Ameren Illinois Company
Rate MAP-P - Modernization Action Plan - Pricing
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Ameren Illinois Company
Net Revenue Requirement Computation

Sch FR A-1
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	$ 256,865
2	Customer Acct Expense	Sch FR C-1 Ln 12	49,153
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	5,909
4	A&G Expense	Sch FR C-1 Ln 14	130,459
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	211,236
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	13,863
7	Taxes Other Than Income	Sch FR C-1 Ln 17	54,004
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	2,170
9	Other Expense Adjs	Sch FR C-1 Ln 19	(6,991)
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	$ 716,669
11	**DS Rate Base**	Sch FR B-1 Ln 42	$ 2,555,711
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	7.28%
13	Authorized Return	(Ln 11) * (Ln 12)	$ 186,107
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(29,684)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	156,423
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	66.77%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	$ 104,445
18	Amortization of ITCs	Sch FR C-4 Ln 12	(1,547)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	$ 259,320.02
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	$ 975,989
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	31,976
22	**Filing Year Revenue Requirement**	(Ln 20) - (Ln 21)	$ 944,013
23	Prior Filing Year Revenue Requirement	Prior Yr Sch FR A-1 Ln 22	920,113
24	Change in Filing Year Revenue Requirement before Uncollectible Gross Up	(Ln 22) - (Ln 23)	$ 23,900
25	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.732%
26	Incremental Uncollectible Gross Up	(Ln 24) * (Ln 25)	175
27	Change in Filing Year Revenue Requirement after Uncollectible Gross Up	(Ln 24) + (Ln 26)	24,075
28	Reconciliation of Prior Yr with Interest	Sch FR A-4 Ln 33	71,667
29	ROE Collar Adj	Sch FR A-3 Ln 42	-
30	**Net Revenue Requirement**	(Ln 22) + (Ln 26) + (Ln 28) + (Ln 29)	$ 1,015,855
31	Prior Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 30 (1')	1,030,275
32	Change in Net Revenue Requirement From Prior Yr	(Ln 30) - (Ln 31)	$ (14,420)

(1') Source for Docket 13-0301 is Docket 12-0293 Sch FR A-1 (Ln 25) + (Ln 29)

Ameren Illinois Company **Sch FR A-1 - REC**
Revenue Requirement Reconciliation Computation 2015 Actual Data

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	$ 256,865
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	41,736
2a	DS Uncollectibles (1') (2')	Second Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 26	6,771
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	5,909
4	A&G Expense	Sch FR C-1 Ln 14	130,459
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	211,236
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	54,004
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	2,170
9	Other Expense Adjs	Sch FR C-1 Ln 19	(6,991)
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	$ 702,161
11	**DS Rate Base - Reconciliation**	Sch FR B-1 Ln 36	$ 2,434,322
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	7.28%
13	Authorized Return	(Ln 11) * (Ln 12)	$ 177,267
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	(28,274)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	$ 148,993
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	66.771%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	$ 99,484
18	Amortization of ITCs	Sch FR C-4 Ln 12	(1,547)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	$ 246,930
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	$ 949,090
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	31,976
22	**Revenue Requirement - Reconciliation**	(Ln 20) - (Ln 21)	$ 917,114

Note:

(1') Reconciliation for calendar year 2012 will use weighted average of uncollectibles in effect during that year.

(2') Reconciliation for calendar year 2013 will use the source to Sch FR A-1 Ln 29 rather than Sch FR A-1 Ln 26.

Ameren Illinois Company
Allocators Computation

Sch FR A-2
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)
	Wages and Salaries Allocator Calculation		
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	$ 101,550
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	15,685
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	2,107
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	119,342
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	174,481
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	42,631
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	131,849
8	**Wages and Salaries Allocator (%)**	**(Ln 4) / (Ln 7)**	**90.51%**
	Net Plant Allocator Calculation		
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	$ 7,994,901
9a	Transmission Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 57	-
9b	Distribution Plant Asset Retirement Cost	Sch FR B-1 Ln 1a	(2,103)
9c	General Plant Asset Retirement Cost	Sch FR B-1 Ln 5a	3,235
9d	Total Electric Plant in Service Excluding Asset Retirement Cost	(Ln 9) - (Ln 9a) - (Ln 9b) - (Ln 9c)	7,993,769
10	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	3,232,467
11	Accumulated Amort of Other Utility Plant	FERC Fm 1 Pg 200 Col C Ln 21	64,696
12	Total Accumulated Amort	(Ln 11) * (Ln 26)	46,225
12a	Asset Retirement Cost	App 1 Ln 22d	625
13	Total Accumulated Depreciation and Amort Excluding Asset Retirement Cost	(Ln 10) + (Ln 12) - (Ln 12a)	3,278,068
14	Net Plant	(Ln 9d) - (Ln 13)	4,715,702
15	Distribution Net Plant	Sch FR B-1 Ln 25	3,253,011
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	(21,223)
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	(377)
19	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	3,274,611
20	**Net Plant Allocator (%)**	**(Ln 19) / (Ln 14)**	**69.44%**
	Revenue Allocator Calculation		
21	DS Total Sales of Electricity	WP 11	$ 901,432
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,500,650
23	**Revenue Allocator (%)**	**(Ln 21) / (Ln 22)**	**60.07%**
	ASP Allocator		
24	DS General and Intangible Plant	WP 8	$ 438,471
25	Total General and Intangible Plant	WP 8	613,675
26	**ASP General and Intangible Plant Allocator (%)**	**(Ln 24) / (Ln 25)**	**71.45%**

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

Sch FR A-3
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)
1	DS Rate Base	Sch FR A-1 - REC Ln 11	$ 2,434,322
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 10	50.00%
3	Preferred Stock %	Sch FR D-1 Ln 11	1.24%
4	Short-Term Debt %	Sch FR D-1 Ln 13	0.00%
5	Long-Term Debt %	Sch FR D-1 Ln 12	48.76%
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	$ 1,217,161
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	30,213
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	1,247,374
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	-
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	1,186,948
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	0.00%
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	5.87%
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	4.98%
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (1')	$ 901,432
15	Accrued Reconciliation and Collar Revenues Included on Line 14	FERC Fm 1, p. 300, line 12, and Note (1')	56,002
15a	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 2a	61,984
16	Other Adjustments to Delivery Service Revenues	WP 10	-
17	Other Revenue	Sch FR A-1 - REC Ln 21	31,976
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) + (Ln 15a) - (Ln 16) + (Ln 17)	$ 939,391
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	702,161
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	237,230
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	-
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	69,662
23	Credit Facilities Expense	(Ln 1) * Sch FR D-1 Ln 23	949
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	166,619
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	40.038%
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	66,710
27	Amortization of ITCs	Sch FR C-4 Ln 12	(1,547)
28	DS Income Taxes	(Ln 26) + (Ln 27)	65,163
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	101,456
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	1,504
31	DS Net Income	(Ln 29) - (Ln 30)	99,952
32	DS ROE (%)	(Ln 31) / (Ln 6)	8.21%
	ROE Collar		
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	8.64%
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	9.14%
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	8.14%
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	0.00%
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	-
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	0.00%
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	-
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	-
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	-
42	ROE Collar Adj	(Ln 40) + (Ln 41)	$ -
			To Sch FR A-1 Ln 29

Notes:
(1') As footnoted in the FERC Form 1.

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 22	$ 917,114				
2	Revenue Requirement in effect during Reconciliation Year	(1')	$ 855,130				
2a	Variance Before Collar	(Ln 1) - (Ln 2)	$ 61,984				
2b	ROE Collar Adjustment	Sch FR A-1 Ln 29	$ -				
3	Variance With Collar	(Ln 2a) + (Ln 2b)	$ 61,984				
4	Monthly Interest Rate	Sch FR D-1 Col D, Ln 29/12	0.6068%				
	Mon		Variance (Ln 3) / 12	Interest Rate Ln 4	Mons	Interest (C) * (D) * (E)	Surcharge (Refund) Owed (C) + (F)
	Yr X		($ in 000s)	%		($ in 000s)	($ in 000s)
5	Jan		5,165	0.6068%	11.5	360	5,526
6	Feb		5,165	0.6068%	10.5	329	5,494
7	Mar		5,165	0.6068%	9.5	298	5,463
8	Apr		5,165	0.6068%	8.5	266	5,432
9	May		5,165	0.6068%	7.5	235	5,400
10	Jun		5,165	0.6068%	6.5	204	5,369
11	Jul		5,165	0.6068%	5.5	172	5,338
12	Aug		5,165	0.6068%	4.5	141	5,306
13	Sep		5,165	0.6068%	3.5	110	5,275
14	Oct		5,165	0.6068%	2.5	78	5,244
15	Nov		5,165	0.6068%	1.5	47	5,212
16	Dec		5,165	0.6068%	0.5	16	5,181
17	Total	Sum of (Ln 5) thru (Ln 16)	61,984				64,241
	Yr X+1		Balance ($ in 000s)				Balance (C) + (F) ($ in 000s)
18	Jan - Dec	Col G Ln 17	64,241	0.6068%	12	4,678	68,919
	Mon			Ln 4		(2')	(C) + (C) * (D) - (F)
	Yr X+2		($ in 000s)	%		($ in 000s)	($ in 000s)
19	Jan	Col G Ln 18	68,919	0.6068%		5,972	63,365
20	Feb	Col G Ln 19	63,365	0.6068%		5,972	57,777
21	Mar	Col G Ln 20	57,777	0.6068%		5,972	52,155
22	Apr	Col G Ln 21	52,155	0.6068%		5,972	46,499
23	May	Col G Ln 22	46,499	0.6068%		5,972	40,809
24	Jun	Col G Ln 23	40,809	0.6068%		5,972	35,085
25	Jul	Col G Ln 24	35,085	0.6068%		5,972	29,325
26	Aug	Col G Ln 25	29,325	0.6068%		5,972	23,531
27	Sep	Col G Ln 26	23,531	0.6068%		5,972	17,702
28	Oct	Col G Ln 27	17,702	0.6068%		5,972	11,837
29	Nov	Col G Ln 28	11,837	0.6068%		5,972	5,936
30	Dec	Col G Ln 29	5,936	0.6068%		5,972	0
31	Variance with Interest	Sum of (Ln 19) thru (Ln 30)				$ 71,667	
32	Removal of ROE Collar Adj. (3')	Col C Ln 2b				-	
33	Reconciliation with Interest	(Ln 31) - (Ln 32)				71,667	To Sch FR A-1 Ln 28

Note:

(1') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliation for calendar year 2012 will use weighted average of revenue requirements in effect during that year; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 22 + Ln 26 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 10 for weighting calculations, if necessary.

(2') Line 18 * (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.

(3') Removes ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 29.

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)
	Plant in Service		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	$ 5,611,831
1a	Distribution Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 74	(2,103)
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(25,638)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(392)
4	Distribution Plant Excluding Asset Retirement Cost and Plant Recovered Thru Other Tariffs and\or Disallowed in Previous ICC Orders and\or Other Adjustments	(Ln 1) - (Ln 1a) + (Ln 2) + (Ln 3)	$ 5,587,904
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	$ 472,437
5a	General Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 98	3,235
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	144,473
7	Total G&I Plant	(Ln 5) - (Ln 5a) + (Ln 6)	$ 613,675
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant Excluding Asset Retirement Cost and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	$ 613,675
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.45%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	$ 438,471
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	$ 6,026,375
	Accumulated Depreciation		
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	$ 2,632,761
13a	Asset Retirement Cost - Distribution Plant	App 1 Ln 22b	853
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	4,415
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	15
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13) - (Ln 13a)	$ (2,629,184)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	$ 137,324
17a	Asset Retirement Cost - General Plant	App 1 Ln 22c	(228)
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17) - (Ln 17a)	(137,096)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	64,696
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(201,792)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.45%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	$ (144,180)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	$ (2,773,364)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	$ 3,253,011

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)
	Additional DS Jurisdictional Rate Base Items		
26	CWIP Not Included in Projected Plant Additions	WP 15	$ 2,259
27	Property Held for Future Use	App 6 Col D Ln 6	411
28	Cash Working Capital	App 3 Ln 30	15,162
29	Accumulated Deferred Income Taxes	App 4 Ln 28	(827,647)
30	Materials and Supplies Inventories	App 1 Ln 51	39,457
31	Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	8,876
32	Customer Deposits	App 2 Ln 1	(27,199)
33	Customer Advances	App 1 Col F Ln 30	(17,579)
34	OPEB Liability	WP 16	2,677
34a	Other Rate Base Items - Adjustments	WP 22	(15,105)
35	Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34a)	$ (818,689)
36	DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	$ 2,434,322
			To Sch FR A-1 - REC Ln 11
	DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs		
37	Distribution Projected Plant Additions	App 1 Ln 31	$ 336,460
38	Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(185,594)
39	G&I Projected Plant Additions	App 1 Ln 36	69,827
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41	(25,146)
40a	Accumulated Deferred Income Taxes related to Projected Plant	WP 18	(74,007)
40b	Adjustment to CWC - Filing Year	App 3 Ln 61	(151)
41	Total Adjs	Sum of (Ln 37) thru (Ln 40a)	$ 121,389
42	**DS Rate Base**	**(Ln 36) + (Ln 41)**	**$ 2,555,711**
			To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Company
Expenses Computation

Sch FR C-1
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution ($ in 000s)	Customer Accts ($ in 000s)	Customer Service and Informational ($ in 000s)	A&G ($ in 000s)	
	DS Jurisdictional Expenses						
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	$ 241,816	$ 54,084	$ 84,795	$ 151,661	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F	15,049	(12,347)	(78,885)	(7,530)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	$ 256,865	$ 41,736	$ 5,909	$ 144,131	
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9		To Sch FR A-1-REC Ln 2		90.51%	
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				$ 130,459	
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		7,417			
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		$ 49,153			
		Source	Plant Related ($ in 000s)	Labor Related ($ in 000s)	100% DS Jurisdictional ($ in 000s)	Recovered Thru Other Tariffs ($ in 000s)	Total Sum of (C) thru (F) ($ in 000s)
	Taxes Other Than Income						
8	Total Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	$ 7,326	$ 7,572	$ 42,063	$ 17,113	$ 74,074
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	69.44%	90.51%	100.00%	0.00%	
10	**DS Jurisdictional Taxes Other Than Income**	(Ln 8) * (Ln 9)	$ 5,087	$ 6,854	$ 42,063	$ -	$ 54,004
	Expense Summary						
11	Distribution Expense	Col C Ln 3	$ 256,865	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 7	49,153	To Sch FR A-1 Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	5,909	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 5	130,459	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	211,236	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10	13,863	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	54,004	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col F Ln 38	2,170	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Other Expense Adjs > $3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	(6,991)	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	**Total Operating Expenses**	Sum of (Ln 11) thru (Ln 19)	$ 716,669				

Ameren Illinois Company

Depreciation and Amortization Expense Computation

Sch FR C-2

	(A)	(B)	(C)	(D)	(E)	(F)
					2015	Actual Data
					2016	Projected Additions
Ln	Description	Source	Distribution ($ in 000s)	G&I Plant - Depreciable Other ($ in 000s)	G&I Plant - Amortized ($ in 000s)	Total DS Jurisdictional ($ in 000s)
1	**Depreciation Expense**	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	$ 185,079	$ 14,984		
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1			$ 14,660	
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 336, Col B Ln 11; Pg 337, Col F Ln 11		$ 3,377	$ 3,871	
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments	App 8 Ln 14 Cols C thru E	(219)	15	8	
5	Total Depreciation Expense After Adjs	Sum of (Ln 1) thru (Ln 4)	$ 184,861	$ 18,377	$ 18,538	
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	71.45%	71.45%	Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)	$ 184,861	$ 13,130	$ 13,245	$ 211,236
						To Sch FR C-1 Ln 15
8	Depreciation Expense on Projected Plant Additions	App 8 Col G (Ln 15) thru (Ln 17)	$ 10,382	$ 1,486	$ 3,385	
8a	Depreciation Rate Changes	WP 18	-	-	-	
8b	Forecasted Change in Depreciation and Amort Expense	(Ln 8) + (Ln 8a)	$ 10,382	$ 1,486	$ 3,385	
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	71.45%	71.45%	Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8b) * (Ln 9)	$ 10,382	$ 1,062	$ 2,419	$ 13,863
						To Sch FR C-1 Ln 16
11	**Total DS Jurisdictional Forecasted Depreciation Expense**	(Ln 7) + (Ln 10)				$ 225,099

			Total ($ in 000s)	DS Jurisdictional %	Total (C) * (D) ($ in 000s)
	Summary of Depreciation Expense	(1')			
12	Distribution	(Col C Ln 5) + (Col C Ln 8)	$ 195,243	100.00%	$ 195,243
13	G&I Plant	(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26	41,786	71.45%	29,856
14	**Total DS Jurisdictional Depreciation Expense**	(Ln 12) + (Ln 13)	$ 237,029		$ 225,099

Notes:

(1') Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.

Ameren Illinois Electric | **Sch FR C-3**

Pension Funding Costs Computation | 2015 | Actual Data
2016 | Projected Additions

Not Applicable

Ameren Illinois Company
Taxes and Gross Revenue Conversion Factor Computation

Sch FR C-4
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)	(D)
	Income Tax Rate			
1	Federal Tax Rate (%)	WP 20	35.000%	
2	Illinois State Tax Rate (%)	WP 20	7.750%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	32.288%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	40.038%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	66.771%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
	Interest Synchronization			
6	DS Rate Base	Sch FR B-1 Ln 42	$ 2,555,711	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	2.901%	
8	Effective Income Tax Rate (%)	Ln 4	40.04%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	$ 29,684	To Sch FR A-1 Ln 14
	Amortization of ITCs			
10	Total Amort of ITCs	App 9 Ln 3	$ (928)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)	1.6677	
12	Impact of ITCs	(Ln 10) * (Ln 11)	$ (1,547)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
	Gross Revenue Conversion Factor			
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	$ 12,347	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27	1,685,673	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)	0.00732	To Sch FR A-1 Ln 25
	Interest Synchronization - Reconciliation			
16	DS Rate Base - Reconciliation	Sch FR A-1 - REC Ln 11	$ 2,434,322	
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	2.901%	
18	Effective Income Tax Rate (%)	Ln 4	40.038%	
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)	$ 28,274	To Sch FR A-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

Sch FR D-1
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Value - Base Year	(D) Value - Reconciliation
	Capitalization Sources			
	Common Equity			
1				
2				
3				
4				
5	Adjusted Common Equity Balance ($ in 000s)	WP 14a: Year-End Adjusted Common Equity Balance	$ 2,314,865	$ 2,314,865
6	Adjusted Preferred Stock Balance ($ in 000s)	WP 14: Year-End Adjusted Preferred Stock Balance	$ 57,461	$ 57,461
7	Adjusted Long-Term Debt Balance ($ in 000s)	WP 13: Year-End Adjusted Long-Term Debt Stock Balance	2,257,403	2,257,403
8	Short-Term Debt Balance ($ in 000s)	WP 12: Short-Term Debt Pg 1 Col (F) Ln 14, divided by 1,000	-	-
9	Total Capital ($ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	$ 4,629,729	$ 4,629,729
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	50.000%	50.000%
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.241%	1.241%
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	48.759%	48.759%
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.000%	0.000%
	Cost of Capital			
	Cost of Common Equity			
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	2.838%	2.838%
15	Performance Metrics Penalty (%)	(1')		0.000%
16	Cost of Equity Base (%)	(2')	5.800%	5.800%
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	8.638%	8.638%
18	Cost of Preferred Stock (%)	WP 14: Year-End Adjusted Preferred Stock Balance	4.979%	4.979%
19	Cost of Long-Term Debt (%)	WP 13: Year-End Adjusted Long-Term Debt Stock Balance	5.869%	5.869%
20	Cost of Short-Term Debt (%)	WP 12: Short-Term Debt	0.000%	0.000%
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	2.862%	2.862%
	Cost of Credit Facilities			
22	Total Cost of Credit Facilities ($ in 000s)	WP 12: Short-Term Debt Pg 2 Ln 11, divided by 1,000	1,802	1,802
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.039%	0.039%
	Wtd Avg Cost of Capital			
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	4.319%	4.319%
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.062%	0.062%
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	2.862%	2.862%
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.000%	0.000%
28	Cost of Credit Facilities (%)	Ln 23	0.039%	0.039%
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	7.282%	7.282%
			To Sch FR A-1 Ln 12	Sch FR A-1 - REC Ln 12

Note:
(1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
(2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company **Sch FR D-2**

Average Yield on Treasury Securities

Computation 2015 Actual Data

2016 Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	2.455%
2	Feb	(1')	2.566%
3	Mar	(1')	2.626%
4	Apr	(1')	2.586%
5	May	(1')	2.955%
6	Jun	(1')	3.112%
7	Jul	(1')	3.066%
8	Aug	(1')	2.856%
9	Sep	(1')	2.953%
10	Oct	(1')	2.888%
11	Nov	(1')	3.030%
12	Dec	(1')	2.968%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	2.838%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

App 1
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt ($ in 000s)	(D)	(E)	(F)
	Distribution Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider GC	WP 1	$ -			
2	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	Disallowed in Previous ICC Orders					
3	Previously Disallowed Plant Additions	WP 1	$ (101)			
4	Previously Disallowed NESC Rework	WP 1	(12,903)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(6,080)			
6	Previously Disallowed Incentive Compensation	WP 1	(3,332)			
6a	Previously Disallowed Performance Share Unit Program	WP 1	(3,221)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)	$ (25,638)	To Sch FR B-1 Ln 2		
	Distribution Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
9	Rider GC	WP 1	$ -			
10	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	Disallowed in Previous ICC Orders					
11	Previously Disallowed Plant Additions	WP 1	$ 37			
12	Previously Disallowed NESC Rework	WP 1	2,381			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1	1,063			
14	Previously Disallowed Incentive Compensation	WP 1	605			
14a	Previously Disallowed Performance Share Unit Program	WP 1	329			
15	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	$ 4,415	To Sch FR B-1 Ln 14		
	G&I Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
17	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	Disallowed in Previous ICC Orders					
18	Disallowed in Previous ICC Orders If Any	WP 1	-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	$ -	To Sch FR B-1 Ln 8		
	G&I Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
20	Other Recovered Thru Other Tariffs If Any	WP 1	-			

Ameren Illinois Company
Rate Base Information

App 1
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
	Disallowed in Previous ICC Orders					
21	Disallowed in Previous ICC Orders If Any	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)	$ -	To Sch FR B-1 Ln 18		
	Asset Retirement Cost - Accumulated Reserve					
22a	Transmission Plant	WP 22	$ -			
22b	Distribution Plant	WP 22	853	To Sch FR B-1 Ln 13a		
22c	General Plant	WP 22	(228)	To Sch FR B-1 Ln 17a		
22d	Total	Sum of (Ln 22a) thru (Ln 22c)	$ 625	To Sch FR A-2 Ln 12a		

	Customer Advances	Source	Customer Advances Transmission ($ in 000s)	Customer Advances for Construction ($ in 000s)	Line Extension Deposits ($ in 000s)	Total (C) + (D) + (E) ($ in 000s)
23	Customer Advances for Construction	WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	$ (10,424)	$ (11,190)	$ (17,579)	$ (39,192)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related	(1')	10,424	-	-	10,424
25	Projects Placed in Service or in Projected Plant Additions	(2')	-	-	-	-
26	Expense Projects Including Below the Line	(3')	-	-	-	-
27	Projects Placed in Hold Status	(4')	-	-	-	-
28	Non DS Jurisdictional	(5')	-	11,190	-	11,190
29	Other Adjs to Customer Advances If Any	WP 17	-	-	-	-
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)	$ -	$ -	$ (17,579)	$ (17,579)
						To Sch FR B-1 Ln 33

Notes:
(1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
(4') Represents amounts held in a holding account to ensure proper application of overheads.
(5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company
Rate Base Information

App 1
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
		Source	Plant In Service ($ in 000s)			
	Projected Plant Additions					
31	Distribution Plant	WP 18	$ 336,460	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18	$ 67,334			
33	Intangible Plant	WP 18	30,395			
34	G&I Plant	(Ln 32) + (Ln 33)	97,729			
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.45%			
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	$ 69,827	To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	$ 406,287			
	Projected Depreciation Reserve Adj		Depreciation	Removal Spend	Total (C) + (D)	
		Source	($ in 000s)	($ in 000s)	($ in 000s)	
38	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	$ (195,243)	$ 9,649	$ (185,594)	To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(41,786)	6,593		
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.45%	71.45%		
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	$ (29,856)	$ 4,710	$ (25,146)	To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	$ (225,099)	$ 14,360	$ (210,740)	
	Additional Adjustments to Rate Base		Adjs to Plant In Service	Adjs to Accumulated Reserve		
		Source	($ in 000s)	($ in 000s)		
43	NESC Rework	WP 1	$ -	$ -		
44	Production Retiree Pension & OPEB	WP 1	(344)	6		
45	Earnings Based Incentive Compensation	WP 1	(365)	6		
46	Performance Share Unit Program	WP 1	(1,127)	19		
47	Other Adjustments to Rate Base If Any	WP 1	1,444	(16)		
48	Total	Sum of (Ln 43) thru (Ln 47)	$ (392)	$ 15		
			To Sch FR B-1 Ln 3	To Sch FR B-1 Ln 15		
	Materials and Supplies					
49	Distribution Materials and Supplies Balance	WP 19	$ 45,295	Year-End		
50	Accts Payable Related to Materials and Supplies	WP 19	(5,837)	Year-End		
51	Total	(Ln 49) + (Ln 50)	$ 39,457	To Sch FR B-1 Ln 30		

Ameren Illinois Company **App 2**

Customer Deposits Information 2015 Actual Data

2016 Projected Additions

	(A)	(B)	(C)		(D)
Ln	Description	Source		Amt	
				($ in 000s)	
1	Year-End	WP 2	$	(27,199)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	$	-	To App 7 Col D Ln 7

Ameren Illinois Company
Cash Working Capital Information

App 3
2015 Actual Data
2016 Projected Additions

RECONCILIATION YEAR

Ln	(A) Description	(B) Source	(C) Test Year Adjusted Revenues and Expenses ($000s)	(D) Revenue Lag/Expense (Leads)	(E) Cash Working Capital Factor (D)/365	(F) Cash Working Capital Requirement (C) * (E)
REVENUES						
1	Revenues	WP 3	$ 949,090	53.98	0.14789	$ 140,361
2	Plus Energy Assistance Charges	WP 3	17,064	-	0.00000	-
3	Plus Municipal Utility Tax	WP 3	34	-	0.00000	-
4	Plus Interest Expense	WP 3	70,620	53.98	0.14789	10,444
5	(Less) Uncollectibles	WP 3	(6,771)	53.98	0.14789	(1,001)
6	(Less) Depreciation and Amortization	WP 3	(215,154)	53.98	0.14789	(31,819)
7	(Less) Return on Equity and Debt	WP 3	(177,267)	53.98	0.14789	(26,216)
7a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	(114,907)	53.98	0.14789	(16,994)
8	Other Revenue Items If Any	WP 3	-	-	0.00000	-
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)	$ 522,708			$ 74,775
EXPENSES						
10	Employee Benefits	WP 3	$ 38,593	(20.27)	(0.05554)	$ (2,143)
11	FICA	WP 3	6,392	(13.13)	(0.03598)	(230)
12	Payroll	WP 3	153,177	(11.53)	(0.03160)	(4,840)
13	Other Operations and Maintenance (less uncollectibles)	WP 3	234,460	(47.04)	(0.12888)	(30,216)
14	Federal Unemployment Tax	WP 3	91	(76.38)	(0.20925)	(19)
15	State Unemployment Tax	WP 3	349	(76.38)	(0.20925)	(73)
16	St. Louis Payroll Expense Tax	WP 3	18	(87.33)	(0.23925)	(4)
17	Federal Excise Tax	WP 3	3	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3	41,919	(29.38)	(0.08048)	(3,374)
19	Energy Assistance Charges	WP 3	17,064	(45.66)	(0.12510)	(2,135)
20	Municipal Utility Tax	WP 3	34	(45.63)	(0.12500)	(4)
21	Gross Receipts Tax	WP 3	144	(45.63)	(0.12500)	(18)
22	Corporation Franchise Tax	WP 3	1,091	(193.45)	(0.53001)	(578)
23	Miscellaneous	WP 3	502	(253.45)	(0.69439)	(348)
24	Property/Real Estate Taxes	WP 3	3,494	(387.27)	(1.06101)	(3,707)
25	Interest Expense	WP 3	69,670	(91.25)	(0.25000)	(17,418)
26	Bank Facility Costs	WP 3	949	307.92	0.84360	801
27	Current Federal Income Taxes	WP 3	(36,487)	(37.88)	(0.10377)	3,786
27a	Current State Income Taxes	WP 3	(8,758)	(37.88)	(0.10377)	909
28	Other Expenses If Any	WP 3	-	-	0.00000	-
29	**TOTAL EXPENSES**	Sum of (Ln 10) thru (Ln 28)	$ 522,708			$ (59,613)
30	**CASH WORKING CAPITAL REQUIREMENT**	(Ln 9) + (Ln 29)				$ 15,162
						To Sch FR B-1 Ln 28

Ameren Illinois Company
Cash Working Capital Information

App 3
2015 Actual Data
2016 Projected Additions

FILING YEAR

Ln	Description	Source	(C) Test Year Adjusted Revenues and Expenses ($000s)	(D) Revenue Lag/Expense (Leads)	(E) Cash Working Capital Factor (D)/365	(F) Cash Working Capital Requirement (C) * (E)
REVENUES						
31	Revenues	WP 3	$ 976,165	53.98	0.14789	$ 144,365
32	Plus Energy Assistance Charges	WP 3	17,064	-	0.00000	-
33	Plus Municipal Utility Tax	WP 3	34	-	0.00000	-
34	Plus Interest Expense	WP 3	74,141	53.98	0.14789	10,965
35	(Less) Uncollectibles	WP 3	(7,592)	53.98	0.14789	(1,123)
36	(Less) Depreciation and Amortization	WP 3	(229,017)	53.98	0.14789	(33,869)
37	(Less) Return on Equity and Debt	WP 3	(186,107)	53.98	0.14789	(27,523)
37a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	(114,907)	53.98	0.14789	(16,994)
38	Other Revenue Items If Any	WP 3	-	-	0.00000	-
39	TOTAL - REVENUES	Sum of (Ln 31) thru (Ln 38)	$ 529,780			$ 75,821
EXPENSES						
40	Employee Benefits	WP 3	$ 38,593	(20.27)	(0.05554)	$ (2,143)
41	FICA	WP 3	6,392	(13.13)	(0.03598)	(230)
42	Payroll	WP 3	153,177	(11.53)	(0.03160)	(4,840)
43	Other Operations and Maintenance (less uncollectibles)	WP 3	234,460	(47.04)	(0.12888)	(30,216)
44	Federal Unemployment Tax	WP 3	91	(76.38)	(0.20925)	(19)
45	State Unemployment Tax	WP 3	349	(76.38)	(0.20925)	(73)
46	St. Louis Payroll Expense Tax	WP 3	18	(87.33)	(0.23925)	(4)
47	Federal Excise Tax	WP 3	3	(30.21)	(0.08276)	(0)
48	Electric Distribution Tax	WP 3	41,919	(29.38)	(0.08048)	(3,374)
49	Energy Assistance Charges	WP 3	17,064	(45.66)	(0.12510)	(2,135)
50	Municipal Utility Tax	WP 3	34	(45.63)	(0.12500)	(4)
51	Gross Receipts Tax	WP 3	144	(45.63)	(0.12500)	(18)
52	Corporation Franchise Tax	WP 3	1,091	(193.45)	(0.53001)	(578)
53	Miscellaneous	WP 3	502	(253.45)	(0.69439)	(348)
54	Property/Real Estate Taxes	WP 3	3,494	(387.27)	(1.06101)	(3,707)
55	Interest Expense	WP 3	73,144	(91.25)	(0.25000)	(18,286)
56	Bank Facility Costs	WP 3	997	307.92	0.84360	841
57	Current Federal Income Taxes	WP 3	(33,623)	(37.88)	(0.10377)	3,489
57a	Current State Income Taxes	WP 3	(8,071)	(37.88)	(0.10377)	837
58	Other Expenses If Any	WP 3	-	-	0.00000	-
59	**TOTAL EXPENSES**	Sum of (Ln 40) thru (Ln 58)	$ 529,780			$ (60,810)
60	**CASH WORKING CAPITAL REQUIREMENT - FY**	(Ln 39) + (Ln 59)				$ 15,010
61	**Adjustment from Reconciliation Year to Filing Year**	(Ln 60) - (Ln 30)				$ (151)
						To Sch FR B-1 Ln 40b

Ameren Illinois Company **App 4**

Accumulated Deferred Income Taxes Information 2015 Actual Data

2016 Projected Additions

Ln	(A) Description	(B) Balance Per General Ledger ($ 000s) (1')	(C) Electric Distribution (1')
1	Account 190 - Federal	$ 108,269	$ 73,735
2	Account 190 - State	32,386	3,342
3	Total Account 190 - Electric	$ 140,655	$ 77,077
4	Account 190 – Gas	54,548	-
5	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	$ 195,203	$ 77,077
6	Account 282 – Federal	$ (1,068,824)	$ (750,239)
7	Account 282 – State	(216,662)	(141,186)
8	Total Account 282 – Electric	$ (1,285,486)	$ (891,424)
9	Total Account 282 – Gas	$ (300,967)	$ -
10	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	$ (1,586,454)	$ (891,424)
11	Account 283 – Federal	(75,254)	(19,066)
12	Account 283 – State	(19,019)	(4,574)
13	Total Account 283 – Electric	$ (94,273)	$ (23,640)
14	Total Account 283 – Gas	$ 5,967	$ -
15	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	$ (88,306)	$ (23,640)
16	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + ln 20 + Ln 31)	$ (1,479,557)	$ (837,987)

Ameren Illinois Company **App 4**

Accumulated Deferred Income Taxes Information 2015 Actual Data

2016 Projected Additions

	(A)	(B)	(C)
	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs ($ in 000s) (2')		Electric Distribution
17	Rider GC		$ -
18	Previously Disallowed Plant Additions		12
19	Previously Disallowed NESC Rework		2,734
20	Previously Disallowed Production Retiree Pension & OPEB		1,270
21	Previously Disallowed Incentive Compensation		677
21a	Previously Disallowed Performance Share Unit Program		655
22	NESC Rework		-
23	Production Retiree Pension & OPEB		61
24	Earnings Based Incentive Compensation		64
25	Performance Share Unit Program		199
26	OPEB Liability		(1,072)
27	Other If Any		5,739
28	Total Accumulated Deferred Income Taxes After Adjs ($ in 000s)	Sum of (Ln 16) thru (Ln 27)	$ (827,647)
			To Sch FR B-1 Ln 29

Notes:

(1') Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.

(2') Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

Ameren Illinois Company **App 5**
Deferred Charges Information 2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Source	(C) Balance ($ in 000s)
	Other Deferred Charges		
	Total Expense Adj		
1	One-Time, Unusual Expense > $3.7M - Amortized Over 5 Yrs	WP 5	$ 8,876
2	Other Deferred Charges If Any	WP 5	-
3	Total	(Ln 1) + (Ln 2)	$ 8,876
			To Sch FR B-1 Ln 31

App 6

Property Held for Future Use in Rate Base Information

	(A)	(B)	(C)	(D)
			2015	Actual Data
			2016	Projected Additions
Ln	Description	Source	Electric Plant ($ in 000s)	DS Jurisdictional (1') ($ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	$ 1,109	$ -
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	373	373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	-
4	Property Having an Original Cost of Less Than $250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9	1,683	38
5	Other Property Held For Future Use In Rate Base If Any	WP 6	-	-
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	$ 3,419	$ 411
				To Sch FR B-1 Ln 27

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company
Expense Information

App 7
2015 Actual Data
2016 Projected Additions

Ln	Description	Source	Distribution ($ in 000s)	Customer Accts ($ in 000s)	Customer Service and Informational ($ in 000s)	A&G ($ in 000s)	Total Sum of (C) thru (F) ($ in 000s)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Operating Expense Adjs						
	Rate Making Adjs						
1	Company Use	WP 7	$ 1,927	$ -	$ -	$ 511	$ 2,437
2	Franchise Requirements	WP 7	12,422	-	-	(6,032)	6,390
3	NESC Rework	WP 7	-	-	-	-	-
4	Elimination of Social Dues	WP 7	(0)	-	-	-	(0)
5	Charitable Contributions	WP 7	912	-	-	-	912
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(1,508)	(1,508)
7	Interest on Customer Deposits	App 2 Ln 2	-	-	-	-	-
8	Production Retiree Adjustment	WP 7	-	-	-	(847)	(847)
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	(898)	(898)
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	(4,285)	(4,285)
11	Lobbying Expense	WP 7	-	-	-	(47)	(47)
12	Injuries and Damages	WP 7	-	-	-	3,209	3,209
13	Purchase Accounting	WP 7	-	-	-	3,453	3,453
14	Smart Grid Facilitator Expense	WP 7	-	-	-	-	-
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162	-	(12,347)	-	-	(12,347)
16	Other Rate Making Adjs If Any	WP 7	(211)	-	(619)	(396)	(1,226)
	Recovered Thru Other Tariffs						
17	Rider GC	WP 7	-	-	-	-	-
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(78,267)	-	(78,267)
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	-	-
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	-	-
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	-	-
22	Rider TS (Transmission)	WP 7	-	-	-	(690)	(690)
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-
	Voluntary Exclusions						
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	$ 15,049	$ (12,347)	$ (78,885)	$ (7,530)	$ (83,713)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	

	Uncollectible Adjustment	Source	Customer Accts ($ in 000s)	
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)	$ 12,347	
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23	60.07%	
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)	$ 7,417	To Sch FR C-1 Col D Ln 6

Ameren Illinois Company
Expense Information

App 7
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total Expense Adj	Amort Amt (C) / (-5.0)	Adj to Revenue Requirement (C) + (D)		
	Adjs to Unusual Operating Expenses > $3.7M		($ in 000s)	($ in 000s)	($ in 000s)		
29	One-Time Unusual Expense > $3.7M - Amortized Over 5 Yrs	WP 5	$ (8,739)	$ 1,748	$ (6,991)		
29a	Other One-Time Expenses > $3.7M If Any	WP 5	-		-		
30	Total Adjs to Operating Expenses > $3.7M	(Ln 29) + (Ln 29a)			$ (6,991)	To Sch FR C-1 Ln 19	

			Total	DS Jurisdictional	Adjustment	DS Jurisdictional in Rates	
	Account 407.3 Regulatory Asset Amort		($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	
31	Uncollectible Regulatory Debit		$ 5,328	-	-	$ -	
32	Rider PER		-	-	-	-	
33	Severance Cost		-	-	-	-	
34	Integration Cost		1,228	1,228	-	1,228	
35	Manufactured Gas Plant Site Cleanup Costs		19,921	-	-	-	
36	Purchase Accounting		-	-	-	-	
37	Other Regulatory Asset Amort If Any		2,690	942	-	942	
38							
	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	Sum of (Ln 31 thru Ln 37)	$ 29,166	$ 2,170	$ -	$ 2,170	To Sch FR C-1 Ln 18

			Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total Sum of (C) thru (F)
	Taxes Other Than Income		($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
	Type of Tax						
39	FICA	WP 7	$ -	$ 7,161	$ -	$ -	$ 7,161
40	Federal Unemployment Tax	WP 7	-	101	-	-	101
41	State Unemployment Tax	WP 7	-	386	-	-	386
42	St. Louis Payroll Expense Tax	WP 7	-	20	-	-	20
43	Federal Excise Tax	WP 7	-	3	-	-	3
44	Electric Distribution Tax	WP 7	-	-	41,919	-	41,919
45	Gross Receipts	WP 7	-	-	144	-	144
46	Energy Assistance Charges	WP 7	-	-	-	17,064	17,064
47	Municipal Utility Tax	WP 7	-	-	-	49	49
48	Corporation Franchise Tax	WP 7	1,572	-	-	-	1,572
49	Miscellaneous	WP 7	722	-	-	-	722
50	Property/Real Estate Taxes	WP 7	5,032	-	-	-	5,032
51	Other Taxes Other Than Income If Any	WP 7	-	(99)	-	-	(99)
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	$ 7,326	$ 7,572	$ 42,063	$ 17,113	$ 74,074
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company
Depreciation Information

App 8
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution ($ in 000s)	G&I Depreciable Other ($ in 000s)	G&I Amortized ($ in 000s)			
	Changes to Depreciation Expense							
	Costs Recovered Through Other Tariffs							
1	Rider GC	WP 1	$ -	$ -	$ -			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1	-	-	-			
	Costs Disallowed in Previous ICC Orders							
3	Previously Disallowed Plant Additions	WP 1	(3)	-	-			
4	Previously Disallowed NESC Rework	WP 1	(426)	-	-			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(173)	-	-			
6	Previously Disallowed Incentive Compensation	WP 1	(103)	-	-			
6a	Previously Disallowed Performance Share Unit Program	WP 1	(89)	-	-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-	-	-			
	Other Adjs							
8	NESC Rework	WP 1	-	-	-			
9	Production Retiree Pension & OPEB	WP 1	(6)	-	-			
10	Earnings Based Incentive Compensation	WP 1	(6)	-	-			
11	Performance Share Unit Program	WP 1	(19)	-	-			
12	Purchase Accounting	WP 1	608	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1	-	15	8			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)	$ (219)	$ 15	$ 8			
			To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4			

Ameren Illinois Company
Depreciation Information

App 8
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Source	Projected Plant Additions ($ in 000s)	5 Yr Retirements Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) ($ in 000s)	Total (C) + (D) ($ in 000s)	Estimated Depreciation Rate by Functional Class Col (G) (Ln 19) thru (Ln 21) %	Depreciation Expense (E) * (F) ($ in 000s)	
15	Distribution Plant	App 1 Ln 31	$ 336,460	$ (31,114)	$ 305,346	3.40%	$ 10,382	To Sch FR C-2 Col C Ln 8
16	General Plant	App 1 Ln 32	67,334	(21,248)	46,086	3.23%	1,486	To Sch FR C-2 Col D Ln 8
17	Intangible Plant	App 1 Ln 33	30,395	-	30,395	11.14%	3,385	To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)					$ 15,254	

Plant in Service Balance

	Rate Calculation	Source	Beginning - Plant in Service Balance ($ in 000s)	Ending - Plant in Service Balance ($ in 000s)	Avg - Plant in Service Balance ((C) + (D)) / 2 ($ in 000s)	FERC Fm 1 Depreciation Expense ($ in 000s)	Estimated Deprecation Rate by Functional Class (F) / (E) %	
19	Distribution Plant	(1')	$ 5,272,449	$ 5,613,934	$ 5,443,191	$ 185,079	3.40%	
20	General Plant	(2')	459,961	469,202	464,582	14,984	3.23%	
21	Intangible Plant	(3')	118,794	144,473	131,634	14,660	11.14%	
	Retirements	Source	Yr X-4 ($ in 000s)	Yr X-3 ($ in 000s)	Yr X-2 ($ in 000s)	Yr X-1 ($ in 000s)	Yr X ($ in 000s)	5 Year Avg Avg of (C) thru (G) ($ in 000s)
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	$ 26,041	$ 20,194	$ 23,240	$ 38,490	$ 47,604	$ 31,114
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	22,230	15,863	29,847	20,717	17,582	21,248
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-

Notes:
(1') Col C - FERC Fm 1 Pg 206 Col B Ln 75 - Ln 74; Col D - FERC Fm 1 Pg 207 Col G Ln 75 - Ln 74; Col F FERC Fm 1 Pg 336 Col F Ln 8
(2') Col C - FERC Fm 1 Pg 206 Col B Ln 99 - Ln 98; Col D - FERC Fm 1 Pg 207 Col G Ln 99 - Ln 98; Col F - FERC Fm 1 Pg 336 Col F Ln 10
(3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1

Ameren Illinois Company
Tax Adjustment Information

App 9
2015 Actual Data
2016 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Utility Amt ($ in 000s)	Allocation Method	DS Jurisdictional Percentage %	DS Jurisdictional Amt (C) * (E) ($ in 000s)
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	$ (580)	Net Plant	69.44%	$ (403)
2	Other Tax Adjs to Income If Any	WP 9	(525)		100.00%	(525)
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				$ (928)
						To Sch FR C-4 Ln 10

Ameren Illinois Company
Other Revenues Information

App 10
2015 Actual Data
2016 Projected Additions

Ln	(A) Description	(B) Balance Per General Ledger ($ 000s)	(C) Electric Distribution (1')
1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col B	$ (5,953)	$ (5,953)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	$ (139)	$ (139)
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	$ (12,589)	$ (10,706)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22 Entered in Col B	$ (165,175)	$ (15,179)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	$ (183,855)	$ (31,976)
			To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21

Notes:
(1') WP 10 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2015 Actual Data
2016 Projected Additions

Not Applicable

Workpaper Table of Contents
With Reference to Part 285 Schedules and Workpapers

WP 1: Rate Base Information (App 1, App 4, App 8)

WP1 Summary
B-2.14 (WP1)
WPB-2.14 (WP1)

WP 3: Cash Working Capital (App 3)

WP 3 Summary
B-8 - Reconciliation
B-8

WP 7: Expense Information (App 7)

WP 7 Summary
C-2.21

WP 18: Projected Plant Additions (Sch FR B-1, Sch FR C-2, App 1)

WP 18 Summary
B-2.14 (WP18)
WPB-2.14 (WP18)
B-2.15
WPB-2.15

Workpaper 1 Summary

Ameren Illinois Electric
WP 1: Rate Base Information

Line No.	Adjustment	Amount ($000)	Source (Part 285 Schedule)	To (Rate MAP-P Schedule)
	(A)	(B)	(C)	(D)
	App 1			
	Distribution Plant - Adjs to Plant In Service			
	Recovered Thru Other Tariffs (input as negative number)			
1	Rider GC			
2	Other Recovered Thru Other Tariffs If Any			
	Disallowed in Previous ICC Orders			
3	Previously Disallowed Plant Additions	(101)	B-2.1 Col B Ln 1	App 1 Col C Ln 3
4	Previously Disallowed NESC Rework	(12,903)	B-2.1 Col B Ln 5	App 1 Col C Ln 4
5	Previously Disallowed Production Retiree Pension & OPEB	(6,080)	B-2.1 Col B Ln 13	App 1 Col C Ln 5
6	Previously Disallowed Incentive Compensation	(3,332)	B-2.1 Col B Ln 9	App 1 Col C Ln 6
7	Previously Disallowed Performance Share Unit Program	(3,221)	B-2.1 Col B Ln 17	App 1 Col C Ln 6a
8	Other Disallowed in Previous ICC Orders If Any			
	Distribution Plant - Adjs to Accumulated Reserve			
	Recovered Thru Other Tariffs (input as positive number)			
9	Rider GC			
10	Other Recovered Thru Other Tariffs If Any			
	Disallowed in Previous ICC Orders			
11	Previously Disallowed Plant Additions	37	B-2.1 Col B Ln 4	App 1 Col C Ln 11
12	Previously Disallowed NESC Rework	2,381	B-2.1 Col B Ln 8	App 1 Col C Ln 12
13	Previously Disallowed Production Retiree Pension & OPEB	1,063	B-2.1 Col B Ln 16	App 1 Col C Ln 13
14	Previously Disallowed Incentive Compensation	605	B-2.1 Col B Ln 12	App 1 Col C Ln 14
15	Previously Disallowed Performance Share Unit Program	329	B-2.1 Col B Ln 20	App 1 Col C Ln 14a
16	Other Disallowed in Previous ICC Orders If Any			
	Additional Adjustments to Rate Base			
	Adjs to Plant In Service			
17	NESC Rework			
18	Production Retiree Pension & OPEB	(344)	B-2.6 Col C Ln 6	App 1 Col C Ln 44
19	Incentive Compensation	(365)	B-2.7 Col C Ln 6	App 1 Col C Ln 45
20	Performance Share Unit Program	(1,127)	B-2.8 Col C Ln 6	App 1 Col C Ln 46
21	Other Adjustments to Rate Base If Any	1,444	B-2.14 Col C Ln 9	App 1 Col C Ln 47
	Adjs to Accumulated Reserve			
22	NESC Rework			
23	Production Retiree Pension & OPEB	6	B-2.6 Col C Ln 7	App 1 Col D Ln 44
24	Incentive Compensation	6	B-2.7 Col C Ln 7	App 1 Col D Ln 45
25	Performance Share Unit Program	19	B-2.8 Col C Ln 7	App 1 Col D Ln 46
26	Other Adjustments to Rate Base If Any	(16)	B-2.14 Col C Ln 10 + Ln 11	App 1 Col D Ln 47

Workpaper 1 Summary

Ameren Illinois Electric
WP 1: Rate Base Information

Line No.	Adjustment	Amount ($000)	Source (Part 285 Schedule)	To (Rate MAP-P Schedule)
	(A)	(B)	(C)	(D)
	App 4			
	Accumulated Deferred Income Taxes Information			
	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs ($ in 000s)			
27	Rider GC			
28	Previously Disallowed Plant Additions	12	B-2.1 Col B Ln 2	App 4 Col C Ln 18
29	Previously Disallowed NESC Rework	2,734	B-2.1 Col B Ln 6	App 4 Col C Ln 19
30	Previously Disallowed Production Retiree Pension & OPEB	1,270	B-2.1 Col B Ln 14	App 4 Col C Ln 20
31	Previously Disallowed Incentive Compensation	677	B-2.1 Col B Ln 10	App 4 Col C Ln 21
32	Previously Disallowed Performance Share Unit Program	655	B-2.1 Col B Ln 18	App 4 Col C Ln 21a
33	NESC Rework			
34	Production Retiree Pension & OPEB	61	B-2.6 Col C Ln 8	App 4 Col C Ln 23
35	Incentive Compensation	64	B-2.7 Col C Ln 8	App 4 Col C Ln 24
36	Performance Share Unit Program	199	B-2.8 Col C Ln 8	App 4 Col C Ln 25
37	OPEB Liability	(1,072)	B-2.12 Col B Ln 9	App 4 Col C Ln 26
38	Other If Any	5,739	B-2.13 Col B Ln 7 + B-2.14 Col C Ln 14	App 4 Col C Ln 27
	App 8			
	Changes to Depreciation Expense			
	Costs Recovered Through Other Tariffs			
39	Rider GC			
	Costs Disallowed in Previous ICC Orders			
40	Previously Disallowed Plant Additions	(3)	B-2.1 Col B Ln 3	App 8 Col C Ln 3
41	Previously Disallowed NESC Rework	(426)	B-2.1 Col B Ln 7	App 8 Col C Ln 4
42	Previously Disallowed Production Retiree Pension & OPEB	(173)	B-2.1 Col B Ln 15	App 8 Col C Ln 5
43	Previously Disallowed Incentive Compensation	(103)	B-2.1 Col B Ln 11	App 8 Col C Ln 6
44	Previously Disallowed Performance Share Unit Program	(89)	B-2.1 Col B Ln 19	App 8 Col C Ln 6a
45	Other Disallowed in Previous ICC Orders If Any			
	Other Adjs			
46	NESC Rework			
47	Production Retiree Pension & OPEB	(6)	B-2.6 Col C Ln 9	App 8 Col C Ln 9
48	Incentive Compensation	(6)	B-2.7 Col C Ln 9	App 8 Col C Ln 10
49	Performance Share Unit Program	(19)	B-2.8 Col C Ln 9	App 8 Col C Ln 11
50	Purchase Accounting	608	C-2.12 Col C Ln 4	App 8 Col C Ln 12
51	Other Adjs to Depreciation Expense if Any	15	B-2.14 Col C Ln 13 / ASP General Plant Allocator (%)	App 8 Col D Ln 13
52	Other Adjs to Depreciation Expense if Any	8	B-2.14 Col C Ln 12 / ASP General Plant Allocator (%)	App 8 Col E Ln 13

MFR Schedule B-2.14 (WP1)

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
For the Year Ending December 31, 2015
($000s)

Line No.	Account No.	Title of Plant Function	Total Additions	Reference
	(A)	(B)	(C)	(D)
1			60.88%	EMPALL allocator in Workpaper - AIC_ASP_Model Final - Electric Distribution
2		**Electric Intangible Plant**		
3	303-005	Subtotal - Electric Intangible Plant	$ 533	GER 2.01
4		Intangible Plant Allocated to Electric Dist	324	Line 1 x Line 3
5			60.88%	EMPALL allocator in Workpaper - AIC_ASP_Model Final - Electric Distribution
6		**Electric General Plant**		
7	391-002	Subtotal - Electric General Plant	1,840	GER 2.01
8		General Plant Allocated to Electric Dist	1,120	Line 5 x Line 7
9		**Total Electric Plant in Service**	$ 1,444	Line 4 + Line 8
10		Accumulated Amortization Adjustment	5	WPB-2.14, Column F, Line 1
11		Accumulated Reserve General Plant Adjustment	11	WPB-2.14, Column F, Line 2
12		Amortization Expense Adjustment	5	WPB-2.14, Column F, Line 1
13		Depreciation Expense - General Plant Adjustment	11	WPB-2.14, Column F, Line 2
14		Deferred Income Tax Adjustment	$ (308)	WPB-2.14, Column M, Line 3

PURPOSE OF ADJUSTMENT
To reflect adjustments for 2015 plant additions for Project J06XC.

MFR Schedule WPB-2.14 (WP1)

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
For Year Ended December 31, 2015
($000s)

Line No.	Account Description	Amount	Book Depr Rate	State Tax Depr Rate	Fed Tax Depr Rate	Book Depr	State Tax Depr	Fed Tax Depr	State Tax Diff	Fed Tax Diff	State ADIT	Federal ADIT	State & Federal ADIT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	2015 Intangible Plant	$ 324	1.667%	16.670%	58.335%	$ 5	$ 54	$ 189	$ 49	$ 184	$ 4	$ 63	$ 67
2	2015 General Plant Additions	1,120	0.973%	20.000%	60.000%	11	224	672	213	661	16	226	242
3	Total	$ 1,444				$ 16					$ 20	$ 289	$ 308

NOTES
[1] State Income Tax Rate 7.49%
[2] Federal Income Tax Rate 35.00%
[3]Amortization Rates for book reflect the rate for one-month
[4]Deprecation Rates for book reflect the rate for one-half month
[5]Amortization Rates for tax reflects the 3-year MACRS rate
[6]Depreciation Rates for tax reflects the 5-year MACRS rate

Workpaper 3 Summary

Ameren Illinois Electric
WP 3: Cash Working Capital

Line No.	Cash Working Capital Information	Amount ($000)	Source (Part 285 Schedule)	To (Rate MAP-P Schedule)
	(A)	(B)	(C)	(D)
	RECONCILIATION YEAR			
1	Revenues	74,775	B-8 - Reconciliation Col E Ln 8	App 3 Col F Ln 9
2	Expenses	(59,613)	B-8 - Reconciliation Col E Ln 28	App 3 Col F Ln 29
3	Cash Working Capital Requirement	15,162	B-8 - Reconciliation Col E Ln 29	App 3 Col F Ln 30
	FILING YEAR			
4	Revenues	75,821	B-8 Col E Ln 8	App 3 Col F Ln 39
5	Expenses	(60,810)	B-8 Col E Ln 28	App 3 Col F Ln 59
6	Cash Working Capital Requirement	15,010	B-8 Col E Ln 29	App 3 Col F Ln 60

MFR Schedule B-8 - Reconciliation

Ameren Illinois Electric
Cash Working Capital - RECONCILIATION
As of December 31, 2015
($000s)

Line No.	Description	Test Year Adjusted Revenues and Expenses ($000s)	Revenue Lag/Expense (Leads)	CWC Factor	Cash Working Capital Requirement
	(A)	(B)	(C)	(D) (Col. C / 365)	(E) Col. B x Col. D
REVENUES					
1	Revenues	$ 949,090	53.98	14.79%	$ 140,361
2	Plus Energy Assistance Charges	17,064	-	0.00%	-
3	Plus Municipal Utility Tax	34	-	0.00%	-
4	Plus Interest Expense	70,620	53.98	14.79%	10,444
5	(Less) Uncollectibles	(6,771)	53.98	14.79%	(1,001)
6	(Less) Depreciation and Amortization	(215,154)	53.98	14.79%	(31,819)
7	(Less) Return on Equity and Debt	(177,267)	53.98	14.79%	(26,216)
7a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	(114,907)	53.98	14.79%	(16,994)
8	TOTAL - REVENUES	$ 522,708			$ 74,775
EXPENSES					
9	Employee Benefits	$ 38,593	(20.27)	-5.55%	(2,143)
10	FICA	6,392	(13.13)	-3.60%	(230)
11	Payroll	153,177	(11.53)	-3.16%	(4,840)
12	Other Operations and Maintenance (less uncollectibles)	234,460	(47.04)	-12.89%	(30,216)
13	Federal Unemployment Tax	91	(76.38)	-20.92%	(19)
14	State Unemployment Tax	349	(76.38)	-20.92%	(73)
15	St. Louis Payroll Expense Tax	18	(87.33)	-23.93%	(4)
16	Federal Excise Tax	3	(30.21)	-8.28%	(0)
17	Electric Distribution Tax	41,919	(29.38)	-8.05%	(3,374)
18	Energy Assistance Charges	17,064	(45.66)	-12.51%	(2,135)
19	Municipal Utility Tax	34	(45.63)	-12.50%	(4)
20	Gross Receipts Tax	144	(45.63)	-12.50%	(18)
21	Corporation Franchise Tax	1,091	(193.45)	-53.00%	(578)
22	Miscellaneous	502	(253.45)	-69.44%	(348)
23	Property/Real Estate Taxes	3,494	(387.27)	-106.10%	(3,707)
24	Interest Expense	69,670	(91.25)	-25.00%	(17,418)
25	Bank Facility Costs	949	307.92	84.36%	801

MFR Schedule B-8 - Reconciliation

Ameren Illinois Electric
Cash Working Capital - RECONCILIATION
As of December 31, 2015
($000s)

Line No.	Description	Test Year Adjusted Revenues and Expenses ($000s)	Revenue Lag/Expense (Leads)	CWC Factor	Cash Working Capital Requirement
	(A)	(B)	(C)	(D) (Col. C / 365)	(E) Col. B x Col. D
26	Current Federal Income Taxes	(36,487)	(37.88)	-10.38%	3,786
27	Current State Income Taxes	(8,758)	(37.88)	-10.38%	909
28	**TOTAL EXPENSES**	$ 522,708			(59,613)
29	**CASH WORKING CAPITAL REQUIREMENT**				$ 15,162

MFR Schedule B-8

Ameren Illinois Electric
Cash Working Capital
As of December 31, 2015
($000s)

Line No.	Description	Test Year Adjusted Revenues and Expenses ($000s)	Revenue Lag/Expense (Leads)	CWC Factor	Cash Working Capital Requirement
	(A)	(B)	(C)	(D) (Col. C / 365)	(E) Col. B x Col. D
REVENUES					
1	Revenues	$ 976,165	53.98	14.79%	$ 144,365
2	Plus Energy Assistance Charges	17,064	-	0.00%	-
3	Plus Municipal Utility Tax	34	-	0.00%	-
4	Plus Interest Expense	74,141	53.98	14.79%	10,965
5	(Less) Uncollectibles	(7,592)	53.98	14.79%	(1,123)
6	(Less) Depreciation and Amortization	(229,017)	53.98	14.79%	(33,869)
7	(Less) Return on Equity and Debt	(186,107)	53.98	14.79%	(27,523)
7a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	(114,907)	53.98	14.79%	(16,994)
8	TOTAL - REVENUES	$ 529,780			75,821
EXPENSES					
9	Employee Benefits	$ 38,593	(20.27)	-5.55%	(2,143)
10	FICA	6,392	(13.13)	-3.60%	(230)
11	Payroll	153,177	(11.53)	-3.16%	(4,840)
12	Other Operations and Maintenance (less uncollectibles)	234,460	(47.04)	-12.89%	(30,216)
13	Federal Unemployment Tax	91	(76.38)	-20.92%	(19)
14	State Unemployment Tax	349	(76.38)	-20.92%	(73)
15	St. Louis Payroll Expense Tax	18	(87.33)	-23.93%	(4)
16	Federal Excise Tax	3	(30.21)	-8.28%	(0)
17	Electric Distribution Tax	41,919	(29.38)	-8.05%	(3,374)
18	Energy Assistance Charges	17,064	(45.66)	-12.51%	(2,135)
19	Municipal Utility Tax	34	(45.63)	-12.50%	(4)
20	Gross Receipts Tax	144	(45.63)	-12.50%	(18)
21	Corporation Franchise Tax	1,091	(193.45)	-53.00%	(578)
22	Miscellaneous	502	(253.45)	-69.44%	(348)
23	Property/Real Estate Taxes	3,494	(387.27)	-106.10%	(3,707)
24	Interest Expense	73,144	(91.25)	-25.00%	(18,286)
25	Bank Facility Costs	997	307.92	84.36%	841

MFR Schedule B-8

Ameren Illinois Electric
Cash Working Capital
As of December 31, 2015
($000s)

Line No.	Description	Test Year Adjusted Revenues and Expenses ($000s)	Revenue Lag/Expense (Leads)	CWC Factor	Cash Working Capital Requirement
	(A)	(B)	(C)	(D) (Col. C / 365)	(E) Col. B x Col. D
26	Current Federal Income Taxes	(33,623)	(37.88)	-10.38%	3,489
27	Current State Income Taxes	(8,071)	(37.88)	-10.38%	837
28	**TOTAL EXPENSES**	$ 529,780			(60,810)
29	**CASH WORKING CAPITAL REQUIREMENT**				$ 15,010

Workpaper 7 Summary

Ameren Illinois Electric
WP 7: Expense Information

Line No.	Adjustment	Account	Amount ($000)	Source (Part 285 Schedule)	To (Rate MAP-P Schedule)
	(A)	(B)	(C)	(D)	(E)
	Operating Expense Adjs				
	Rate Making Adjs				
1	Company Use	Distribution	1,927	C-2.1 Col C Ln 3	App 7 Col C Ln 1
2	Company Use	A&G	511	C-2.1 Col C Ln 6	App 7 Col F Ln 1
3	Franchise Requirements	Distribution	12,422	C-2.2 Col C Ln 4	App 7 Col C Ln 2
4	Franchise Requirements	A&G	(6,032)	C-2.2 Col C Ln 7	App 7 Col F Ln 2
5	NESC Rework	Distribution			App 7 Col C Ln 3
6	Elimination of Social Dues	Distribution	(0)	C-2.3 Col C Ln 2	App 7 Col C Ln 4
7	Charitable Contributions	Distribution	912	C-2.4 Col C Ln 1 + C-2.21 Col C Ln 5	App 7 Col C Ln 5
8	Bank Fees - Credit Facility Fees Included in the Cost of Capital	A&G	(1,508)	C-2.5 Col C Ln 5	App 7 Col F Ln 6
9	Production Retiree Adjustment	A&G	(847)	C-2.7 Col C Ln 1	App 7 Col F Ln 8
10	Incentive Compensation Adjs for Earnings Per Share KPIs	A&G	(898)	C-2.8 Col C Ln 1	App 7 Col F Ln 9
11	Performance Share Unit Program Adjustment	A&G	(4,285)	C-2.9 Col C Ln 1	App 7 Col F Ln 10
12	Lobbying Expense	A&G	(47)	C-2.10 Col C Ln 6	App 7 Col F Ln 11
13	Injuries and Damages	A&G	3,209	C-2.11 Col C Ln 3	App 7 Col F Ln 12
14	Purchase Accounting	A&G	3,453	C-2.12 Col C Ln 1	App 7 Col F Ln 13
15	Smart Grid Facilitator Expense	Distribution			App 7 Col C Ln 14
	Other Rate Making Adjs If Any				
16	*Distribution Expense Adjustment (Acct 580-598)*	Distribution	(225)	C-2.14 Col D Ln 1	
17	*Rate Case Expenses - Affiliate Costs*	Distribution	18	C-2.15 Col D Ln 2	
18	*Rate Case Expenses - Affiliate Costs*	Distribution	(5)	C-2.21 Col C Ln 6	
			(211)		App 7 Col C Ln 16
18	*Customer Records and Collection Expenses Adjustment (Acct 902-903)*	Customer Accts			App 7 Col D Ln 16
19	*Customer Assistance Expenses (Acct 908)*	Customer Service and Informational	(1)	C-2.14 Col D Ln 2	
20	*Rebuttal Informational and Instructional Advertising Adjustment (Acct 908)*	Customer Service and Informational	(9)	C-2.21 Col C Ln 1	
21	*Informational and Instructional Advertising Adjustment (Acct 909)*	Customer Service and Informational	(600)	C-2.14 Col D Ln 3	
22	*Rebuttal Informational and Instructional Advertising Adjustment (Acct 909)*	Customer Service and Informational	(9)	C-2.21 Col C Ln 2	
			(619)		App 7 Col E Ln 16
23	*Office Supplies and Expenses (Acct 921)*	A&G	(9)	C-2.14 Col D Ln 4	
24	*Outside Services (Acct 923)*	A&G	(8)	C-2.14 Col D Ln 5	
25	*Injuries and Damages(Acct 925)*	A&G	(26)	C-2.14 Col D Ln 6	
26	*Employee Pensions and Benefits (Acct 926)*	A&G	(141)	C-2.14 Col D Ln 7	
27	*General Advertising Expenses (Acct 930.1)*	A&G	(180)	C-2.14 Col D Ln 8	
28	*Rebuttal General Advertising Expenses Adjustment (Acct 930.1)*	A&G	(3)	C-2.21 Col C Ln 3 / Wages and Salaries Allocator (%)	
29	*Miscellaneous General Expenses (Acct 930.2)*	A&G	(11)	C-2.14 Col D Ln 9	
30	*Rate Case Expenses - Affiliate Costs*	A&G	(20)	C-2.15 Col D Ln 1 / Wages and Salaries Allocator (%)	
31	*Rate Case Expenses - Affiliate Costs*	A&G	2	C-2.21 Col C Ln 7 / Wages and Salaries Allocator (%)	
			(396)		App 7 Col F Ln 16

Workpaper 7 Summary

Ameren Illinois Electric
WP 7: Expense Information

Line No.	Adjustment	Account	Amount ($000)	Source (Part 285 Schedule)	To (Rate MAP-P Schedule)
	(A)	(B)	(C)	(D)	(E)
	Recovered Thru Other Tariffs				
31	Rider GC				
32	Rider EDR (Energy Efficiency and Demand Response)	Customer Service and Informational	(78,267)	C-2.16 Col C Ln 1	App 7 Col E Ln 18
33	Rider TS (Transmission)	A&G	(690)	C-2.17 Col C Ln 1	App 7 Col F Ln 22
34	Other Recovered Thru Other Tariffs Adjs If Any				
	Voluntary Exclusions				
35	Other Voluntary Exclusions If Any				
	Taxes Other Than Income				
	Type of Tax				
36	FICA	Labor Related	$ 7,161	C-18 Col G Ln 2	App 7 Col D Ln 39
37	Federal Unemployment Tax	Labor Related	101	C-18 Col G Ln 3	App 7 Col D Ln 40
38	State Unemployment Tax		386	C-18 Col G Ln 6 + 7	App 7 Col D Ln 41
39	St. Louis Payroll Expense Tax		20	C-18 Col G Ln 16	App 7 Col D Ln 42
40	Federal Excise Tax	Labor Related	3	C-18 Col G Ln 4	App 7 Col D Ln 43
41	Electric Distribution Tax	100% DS	41,919	C-18 Col G Ln 10	App 7 Col E Ln 44
42	Gross Receipts		144	C-18 Col G Ln 11 * Revenue Allocator (%)	App 7 Col E Ln 45
43	Energy Assistance Charges	Recovered Through Other Tariffs	17,064	C-18 Col G Ln 9	App 7 Col F Ln 46
44	Municipal Utility Tax	Recovered Through Other Tariffs	49	C-18 Col G Ln 15	App 7 Col F Ln 47
45	Corporation Franchise Tax	Plant Related	1,572	C-18 Col G Ln 8	App 7 Col C Ln 48
46	Miscellaneous	Plant Related	722	C-18 Col G Ln 12	App 7 Col C Ln 49
47	Property/Real Estate Taxes	Plant Related	5,032	C-18 Col G Ln 14	App 7 Col C Ln 50
	Other Taxes Other Than Income If Any				
48	*Adjustment to Payroll Taxes*	Labor Related	(19)	WPC-2.14a Col D Ln 45	
49	*Adjustment to Payroll Taxes*	Labor Related	(80)	WPC-2.14a Col D Ln 46	
			(99)		App 7 Col D Ln 51

MFR Schedule C-2.21

Ameren Illinois Electric
Additional Adjustments at Rebuttal
Twelve Months Ended December 31, 2015
($000s)

Line No.	Account No.	Description	Amount	Reference
	(A)	(B)	(C)	(D)
1	908	Account 908 Advertising Expense Adjustment	$ (9)	Ameren Exhibit 11.1
2	909	Account 909 Advertising Expense Adjustment	(9)	Ameren Exhibit 11.1
3	930.1	Account 930.1 Advertising Expense Adjustment	(3)	Ameren Exhibit 11.1
4		Total Advertising Expense Adjustment	(21)	
5	588	Charitable Contributions Adjustment	(4)	Ameren Exhibit 10.4
6	588	Rate Case Expense Adjustment	(5)	Staff Ex. 2.0, Schedule 2.02
7	920	Rate Case Expense Adjustment	2	Ameren Exhibit 10.5
8		Total Rebuttal Adjustments	(27)	

PURPOSE OF ADJUSTMENT
Adjust operating expenses for rebuttal adjustments.

Workpaper 18 Summary

Ameren Illinois Electric
Workpaper Supporting Projected Plant Additions
($000s)

Line No.	Account Description	Amount ($000)	Source (Part 285 Schedule)	To (Rate MAP-P Schedule)
	(A)	(B)	(C)	(D)
	DS Rate Base Adjs for Projected Plant Additions and Accum Res Adjs			
1	Deferred Income Tax Adjustment	$ (74,657)	B-2.2 Col C Ln 12	
2	2014 Production Retiree Capital Adjustment to ADIT	(51)	B-2.3 Col B Ln 5	
3	2014 Incentive Compensation Capital Adjustment to ADIT	38	B-2.4 Col B Ln 5	
4	2014 Performance Share Unit Program Capital Adjustment to ADIT	163	B-2.5 Col B Ln 5	
5	Rebuttal Adjustment	500	B-2.15 Col C Ln 8	
6	Accum Deferred Inc Taxes related to Projected Plant	(74,007)	Sum of Line 1 through Line 4	Sch FR B-1 Col C Ln 40a
	Projected Plant Additions			
7	2014 Distribution Plant	$ 337,307	B-2.2 Col C Ln 6	
8	2014 Production Retiree	289	B-2.3 Col B Ln 3	
9	2014 Incentive Comp	(213)	B-2.4 Col B Ln 3	
10	2014 PSUP	(924)	B-2.5 Col B Ln 3	
11	Total 2014 Distribution Plant	336,460	Sum of Line 6 through Line 9	App 1 Col C Ln 31
12	2014 General Plant	$ 67,334	B-2.2 Col C Ln 9 + B-2.15 Col C Ln 3	App 1 Col C Ln 32
13	2014 Intangible Plant	$ 30,395	B-2.2 Col C Ln 3	App 1 Col C Ln 33
	Projected Depreciation Reserve Adj for Removal Spend			
14	Distribution Plant Total Removal and Salvage	9,620	WPB-2.2b Col C Ln 6	
15	2014 Production Retiree Capital Adjustment to Accumulated Depreciation	(10)	B-2.3 Col B Ln 4	
16	2014 Incentive Compensation Capital Adjustment to Accumulated Depreciation	7	B-2.4 Col B Ln 4	
17	2014 Performance Share Unit Program Capital Adjustment to Accumulated Depreciation	31	B-2.5 Col B Ln 4	
18	Distribution Plant Forecasted Depreciation Reserve Adj for Removal Spend	$ 9,649	Sum of Line 13 through Line 16	App 1 Col D Ln 38
19	G&I Plant Forecasted Depreciation Reserve Adj for Removal Spend	$ 6,593	WPB-2.2b Col D Ln 6 + B-2.14 Col C Ln 10 + Ln 11 / ASP General Plant Allocator (%)	App 1 Col D Ln 39

MFR Schedule B-2.14 (WP 18)

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
For the Year Ending December 31, 2015
($000s)

Line No.	Account No.	Title of Plant Function	Total Additions	Reference
	(A)	(B)	(C)	(D)
1			60.88%	EMPALL allocator in Workpaper - AIC_ASP_Model Final - Electric Distribution
2		**Electric Intangible Plant**		
3	303-005	Subtotal - Electric Intangible Plant	$ 533	GER 2.01
4		Intangible Plant Allocated to Electric Dist	324	Line 1 x Line 3
5			60.88%	EMPALL allocator in Workpaper - AIC_ASP_Model Final - Electric Distribution
6		**Electric General Plant**		
7	391-002	Subtotal - Electric General Plant	1,840	GER 2.01
8		General Plant Allocated to Electric Dist	1,120	Line 5 x Line 7
9		**Total Electric Plant in Service**	$ 1,444	Line 4 + Line 8
10		Accumulated Amortization Adjustment	5	WPB-2.14, Column F, Line 1
11		Accumulated Reserve General Plant Adjustment	11	WPB-2.14, Column F, Line 2
12		Amortization Expense Adjustment	5	WPB-2.14, Column F, Line 1
13		Depreciation Expense - General Plant Adjustment	11	WPB-2.14, Column F, Line 2
14		Deferred Income Tax Adjustment	$ (308)	WPB-2.14, Column M, Line 3

PURPOSE OF ADJUSTMENT
To reflect adjustments for 2015 plant additions for Project J06XC.

MFR Schedule WPB-2.14 (WP 18)

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
For Year Ended December 31, 2015
($000s)

Line No.	Account Description	Amount	Book Depr Rate	State Tax Depr Rate	Fed Tax Depr Rate	Book Depr	State Tax Depr	Fed Tax Depr	State Tax Diff	Fed Tax Diff	State ADIT	Federal ADIT	State & Federal ADIT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	2015 Intangible Plant	$ 324	1.667%	16.670%	58.335%	$ 5	$ 54	$ 189	$ 49	$ 184	$ 4	$ 63	$ 67
2	2015 General Plant Additions	1,120	0.973%	20.000%	60.000%	11	224	672	213	661	16	226	242
3	Total	$ 1,444				$ 16					$ 20	$ 289	$ 308

NOTES
[1] State Income Tax Rate 7.49%
[2] Federal Income Tax Rate 35.00%
[3]Amortization Rates for book reflect the rate for one-month
[4]Deprecation Rates for book reflect the rate for one-half month
[5]Amortization Rates for tax reflects the 3-year MACRS rate
[6]Depreciation Rates for tax reflects the 5-year MACRS rate

MFR Schedule B-2.15

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
For the Year Ending December 31, 2015
($000s)

Line No.	Account No.	Title of Plant Function	Total Additions	Reference
	(A)	(B)	(C)	(D)
1			71.45%	WPA-5a
2		**Electric General Plant**		
3	389-399	Subtotal - Electric General Plant	(3,492)	GER 1.07 Attach
4		General Plant Allocated to Electric Dist	(2,495)	Line 1 x Line 3
5		**Total Electric Plant in Service**	$ (2,495)	Line 4
6		Accumulated Reserve	(80)	WPB-2.15, Column F X 2
7		Depreciation Expense	(80)	WPB-2.15, Column F X 2
8		Deferred Income Tax Adjustment	$ 500	WPB-2.15, Column M

PURPOSE OF ADJUSTMENT
To reflect reduction to 2016 projected plant additions related to Project J06XC.

MFR Schedule WPB-2.15

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
For Year Ended December 31, 2015
($000s)

Line No.	Account Description	Amount	Book Depr Rate	State Tax Depr Rate	Fed Tax Depr Rate	Book Depr	State Tax Depr	Fed Tax Depr	State Tax Diff	Fed Tax Diff	State ADIT	Federal ADIT	State & Federal ADIT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	2016 General Plant Additions	$ (2,495)	1.611%	14.290%	57.145%	$ (40)	$ (357)	$ (1,426)	$ (316)	$ (1,386)	$ (24)	$ (477)	$ (500)
2	Total	$ (2,495)				$ (40)					$ (24)	$ (477)	$ (500)

NOTES
[1] State Income Tax Rate 7.49%
[2] Federal Income Tax Rate 35.00%
[3] Book Depreciation Rates reflect the rate divided by two to align with the calculation of Tax Depreciation Rates

Ameren Illinois Company
Summary of Electric Accepted Adjustments
For the Year ending December 31, 2015

Line No.	Account #	Description	Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)	(E)
Electric Expense Adjustments:					
Electric Rate Case Expense Adjustment					
1	588	Electric Rate Case Expense Docket #15-0305 - Outside Consultant Expense	$ (4,620)	Staff Ex. 2.0, Sch 2.02, line 3	Ameren Ex. 10.1, App 7, Col C, Line 16
Electric Advertising Adjustment					
2	908	Jurisdictional Customer Service and Informational Expenses - Customer Assistance Expenses	$ (8,735)	Ameren Ex. 11.1, Line 7	Ameren Ex. 10.1, App 7, Col E, Line 16
3	909	Jurisdictional Customer Service and Informational Expenses - Informational and Instructional	$ (9,498)	Ameren Ex. 11.1, Line 16	Ameren Ex. 10.1, App 7, Col E, Line 16
4	930	Jurisdictional A&G - General Advertising Expenses	$ (2,752)	Ameren Ex. 11.1, Line 21	Ameren Ex. 10.1, App 7, Col F, Line 16
Electric Rate Base Adjustments:					
Electric Cash Working Capital Adjustment			Expense (Lead) Days		
5		Miscellaneous Expenses	(253.45)	Staff Ex. 1.0, Sch 1.10RY, p. 1, Line 23	Ameren Ex. 10.0, App 3, Line 23
6		Miscellaneous Expenses	(253.45)	Staff Ex. 1.0, Sch 1.10FY, p. 1, Line 23	Ameren Ex. 10.0, App 3, Line 53

Ameren Illinois Company
Adjustment to Electric Charitable Contributions
For the Year ending December 31, 2015

Line No	Account No.	Description	Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)	(E)
1	588	Congressional Sportsmen's Foundation Donation Included in Charitable Contributions Adjustment - Electric	$ 3,609	Part 285 WPC-2.4, line 80	
2		Jurisdictional Allocator	100.00%	Part 285 WPA-5a	
3	588	Congressional Sportsmen's Foundation Donation Included in Charitable Contributions Adjustment - Electric Distribution	3,609	Line 1 x Line 2	
4	588	Total Electric Distribution Charitable Contributions Adjustment	$ (3,609)	Ameren Ex. 1.0, Page 42, Note 3	Ameren Ex. 10.1, App 7, Col C, Line 5

Ameren Illinois Company
Adjustment to Electric Rate Case Expense
For the Year ending December 31, 2015

Line No	Account No.	Description	Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)	(E)
1	920	Electric Rate Case Expenses Docket #15-0305- Affiliate Costs	$ (18,298)	Part 285 Sch C-2.15, line 1	
2		Jurisdictional Allocator	90.51%	Part 285 Sch WPA-5a	
3		Jurisdictional Account 920 Adjustment Corrected	$ (16,562)	Line 1 x Line 2	
4	920	Difference - Electric Jurisdictional Rebuttal Adjustment	$ 1,736	Line 3 - Line 1; Ameren Ex. 1.0, Page 44, Note 4	Ameren Ex. 10.1, App 7, Col F, Line 16

Ameren Illinois Company
Plant Additions Ratemaking Adjustment
For Year Ended December 31, 2015
(In Thousands)

Line No.	Description	Total AIC Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)
Filing Year				
1	General Plant in Service	$ (2,495)	AG 5.02, Attach 1, Line 5	Ameren Ex. 10.1, App 1, Col C, Line 32 / ASP Allocator 71.45%
2	Adjustment to Accumulated Reserve	80	AG 5.02, Attach 1, Line 6	Ameren Ex. 10.1, App 1, Col E, Line 41
3	Adjustment to Depreciation Expense	(80)	AG 5.02, Attach 1, Line 7	Ameren Ex. 10.1, Sch FR C-2, Col D, Line 10
4	Deferred Income Tax Adjustment	500	AG 5.02, Attach 1, Line 8	Ameren Ex. 10.1, Sch FR B-1, Col C, Line 40a

Ameren Illinois Company
Plant Additions Ratemaking Adjustment
For Year Ended December 31, 2015
(In Thousands)

Line No.	Description	Total AIC Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)
Reconciliation Year				
1	Electric Intangible Plant	$ 324	AG 5.02, Attach 2, Line 4	
2	Electric General Plant	1,120	AG 5.02, Attach 2, Line 8	
3	**Total Electric Plant in Service**	**1,444**	Line 1 + Line 2	Ameren Ex. 10.1, App 1, Col C, Line 47
4	Adjustment to Accumulated Amortization	(5)	AG 5.02, Attach 2, Line 10	Ameren Ex. 10.1, App 1, Col D, Line 47
5	Adjustment to Accumulated Reserve General Plant	(11)	AG 5.02, Attach 2, Line 11	Ameren Ex. 10.1, App 1, Col D, Line 47
6	Adjustment to Amortization Expense	5	AG 5.02, Attach 2, Line 12	Ameren Ex. 10.1, App 8, Col E, Line 13 / ASP Allocator 71.45%
7	Adjustment to Depreciation Expense	11	AG 5.02, Attach 2, Line 13	Ameren Ex. 10.1, App 8, Col D, Line 13 / ASP Allocator 71.45%
8	Deferred Income Tax Adjustment	(308)	Ameren Ex. 10.2, WP 1, B-2.14 (WP1), Line 14 (SEE NOTE)	Ameren Ex. 10.1, App 4, Col C, Line 27

NOTE - The state and federal tax depreciation rates used to calculate the Deferred Income Tax Adjustment in AG 5.02, Attach 2 were incorrect. Ameren Exhibit 10.2, WP 1 provides a corrected calculation.

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

AMEREN ILLINOIS COMPANY	)	
d/b/a Ameren Illinois, Petitioner,	)	
	)	Docket No. 16-0262
Rate MAP-P Modernization Action Plan – Pricing	)	
Annual Update Filing	)	

STIPULATION

Ameren Illinois Company (AIC) and the Staff of the Illinois Commerce Commission (Staff) (collectively, the Stipulation Parties) agree to enter into this Stipulation to resolve all issues currently existing between them in this case. Specifically, without waiving any rights except as indicated herein, the Stipulation Parties hereby stipulate and agree as follows:

1. AIC accepts, for the purposes of resolution of this case, the adjustments to advertising expense proposed in the direct testimony of Staff witness Mary Everson (Staff Ex. 2.0), as well as certain additional adjustment amounts related to advertising adjustments proposed by the Illinois Attorney General, as shown on Attachment A. This agreement is without prejudice to AIC seeking cost recovery of similar advertisements in future cases, and should not be construed as a Commission finding on the merits of the recovery of the advertisements identified on Attachment A.

2. AIC accepts the adjustments set forth in the testimonies of Ms. Everson and Staff witness Bonita Pearce (Staff Ex. 1.0), as identified on Attachment B.

3. The Stipulation Parties agree to the corrections identified in the data responses AIC-ICC 1.01 – 1.04 included in Attachment C.

4. The Stipulation Parties agree that the for purposes of calculating AIC's rate of return as shown on ICC Staff Schedules 1.01, Worksheet ROR FY and Worksheet ROR RY, the rate of return percentage will be calculated to three decimal places before the percentage sign.

This agreement is without prejudice to Staff seeking that the rate of return percentage will be calculated to two decimal places before the percentage sign in future cases, and shall not be construed as a Commission finding on the merits of how many decimal places should be used for the rate of return percentage.

5. The Stipulation Parties further agree to:

a. The Original Cost Determination and recommended ordering language at page 11 of the direct testimony of Ms. Pearce (Staff Ex. 1.0);

b. The recommended ordering language regarding the need for the Commission to identify in its order the amount of incremental plant investment that is included in the revenue requirement in compliance with Section 16-108.5(b)(2) of the Act at pages 12-13 of the direct testimony of Ms. Pearce (Staff Ex. 1.0); and

c. The following recommended ordering language regarding rate case expense, reflecting the agreed language in AIC-ICC 1.04 in Attachment C:

> The Commission has considered the costs expended by AIC to compensate attorneys and technical experts to prepare and litigate rate case proceedings and assesses that the amount included as rate case expense in the revenue requirements of $1,106,098 is just and reasonable pursuant to Section 9-229 of the Act. This amount includes the following costs incurred in 2015: (1) $12,108 associated with Docket No. 13-0301; (2) $18,021 associated with Docket No. 14-0317; (3) $1,061,181 associated with Docket No. 15-0305; and (4) $14,788 associated with Docket No. 16-0262. The Commission also finds that no additional expense was incurred in 2015 for Docket No. 12-0293 and the unamortized balance of rate case expense for Docket No. 12-0001 is zero.

6. Each Stipulation Party will withdraw any pending data requests directed to the other Stipulation Party and will refrain from issuing any further discovery to the other Stipulation Party on issues resolved by the Stipulation in this proceeding, unless by mutual agreement.

7. The Stipulation Parties intend that this Stipulation resolve all issues currently existing between them in this proceeding. The Stipulation is submitted for the purposes of

reducing the uncertainties of litigation, conserving resources, reducing the scope and complexity of contested matters between and among the Stipulation Parties, and simplifying the resolution of issues in the proceeding. The Stipulation Parties enter into this Stipulation in recognition of the requirement that any resolution of issues by the Commission must be supported by record evidence, and otherwise in accordance with law. Further, this Stipulation is submitted for purposes of this proceeding only, does not constitute agreement between the Stipulation Parties on the underlying methodologies and inputs used by each, and is not deemed binding in any other proceeding, nor is it to be offered or relied upon in any other proceeding, except as necessary to enforce the terms of this Stipulation.

8. This Stipulation shall not prohibit Staff from providing analysis or guidance to the Commission in its rebuttal testimony or briefs concerning allegations in the June 30, 2016 direct testimony of Illinois Industrial Energy Consumers (IIEC) and Citizens Utility Board (CUB) witness Michael P. Gorman (IIEC/CUB Ex. 1.0), as revised per the Administrative Law Judge's July 21, 2016 Ruling granting AIC's Motion to Strike portions of Mr. Gorman's testimony.

9. The Stipulation Parties agree to jointly submit this Stipulation to the Commission and urge acceptance of its terms, including through testimony, briefs, and other filings made in this proceeding; provided, however, that nothing herein shall prohibit any of the Stipulation Parties from offering for the evidentiary record testimony and exhibits filed with the Commission prior to the Effective Date of this Stipulation.

10. The Stipulation Parties further agree that the terms of this Stipulation are not severable. In the event that the Commission declines to adopt the Stipulation in its entirety, or the terms of the Stipulation are subsequently vacated or determined to be invalid by a court of competent jurisdiction, the Stipulation shall terminate and become void and of no further effect.

11. The Stipulation Parties also agree that the terms of this Stipulation shall not in any way change or affect the terms of the December 16, 2014 Amended Ameren Illinois Company – Formula Rate Capital Structure Agreement among AIC, Staff, and the Illinois Industrial Energy Consumers, or the March 21, 2014 Memorandum of Understanding between AIC and Staff.

12. The Effective Date of this Stipulation is 7/28 2016.

[REMAINDER OF PAGE LEFT INTENTIONALLY BLANK]

AMEREN ILLINOIS COMPANY

By: _____
Matt R. Tomc
Director and Assistant General Counsel
Ameren Services Company
Dated: July 28, 2016

STAFF OF THE ILLINOIS COMMERCE COMMISION

By:_____
Jayesh Hines-Shah
Office of the General Counsel
Illinois Commerce Commission
Dated: July 27, 2016

Ameren Illinois Company
Adjustment to Electric Advertising Expense
For the Year ending December 31, 2015

Line No.	Account No. Ad No.	Description	Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)	(E)
1		Total Electric Advertising Expense Adjustment	$ (21,273)	Line 5 + Line 14 + Line 19	
2		Jurisdictional Electric Advertising Expense Adjustment	$ (20,985)	Line 7 + Line 16 + Line 21	
	Account 908				
3	Ad #200	Veteran's Day Support	$ (3,468)	Staff Ex. 2.0, Sch. 2.01; AG Ex. 1.3	
4	Ad #201	Air Conditioner Donation Program	(5,267)	Staff Ex. 2.0, Sch. 2.01; AG Ex. 1.3	
5		Electric Account 908 Adjustment	$ (8,735)	Sum of lines 3 - 4	Ameren Ex. 10.1, App 7, Col E, Line 16
6		Jurisdictional Allocator	100%	AG Ex. 1.3	
7		Jurisdictional Account 908 Adjustment	**$ (8,735)**	Line 5 x Line 6	
	Account 909				
8	Ad #41	JJ Kersee Giving & Volunteerism	$ (300)	AG Ex. 1.3	
9	Ad #57	Donated ad space to charities (Central IL Business Publishers magazine)	(2,448)	AG Ex. 1.3	
10	Ad #59	Veteran's Day Parade	(1,847)	Staff Ex. 2.0, Sch. 2.01; AG Ex. 1.3	
11	Ad #60	Volunteerism	(2,701)	Staff Ex. 2.0, Sch. 2.01	
12	Ad #61	Partners in Giving - info packets	(1,878)	AG Ex. 1.3	
13	Ad #64	Toys for Tots Tickets	(324)	AG Ex. 1.3	
14		Electric Account 909 Adjustment	$ (9,498)	Sum of lines 8 - 13	Ameren Ex. 10.1, App 7, Col E, Line 16
15		Jurisdictional Allocator	100%	AG Ex. 1.3	
16		Jurisdictional Account 909 Adjustment	**$ (9,498)**	Line 14 x Line 15	
	Account 930				
17	Ad #109	Community Support	$ (1,983)	AG Ex. 1.3	
18	Ad #110	Community Support	(1,058)	AG Ex. 1.3	
19		Electric Account 930 Adjustment	**$ (3,041)**	Sum of lines 17 - 18	Ameren Ex. 10.1, App 7, Col F, Line 16
20		Jurisdictional Allocator	90.51%	AG Ex. 1.3	
21		Jurisdictional Account 930 Adjustment	**$ (2,752)**	Line 19 x Line 20	

Ameren Illinois Company
Summary of Electric Accepted Adjustments
For the Year ending December 31, 2015

Line No.	Account #	Description	Amount	Source	Rate MAP-P Reference
	(A)	(B)	(C)	(D)	(E)
Electric Expense Adjustments:					
Electric Rate Case Expense Adjustment					
1	588	Electric Rate Case Expense Docket #15-0305 - Outside Consultant Expense	$ (4,620)	Staff Ex. 2.0, Sch 2.02, line 3	Ameren Ex. 10.1, App 7, Col C, Line 16
Electric Advertising Adjustment					
2	908	Jurisdictional Customer Service and Informational Expenses - Customer Assistance Expenses	$ (8,735)	Ameren Ex. 11.1, Line 7	Ameren Ex. 10.1, App 7, Col E, Line 16
3	909	Jurisdictional Customer Service and Informational Expenses - Informational and Instructional	$ (9,498)	Ameren Ex. 11.1, Line 16	Ameren Ex. 10.1, App 7, Col E, Line 16
4	930	Jurisdictional A&G - General Advertising Expenses	$ (2,752)	Ameren Ex. 11.1, Line 21	Ameren Ex. 10.1, App 7, Col F, Line 16 / Wages and Salaries Allocator
Electric Rate Base Adjustments:					
Electric Cash Working Capital Adjustment			Expense (Lead) Days		
5		Miscellaneous Expenses	(253.45)	Staff Ex. 1.0, Sch 1.10RY, p. 1, Line 23	Ameren Ex. 10.0, App 3, Line 23
6		Miscellaneous Expenses	(253.45)	Staff Ex. 1.0, Sch 1.10FY, p. 1, Line 23	Ameren Ex. 10.0, App 3, Line 53

Response to Ameren Illinois Company's
First Set of Data Requests to Staff
Docket No. 16-0262
Response of Staff Witness Pearce
July 13, 2016

ICC Person Responsible: Bonita A. Pearce
Title: Accountant, Financial Analysis Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701
Phone Number 217-785-5441

Request AIC-ICC 1.01

Referring to ICC Staff Ex. 1.0, Schedules 1.02FY and 1.02RY, col. (c), would Ms. Pearce agree that the General Advertising adjustments calculated on Staff Ex. 2.0, Schedule 2.01 are for accounts recorded to Customer Services and Informational expense rather than Administrative and General Expense? If not, please explain why.

Response

Ms. Pearce agrees.

Response to Ameren Illinois Company's
First Set of Data Requests to Staff
Docket No. 16-0262
Response of Staff Witness Pearce
July 13, 2016

ICC Person Responsible: Bonita A. Pearce
Title: Accountant, Financial Analysis Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701
Phone Number 217-785-5441

Request AIC-ICC 1.02

Referring to ICC Staff Ex. 1.0, Schedules 1.02FY and 1.02RY, col. (d), would Ms. Pearce agree that the Rate Case Expense adjustment calculated on Staff Ex. 2.0, Schedule 2.02 was recorded to a Distribution Expense account rather than an Administrative and General expense? If not, please explain why.

Response

Ms. Pearce agrees.

Response to Ameren Illinois Company's
First Set of Data Requests to Staff
Docket No. 16-0262
Response of Staff Witness Pearce
July 13, 2016

ICC Person Responsible: Bonita A. Pearce
Title: Accountant, Financial Analysis Division
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701
Phone Number 217-785-5441

Request AIC-ICC 1.03

Referring to ICC Staff Ex. 1.0, Schedule 1.08FY presents the Reconciliation Computation for the Year Ending December 31, 2015. Within that schedule, would Ms. Pearce agree that the reference to "Wtd. Cost of Debt" at line 6, col. (b) should be changed to "Wtd. Cost of Capital"? If not, please explain why.

Response

Ms. Pearce agrees.

Response to AIC's
First Set of Data Requests to Staff
AIC-ICC 1.04
Docket No. 16-0262
Response of Staff Witness Mary H. Everson
Response Date: July 13, 2016

ICC Person Responsible: Mary H. Everson
Title: Accountant
Business Address: Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701
Phone Number: 217-785-5425

AIC-ICC 1.04 With respect to Ms. Everson's recommended rate case expense language at page 7 of her direct testimony, please answer the following:

a. Does Ms. Everson agree that rate case expenses for Docket No. 12-0293 were expensed as incurred, rather than amortized? If not, please explain why.

b. Would Ms. Everson agree to revise the sentence at lines 140-142 to state that "The Commission also finds that no additional expense was incurred in 2015 for Docket No. 12-0293 and the unamortized balance of rate case expense for Docket No. 12-0001 is zero"? If Ms. Eversion does not agree with AIC's proposed revision, please explain why and, if applicable, offer alternative language to revise the sentence at lines 140-142 of her testimony.

Response to AIC-ICC 1.04(a): Ms. Everson agrees.

Response to AIC- ICC 1.04(b): Ms. Everson agrees and will include the proposed revision in her rebuttal testimony.