 (C)	Computed DS Value (B * C) (D)	2015 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
31	Very Large Load Delivery Class					
32	Customer Charge	3	\$578.09	\$1,734		
33	Standard Metering Service Charge	3	\$27.65	\$83		
34	Secondary Voltage DFC (kW)	75	\$6.67	\$500		
35	Primary Voltage DFC (kW)	0	\$5.42	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.28	\$0		
37	IEDT (kWh)	22,779	\$0.00119	\$27		
38	Total			\$2,344	22,779	\$0.1029
39	General Lighting Delivery Class					
40	Standard Metering Service Charge (kWh)	65,672,929	\$0.00068	\$44,658		
41	DFC (kWh)	65,672,929	\$0.01286	\$844,554		
42	IEDT (kWh)	65,672,929	\$0.00119	\$78,151		
43	Total			\$967,363	65,672,929	\$0.0147
44	Total Free Service Value			\$8,467,983	455,682,470	\$0.0186

Note:

(1) Average revenue per kWh based on delivery service charges filed with the ICC December 11, 2015 in Docket No. 15-0287 applicable January 2016