

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)**

For Filing Year 2016

The daily load shapes observed on ComEd's system, 285.310(d)(2), are consistent with actual weather, economic growth and energy efficiency activity during the 2011 to 2015 time period and with the seasonal usage patterns of ComEd's customers. The seasonal usage pattern is consistent with overall customer usage patterns with the summer generally having greater usage than in the spring and fall periods (mostly related to air-conditioner usage). The winter tends to have greater usage than the spring and fall, but to a smaller degree. The weekday loads tend to exceed the weekend loads as many businesses and government functions are closed on the weekends.

The daily load shapes are consistent with changes in weather conditions during the 2011 to 2015 time period. Monthly (and seasonal) heating degree days (HDD) and cooling degree days (CDD) for the years 2011 through 2015 are provided in Table 1 (attached) to illustrate this consistency. As expected, the summer time period is the most weather-sensitive season with the most variance from year to year. In addition, the actual summer usages are reflective of actual summer CDD data. The years 2011 and 2012 have the highest summer week-day average usages of the five (5) years because, in part, those two years had the highest summer CDD totals of the five (5) years. Per Table 1, there were 886 summer CDD in 2011 and 1,060 CDD in the summer of 2012. On the other hand, the years 2014 and 2015 have the lowest summer week-day average usages of the five (5) years as the summer CDD totals are the lowest of the five (5) years in 2014 and 2015 (654 in 2014 and 588 in 2015). The winter of 2014 also reinforces the consistency of the data to actual weather conditions as the winter HDD total is the highest of the five (5) years in Table 1 (i.e., 4,132) and the 2014 average daily winter usage (i.e., 12,885 MW) is the highest of the five (5) winters.

The effect of the economy and energy efficiency is also apparent in the data. Economic data is provided in Table II (attached), which contains the annual changes in the ComEd service territory economy based on Real Gross Metropolitan Product (GMP) and residential customers for the years 2011 through 2015. The service territory has been experiencing moderate economic growth with an average annual increase in Real GMP of 1.3% per year from 2011 to 2015 and average residential customer growth of 0.5% per year. For comparison purposes, in the years prior to the recession (or 2008) residential growth was averaging approximately 1% per year. Offsetting this moderate economic growth has been a sizable expansion of ComEd's energy efficiency programs that technically started in 2009, but grew in considerable size in the years following. One recent example is the expansion of the Home Energy Reports to

approximately 1.5 million residential customers in the summer of 2014 which highlights the growing impact of energy efficiency programs over time. In terms of usage, these 1.5 M residential customers likely reflect over two-thirds of ComEd's Residential usage. In addition, energy efficiency standards have increased in recent years with traditional incandescent light bulbs being replaced by more energy efficiency products. The average daily usages of the spring and fall periods for 2015 and 2011 are useful in assessing these economic and energy efficiency dynamics as these time periods are relatively less weather-sensitive. The 2011 spring average daily usage was 10,999 MW and 2015 was (3.0%) lower at 10,667 MW. The 2011 fall average daily usage was 11,065 MW and 2015 was (0.8%) lower at 10,973 MW. The average of these percentages (i.e., (1.9%)) is close to the (1.6%) decline in weather-adjusted total retail full-year usage from 2011 to 2015. While by no means an exact comparison the average daily load data is reflecting the general decline in weather-adjusted usage experienced within the ComEd service territory from 2011 to 2015.

ComEd Monthly HDD and CDD Report
(HDD and CDD values for O'Hare Airport using a 65°F base)

Month	Heating Degree Days (HDD)					Cooling Degree Days (CDD)				
	2015	2014	2013	2012	2011	2015	2014	2013	2012	2011
January	1,317	1,521	1,182	1,071	1,371	0	0	0	0	0
February ⁽¹⁾	1,405	1,328	1,083	923	1,081	0	0	0	0	0
March	910	1,025	994	390	880	0	0	0	39	0
April	460	488	542	427	516	0	1	8	4	5
May	187	195	193	103	275	53	60	76	128	61
June	39	12	43	14	32	118	198	156	291	171
July	13	5	9	0	0	246	179	268	506	444
August	5	0	2	0	0	224	277	257	263	271
September	37	106	68	107	147	164	81	143	90	70
October	311	396	385	415	321	1	3	25	3	14
November	607	936	819	728	595	0	0	0	0	0
December	800	1,015	1,283	887	916	0	0	0	0	0
Total	6,091	7,027	6,603	5,065	6,134	806	799	933	1,324	1,036
Seasonal Totals										
Dec - Feb ⁽²⁾	3,737	4,132	3,152	2,910	3,760	0	0	0	0	0
Mar - May	1,557	1,708	1,729	920	1,671	53	61	84	171	66
June - Aug	57	17	54	14	32	588	654	681	1,060	886
Sep - Nov	955	1,438	1,272	1,250	1,063	165	84	168	93	84

(1) Actual values reflect 29 day month (leap-year) for the year 2012

Part 285.310(d)
Table II

Year	Real Gross Metropolitan Product For the ComEd Service Territory (Billions \$) (1)	Percent Change in GMP	Annual Average Number of ComEd Residential Customers	Percent Change in Customers
2011	520	1.3%	3,446,992	0.4%
2012	532	2.3%	3,456,523	0.3%
2013	526	-1.0%	3,468,959	0.4%
2014	537	2.0%	3,489,575	0.6%
2015	548	2.1%	3,520,329	0.9%

(1) Source is IHS-Global Insight, Feb 2016 Vintage

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(1)**

For Filing Year 2016

**ComEd Historical Peak Demand and Total Energy Output
Actual and Weather-Adjusted for the Years 2011 to 2015**

Category	2011	2012	2013	2014	2015
Actual Peak (MW)	23,753	23,601	22,269	19,721	20,162
Actual Output (GWh)	102,026	102,001	101,169	101,168	97,924
Weather-Adjusted Peak (MW)	22,250	22,000	22,075	22,150	21,900
Weather-Adjusted Output (GWh)	101,095	100,416	100,342	100,227	98,586

Part 285.310(d)(2)

The following are average seasonal profiles for the Net Load in the ComEd Zone. Two daily load shapes are provided for each season. One is a typical weekday load shape that is an average of all non-holiday weekdays within the period. The second is a typical weekend/holiday load shape that is an average of all Saturdays, Sundays and NERC holidays within the period.

The Net Load is defined as net generation within the ComEd Zone plus energy received from other Control Areas and Zones, less energy delivered to other Control Areas and Zones through interchange.

The seasons are defined as follows:

Winter - December / January / February (consecutive months)

Spring - March / April / May

Summer - June / July / August

Fall - September / October / November

2011 Seasonal Averages use data from 12/1/10-11/30/11

2012 Seasonal Averages use data from 12/1/11-11/30/12

2013 Seasonal Averages use data from 12/1/12-11/30/13

2014 Seasonal Averages use data from 12/1/13-11/30/14

2015 Seasonal Averages use data from 12/1/14-11/30/15

All values represent Zonal Load CE and are CPT-HE

		Average Weekday																							
		Hour																							
Seasonal Year	Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2011	Winter	10,838	10,559	10,405	10,418	10,673	11,347	12,436	12,974	13,100	13,151	13,168	13,083	12,986	12,954	12,877	12,895	13,394	14,049	14,053	13,851	13,550	13,052	12,230	11,435
2011	Spring	9,372	9,060	8,874	8,846	9,063	9,703	10,704	11,435	11,772	11,923	12,056	12,051	12,029	12,040	11,942	11,827	11,748	11,701	11,670	11,869	11,973	11,579	10,774	9,975
2011	Summer	11,619	10,987	10,559	10,345	10,439	10,904	11,793	12,872	13,730	14,462	15,149	15,649	16,067	16,492	16,763	16,938	16,973	16,770	16,235	15,716	15,527	15,021	13,877	12,679
2011	Fall	9,193	8,873	8,664	8,615	8,812	9,498	10,664	11,314	11,626	11,845	12,054	12,146	12,179	12,249	12,179	12,124	12,210	12,286	12,334	12,380	12,109	11,574	10,729	9,914
2012	Winter	10,004	9,709	9,544	9,539	9,798	10,518	11,706	12,273	12,411	12,458	12,500	12,435	12,347	12,325	12,224	12,240	12,709	13,315	13,288	13,083	12,786	12,286	11,459	10,656
2012	Spring	9,059	8,717	8,499	8,430	8,614	9,216	10,204	10,915	11,313	11,552	11,768	11,844	11,880	11,951	11,892	11,802	11,715	11,601	11,462	11,614	11,733	11,312	10,491	9,674
2012	Summer	11,968	11,304	10,837	10,578	10,630	11,057	11,942	13,025	13,978	14,816	15,639	16,262	16,775	17,241	17,501	17,650	17,670	17,435	16,870	16,279	16,000	15,516	14,338	13,107
2012	Fall	9,233	8,897	8,711	8,664	8,878	9,574	10,722	11,321	11,598	11,790	11,987	12,060	12,100	12,175	12,132	12,095	12,230	12,365	12,394	12,398	12,116	11,567	10,705	9,868
2013	Winter	10,311	10,025	9,886	9,896	10,155	10,866	12,011	12,555	12,639	12,742	12,687	12,605	12,587	12,493	12,493	12,966	13,590	13,565	13,355	13,051	12,553	11,726	10,950	
2013	Spring	9,487	9,176	9,000	8,972	9,189	9,854	10,842	11,547	11,855	12,010	12,155	12,181	12,179	12,220	12,147	12,049	11,988	11,936	11,884	12,055	12,144	11,741	10,936	10,133
2013	Summer	10,887	10,317	9,939	9,758	9,862	10,334	11,200	12,229	13,047	13,731	14,373	14,827	15,175	15,551	15,735	15,800	15,768	15,533	15,004	14,532	14,387	13,962	12,920	11,808
2013	Fall	9,503	9,169	8,968	8,915	9,126	9,819	10,918	11,531	11,837	12,075	12,310	12,433	12,514	12,659	12,676	12,679	12,806	12,885	12,808	12,803	12,504	11,918	11,073	10,242
2014	Winter	11,311	11,059	10,935	10,944	11,193	11,864	12,909	13,385	13,487	13,522	13,535	13,457	13,354	13,312	13,219	13,211	13,676	14,333	14,390	14,209	13,934	13,444	12,658	11,897
2014	Spring	9,435	9,143	8,982	8,958	9,177	9,835	10,804	11,453	11,722	11,848	11,962	11,973	11,947	11,978	11,885	11,780	11,717	11,657	11,616	11,825	11,909	11,503	10,735	9,964
2014	Summer	10,508	9,972	9,613	9,450	9,564	10,050	10,871	11,797	12,541	13,136	13,715	14,117	14,420	14,766	14,985	15,111	15,099	14,854	14,337	13,850	13,706	13,291	12,308	11,253
2014	Fall	9,240	8,936	8,758	8,724	8,942	9,633	10,720	11,304	11,574	11,767	11,954	12,034	12,071	12,170	12,165	12,134	12,260	12,342	12,328	12,326	12,026	11,470	10,670	9,892
2015	Winter	10,773	10,519	10,393	10,407	10,670	11,360	12,404	12,890	12,978	13,025	13,041	12,964	12,863	12,839	12,754	12,763	13,210	13,795	13,810	13,619	13,335	12,852	12,095	11,362
2015	Spring	9,097	8,827	8,678	8,661	8,901	9,563	10,524	11,158	11,418	11,548	11,661	11,673	11,640	11,665	11,566	11,446	11,358	11,279	11,205	11,407	11,522	11,134	10,403	9,679
2015	Summer	10,283	9,755	9,410	9,245	9,361	9,831	10,658	11,616	12,381	13,008	13,604	14,035	14,359	14,687	14,869	14,906	14,822	14,569	14,086	13,666	13,502	13,072	12,082	11,041
2015	Fall	9,115	8,780	8,570	8,506	8,704	9,374	10,443	11,029	11,368	11,631	11,900	12,068	12,169	12,294	12,299	12,262	12,342	12,385	12,291	12,242	11,937	11,364	10,535	9,741

		Average Weekend/Holiday																							
		Hour																							
Seasonal Year	Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2011	Winter	10,604	10,282	10,068	9,997	10,040	10,259	10,617	10,784	11,049	11,252	11,339	11,338	11,270	11,181	11,132	11,230	11,783	12,544	12,684	12,594	12,407	12,087	11,520	10,918
2011	Spring	8,991	8,655	8,411	8,342	8,372	8,509	8,707	8,998	9,419	9,739	9,929	10,017	10,018	9,968	9,916	9,877	9,897	9,982	10,115	10,426	10,666	10,460	9,951	9,360
2011	Summer	11,340	10,692	10,190	9,914	9,772	9,713	9,844	10,475	11,379	12,262	13,059	13,681	14,161	14,473	14,720	14,877	14,939	14,802	14,450	14,034	13,906	13,640	12,845	11,920
2011	Fall	9,095	8,916	8,467	8,333	8,321	8,484	8,761	8,948	9,352	9,716	9,993	10,138	10,184	10,174	10,115	10,101	10,247	10,426	10,610	10,766	10,624	10,278	9,716	9,123
2012	Winter	10,036	9,703	9,500	9,424	9,465	9,692	10,066	10,237	10,458	10,646	10,734	10,731	10,657	10,514	10,430	10,487	11,051	11,827	12,007	11,904	11,715	11,395	10,846	10,253
2012	Spring	9,023	8,643	8,400	8,274	8,256	8,372	8,554	8,865	9,356	9,785	10,111	10,295	10,378	10,381	10,377	10,401	10,453	10,492	10,546	10,740	10,893	10,625	10,041	9,387
2012	Summer	11,623	10,954	10,452	10,125	9,961	9,857	9,977	10,664	11,648	12,656	13,546	14,203	14,604	14,834	15,054	15,197	15,222	15,122	14,803	14,399	14,251	13,981	13,149	12,210
2012	Fall	9,103	8,941	8,500	8,379	8,385	8,569	8,839	9,033	9,415	9,748	10,001	10,142	10,177	10,159	10,158	10,197	10,436	10,655	10,820	10,957	10,831	10,484	9,920	9,316
2013	Winter	10,144	9,808	9,609	9,530	9,573	9,786	10,151	10,319	10,550	10,752	10,880	10,890	10,830	10,742	10,698	10,786	11,362	12,056	12,179	12,069	11,889	11,563	11,001	10,401
2013	Spring	9,069	8,759	8,566	8,495	8,526	8,666	8,855	9,110	9,465	9,709	9,860	9,892	9,839	9,747	9,668	9,631	9,677	9,798	9,966	10,270	10,520	10,322	9,812	9,262
2013	Summer	10,292	9,726	9,333	9,082	8,974	8,934	9,009	9,562	10,329	11,087	11,740	12,243	12,606	12,843	13,054	13,209	13,274	13,178	12,882	12,571	12,596	12,386	11,688	10,864
2013	Fall	9,438	9,350	8,778	8,641	8,635	8,805	9,086	9,268	9,669	10,024	10,296	10,473	10,553	10,544	10,532	10,565	10,780	11,009	11,133	11,215	11,070	10,691	10,116	9,501
2014	Winter	10,859	10,541	10,346	10,272	10,301	10,519	10,873	11,038	11,267	11,464	11,558	11,563	11,495	11,407	11,363	11,458	12,019	12,757	12,878	12,794	12,601	12,274	11,719	11,135
2014	Spring	9,127	8,829	8,592	8,551	8,589	8,721	8,923	9,206	9,580	9,843	10,021	10,073	10,083	10,037	10,015	10,016	10,062	10,166	10,299	10,577	10,777	10,572	10,056	9,495
2014	Summer	10,284	9,740	9,340	9,106	9,003	8,970	9,057	9,573	10,342	11,172	11,940	12,536	12,988	13,301	13,539	13,715	13,811	13,718	13,404	13,044	13,005	12,774	12,051	11,201
2014	Fall	9,119	8,912	8,566	8,460	8,476	8,674	8,958	9,134	9,498	9,795	9,986	10,085	10,120	10,108	10,108	10,151	10,380	10,596	10,836	10,674	10,321	9,778	9,209	
2015	Winter	10,347	10,025	9,849	9,770	9,819	10,030	10,384	10,562	10,785	10,974	11,050	11,026	10,961	10,844	10,812	10,894	11,435	12,094	12,209	12,105	11,928	11,614	11,095	10,542
2015	Spring	8,983	8,676	8,454	8,392	8,402	8,540	8,701	8,938	9,290	9,551	9,701	9,755	9,742	9,659	9,606	9,566	9,608	9,695	9,839	10,119	10,331	10,120	9,641	9,099
2015	Summer	10,173	9,634	9,244	9,006	8,916	8,905	9,009	9,584	10,402	11,213	11,935	12,500	12,903	13,228	13,477	13,660	13,663	13,578	13,313	13,003	12,951	12,681	11,933	11,066
2015	Fall	9,016	8,953	8,448	8,334	8,337	8,519	8,793	8,972	9,361	9,707	9,991	10,155	10,238	10,243										

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(3)**

For Filing Year 2016

ComEd Historical Customer Class Sales

Customer Class	2011	2012	2013	2014	2015
Residential	28,371,305	28,528,212	27,800,261	27,229,641	26,496,029
Small C&I	31,975,669	32,534,278	32,304,459	32,145,992	31,716,986
Large C&I	27,188,411	27,643,030	27,684,485	27,847,465	27,209,607
Public Authority	0	0	0	0	0
Electric Railroad	497,162	534,184	553,734	561,728	504,457
Street lighting	738,082	737,327	801,522	795,817	804,481
Totals	88,770,629	89,977,031	89,144,461	88,580,643	86,731,560
All units are in MWh					

Source: FERC Form 1

Note: Total amounts differ from actual output on Schedule 285.310(d)(1) because of various reasons (e.g., line loss)

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(4)**

For Filing Year 2016

**Analysis of Actual Interruptible Demand,
Including Actual Interruptions Occurring During the Last Five Years**

ComEd maintains a large, diverse, portfolio of Demand Response programs that is used to reduce demand on the system when needed. The table below shows the portfolio's potential for demand reduction (in megawatts) for the last five (5) years.

2011	2012	2013	2014	2015
1,263	1,125	1,287	1,288	1,286

Rider VLR (C&I Voluntary Load Response Program) has not been called system-wide during the last five (5) years (last called in 2006). In the summer of 2011, Rider CLR and Rider AC were called on September 1st. This activation of demand response resources resulted in a 420 MW reduction in peak demand, and a 532 MWh reduction in energy consumption. In the summer of 2012, the Rider CLR Program was not offered to customers and as a result did not have any curtailment. Rider AC was offered to customers and did curtail on July 16th, 2012, which resulted in an 87 MW reduction in peak demand and a 174 MWh reduction in energy consumption. Rider AC was called during the summer of 2013 on August 21, 2013, which resulted in an 87 MW reduction in peak demand and an 87 MWh reduction in energy consumption. Rider AC was called during the summer of 2014 on August 25, 2014, which resulted in an 87 MW reduction in peak demand and an 87 MWh reduction in energy consumption. The direct load control switches under Rider AC were called during the summer of 2015 on August 13, 2015, which resulted in a 76 MW reduction in peak demand and a 152 MWh reduction in energy consumption. The Peak Time Savings (PTS) Program was called during the summer of 2015, which resulted in a 10 MW reduction in peak demand and a 100 MWh reduction in energy consumption.

Other small load reduction events have been initiated to relieve localized systems and feeders. These, events, called Geographic Curtailments, usually involve fewer than 20 customers.

**Commonwealth Edison Company
ICC General Filing Requirements
Sec. 285.310(d)(5)**

For Filing Year 2016

**Analysis of the Impact of Cogenerators and Self-Generators on
ComEd's Peak Demand and Energy Usage**

ComEd has a total of 891 cogeneration and self-generation customers in its service territory. Customers served under ComEd's Rider POG - Parallel Operation of Retail Customer Generating Facilities ("Rider POG"), may provide excess generation to the ComEd system under the terms and conditions of such tariff and may be compensated by the Company for that output under the provisions of Option C or D of the tariff. From the total 891 cogeneration and self-generation customers in its service territory, 84 customers are Qualifying Facilities ("QFs") that receive compensation under Option C or D. All customers served under Rider POG – Option C or Dare QFs as defined in 83 Ill. Admin. Code Part 430. Such customers include landfill methane gas generators, cogenerators, hydro-electric generators, wind generators and small photovoltaic generators. Cogeneration and self-generation customers use most of the power and energy generated from these facilities on-site although the landfill methane gas generators, hydro-electric generators and large wind generators routinely sell the majority of their generation to ComEd. A listing of the 73 customers with known capacity ratings receiving service under Rider POG Options C or D is provided in Work Paper 1 ("WP 1").

Customers served under ComEd's Rider POGNM - Parallel Operation of Retail Customer Generating Facilities with Net Metering ("Rider POGNM"), operate small generating facilities powered primarily by wind or solar energy that may offset the customer's electricity requirements. Of the total of 891 cogeneration and self-generation customers, 651 are net metering accounts. A listing of these cogeneration and self-generation customers and generating capacity is provided in Work Paper 2 ("WP 2").

The total known installed generator capacity interconnected with ComEd under Rider POG – Option C or D and Rider POGNM is 278.21 MW. ComEd received a total of 521,753MWh from these generator customers for the year 2015. Such generator capacity is approximately 1.38% of ComEd's total Peak Load and less than 1% of the total ComEd Zone MWh for 2015. Work Paper 3 ("WP 3") provides a summary of the information.

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(5)**

Work Paper 1

**Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D**

POG NonResidential Accounts Option C and D			
Customer	POG Code	Generator Capacity	kW
1	4M-PARALLEL OPERATION-FIXED LARGE D	4000	kW
2	4D-PARALLEL OPERATION-OPT D	1,055.0	kW
3	4M-PARALLEL OPERATION-FIXED LARGE D	4,700.0	kW
4	4D-PARALLEL OPERATION-OPT D	2,475.0	kW
5	4D-PARALLEL OPERATION-OPT D	4,000.0	kW
6	4F-PARALLEL OPERATION-FIXED MED C	260.0	kW
7	4D-PARALLEL OPERATION-OPT D	3,500.0	kW
8	4D-PARALLEL OPERATION-OPT D	780.0	kW
9	4L-PARALLEL OPERATION-FIXED MED D	0.0	kW
10	4M-PARALLEL OPERATION-FIXED LARGE D	56,000.0	kW
11	4D-PARALLEL OPERATION-OPT D	3,500.0	kW
12	4D-PARALLEL OPERATION-OPT D	19,000.0	kW
13	4K-PARALLEL OPERATION-FIXED SMALL D	0.0	kW
14	4D-PARALLEL OPERATION-OPT D	15,000.0	kW
15	4C-PARALLEL OPERATION-OPT C	3,500.0	kW
16	4M-PARALLEL OPERATION-FIXED LARGE D	6,000.0	kW
17	4D-PARALLEL OPERATION-OPT D	15,900.0	kW
18	4M-PARALLEL OPERATION-FIXED LARGE D	5,400.0	kW
19	4D-PARALLEL OPERATION-OPT D	5,200.0	kW
20	4D-PARALLEL OPERATION-OPT D	4,800.0	kW
21	4D-PARALLEL OPERATION-OPT D	4,800.0	kW
22	4L-PARALLEL OPERATION-FIXED MED D	108.0	kW
23	4M-PARALLEL OPERATION-FIXED LARGE D	1,980.0	kW
24	4M-PARALLEL OPERATION-FIXED LARGE D	3,577.0	kW
25	4L-PARALLEL OPERATION-FIXED MED D	0.0	kW
26	4M-PARALLEL OPERATION-FIXED LARGE D	200.0	kW
27	4D-PARALLEL OPERATION-OPT D	8,900.0	kW
28	4M-PARALLEL OPERATION-FIXED LARGE D	3,420.0	kW
29	4L-PARALLEL OPERATION-FIXED MED D	5,060.0	kW
30	4D-PARALLEL OPERATION-OPT D	12,500.0	kW
31	QD-QUALIFIED SOLID WASTE-OPT D	25,600.0	kW
32	4D-PARALLEL OPERATION-OPT D	5,000.0	kW
33	4D-PARALLEL OPERATION-OPT D	18.0	kW

Part 285.310(d)(5)

WP 1

Tab: POG Non Res Option C and D

Customer	POG Code	Generator Capacity	kW
34	4L-PARALLEL OPERATION-FIXED MED D	360.0	kW
35	4D-PARALLEL OPERATION-OPT D	4,300.0	kW
36	4D-PARALLEL OPERATION-OPT D	14,016.0	kW
37	4D-PARALLEL OPERATION-OPT D	1,400.0	kW
38	4K-PARALLEL OPERATION-FIXED SMALL D	1.9	kW
39	4L-PARALLEL OPERATION-FIXED MED D	135.0	kW
40	4K-PARALLEL OPERATION-FIXED SMALL D	3.1	kW
41	4M-PARALLEL OPERATION-FIXED LARGE D	4,000.0	kW
42	4L-PARALLEL OPERATION-FIXED MED D	760.0	kW
43	4D-PARALLEL OPERATION-OPT D	3,200.0	kW
44	4C-PARALLEL OPERATION-OPT C	10,000.0	kW
45	4L-PARALLEL OPERATION-FIXED MED D	20	kW
46	4D-PARALLEL OPERATION-OPT D	1600	kW
47	4M-PARALLEL OPERATION-FIXED LARGE D	1950	kW
48	4K-PARALLEL OPERATION-FIXED SMALL D	10	kW

Total Customers

48

Total Capacity

267,988.98 kW

267.99 MW

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(5)**

Work Paper 1

**Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D**

POG Residential Accounts Option C and D			
Customer	POG Code	Generator Capacity	kW
1	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
2	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
3	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
4	4K - PARALLEL OPERATION-FIXED SMALL D	4.0	kW
5	4K - PARALLEL OPERATION-FIXED SMALL D	4.0	kW
6	4K - PARALLEL OPERATION-FIXED SMALL D	3.3	kW
7	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
8	4L - PARALLEL OPERATION-FIXED MED D	1.7	kW
9	4L - PARALLEL OPERATION-FIXED MED D	50.0	kW
10	4K - PARALLEL OPERATION-FIXED SMALL D	48.0	kW
11	4K - PARALLEL OPERATION-FIXED SMALL D	2.0	kW
12	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
13	4K - PARALLEL OPERATION-FIXED SMALL D	2.0	kW
14	4K - PARALLEL OPERATION-FIXED SMALL D	1.0	kW
15	4K - PARALLEL OPERATION-FIXED SMALL D	7.2	kW
16	4K - PARALLEL OPERATION-FIXED SMALL D	1.0	kW
17	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
18	4K - PARALLEL OPERATION-FIXED SMALL D	3.9	kW
19	4K - PARALLEL OPERATION-FIXED SMALL D	7.1	kW
20	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
21	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
22	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
23	4K - PARALLEL OPERATION-FIXED SMALL D	1.3	kW
24	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
25	4K - PARALLEL OPERATION-FIXED SMALL D	3.0	kW
25 Accounts		162.1	kW
		0.16	MW

Commonwealth Edison Company
 ICC General Information Requirements
 Sec. 285.310(d)(5)
 Work Paper 2
 Tabulation of Cogenerator and Self Generator Capacities
 Served under Rider POGNM

POGNM Accounts		
Customer	Generator Capacity	kW
1	5.8	kW
2	5.0	kW
3	4.5	kW
4	3.7	kW
5	1.6	kW
6	6.6	kW
7	10.0	kW
8	6.8	kW
9	5.5	kW
10	3.6	kW
11	21.6	kW
12	1.8	kW
13	6.7	kW
14	9.8	kW
15	57.0	kW
16	3.1	kW
17	240.0	kW
18	500.0	kW
19	5.0	kW
20	448.0	kW
21	3.3	kW
22	80.0	kW
23	4.2	kW
24	5.7	kW
25	6.6	kW
26	3.5	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
27	2.2	kW
28	4.7	kW
29	7.3	kW
30	3.8	kW
31	152.8	kW
32	6.0	kW
33	600.0	kW
34	6.0	kW
35	4.9	kW
36	3.1	kW
37	448.0	kW
38	14.0	kW
39	1.1	kW
40	0.5	kW
41	10.0	kW
42	4.3	kW
43	2.0	kW
44	11.2	kW
45	6.5	kW
46	17.5	kW
47	4.0	kW
48	6.7	kW
49	1.7	kW
50	12.0	kW
51	4.8	kW
52	4.0	kW
53	10.0	kW
54	269.1	kW
55	1.8	kW
56	2.3	kW
57	4.7	kW
58	5.0	kW
59	9.7	kW
60	6.0	kW
61	8.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
62	2.4	kW
63	4.6	kW
64	2.8	kW
65	5.0	kW
66	86.4	kW
67	1.0	kW
68	0.9	kW
69	1200.0	kW
70	10.0	kW
71	7.0	kW
72	2.5	kW
73	10.0	kW
74	3.0	kW
75	3.0	kW
76	4.4	kW
77	4.6	kW
78	3.0	kW
79	3.8	kW
80	15.0	kW
81	5.2	kW
82	3.0	kW
83	10.0	kW
84	7.0	kW
85	9.9	kW
86	1.9	kW
87	3.1	kW
88	6.4	kW
89	4.4	kW
90	2.8	kW
91	4.0	kW
92	8.0	kW
93	2.2	kW
94	86.0	kW
95	225.0	kW
96	2.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
97	1.0	kW
98	5.5	kW
99	3.5	kW
100	1.7	kW
101	4.0	kW
102	6.5	kW
103	5.7	kW
104	2.2	kW
105	7.6	kW
106	10.0	kW
107	1.9	kW
108	5.3	kW
109	10.0	kW
110	6.0	kW
111	5.5	kW
112	3.4	kW
113	15.0	kW
114	2.9	kW
115	1.3	kW
116	4.7	kW
117	5.0	kW
118	15.3	kW
119	5.0	kW
120	2.4	kW
121	1.7	kW
122	10.8	kW
123	5.0	kW
124	9.8	kW
125	1.8	kW
126	10.0	kW
127	12.0	kW
128	5.0	kW
129	6.0	kW
130	8.6	kW
131	10.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
132	16.2	kW
133	1.8	kW
134	5.0	kW
135	19.3	kW
136	1.8	kW
137	18.0	kW
138	11.7	kW
139	4.5	kW
140	7.2	kW
141	9.2	kW
142	10.0	kW
143	5.1	kW
144	4.2	kW
145	11.0	kW
146	6.0	kW
147	12.6	kW
148	4.5	kW
149	4.8	kW
150	3.8	kW
151	1.9	kW
152	15.5	kW
153	2.9	kW
154	10.0	kW
155	9.6	kW
156	4.5	kW
157	3.0	kW
158	10.5	kW
159	5.0	kW
160	0.7	kW
161	13.3	kW
162	10.0	kW
163	1.8	kW
164	3.4	kW
165	7.6	kW
166	4.2	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
167	2.9	kW
168	7.5	kW
169	1.1	kW
170	6.0	kW
171	33.0	kW
172	7.0	kW
173	12.5	kW
174	6.1	kW
175	11.4	kW
176	6.7	kW
177	3.0	kW
178	3.2	kW
179	8.4	kW
180	7.5	kW
181	5.2	kW
182	1.4	kW
183	2.3	kW
184	12.0	kW
185	5.6	kW
186	6.0	kW
187	3.9	kW
188	5.6	kW
189	5.7	kW
190	6.0	kW
191	5.0	kW
192	3.5	kW
193	7.2	kW
194	2.3	kW
195	3.1	kW
196	5.1	kW
197	1.9	kW
198	10.2	kW
199	33.3	kW
200	7.2	kW
201	7.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
202	3.0	kW
203	26.0	kW
204	4.5	kW
205	5.3	kW
206	5.6	kW
207	1.7	kW
208	12.5	kW
209	7.5	kW
210	51.0	kW
211	3.5	kW
212	5.0	kW
213	9.0	kW
214	5.7	kW
215	0.2	kW
216	4.6	kW
217	11.4	kW
218	13.0	kW
219	2.2	kW
220	3.7	kW
221	2.6	kW
222	1.8	kW
223	8.1	kW
224	5.0	kW
225	1.1	kW
226	8.6	kW
227	6.2	kW
228	5.0	kW
229	1.3	kW
230	10.0	kW
231	10.0	kW
232	18.3	kW
233	18.0	kW
234	3.8	kW
235	5.4	kW
236	5.7	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
237	14.0	kW
238	3.8	kW
239	2.8	kW
240	2.2	kW
241	15.0	kW
242	1.8	kW
243	2.4	kW
244	7.8	kW
245	1.6	kW
246	3.0	kW
247	40.0	kW
248	20.0	kW
249	5.2	kW
250	9.9	kW
251	8.3	kW
252	3.4	kW
253	5.0	kW
254	1.8	kW
255	2.8	kW
256	1.9	kW
257	2.2	kW
258	4.5	kW
259	2.6	kW
260	5.8	kW
261	6.0	kW
262	5.0	kW
263	2.5	kW
264	4.5	kW
265	4.5	kW
266	5.7	kW
267	3.0	kW
268	2.0	kW
269	2.6	kW
270	7.7	kW
271	5.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
272	8.3	kW
273	4.3	kW
274	5.0	kW
275	15.0	kW
276	4.5	kW
277	6.6	kW
278	30.2	kW
279	1.5	kW
280	7.5	kW
281	3.7	kW
282	8.0	kW
283	3.0	kW
284	3.8	kW
285	28.6	kW
286	4.4	kW
287	3.6	kW
288	1.8	kW
289	1.8	kW
290	12.0	kW
291	0.2	kW
292	19.4	kW
293	92.0	kW
294	30.0	kW
295	7.5	kW
296	3.5	kW
297	7.6	kW
298	4.0	kW
299	4.6	kW
300	18.0	kW
301	5.6	kW
302	1.2	kW
303	2.1	kW
304	1.0	kW
305	1.7	kW
306	5.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
307	3.5	kW
308	3.8	kW
309	5.5	kW
310	6.0	kW
311	5.2	kW
312	7.8	kW
313	3.8	kW
314	3.4	kW
315	2.4	kW
316	5.0	kW
317	2.8	kW
318	5.5	kW
319	6.7	kW
320	5.0	kW
321	2.0	kW
322	4.2	kW
323	6.6	kW
324	2.5	kW
325	5.8	kW
326	100.0	kW
327	7.6	kW
328	7.9	kW
329	5.0	kW
330	10.0	kW
331	16.7	kW
332	24.0	kW
333	5.0	kW
334	3.8	kW
335	4.6	kW
336	8.1	kW
337	5.0	kW
338	7.6	kW
339	2.3	kW
340	6.3	kW
341	6.2	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
342	6.0	kW
343	10.0	kW
344	12.0	kW
345	9.0	kW
346	3.9	kW
347	2.2	kW
348	41.2	kW
349	8.6	kW
350	4.0	kW
351	1.1	kW
352	4.8	kW
353	92.0	kW
354	5.0	kW
355	0.9	kW
356	5	kW
357	26	kW
358	6	kW
359	2	kW
360	1	kW
361	2	kW
362	3	kW
363	5	kW
364	2	kW
365	4	kW
366	13	kW
367	10	kW
368	3	kW
369	22	kW
370	4	kW
371	2	kW
372	3	kW
373	6	kW
374	5	kW
375	2	kW
376	4	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
377		2 kW
378		5 kW
379		10 kW
380		5 kW
381		6 kW
382		5 kW
383		10 kW
384		3 kW
385		2 kW
386		5 kW
387		5 kW
388		1 kW
389		5 kW
390		8 kW
391		4 kW
392		3 kW
393		2 kW
394		4 kW
395		4 kW
396		5 kW
397		3 kW
398		2 kW
399		4 kW
400		2 kW
401		17 kW
402		8 kW
403		3 kW
404		3 kW
405		8 kW
406		2 kW
407		4 kW
408		4 kW
409		5 kW
410		5 kW
411		2 kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
412	4	kW
413	600	kW
414	4	kW
415	2	kW
416	2	kW
417	2	kW
418	3	kW
419	4	kW
420	3	kW
421	27	kW
422	16	kW
423	5	kW
424	4	kW
425	1.9	kW
426	5.6	kW
427	15.0	kW
428	1.2	kW
429	2.5	kW
430	16.4	kW
431	3.4	kW
432	3.5	kW
433	3.0	kW
434	6.6	kW
435	4.2	kW
436	3.6	kW
437	3.1	kW
438	4.1	kW
439	1.2	kW
440	3.8	kW
441	5.0	kW
442	3.5	kW
443	2.2	kW
444	2.6	kW
445	9.3	kW
446	7.5	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
447	5.2	kW
448	2.0	kW
449	6.0	kW
450	3.0	kW
451	5.0	kW
452	2.5	kW
453	3.6	kW
454	30.0	kW
455	5.5	kW
456	1.5	kW
457	6.2	kW
458	6.0	kW
459	2.4	kW
460	2.1	kW
461	2.1	kW
462	3.8	kW
463	6.0	kW
464	5.3	kW
465	8.0	kW
466	3.0	kW
467	5.5	kW
468	2.5	kW
469	5.5	kW
470	3.8	kW
471	2.0	kW
472	6.8	kW
473	6.6	kW
474	2.7	kW
475	3.8	kW
476	6.3	kW
477	5.0	kW
478	5.0	kW
479	3.9	kW
480	45.0	kW
481	4.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
482	3.4	kW
483	7.0	kW
484	4.0	kW
485	5.6	kW
486	3.2	kW
487	2.2	kW
488	4.0	kW
489	6.8	kW
490	5.4	kW
491	5.9	kW
492	5.1	kW
493	2.8	kW
494	20.0	kW
495	7.3	kW
496	9.9	kW
497	4.0	kW
498	16.6	kW
499	42.0	kW
500	67.0	kW
501	4.4	kW
502	5.4	kW
503	1.0	kW
504	8.0	kW
505	5.8	kW
506	10.0	kW
507	4.0	kW
508	7.6	kW
509	2.5	kW
510	3.7	kW
511	6.5	kW
512	6.9	kW
513	2.8	kW
514	2.4	kW
515	4.0	kW
516	7.2	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
517	4.3	kW
518	5.3	kW
519	3.0	kW
520	11.2	kW
521	68.5	kW
522	5.0	kW
523	7.0	kW
524	7.2	kW
525	5.0	kW
526	5.0	kW
527	4.0	kW
528	3.7	kW
529	6.5	kW
530	9.1	kW
531	47.1	kW
532	2.0	kW
533	8.9	kW
534	8.1	kW
535	6.6	kW
536	4.5	kW
537	4.5	kW
538	3.7	kW
539	21.1	kW
540	2.6	kW
541	4.5	kW
542	19.7	kW
543	4.3	kW
544	27.0	kW
545	1.2	kW
546	5.0	kW
547	2.3	kW
548	1.7	kW
549	3.0	kW
550	2.2	kW
551	8.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
552	7.8	kW
553	2.6	kW
554	35.0	kW
555	6.4	kW
556	4.0	kW
557	16.8	kW
558	33.0	kW
559	35.3	kW
560	160.0	kW
561	9.0	kW
562	8.6	kW
563	4.4	kW
564	4.0	kW
565	8.9	kW
566	2.4	kW
567	8.0	kW
568	5.9	kW
569	4.8	kW
570	8.2	kW
571	5.2	kW
572	20.0	kW
573	5.0	kW
574	1.5	kW
575	2.4	kW
576	3.0	kW
577	3.0	kW
578	4.5	kW
579	2.4	kW
580	6.0	kW
581	9.9	kW
582	4.7	kW
583	186.0	kW
584	10.0	kW
585	48.3	kW
586	2.3	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
587	5.0	kW
588	23.0	kW
589	2.5	kW
590	3.0	kW
591	12.0	kW
592	2.0	kW
593	4.0	kW
594	6.0	kW
595	8.7	kW
596	2.8	kW
597	3.0	kW
598	1.2	kW
599	5.0	kW
600	3.8	kW
601	5.2	kW
602	8.6	kW
603	8.6	kW
604	6.0	kW
605	2.4	kW
606	2.4	kW
607	1.7	kW
608	1.8	kW
609	10.0	kW
610	3.3	kW
611	0.9	kW
612	1.1	kW
613	5.0	kW
614	7.0	kW
615	7.3	kW
616	2.9	kW
617	2.6	kW
618	3.0	kW
619	3.0	kW
620	3.6	kW
621	3.0	kW

Part 285.310(d)(5)
WP 2
Tab: POGNM

Customer	Generator Capacity	kW
622	1.0	kW
623	5.3	kW
624	5.3	kW
625	10.0	kW
626	137.6	kW
627	3.0	kW
628	2.9	kW
629	3.8	kW
630	13.5	kW
631	2.2	kW
632	7.2	kW
633	5.0	kW
634	1.0	kW
635	18.0	kW
636	1.7	kW
637	1.1	kW
638	4.8	kW
639	5.0	kW
640	1.8	kW
641	4.8	kW
642	3.6	kW
643	13.4	kW
644	8.3	kW
645	2.6	kW
646	16.2	kW
647	6.4	kW
648	14.7	kW
649	7.9	kW
650	3.6	kW
651	5.7	kW
651 Accounts	10051.3	kW
	10.051293	MW

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(5)
Work Paper 3
Computation of Generator and Self-Generator Totals
and Impact on the ComEd Zone Peak Demand and Energy Usage

2016 Analysis of Customer Owned Non Utility Generation (NUG) in relation to
 Actual 2015 Peak Load and ComEd Zone Output:

Peak Capacity of Owner Retained Qualifying Facility NUG =	278.05 MW
Owner Retained Qualifying Facility Energy Supplied to ComEd =	521,753 MWh
Actual ComEd Peak Load for 2015 = 20,162 MW	
Actual ComEd Zone MWh for 2015 = 97,925,143 MWh	
Generator Capacity as a % of actual 2015 peak load: 1.38%	
Generator Supply as a % of actual 2015 ComEd Zone MWh: 0.53%	

	Number of Accounts	MWs
POG Option C or D Total	84	268.16
POGNM	651	10.05
Other Co-Gen Total	156	N/A
Grand Total	891	278.21

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(6)**

For Filing Year 2016

ComEd supports the promotion of residential customer energy efficiency. ComEd has a brochure available for customers titled “Home Energy Savings Guide” which provides useful tips to raise your efficiency and lower your utility bills. ComEd also provides information for reducing energy usage on its website.

In 2006, ComEd launched two (2) compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one for residential customers. The LIHEAP CFL Program provided coupons to eligible participants to redeem free CFLs through local hardware stores. The Change a Light CFL Program provided price reductions on 60W equivalent CFLs through local hardware and “big box” home improvement stores. The two (2) programs resulted in the distribution of over 1,371,346 CFLs providing an estimated first year annualized savings of 38,231 MWh.

In 2007, ComEd ran two (2) more CFL programs, one for LIHEAP participants and one targeted at residential customers. The LIHEAP CFL Program was a direct mail / fulfillment program allowing participants to receive a 60W and 100W equivalent lamp. The Change a Light CFL Program provided price reductions on a variety of CFL sizes and types through local hardware and “big box” home improvement stores. The two (2) programs resulted in the distribution of over 1,175,681 CFLs providing an estimated first year annualized energy savings of 42,248 MWh.

In June 2008, ComEd launched its new 3-year energy efficiency plan, complying with provisions of Section 12-103 of the Public Utilities Act, 220 ILCS 3/12-103. ComEd is providing various energy efficiency programs to its residential and business customers via its *Smart Ideas* banner. The overall portfolio promotes energy efficiency through incentives, education and overall awareness of the benefits of energy efficiency. Program Year 1 ended May 31, 2009 and was independently evaluated as achieving an annualized 163,717 net MWhs in energy savings and 22,622 net kW reduction in peak demand. The net MWhs and net kW are based on the independent evaluator’s determination of the impact specifically from ComEd’s programs. The peak reduction is in addition to ComEd’s Demand Response programs and was available for the Summer of 2009. ComEd recognizes the annualized energy savings as being incremental to 2009, and it is included in determining net forecast usage.

ComEd's Program Year 1 energy efficiency savings were the result of incenting residential and business measures, including: over 3 million CFL bulbs sold to residential customers; recycling nearly 12,000 residential second refrigerators; upgrading over 4,000 apartments/condo's with direct installed measures; providing almost \$8 million in direct incentives to nearly 500 business projects; and giving over 100,000 CFLs to small business owners.

ComEd's Program Year 2 ("PY2") ended May 31, 2010 and was independently evaluated as achieving an annualized 472,132 net MWhs in energy savings and 76,192 net kW reduction in peak demand. This peak demand reduction is in addition to ComEd's demand response program. These savings / reductions are recognized as being incremental in 2010. PY2 highlights included selling over 8.2 million CFLs; recycling 25,000 residential second refrigerators; upgrading over 4,700 homes; and providing over \$17 million in incentives to more than 2,100 business projects.

ComEd's energy efficiency Program Year 3 ("PY3") ended May 31, 2011, and was independently evaluated achieving an annualized 626,715 net MWhs in energy savings and 98,700 net kW in peak demand reduction. These savings/reductions were incremental in 2011 and the kW reductions were available for the summer of 2011, and are in addition to ComEd's demand response program. PY3 highlights include: selling more than 11 million CFL bulbs; recycling 40,000 residential second refrigerators or freezers; direct installing energy measures into 50,000 homes; and providing over \$26 million in incentives to more than 4400 business projects.

ComEd's energy efficiency Program Year 4 ("PY4") ended May 31, 2012, and was independently evaluated achieving an annualized 944,142 net MWhs in energy savings and 186,200 net kW in peak demand reduction. These savings/reductions were incremental in 2012 and the kW reductions were available for the summer of 2012, and are in addition to ComEd's demand response program. PY4 highlights include: selling more than 12 million CFL bulbs; recycling 50,000 residential second refrigerators or freezers; direct installing energy measures into 48,000 homes; and providing over \$35 million in incentives to more than 4900 business projects.

ComEd's energy efficiency Program Year 5 ("PY5") ended May 31, 2013, and was independently evaluated as preliminarily achieving an annualized 953,454 net MWhs in energy savings and 117,900 net kW in peak demand reduction. These savings/reductions were incremental in 2013 and the kW reductions were available for the summer of 2013, and are in addition to ComEd's demand response program. PY5 highlights include: selling nearly 11 million CFL bulbs; recycling nearly 49,000 residential second refrigerators or freezers; direct installing energy measures into 44,000 homes; and providing over \$37 million in incentives to more than 6,900 business projects.

Part 285.310(d)(6)

ComEd's energy efficiency Program Year 6 ("PY6") ended May 31, 2014, and was independently evaluated as preliminarily achieving an annualized 986,400 net MWhs in energy savings and 130,000 net kW in peak demand reduction. In addition, ComEd oversaw and administered energy efficiency programs for its customers through the Illinois Power Agency (IPA), achieving an annualized 132,300 net MWhs in energy savings and 21,200 net kW in peak demand reductions. These savings/reductions were incremental in 2014 and the kW reductions were available for the summer of 2014, and are in addition to ComEd's demand response program. PY6 highlights include: selling over 13 million energy efficient bulbs; recycling over 42,000 residential second refrigerators or freezers; directly installing energy measures into 50,000 homes; and providing over \$53 million in incentives to more than 11,000 business projects.

ComEd's energy efficiency Program Year 7 ("PY7") ended May 31, 2015, and was independently evaluated as preliminarily achieving an annualized 809,200 net MWhs in energy savings and 120,500 net kW in peak demand reduction. In addition, ComEd oversaw and administered energy efficiency programs for its customers through the Illinois Power Agency (IPA); these programs were evaluated as preliminarily achieving an annualized 312,800 net MWhs in energy savings and at least 17,000 net kW in peak demand reductions (some IPA programs were not evaluated for demand impacts). These savings/reductions were incremental in 2015 and the kW reductions were available for the summer of 2015, and are in addition to ComEd's demand response program. PY7 highlights include: selling over 14 million energy efficient bulbs; recycling over 40,000 residential second refrigerators or freezers; directly installing energy measures into 38,000 homes; and providing over \$57 million in incentives to more than 13,000 business projects.

In addition, ComEd promotes energy efficiency to commercial, industrial, and residential customers through its Energy Efficiency Services Department which assists customers with identifying and implementing energy efficiency measures. The ComEd Energy Efficiency Services Department responds to hundreds of requests each year from Account Managers and directly from commercial, industrial, and residential customers related to energy efficiency.