

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional	
3	service requesting change in rates	Electric (Delivery)
4	Filing date:	April 13th, 2016
5	Test year type:	None. Statutory formula rate update.
6	Test year:	None. Filing is for rate year 2017.
7	Utility Representative:	Thomas S. O'Neill
8		Senior Vice President, Regulatory & Energy Policy and General Counsel
9		Commonwealth Edison Company
10		1 Financial Place, 33rd Floor
11		Chicago, Illinois 60605 - 1028
12		Thomas.Oneill@ComEd.com
13		(312) 394-4321
14	Alternate Utility Representative:	Jane S. Park
15		Vice President, Regulatory Policy & Strategy
16		Commonwealth Edison Company
17		1 Financial Place, 33rd Floor
18		Chicago, Illinois 60605 - 1028
19		Jane.Park@ComEd.com
20		(312) 394-4321
21	Co-Attorneys:	Anastasia M. Polek-O'Brien
22		Vice President & Deputy General Counsel
23		10 South Dearborn Street, 49th Floor
24		Chicago, Illinois 60603
25		anastasia.obrien@exeloncorp.com
26		(312) 394-4321
27		Richard G. Bernet
28		10 South Dearborn Street, 49th Floor
29		Chicago, Illinois 60603
30		richard.bernet@exeloncorp.com
31		(312) 394-4321

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Co-Attorneys (cont'd):	E. Glenn Rippie
2		Rooney Rippie & Ratnaswamy LLP
3		350 West Hubbard Street, Suite 600
4		Chicago, Illinois 60654
5		glenn.rippie@r3law.com
6		(312) 447-2800
7		Ronit C. Barrett
8		EimerStahl LLP
9		224 South Michigan Avenue, Suite 1100
10		Chicago, Illinois 60604
11		rbarrett@eimerstahl.com
12		(312) 660-7600
13	<u>Change requested for applicable service</u>	
14	Reduction based on Final Order 15-0287 (Final Order Appendix A, Sch 1FY, Col J, Line 5)	
15	1) Dollars (rounded to thousands)	\$137,658
16	2) Percentage	5.5%

Commonwealth Edison Company
 Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number (A)	Schedule and Description (B)	Reason Schedule Not Provided (C)
SUBPART B : GENERAL INFORMATION REQUIREMENTS			
1	285.315	General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320	General Requirements Applicable for	Not Applicable - Applies to Telecommunications Carriers Only
3		Telecommunications Carriers Subject to This Part	
4	285.325	General Requirements Applicable for Water	Not Applicable - Applies to Water and Sewer Utilities Only
5		and Sewer Utilities	
SUBPART H : RATE AND TARIFF SCHEDULES			
6	285.5200	Schedule E-5: Long-Run Service Incremental Cost	Not Applicable - Applies to Telecommunications Carriers Only
7		studies - Telecommunications Carriers	
8	285.5205	Schedule E-6: Imputation Tests -	Not Applicable - Applies to Telecommunications Carriers Only
9		Telecommunications Carriers	
10	285.5210	Schedule E-7: Jurisdictional Operating Revenues -	Not Applicable - Applies to Telecommunications Carriers Only
11		Telecommunications Carriers	
12	285.5215	Schedule E-8: Bill Comparisons -	Not Applicable - Applies to Telecommunications Carriers Only
13		Telecommunications Carriers	
14	285.5300	Schedule E-5: Jurisdictional Operating Revenues -	Not Applicable - Applies to Water and Sewer Utilities Only
15		Water and Sewer	
16	285.5305	Schedule E-6: Embedded Cost of Service Studies -	Not Applicable - Applies to Water and Sewer Utilities Only
17		Water and Sewer	
18	285.5315	Schedule E-7: Bill Comparisons -	Not Applicable - Applies to Water and Sewer Utilities Only
19		Water and Sewer	
<u>SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES</u>			
20	285.6300	Schedule F-8 Gas Stored Underground -	Not Applicable - Applies to Gas Utilities Only
21		Gas Utilities	
22	285.6305	Schedule F-9 Underground Gas Storage Activity -	Not Applicable - Applies to Gas Utilities Only
23		Gas Utilities	
24	285.6310	Schedule F-10 Adequacy of Underground Gas	Not Applicable - Applies to Gas Utilities Only
25		Storage levels - Gas Utilities	
26	285.6315	Schedule F-11 Propane, Liquefied Natural Gas,	Not Applicable - Applies to Gas Utilities Only
27		and Synthetic Natural Gas Facilities - Gas Utilities	
28	285.6320	Schedule F-12 Propane, LNG and SNG	Not Applicable - Applies to Gas Utilities Only
29		Feedstock Inventory Levels - Gas Utilities	

Commonwealth Edison Company
 Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number (A)	Schedule and Description (B)	Reason Schedule Not Provided (C)
SUBPART J -- FUTURE TEST YEAR REQUIREMENTS			
1	285.7005	Schedule G-1 Comparison of Prior Forecasts	Not Applicable - The Company is not selecting a future test year.
2		to Actual Data - Prior Three Years	
3	285.7010	Schedule G-2 Statement from Independent	Not Applicable - The Company is not selecting a future test year.
4		Certified Public Accountant	
5	285.7015	Schedule G-3 Statement on Assumptions Used	Not Applicable - The Company is not selecting a future test year.
6		in the Forecast	
7	285.7020	Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
8	285.7025	Schedule G-5 Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
9	285.7030	Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
10	285.7035	Schedule G-7 Proration of Accumulated Deferred	Not Applicable - The Company is not selecting a future test year.
11		Income Taxes	
12	285.7045	Schedule G-8 Actual Gross Additions and	Not Applicable - The Company is not selecting a future test year.
13		Retirements Compared to Original Budget	
14	285.7050	Schedule G-9 Comparison of Budgeted	Not Applicable - The Company is not selecting a future test year.
15		Non-payroll Expense to Actual	
16	285.7055	Schedule G-10 Budgeted Payroll Expense	Not Applicable - The Company is not selecting a future test year.
17	285.7060	Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
18	285.7065	Schedule G-12 Forecasted Property Taxes	Not Applicable - The Company is not selecting a future test year.
19	285.7070	Schedule G-13 Comparison of Actual Financial	Not Applicable - The Company is not selecting a future test year.
20		Results to the Originally Approved Forecast for	
21		Each of the Past Twelve Months and Eight	
22		Subsequent Months	
23	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2016 - Filing Year (1)
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 8,831,050
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 510,026
3	Jurisdictional Rate of Return - Present Rates	A-4	5.78%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.71%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 592,569
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 82,543
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6677
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 137,658
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 137,658 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Schedule A-4 FY
 Page 1 of 1

Commonwealth Edison Company
Comparison to Prior Rate Order - 2016 Filing Year
 (In Thousands)

Witness: Newhouse

Line No.	Description (A)	2016 FY (1) (B)	ICC Order- Docket 15-0287 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 8,831,050	\$ 8,276,940	Sch 1FY, Line 24
2	Operating Income at Present Rates	\$ 510,026	\$ 586,708	Sch 1FY, Line 23
3	Rate of Return (Line 2 / Line 1)	5.78%	7.09%	
4	Cost of Capital	6.71%	7.05%	Sch 1FY, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 592,569	\$ 583,524	Sch 1FY, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 82,543	\$ (3,184)	
7	Gross Revenue Conversion Factor	1.6677	1.7000	Sch 7FY, Line 8
8	Revenue Increase Requested / Approved	\$ 137,665	\$ (5,412)	Appendix A, Page 1, Line 1

Notes:

- (1) With identified *projected* adjustments.
- (2) Final Order: December 2015 Appendix A.

Commonwealth Edison Company
Jurisdictional Rate Base Summary - 2016 Filing Year
December 31, 2015
(In Thousands)

Schedule B-1 FY
Page 1 of 2

Witness: Newhouse

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Adjustments (B-2)	Illinois Jurisdictional Delivery Services Rate Base
	(A)	(B)	(C)	(D)
1	Plant-in-Service			
2	Distribution Plant	\$ 16,558,514	\$ 1,623,455	\$ 18,181,969
3	General and Intangible Plant	1,925,405	281,252	2,206,657
4	Subtotal	<u>\$ 18,483,919</u>	<u>\$ 1,904,707</u>	<u>\$ 20,388,626</u>
5	Accumulated Depreciation & Amortization			
6	Distribution Plant	\$ (5,830,434)	\$ (347,430)	\$ (6,177,864)
7	General and Intangible Plant	(888,390)	(100,296)	(988,686)
8	Subtotal	<u>\$ (6,718,824)</u>	<u>\$ (447,726)</u>	<u>\$ (7,166,550)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -
10	Cash Working Capital	(52,752)	-	(52,752)
11	Materials & Supplies Inventories	72,065	-	72,065
12	Accumulated Deferred Income Taxes	(3,564,639)	(386,145)	(3,950,784)
13	Regulatory Assets & Liabilities, Net	147,089	46,784	193,873
14	Deferred Costs	34,034	-	34,034
15	Operating Reserves	(311,319)	-	(311,319)
16	Asset Retirement Obligation	(22,055)	-	(22,055)
17	Deferred Liabilities	(6,755)	(108,393)	(115,148)
18	Customer Deposits	(131,133)	-	(131,133)
19	Customer Advances	(107,807)	-	(107,807)
20	Total	<u>\$ 7,821,823</u>	<u>\$ 1,009,227</u>	<u>\$ 8,831,050</u>

Commonwealth Edison Company
Jurisdictional Rate Base Summary by ICC Account - 2016 Filing Year (1)
December 31, 2015
(In Thousands)

Schedule B-1 FY
Page 2 of 2

Witness: Newhouse

Line No.	Description	ICC Account	Total Company Unadjusted (2)	Adjustments And Non-Jurisdictional	Unadjusted Delivery Services Rate Base	Supporting Schedule / Workpaper
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		\$ 16,558,514	\$ -	\$ 16,558,514	B-5
3	General and Intangible Plant		2,448,102	(522,697)	1,925,405	WPB-1
4	Subtotal		<u>\$ 19,006,616</u>	<u>\$ (522,697)</u>	<u>\$ 18,483,919</u>	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		\$ (5,830,434)	\$ -	\$ (5,830,434)	B-6
7	General and Intangible Plant		(1,140,449)	252,059	(888,390)	WPB-1
8	Subtotal		<u>\$ (6,970,883)</u>	<u>\$ 252,059</u>	<u>\$ (6,718,824)</u>	
9	Construction Work in Progress	107	\$ 571,693	\$ (571,693)	\$ -	B-7
10	Cash Working Capital	-	-	(52,752)	(52,752)	B-8
11	Materials & Supplies Inventories	154, 155 & 163	163,510	(91,445)	72,065	B-8.1
12	Accumulated Deferred Income Taxes	190, 281-283	(5,205,783)	1,641,144	(3,564,639)	B-9
13	Regulatory Assets	182.3	1,075,222	(928,133)	147,089	B-10
14	Deferred Costs	186	3,987,633	(3,953,599)	34,034	B-10
15	Operating Reserves	228	(619,544)	308,225	(311,319)	B-10
16	Asset Retirement Obligation	230	(112,592)	90,537	(22,055)	B-10
17	Deferred Liabilities	253	(244,855)	238,100	(6,755)	B-10
18	Customer Deposits	235	(131,133)	-	(131,133)	B-13
19	Customer Advances	252	(111,191)	3,384	(107,807)	B-15
20	Total		<u>\$ 11,408,693</u>	<u>\$ (3,586,870)</u>	<u>\$ 7,821,823</u>	

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) Total Company balances shown here are from the FERC Form 1 or the indicated schedules or workpapers.

Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Description	Removal of Capitalized Costs Disallowed from Prior Cases (Schedule B-2.1)	Switches Recovered Under Rider EDA (Schedule B-2.2)	Remove Software for PORCB Recovered Under Rider (Schedule B-2.3)	Projected Plant Additions (Sch B-2.4) (1)	Accumulated Reserve Adjustment (Sch B-2.5) (1)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service					
2	Distribution Plant	\$ (21,496)	\$ (3,269)	\$ -	\$ 1,651,085	\$ -
3	General and Intangible Plant	-	-	(14,437)	298,986	-
4	Subtotal	<u>\$ (21,496)</u>	<u>\$ (3,269)</u>	<u>\$ (14,437)</u>	<u>\$ 1,950,071</u>	<u>\$ -</u>
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	\$ 3,109	\$ 460	\$ -	\$ 95,958	\$ (447,027)
7	General and Intangible Plant	-	-	14,337	4,420	(122,113)
8	Subtotal	<u>\$ 3,109</u>	<u>\$ 460</u>	<u>\$ 14,337</u>	<u>\$ 100,378</u>	<u>\$ (569,140)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-
11	Accumulated Deferred Income Taxes	1,659	469	40	(388,423)	-
12	Regulatory Assets	-	-	-	-	-
13	Deferred Assets	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-
16	Deferred Liabilities	-	-	-	-	-
17	Other Deferred Charges	-	-	-	-	-
18	Customer Advances	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-
20	Total	<u><u>\$ (16,728)</u></u>	<u><u>\$ (2,340)</u></u>	<u><u>\$ (60)</u></u>	<u><u>\$ 1,662,026</u></u>	<u><u>\$ (569,140)</u></u>

(1) For calculation of the annual reconciliation, projected plant additions and the accumulated reserve adjustment are excluded.

Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Description	Adjustments to Unusual Operating Expenses > \$10M (WPC-2.2)	Remove Long Term Incentive Related to Net Income Goals (Schedule B-2.6)	Adjustment to Net Plant to Remove Supply Admin Software Recovered Under Rider PE (Schedule B-2.7)	Adjustment to Operating Reserve for Accrued Vacation Pay (Schedule B-2.8)	Adjustment to Operating Reserve for Accrued Incentive Pay (Schedule B-2.9)	Removal of Capitalized Pcards Costs (Schedule B-2.10)	Total Jurisdictional Rate Base Adjustments
	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Plant-in-Service							
2	Distribution Plant	\$ -	\$ (2,828)	\$ -	\$ -	\$ -	\$ (37)	\$ 1,623,455
3	General and Intangible Plant	-	-	(3,297)	-	-	-	281,252
4	Subtotal	<u>\$ -</u>	<u>\$ (2,828)</u>	<u>\$ (3,297)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (37)</u>	<u>\$ 1,904,707</u>
5	Accumulated Depreciation & Amortization							
6	Distribution Plant	\$ -	\$ 70	\$ -	\$ -	\$ -	\$ -	\$ (347,430)
7	General and Intangible Plant	-	-	3,060	-	-	-	(100,296)
8	Subtotal	<u>\$ -</u>	<u>\$ 70</u>	<u>\$ 3,060</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (447,726)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-	-	-
11	Accumulated Deferred Income Taxes	-	15	95	-	-	-	(386,145)
12	Regulatory Assets	46,784	-	-	-	-	-	46,784
13	Deferred Assets	-	-	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-	-	-
16	Deferred Liabilities	-	-	-	(53,649)	(54,744)	-	(108,393)
17	Other Deferred Charges	-	-	-	-	-	-	-
18	Customer Advances	-	-	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-	-	-
20	Total	<u>\$ 46,784</u>	<u>\$ (2,743)</u>	<u>\$ (142)</u>	<u>\$ (53,649)</u>	<u>\$ (54,744)</u>	<u>\$ (37)</u>	<u>\$ 1,009,227</u>

Schedule B-2.5 FY
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Commonwealth Edison Company
Accumulated Reserve Adjustment - 2016 Filing Year (1)
 (In Thousands)

Witness: Newhouse

Line No.	Description (A)	Reconciliation Year Depreciation Expense (2) (B)	Projected Plant Additions Estimated Depreciation Expense (3) (C)	Total (D)	ICC Acct (E)
1	Accumulated Depreciation & Amortization				
2	Distribution Plant	\$ (403,771)	\$ (43,256)	\$ (447,027)	
3	General and Intangible Plant	(106,791)	(15,322)	(122,113)	
4	Total	\$ (510,562)	\$ (58,578)	\$ (569,140)	108

Notes:

- (1) Represents a roll forward of the accumulated reserve for depreciation. Based on current period jurisdictional depreciation plus the additional depreciation expense related to the projected plant additions.
- (2) See Schedule C-12, Line 13
- (3) See Schedule C-2.1, Column C, Lines 2 - 5.

Schedule B-8 FY
Page 1 of 1

Commonwealth Edison Company
Cash Working Capital
2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Item (A)	Amount (B)	Lag (Lead) (C)	CWC Factor (C) / 365 (D)	CWC	Column (B) Source (F)
					Requirement (B) x (D) (E)	
1	Receipts	\$ 1,318,019	49.54	0.13573	\$ 178,889	WPB-8, Line 9, Column B
2	Collection of Pass-Through Taxes:					
3	Energy Assistance/Renewable Energy	46,736	0.00	0.00000	-	Schedule C-18, Page 1, Lines 3 and 4, Column B
4	Gross Receipts/Municipal Utility Tax	254,357	0.00	0.00000	-	Schedule C-18, Page 1, Line 18, Column B
5	Illinois Excise Tax	252,710	34.33	0.09405	23,769	Schedule C-18, Page 1, Line 19, Column B
6	Infrastructure Maintenance Fee	88,141	34.33	0.09405	8,290	Schedule C-18, Page 1, Line 2, Column B
7	Total Receipts	<u>1,959,963</u>			<u>\$ 210,948</u>	
8	Base Payroll and Withholdings	\$ 299,870	(16.19)	(0.04436)	\$ (13,301)	WPB-8, Line 31, Column B
9	Vacation Pay Expense	-	(16.19)	(0.04436)	-	
10	Incentive Compensation Expense	41,683	(239.50)	(0.65616)	(27,351)	WPB-8, Line 32, Column B
11	Employee Benefits - Pension and OPEB	93,363	0.00	0.00000	-	WPB-8, Line 17, Column B
12	Employee Benefits - Other	56,241	(4.19)	(0.01148)	(646)	WPB-8, Line 18, Column B
13	Inter Company Billings - Less Pass Thrus	110,479	(45.21)	(0.12386)	(13,684)	WPB-8, Line 15, Column B
14	Inter Company Billings - Pass Thrus	48,136	(45.21)	(0.12386)	(5,962)	WPB-8, Line 16, Column B
15	Property Leases	24,790	(2.91)	(0.00797)	(198)	WPB-8, Line 24, Column B
16	Other O&M Expense	392,916	(87.33)	(0.23926)	(94,009)	WPB-8, Line 25, Column B
17	Property/Real Estate Taxes	16,047	(336.37)	(0.92156)	(14,788)	Schedule C-18, Page 1, Line 5, Column D
18	FICA Contributions	23,519	(16.19)	(0.04436)	(1,043)	Schedule C-18, Page 1, Line 8 and 15, Column D
19	Federal Unemployment Tax	-	(76.38)	(0.20926)	-	
20	State Unemployment Tax	-	(76.38)	(0.20926)	-	
21	Electricity Distribution Tax	100,911	(31.13)	(0.08529)	(8,606)	Schedule C-18, Page 1, Line 6, Column D
22	State Franchise Tax	1,709	(191.64)	(0.52504)	(897)	Schedule C-18, Page 1, Line 11, Column D
23	State Public Utility Fund	3,819	(38.64)	(0.10586)	(404)	Schedule C-18, Page 1, Line 7, Column D
24	Illinois Sales and Use Tax	110	(2.51)	(0.00688)	(1)	Schedule C-18, Page 1, Line 9, Column D
25	Chicago Sales and Use Tax	(93)	(228.50)	(0.62603)	58	Schedule C-18, Page 1, Lines 10, 12 and 13 Column D
26	Interest Expense	244,619	(90.88)	(0.24899)	(60,907)	Schedule C-5.4, Page 2, Line 3
27	Current State Income Tax	(7,982)	(37.88)	(0.10378)	828	Schedule C-1, Page 1, Line 20, Column F
28	Current Federal Income Tax	(132,120)	(37.88)	(0.10378)	13,712	Schedule C-1, Page 1, Line 21, Column F
29	Payment of Pass-Through Taxes:					
30	Energy Assistance/Renewable Energy	46,736	(31.46)	(0.08619)	(4,028)	From line 3 above
31	Gross Receipts/Municipal Utility Tax	254,357	(37.35)	(0.10233)	(26,028)	From line 4 above
32	Illinois Excise Tax	252,710	(0.24)	(0.00066)	(166)	From line 5 above
33	Infrastructure Maintenance Fee	88,141	(26.00)	(0.07123)	(6,279)	From line 6 above
34	Total Outlays	<u>\$ 1,959,961</u>			<u>\$ (263,700)</u>	
35	Receipts Less Outlays	<u>\$2</u>				
36	Total Cash Working Capital Requirement to Schedule B-1				<u>\$ (52,752)</u>	

Schedule C-1 FY
Page 1 of 2

Commonwealth Edison Company
Jurisdictional Operating Statement - 2016 Filing Year
For the Year 2015
(In Thousands)

Witness: Newhouse

Line No.	Description	Unadjusted Delivery Services Operating Income (from Page 2)	Adjustments (Schedule C-2)	Jurisdictional Operating Income	Effect of Proposed Rates	Jurisdictional Operating Income
(A)	(B)	(C)	(D)	(E)	(F)	
1	Operating Revenues	\$ 2,432,468	(1) \$ -	\$ 2,432,468	\$ 137,658	\$ 2,570,126
2	Other Revenues	133,742	-	133,742	-	133,742
3	Total Operating Revenues	<u>\$ 2,566,210</u>	<u>\$ -</u>	<u>\$ 2,566,210</u>	<u>\$ 137,658</u>	<u>\$ 2,703,868</u>
4	Operating Expenses					
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-
8	Distribution	465,093	(4,656)	460,437	-	460,437
9	Customer Accounts Expenses	198,591	(826)	197,765	-	197,765
10	Customer Service and Informational Exp.	34,735	-	34,735	-	34,735
11	Sales Expenses	-	-	-	-	-
12	Administrative and General Expenses	376,664	(2,123)	374,541	-	374,541
13	Depreciation & Amortization Expense	510,562	58,578	569,140	-	569,140
14	Taxes Other Than Income	146,022	-	146,022	-	146,022
15	Reg Asset and Other Expense Adjustments	52,633	-	52,633	-	52,633
16	Pension Asset Funding Cost	-	48,882	48,882	-	48,882
17	Accretion Expense	-	-	-	-	-
18	Total Operating Expenses	<u>\$ 1,784,300</u>	<u>\$ 99,855</u>	<u>\$ 1,884,155</u>	<u>\$ -</u>	<u>\$ 1,884,155</u>
19	Income Taxes					
20	State Income Taxes	\$ (8,744)	\$ (9,906)	\$ (18,650)	\$ 10,668	\$ (7,982)
21	Federal Income Taxes	(135,304)	(41,268)	(176,572)	44,447	(132,125)
22	Deferred Taxes	369,157	-	369,157	-	369,157
23	ITC's Net(One time Adjustments	(1,906)	-	(1,906)	-	(1,906)
24	Total Income Taxes	<u>\$ 223,203</u>	<u>\$ (51,174)</u>	<u>\$ 172,029</u>	<u>\$ 55,115</u>	<u>\$ 227,144</u>
25	Net Utility Operating Income	<u>\$ 558,707</u>	<u>\$ (48,681)</u>	<u>\$ 510,026</u>	<u>\$ 82,543</u>	<u>\$ 592,569</u>

Note:

(1) Revenues based upon Docket 15-0287, Final Order Appendix A, Sch 1 FY, Line 1.

Commonwealth Edison Company
Jurisdictional Operating Statement by ICC Account - 2016 Filing Year
For the Year 2015
(In Thousands)

Witness: Newhouse

Line No.	Description	ICC Account	Total Company Unadjusted (1)	Unadjusted Delivery Services Operating Income	Supporting Schedule / Workpaper
	(A)	(B)	(C)	(D)	(E)
1	Operating Revenues	400	\$ 4,197,658	\$ 2,432,468	(2)
2	Other Revenues	450-456	<u>719,580</u>	<u>133,742</u>	Schedule C-23
3	Total Operating Revenues		<u>\$ 4,917,238</u>	<u>\$ 2,566,210</u>	
4	Operating Expenses				
5	Production	500-557	\$ 1,148,750	-	FERC Form 1
6	Transmission	560-573	293,633	-	FERC Form 1
7	Regional Market Expenses	575.1-576.5	3,521	-	FERC Form 1
8	Distribution	580-598	465,652	465,093	WPC-1a, Page 1
9	Customer Accounts Expenses	901-905	248,386	198,591	WPC-1a, Page 2
10	Customer Service and Informational Exp.	907-910	250,479	34,735	WPC-1a, Page 1
11	Sales Expenses	911-916	-	-	FERC Form 1
12	Administrative and General Expenses	920-935	453,031	376,664	WPC-1a, Page 1
13	Depreciation & Amortization Expense	403-406	633,522	510,562	Schedule C-12
14	Taxes Other Than Income	408.1	295,460	146,022	Schedule C-18
15	Reg Asset and Other Expense Adj	407.3	86,293	52,633	Schedule C-26
16	Pension Asset Funding Cost		-	-	
17	Accretion Expense - Disp of Property	411.10/411.6	<u>147</u>	<u>-</u>	FERC Form 1
18	Total Operating Expenses		<u>\$ 3,878,874</u>	<u>\$ 1,784,300</u>	
19	Income Taxes				
20	State Income Taxes	409.2	\$ (28,397)	\$ (8,744)	Sch. C-5, Page 4
21	Federal Income Taxes	409.2	(197,100)	(135,304)	Sch. C-5, Page 4
22	Deferred Taxes	410/411	508,223	369,157	Schedule C-5.2
23	ITC's Net(One time Adjustments	411	<u>(2,179)</u>	<u>(1,906)</u>	Sch. C-5, Page 4
24	Total Income Taxes		<u>\$ 280,547</u>	<u>\$ 223,203</u>	
25	Net Utility Operating Income		<u><u>\$ 757,817</u></u>	<u><u>\$ 558,707</u></u>	

Notes:

- (1) From 2015 Form 21 ILCC, Page 7. See Schedule C-4 for further details by account.
- (2) Revenues based upon Docket 15-0287, Final Order Appendix A, Sch 1 FY, Line 1.

Schedule C-2 FY
Page 1 of 1

Commonwealth Edison Company
Summary of Utility Proposed Adjustments to Operating Income - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Description	Unusual Operating					Perqs and Awards	2015 Pension Costs Related to Previously Excluded Incentive	Interest Synchronization Effect of Rate Base Adjustments	Subtotal Jurisdictional Proposed Adjustments
		2016 Projected Depreciation Expense	Expenses Greater than \$10 Million	Pension Funding Costs	Remove Long Term Incentive Compensation	Remove 401K Profit Sharing				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-	-
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Operating Expenses									
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-	-	-	-
8	Distribution	-	-	-	(3,534)	(977)	(41)	(104)	-	(4,656)
9	Customer Accounts Expenses	-	-	-	-	(826)	-	-	-	(826)
10	Customer Service and Informational Exp.	-	-	-	-	-	-	-	-	-
11	Sales Expenses	-	-	-	-	-	-	-	-	-
12	A&G Expenses	-	-	-	(647)	(1,319)	(142)	(15)	-	(2,123)
13	Depr & Amort Expenses	58,578	-	-	-	-	-	-	-	58,578
14	Taxes Other Than Income	-	-	-	-	-	-	-	-	-
15	Reg Asset and Other Expense Adjustments	-	-	-	-	-	-	-	-	-
16	Pension Asset Funding Costs	-	-	48,882	-	-	-	-	-	48,882
17	Accretion Expense	-	-	-	-	-	-	-	-	-
18	Total Operating Expenses	\$ 58,578	\$ -	\$ 48,882	\$ (4,181)	\$ (3,122)	\$ (183)	\$ (119)	\$ -	99,855
19	Income Taxes									
20	State Income Taxes	\$ (4,540)	\$ -	\$ (3,788)	\$ 324	\$ 242	\$ 14	\$ 9	\$ (2,167)	(9,906)
21	Federal Income Taxes	(18,914)	-	(15,783)	1,350	1,008	59	38	(9,026)	(41,268)
22	Deferred Taxes	-	-	-	-	-	-	-	-	-
23	ITC's Net	-	-	-	-	-	-	-	-	-
24	Total Income Taxes	\$ (23,454)	\$ -	\$ (19,571)	\$ 1,674	\$ 1,250	\$ 73	\$ 47	\$ (11,193)	(51,174)
25	Net Utility Operating Income	\$ (35,124)	\$ -	\$ (29,311)	\$ 2,507	\$ 1,872	\$ 110	\$ 72	\$ 11,193	(48,681)

Commonwealth Edison Company
Projected Plant Addition Depreciation Expense - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Projected 2016 Plant Addition Depreciation and Amortization Expense (B)	Jurisdictional Projected 2016 Plant Addition Depreciation and Amortization Expense (1) (C)	ICC Account (D)	Supporting Schedule (E)
1	<u>Depreciation Expense:</u>				
2	Distribution Plant	\$ 43,256	43,256		WPC-2.1
3	General Plant - Non Acct 397	7,998	6,996		WPC-2.1
4	General Plant - Acct 397	1,692	985		WPC-2.1
5	Intangible Plant	8,393	7,341		WPC-2.1
6	Jurisdictional Depreciation Expense	<u>\$ 61,339</u>	<u>\$ 58,578</u>	403	
7	<u>Income Tax Effects of Above Adjustments:</u>				
8	State Income Taxes		\$ (4,540)	409.2	
9	Federal Income Taxes		(18,914)	409.2	
10	Deferred Income Taxes		-	410/411	
11			<u>\$ (23,453)</u>		

Note:

(1) Jurisdictionalized by: Distribution using 100%, General Plant (excluding Account 397) and Intangible Plant using the Wages & Salaries allocator, General Plant Account 397 using the Communication Study allocator.

Schedule C-5 FY
 Page 1 of 4

Commonwealth Edison Company
 Jurisdictional Income Taxes
2015 Actual - 2016 Filing Year
 (In Thousands)

Witness: Newhouse

Line No.	Description (A)	Jurisdictional Present Rates (B)
1	<u>(a) Calculation of Federal and State Income Tax Expense:</u>	
2	Delivery Services Tariff Base Revenues (Schedule C-1, Page 2, Line 1)	\$ 2,432,468
3	Miscellaneous Revenues (Schedule C-1, Page 2, Line 2)	<u>133,742</u>
4	Total Revenues (Lines 2 + 3)	<u>\$ 2,566,210</u>
5	O&M Expense (Schedule C-1, Page 2, Lines 8-12, Column D)	\$ (1,075,083)
6	Depreciation and Amortization Expense (Schedule C-1, Page 2, Line 13)	(510,562)
7	Taxes Other Than Income (Schedule C-1, Page 2, Line 14)	(146,022)
8	Regulatory Debits (Schedule C-1, Page 2, Line 15)	<u>(52,633)</u>
9	Total Electric Operating Expenses (Lines 5 through 8)	<u>\$ (1,784,300)</u>
10	Interest Synchronization (from Schedule C-5.4 FY, Page 1, Line 3)	<u>(216,664)</u>
11	Electric Operating Income Before Income Taxes (Lines 4 + 9 + 10)	<u><u>\$ 565,246</u></u>

Schedule C-5 FY
Page 2 of 4

Commonwealth Edison Company
Jurisdictional Income Taxes
2015 Actual - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Income Tax Additions/Deductions (A)	Total Utility Current Tax (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	Meals and Entertainment - 50%	77	Wages & Salaries	87.47%	67
2	Sports Facilities	245	Excluded from Jurisdictional	0.00%	-
3	Corporate-Owned Life Insurance Premiums	12	Wages & Salaries	87.47%	11
4	Disposition of Stock	221	Wages & Salaries	87.47%	194
5	Penalties and Fines	25	Excluded from Jurisdictional	0.00%	-
6	Lobbying Expenses	2,002	Excluded from Jurisdictional	0.00%	-
7	Fuel Tax Credit	30	Net Plant	76.06%	22
8	Equity In Earnings Uncon Sub	157	Excluded from Jurisdictional	0.00%	-
9	Accrued Holiday	(47)	Wages & Salaries	87.47%	(41)
10	Accrued Vacation	1,283	Wages & Salaries	87.47%	1,122
11	Obsolete Materials	337	Net Plant	76.06%	256
12	Provision for Bad Debt	(3,510)	Revenue	58.52%	(2,054)
13	Damage to Company Property	(92)	Net Plant	76.06%	(70)
14	Taxes Other than Income Taxes	(714)	Net Plant	76.06%	(543)
15	Incentive Compensation Plan	5,283	Wages & Salaries	87.47%	4,621
16	Liability for Severance Plans	304	Wages & Salaries	87.47%	266
17	CPS Energy Efficiency Fund	(236)	Excluded from Jurisdictional	0.00%	-
18	Other Accrued Expenses	(1,591)	Excluded from Jurisdictional	0.00%	-
19	Regulatory (Asset)/ Liab: Transmission	(3,813)	Excluded from Jurisdictional	0.00%	-
20	Use Tax Adjustment	(17)	Net Plant	76.06%	(13)
21	Other Current	720	Wages & Salaries	87.47%	630
22	Revenue Subject to Refund	10	Excluded from Jurisdictional	0.00%	-
23	Public Utility Fund Contribution	1,148	Excluded from Jurisdictional	0.00%	-
24	Partnerships	4	Excluded from Jurisdictional	0.00%	-
25	Deferred Rental Expense	(305)	Wages & Salaries	87.47%	(266)
26	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	(517)	100% to Jurisdictional	100.00%	(517)
27	Executive Unisured Death Benefits after Retirement	20	Wages & Salaries	87.47%	17
28	Incentive Compensation Deferred Stock Bonus Plan	(29)	Wages & Salaries	87.47%	(25)
29	Stock Options; Other Equity Based Compensation	(943)	Excluded from Jurisdictional	0.00%	-
30	Workers Compensation and Public Claims Reserve	(844)	Wages & Salaries	87.47%	(738)
31	Long-Term Debt - Revaluation of Discount	308	Excluded from Jurisdictional	0.00%	-
32	Management Deferred Compensation Plan	(443)	Wages & Salaries	87.47%	(388)
33	Manufactured Gas Plants - Provision	12,301	Excluded from Jurisdictional	0.00%	-
34	Post Retirement Health Care Liability	(26,214)	Wages & Salaries	87.47%	(22,930)
35	Supplemental Employee Retirement Plan	308	Excluded from Jurisdictional	0.00%	-
36	Long-Term Incentive - Cash	1,082	Wages & Salaries	87.47%	946
37	Midwest Generation Settlement Asset	(716)	Excluded from Jurisdictional	0.00%	-
38	Interest on Projected Tax Settlements	2,910	Excluded from Jurisdictional	0.00%	-
39	Total Account 282 - Liberalized Depreciation	(302,308)	Net Plant	76.06%	(229,935)
40	Competitive Transition Charge (CTC)	7,117	Excluded from Jurisdictional	0.00%	-
41	AFUDC Plant & Equip Borrowed	353	Net Plant	76.06%	269
42	Deferred Gain - Like Kind Exchange	(154,780)	Excluded from Jurisdictional	0.00%	-

Schedule C-5 FY
Page 3 of 4

Commonwealth Edison Company
Jurisdictional Income Taxes
2015 Actual - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Income Tax Additions/Deductions (A)	Total Utility Current Tax (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
43	FIN 47	(1,077)	Net Plant	76.06%	(819)
44	Section 263A - Capitalized Interest	2,179	Net Plant	76.06%	1,657
45	Software Costs Capitalized - Rev Bk	(20,207)	Net Plant	76.06%	(15,370)
46	Capitalized Interest / Overhead Capitalized	3,654	Net Plant	76.06%	2,779
47	Pension Cost Capitalized on Books	(28,253)	Net Plant	76.06%	(21,489)
48	CIAC	(6,635)	Net Plant	76.06%	(5,047)
49	CIAC with Tax Gross Up	12,468	Excluded from Jurisdictional	0.00%	-
50	Revaluation of Property	(361)	Excluded from Jurisdictional	0.00%	-
51	Repair Allowance	5,987	Net Plant	76.06%	4,554
52	Repairs - Distribution	(142,510)	100% to Jurisdictional	100.00%	(142,510)
53	Repairs - Transmission	(8,354)	Excluded from Jurisdictional	0.00%	-
54	Transmission Upgrade - East/West	(1,021)	Excluded from Jurisdictional	0.00%	-
55	AFUDC - Equity	400	Excluded from Jurisdictional	0.00%	-
56	Regulatory (Asset)/Liab: AAF	370	Excluded from Jurisdictional	0.00%	-
57	Accrued Benefits	2,360	Wages & Salaries	87.47%	2,064
58	Chicago Arbitration Settlement	1,381	Excluded from Jurisdictional	0.00%	-
59	Incentive Compensation Capitalized (Global Settlement)	103	100% to Jurisdictional	100.00%	103
60	Loss on Reacquired Debt	2,168	Net Plant	76.06%	1,649
61	Midwest Generation Settlement Liab	1,473	Excluded from Jurisdictional	0.00%	-
62	Pension Contribution - Net of Book Provision 9.5%	63,177	Wages & Salaries	87.47%	55,261
63	PJM Start-up Costs	124	Excluded from Jurisdictional	0.00%	-
64	Swap and Hedging Transactions	97	Net Plant	76.06%	74
65	Regulatory (Asset)/Liab: MGP-Environmental Remediation	(14,425)	Excluded from Jurisdictional	0.00%	-
66	State Income Taxes - Temporary	15,564	Excluded from Jurisdictional	0.00%	-
67	Regulatory (Asset)/Liab: Rider UF	5,823	Excluded from Jurisdictional	0.00%	-
68	Regulatory (Asset)/Liab: Distribution Rate Case Matters	(187)	Excluded from Jurisdictional	0.00%	-
69	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	242	100% to Jurisdictional	100.00%	242
70	Regulatory (Asset)/Liab: Distribution Formula Rate	57,481	Excluded from Jurisdictional	0.00%	-
71	Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	3,433	100% to Jurisdictional	100.00%	3,433
72	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	11,959	100% to Jurisdictional	100.00%	11,959
73	Accelerated Depr AMI - Related to Reg Assets	(19,672)	100% to Jurisdictional	100.00%	(19,672)
74	Deferred Revenue - Fiber Optics Lease	(123)	Communication Equipment	58.23%	(71)
75	Regulatory (Asset)/Liab: PORCB	5,487	Excluded from Jurisdictional	0.00%	-
76	Regulatory (Asset)/Liab: Capital Leases	(73)	Net Plant	76.06%	(56)
77		<u>\$ (507,832)</u>			<u>\$ (370,359)</u>

Schedule C-5 FY
Page 4 of 4

Commonwealth Edison Company
Jurisdictional Income Taxes
2015 Actual - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	(B)	(C)	Jurisdictional (D)
78	Illinois Taxable Income Before Current and Deferred Tax Adjustments (Page 1, Line 11)			565,246
79	Illinois Income Tax @ 7.75% (Line 87 x 7.75%)			43,807
80	Federal Taxable Income (Line 87 - Line 88)			<u>\$ 521,439</u>
81	Federal Income Tax Liability @ 35% (Line 89 x 35%)			<u>\$ 182,504</u>
82	Total Current Income Tax Expense (Federal (Line 79) + Illinois (Line 80))			<u>\$ 226,311</u>
83	Total Jurisdictional Current Income Tax Adjustments (Page 3, Line 77)			(370,359)
84	Deferred Amount in Line 83 Applied to Current Federal Taxes			(317,808)
85	Deferred Amount in Line 83 Applied to Current State Taxes			(52,551)
86	Total Jurisdictional Deferred Tax Expense (Schedule C-5.2, Page 3, Line 27, Column E)			369,157
87	Fuels Tax Credit	(86)	Net Plant	(66)
88	Alt Fuels Credit	(75)	Net Plant	(57)
89	R&D Credit	(132)	Net Plant	(101)
90	ComEd IL ITC Credit	(490)	Net Plant	(372)
91	ITC Amortization		Schedule C-5.5	<u>(1,310)</u>
92	Total Income Tax Expense Related to Current Yr Activity (Line 79 + Line 81 + Line 84 + Line 85 + Line 86 + Lines 87 - 91)			<u>\$ 223,203</u>

Notes:

(a) The most recent Illinois State income tax return and any required supporting information have been provided in Section 285.150(h). For tax years beginning on or after January 1, 2011 through December 31, 2014, the State of Illinois imposed a 7.0% income tax on corporations earning income in Illinois. An additional personal property replacement tax of 2.5% is applicable to all corporations subject to the income tax. Resulting in a combined rate of 9.5%

For tax years beginning on or after January 1, 2015 through December 31, 2024, the State of Illinois imposed a 5.25% income tax on corporations earning income in Illinois. An additional personal property replacement tax of 2.5% is applicable to all corporations subject to the income tax. Resulting in a combined rate of 7.75%.

All of the distribution income-producing activities of ComEd are performed within the State of Illinois; therefore, ComEd's financial statements, and the State income taxes presented on Schedule C-1 is based on the 2015 State income tax rate of 7.75%.

Commonwealth Edison Company
Interest Synchronization - 2016 Filing Year
Effect of Rate Base Adjustments
(In Thousands)

Witness: Newhouse

<u>Line No.</u>	<u>Description</u> (A)	<u>Test Year Amount</u> (B)
1	Delivery Services Rate Base (Schedule B-1, Page 2)	\$ 7,821,823
2	Weighted Cost of Debt (Schedule D-1, Page 1)	(1) <u>2.77%</u>
3	Synchronized Interest	\$ 216,664

Note:

(1) Includes cost of debt 2.74% plus an additional amount for credit facility costs of .03%.

Commonwealth Edison Company
 Interest Synchronization - 2016 Filing Year
Effect of Rate Base Adjustments
 (In Thousands)

Witness: Newhouse

Line No.	Description (A)	Test Year Amount (B)
1	Illinois Jurisdictional Delivery Services Rate Base (Schedule B-1, Page 1)	\$ 8,831,050
2	Weighted Cost of Debt (Schedule D-1, Page 1)	<u>2.77%</u>
3	Synchronized Interest	\$ 244,620
4	Synchronized Interest Based on Unadjusted Delivery Services	
5	Rate Base (from Page 1)	<u>216,664</u>
6	Change in Interest-Electric for Tax Calculation	<u>\$ 27,956</u>
7	Change in Taxable Income-Electric for Tax Calculation	<u>\$ (27,956)</u>
8	Change in State Current Income Tax (at 7.75%)	<u>\$ (2,167)</u>
9	Change in Federal Current Income Tax (at 35%) (1)	<u>\$ (9,026)</u>

Note:

(1) [Line 7 - Line 8] * 35%.

Commonwealth Edison Company
Cost of Capital Summary
(In Thousands)

Witness: Newhouse

<u>Line No.</u>	<u>Class of Capital</u> (A)	<u>Amount</u> (B)	<u>Percent of Total Capital</u> (C)	<u>December 31 Cost</u> (D)	<u>Weighted Cost</u> (E)
<u>Year Ending December 31, 2015</u>					
1	Short-Term Debt	\$ 32,144	0.27%	0.53%	0.00%
2	Long-Term Debt	\$ 6,526,399	54.11%	5.06% (3)	2.74%
3	Common Equity	<u>\$5,502,198</u>	<u>45.62%</u>	8.64% (1)	3.94%
4	Credit Facility Costs (2)				<u>0.03%</u>
5	Total Capital	<u><u>\$12,060,741</u></u>	<u><u>100.00%</u></u>		<u><u>6.71%</u></u>

Notes:

- (1) See Schedule D-6 FY Line 15.
- (2) See Schedule D-2, Page 2, Line 14.
- (3) See Schedule D-3, Page 2, Col F, Line 6.

Schedule D-1 FY
 Page 2 of 2

Commonwealth Edison Company
Cost of Capital Summary
 (In Thousands)

Witness: Newhouse

Line No.	Class of Capital (A)	Average Amount (B)	Percent of Total Capital (C)	Less CWIP Accruing AFUDC (3) (D)	Adjusted Balance (E)
<u>Year Ending December 31, 2015</u>					
1	Long-Term Debt	\$6,660,380 (1)	54.26%	\$133,981	\$6,526,399
2	Common Equity	<u>\$5,615,153 (2)</u>	<u>45.74%</u>	<u>\$112,955</u>	<u>\$5,502,198</u>
3	Total Capital	<u><u>\$12,275,533</u></u>	<u><u>100.00%</u></u>	<u><u>\$246,936</u></u>	<u><u>\$12,028,597</u></u>

Notes:

(1) See Schedule D-3, Page 2, Column F.

(2) Amount Calculated:

ComEd Year End 2015 Common Equity	\$8,240,153	2015 FERC Form 1, Page 112, Line 16
Goodwill	<u>(\$2,625,000)</u>	2015 Form 10-K, Page 74

ComEd Year End Equity Less Goodwill	<u>\$5,615,153</u>
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(3) Amount Calculated:

ComEd Year End 2015 CWIP	\$571,693
Total CWIP Not Eligible for AFUDC	(\$62,399)
Total CWIP Accruing AFUDC Funded by STD	<u>(\$262,358)</u>

Year End CWIP Accruing AFUDC Funded by LTD and Common Equity	<u><u>\$246,936</u></u>
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