

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2015 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b>ComEd is Recipient of Services</b>					
2	1/1/2015 - 12/31/2015	Baltimore Gas & Electric Company	Commonwealth Edison Company	Contracting	\$ 536,226	N/A
3	1/1/2015 - 12/31/2015	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	7,173,160	N/A
4	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 103,683,057	00-0295
5	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 192,178,056	00-0295
6	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	312,189	00-0295
7	<b>ComEd is Recipient of Pass-Through Transactions</b>					
8	1/1/2015 - 12/31/2015	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing	\$ 2,140,195	00-0295
9	1/1/2015 - 12/31/2015	Baltimore Gas & Electric Company	Commonwealth Edison Company	Compensation	\$ -	00-0295
10	1/1/2015 - 12/31/2015	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(3) \$ 164,792	00-0295
11	1/1/2015 - 12/31/2015	Baltimore Gas & Electric Company	Commonwealth Edison Company	Stock Compensation	\$ 317,820	00-0295
12	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	4,040,663	00-0295
13	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Compensation	(7,380,634)	00-0295
14	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Contracting	15,661,463	00-0295
15	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Employee Benefits	-	00-0295
16	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	712,444	00-0295
17	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	-	00-0295
18	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	671,728	00-0295
19	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Materials	6,386,962	00-0295
20	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,544,306	00-0295
21	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 2,563,374	00-0295
22	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	239,665	00-0295
23	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Real Estate	462,125	00-0295
24	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	21,307,890	00-0295
25	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	3,689,498	00-0295

- Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2015. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (4) Includes services under \$100,000 that have been combined.

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1	<b><u>ComEd is Recipient of Pass-Through Transactions (continued)</u></b>					
2	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Cash Balancing	\$ -	95-0615
3	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Compensation	-	95-0615
4	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Information Technology	603,475	95-0615
5	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Legal	4,805,499	95-0615
6	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Other	(3) 2,651,905	95-0615
7	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	6,845,381	95-0615
8	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Telecommunications	66,741	95-0615
9	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	4,867,642	95-0615
10	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Compensation	45,338	95-0615
11	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 2,241,265	95-0615
12	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4) (27,698,666)	95-0615
13	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Stock Compensation	18,264	95-0615
14	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	570,655	95-0615
15	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Compensation	11,112	95-0615
16	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Contracting	16,549	95-0615
17	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Information Technology	60,371	95-0615
18	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Other	(3) 285,955	95-0615
19	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	20,525,151	95-0615
20	<b><u>ComEd is Provider of Services</u></b>					
21	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Co	Equipment Maintenance/IT	320,702	95-0615
22	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Co Commonwealth Edison Company of	Transmission Company Services	40,395	95-0615
23	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Indiana, Inc.	O&M and Admin Fees	5,670,316	95-0615

Notes:

(1) 1/1/2015 - 12/31/2015

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) Includes services under \$100,000 that have been combined.

(4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

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2015 Actual  
(In Dollars)

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	89,958	95-0615
2	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	6,684,235	95-0615
3	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Corporation	Equipment Maintenance	-	95-0615
4	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Corporation	Merger/Acquisition	227,078	95-0615
5	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Corporation	Other	8,348	95-0615
6	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	9,651,547	95-0615
3	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,319,290	95-0615
4	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	27,935	95-0615
5	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	280,332	95-0615
6	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Equipment Maintenance	202,803	95-0615
7	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Mutual Assistance	-	95-0615
8	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Other	42,384	95-0615
9	1/1/2015 - 12/31/2015	Commonwealth Edison Company	RITELine Illinois, LLC	O&M and Admin Fees	108	95-0615
10	<b>ComEd is Provider of Pass-Through Transactions</b>					
11	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Company	Compensation	\$ 326,071	95-0615
12	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Company	Contracting	\$ 139,286	95-0615
13	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Company	Materials	\$ 702	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2015.  
The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
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1	<b>ComEd is Provider of Pass-Through Transactions (continued)</b>					
2	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Company	Other	(3) \$ 680,497	95-0615
3	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Baltimore Gas & Electric Company	Information Technology	\$ 57,743	95-0615
4	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Commonwealth Edison Company of Indiana	Other	(3) \$ (9,993)	95-0615
5	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Business Services Company	Compensation	204,052	95-0615
6	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	4,478,321	95-0615
7	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Corporation	Compensation	779	95-0615
8	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Corporation	Other	(3) (547)	95-0615
9	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	7,259	95-0615
10	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	132,762	95-0615
11	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 2,871,800	95-0615
12	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Contracting	714,367	95-0615
13	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Single Bill Options	(3,111,525)	95-0615
14	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Stock Compensation	6,040	95-0615
15	1/1/2015 - 12/31/2015	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	457,710	95-0615
16	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Contracting	1,177,856	95-0615
17	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Information Technology	17,391	95-0615
18	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Memberships	10,398	95-0615
19	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Other	(3) 21,065	95-0615
20	1/1/2015 - 12/31/2015	Commonwealth Edison Company	PECO Energy Company	Stock Compensation	619	95-0615

Notes:

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2015 Actual  
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Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b>Cash Settlements (to)/from Affiliates</b>					
2	1/1/2015 - 12/31/2015	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	\$ (1,543,558)	95-0615
3	1/1/2015 - 12/31/2015	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	(1,239,465)	95-0615
4	1/1/2015 - 12/31/2015	Exelon Business Services Company	Commonwealth Edison Company	Cash Settlements	(342,892,430)	95-0615
5	1/1/2015 - 12/31/2015	Exelon Corporation	Commonwealth Edison Company	Cash Settlements	(15,715,218)	95-0615
6	1/1/2015 - 12/31/2015	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	8,689,699	95-0615
7	1/1/2015 - 12/31/2015	PECO Energy Company	Commonwealth Edison Company	Cash Settlements	(19,558,637)	95-0615
8	1/1/2015 - 12/31/2015	RITELine Illinois, LLC	Commonwealth Edison Company	Cash Settlements	108	95-0615

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2015. The source for this schedule was ComEd's intercompany general ledger accounts.

(2) Transactions are recurring in nature.

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	(A)	(B)	(C)	(D)	(E)	(F)
1	<b>ComEd is Recipient of Services</b>					
2	1/1/14 - 12/31/14	Baltimore Gas & Electric Company	Commonwealth Edison Company	Contracting	\$ 352,140	N/A
3	1/1/14 - 12/31/14	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	6,589,611	N/A
4	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 95,590,027	00-0295
5	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 147,916,599	00-0295
6	1/1/14 - 12/31/14	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	278,919	00-0295
7	<b>ComEd is Recipient of Pass-Through Transactions</b>					
8	1/1/14 - 12/31/14	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing	\$ 1,654,111	00-0295
9	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	3,811,962	00-0295
10	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Compensation	5,333,473	00-0295
11	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Contracting	18,615,451	00-0295
12	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Employee Benefits	151,219	00-0295
13	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	701,390	00-0295
14	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	10,739,310	00-0295
15	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	664,480	00-0295
16	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Materials	6,424,292	00-0295
17	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,925,747	00-0295
18	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 3,795,345	00-0295
19	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,236,440	00-0295
20	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	16,382,493	00-0295
21	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	3,900,920	00-0295

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Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b><u>ComEd is Recipient of Pass-Through Transactions (continued)</u></b>					
2	1/1/14 - 12/31/14	Exelon Corporation	Commonwealth Edison Company	Cash Balancing	\$ 958,712	95-0615
3	1/1/14 - 12/31/14	Exelon Corporation	Commonwealth Edison Company	Information Technology	233,149	95-0615
4	1/1/14 - 12/31/14	Exelon Corporation	Commonwealth Edison Company	Legal	3,004,842	95-0615
5	1/1/14 - 12/31/14	Exelon Corporation	Commonwealth Edison Company	Other	(3) 1,939,956	95-0615
6	1/1/14 - 12/31/14	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	8,834,012	95-0615
7	1/1/14 - 12/31/14	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	1,134,834	95-0615
8	1/1/14 - 12/31/14	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 1,636,046	95-0615
9	1/1/14 - 12/31/14	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4) 39,569,460	95-0615
10	1/1/14 - 12/31/14	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	329,353	95-0615
11	1/1/14 - 12/31/14	PECO Energy Company	Commonwealth Edison Company	Other	(3) 361,626	95-0615
12	1/1/14 - 12/31/14	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	17,056,902	95-0615
13	<b><u>ComEd is Provider of Services</u></b>					
14	1/1/14 - 12/31/14	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees	6,061,902	95-0615
15	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	6,416,452	95-0615
16	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	9,862,580	95-0615
17	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,225,769	95-0615
18	1/1/14 - 12/31/14	Commonwealth Edison Company	PECO Energy Company	Mutual Assistance	599,428	95-0615

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1	<b>ComEd is Provider of Pass-Through Transactions</b>					
0	1/1/14 - 12/31/14	Commonwealth Edison Company	Baltimore Gas & Electric Company	Materials	\$ 633,465	95-0615
1	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	4,123,267	95-0615
2	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	958,712	
3	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet	237,877	95-0615
4	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Generation Company, LLC	Single Bill Options	10,795,221	95-0615
5	1/1/14 - 12/31/14	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	457,710	95-0615
6	1/1/14 - 12/31/14	Commonwealth Edison Company	PECO Energy Company	Contracting	446,501	95-0615
7	1/1/14 - 12/31/14	Commonwealth Edison Company	PECO Energy Company	Information Technology	219,748	95-0615
8	1/1/14 - 12/31/14	Commonwealth Edison Company	PECO Energy Company	Other	(3) 250,019	95-0615

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(A)	(B)	(C)	(D)	(E)	(F)	
1	<b>Cash Settlements (to)/from Affiliates</b>					
2	1/1/14 - 12/31/14	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	\$ (1,497,231)	95-0615
3	1/1/14 - 12/31/14	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	(174,466)	95-0615
4	1/1/14 - 12/31/14	Exelon Business Services Company	Commonwealth Edison Company	Cash Settlements	(304,035,798)	95-0615
5	1/1/14 - 12/31/14	Exelon Corporation	Commonwealth Edison Company	Cash Settlements	(19,744,823)	95-0615
6	1/1/14 - 12/31/14	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	10,139,942	95-0615
7	1/1/14 - 12/31/14	PECO Energy Company	Commonwealth Edison Company	Cash Settlements	(15,861,662)	95-0615

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	(A)	(B)	(C)	(D)	(E)	(F)
1		<b>ComEd is Recipient of Services</b>				
2	1/1/13 - 12/31/13	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 5,993,969	N/A
3	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 97,113,119	00-0295
4	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 141,511,781	00-0295
5	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	255,187	00-0295
6	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(4) 2,579	00-0295
7		<b>ComEd is Recipient of Pass-Through Transactions</b>				
8	1/1/13 - 12/31/13	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing	\$ 3,910,787	00-0295
9	1/1/13 - 12/31/13	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(4) 35,439	00-0295
10	1/1/13 - 12/31/13	Commonwealth Edison of Indiana	Commonwealth Edison Company	Other	(4) 71,187	00-0295
11	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	2013 EEI Dues	933,049	00-0295
12	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	3,261,655	00-0295
13	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Compensation	3,533,411	00-0295
14	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Contracting	8,413,948	00-0295
15	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	634,675	00-0295
16	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	12,507,173	00-0295
17	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	2,311,853	00-0295
18	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Materials	1,896,216	00-0295
19	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,808,594	00-0295
20	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 3,655,250	00-0295
21	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,441,762	00-0295
22	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees	162,750	00-0295
23	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	5,885,725	00-0295
24	1/1/13 - 12/31/13	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,009,948	00-0295

- Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (4) Includes services under \$100,000 that have been combined.

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2013 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b>ComEd is Recipient of Pass-Through Transactions (continued)</b>					
2	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Information Technology	\$ 18,180	95-0615
4	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Other	(3) 837,079	95-0615
3	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	11,931,079	95-0615
5	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Tax Sharing	7,000,000	95-0615
6	1/1/13 - 12/31/13	Exelon Corporation	Commonwealth Edison Company	Telecommunication	1,383	95-0615
7	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	3,070,025	95-0615
8	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Compensation	7,522	95-0615
9	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 969,434	95-0615
10	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4) 32,938,720	95-0615
11	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	(9,925)	95-0615
12	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Contracting	35,363	95-0615
13	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Information Technology	10,950	95-0615
14	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Other	(3) 145,515	95-0615
15	1/1/13 - 12/31/13	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	14,195,850	95-0615
16	<b>ComEd is Provider of Services</b>					
17	1/1/13 - 12/31/13	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees	12,729,304	95-0615
18	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Mutual Assistance	(25,874)	95-0615
19	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Construction, Oper. & Maintenance of Equip. & Admin Fees	59,484	95-0615
20	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	63,594	95-0615
21	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 93,280	95-0615
22	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	6,209,712	95-0615
23	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Other	(3) 195,935	95-0615
24	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	7,089,131	95-0615
25	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,707,033	95-0615
26	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 39,145	95-0615
27	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	136,821	95-0615
28	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Mutual Assistance	14,350	95-0615
29	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Construction, Oper. & Maintenance of Equip. & Admin Fees	59,937	95-0615
30	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Other	(3) 6,125	95-0615
31	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Real Estate & Facilities	95	95-0615
32	1/1/13 - 12/31/13	Commonwealth Edison Company	RITELine Illinois, LLC	Other	(3) 58,595	95-0615

Notes:

(1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) Includes services under \$100,000 that have been combined.

(4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2013 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b>ComEd is Provider of Pass-Through Transactions</b>					
2	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Asset Transfer	(3) \$ 1,137,343	95-0615
3	1/1/13 - 12/31/13	Commonwealth Edison Company	Baltimore Gas & Electric Company	Other	(5) 158,777	95-0615
4	1/1/13 - 12/31/13	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Balancing	118,831	95-0615
5	1/1/13 - 12/31/13	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(5) 3,312	95-0615
6	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Donations	(4) 170,661	95-0615
7	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	55,247	95-0615
8	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Other	(5) 265,339	95-0615
9	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	367,127	95-0615
10	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Asset Transfer	(3) 43,978	95-0615
11	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	5,089,498	95-0615
12	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Other	(5) 267,807	95-0615
13	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	(3) 811,757	95-0615
14	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Cash Balancing	1,093	95-0615
15	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	236,376	95-0615
16	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	(4) 800,383	95-0615
17	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(5) 125,285	95-0615
18	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	458,964	95-0615
19		Commonwealth Edison Company	PECO Energy Company	Asset Transfer	(3) 128,419	95-0615
20	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Contracting	334,520	95-0615
21	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Information Technology	303,920	95-0615
22	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Memberships	15,845	95-0615
23	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Other	(5) 87,401	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
- (4) Centrally paid employee contributions to United Way.
- (5) Includes services under \$100,000 that have been combined.

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2013 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<b>Cash Settlements (to)/from Affiliates</b>					
2	1/1/13 - 12/31/13	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	\$ 855,330	95-0615
3	1/1/13 - 12/31/13	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	\$ 8,860,223	95-0615
4	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	\$ (288,202,162)	95-0615
5	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	\$ (9,346,437)	95-0615
6	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	\$ (78,125,611)	95-0615
7	1/1/13 - 12/31/13	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	\$ (13,563,077)	95-0615
8	1/1/13 - 12/31/13	RITELine Illinois, LLC	Commonwealth Edison Company	Cash Settlements	\$ 57,432	95-0615
9	<b>ComEd is Recipient of Services / Pass through Transactions</b>					
10	1/1/13 - 12/31/13	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 282,630,443	Senate Bill 1592
11	<b>ComEd is Provider of Services / Pass through Transactions</b>					
12	1/1/13 - 12/31/13	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	299,099,824	Senate Bill 1592

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2013. The source for this schedule was ComEd's intercompany general ledger accounts.

(2) Transactions are recurring in nature.

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2012 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b>ComEd is Recipient of Services</b>					
2	1/1/12 - 12/31/12	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 4,911,402	N/A
3	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) \$ 123,920,641	00-0295
4	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 161,913,246	00-0295
5	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	\$ 226,690	95-0615
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Equipment Maintenance	194,034	
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	304,604	
8	<b>ComEd is Recipient of Pass-Through Transactions</b>					
9	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing	\$ 589,000	
10	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(4) 19,954	
11	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	\$ 16,918,114	00-0295
12	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	4,241,871	00-0295
13	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Contracting	5,476,105	00-0295
14	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Compensation	2,928,925	00-0295
15	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Materials	2,906,900	00-0295
16	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,901,413	00-0295
17	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	1,168,661	00-0295
18	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	510,259	00-0295
19	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,597,473	00-0295
20	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	684,062	00-0295
21	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,770,919	00-0295
22	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Employee Benefits	289,404	
23	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 517,934	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Includes services under \$100,000 that have been combined.

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2012 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b><u>ComEd is Recipient of Pass-Through Transactions (continued)</u></b>					
2	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	\$ 13,439,984	95-0615
3	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Cash Balancing	\$ 217,799	
4	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Other	(3) 26,194	95-0615
5	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	\$ 4,043,136	95-0615
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4) 2,309,444	95-0615
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 248,127	95-0615
8	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 12,853,112	95-0615
9	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	262,612	95-0615
10	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Contracting	136,322	95-0615
11	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Information Technology	622,638	
12	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Other	(3) 140,109	95-0615
13	<b><u>ComEd is Provider of Services</u></b>					
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	\$ 6,250,210	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	57,591	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 57,591	95-0615
17	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees	\$ 23,666,330	95-0615
18	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	\$ 13,666,418	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,304,484	95-0615
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	275,302	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 86,723	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2012 Actual  
(In Dollars)

Witness: Newhouse

0 No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval
1	<b>ComEd is Provider of Pass-Through Transactions</b>					
2	1/1/12 - 12/31/12	Commonwealth Edison Company	Baltimore Gas & Electric Company	Asset Transfer	(3) \$ 992,001	95-0615
3	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 2,089,416	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Compensation	28,672	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	129,959	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Donations	(4) 286,738	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Employee Benefits	493,316	95-0615
8	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(5) 59,892	95-0615
9	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	(4) \$ 1,110,645	95-0615
10	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	455,928	95-0615
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	80,490	95-0615
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	(3) 1,749,182	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Construction & Install Svcs	17,933	95-0615
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(5) 255,590	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Contracting	\$ 425,473	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Memberships	500,410	95-0615
17	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Information Technology	66,683	95-0615
18	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(5) 284,277	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Asset Transfer	(3) \$ 65,920	
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	4,655,230	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Interest	595,508	95-0615
22	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Other	(5) 1,996	

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
- (4) Centrally paid employee contributions to United Way.
- (5) Includes services under \$100,000 that have been combined.

**Commonwealth Edison Company**  
Summary of Affiliated Interest Transactions (1)  
2012 Actual  
(In Dollars)

Witness: Newhouse

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<b>Cash Settlements (to)/from Affiliates</b>					
2	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	\$ 632,001	
3	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	\$ 14,165,488	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	\$ 17,000,531	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	\$ (7,653,085)	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	\$ (3,426,362)	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	\$ (316,972,340)	95-0615
8	<b>ComEd is Recipient of Services / Pass through Transactions</b>					
9	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 609,324,894	Senate Bill 1592
10	<b>ComEd is Provider of Services / Pass through Transactions</b>					
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	627,193,353	Senate Bill 1592
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	212,425	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(3) 26,425	
14	1/1/12 - 12/31/12	Commonwealth Edison Company	RITELine IL	Other	(3) 18,017	

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The source for this schedule was ComEd's intercompany general ledger accounts.

(2) Transactions are recurring in nature.

(3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

**Commonwealth Edison Company**

Operating Leases

2015 Actual

(In Thousands)

Witness: Newhouse

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense 2015 (1) (F)
				From (D)	To (E)	
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>					
2	<u>Real Estate Leases</u>					
3	Lincoln Center 1, 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 7,183
4	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>					
5	Total Annual Expense - Operating Leases					\$ 10,537

Note:

(1) Rent charged to affiliates is recorded in account 454 ( Rent from Electric Property) for FERC reporting purposes. See WPC-23, Page 4.

**Commonwealth Edison Company**

Operating Leases

2012 - 2014 Actual

(In Thousands)

Witness: Newhouse

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense (1)		
				From (D)	To (E)	2014 (F)	2013 (G)	2012 (H)
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>							
2	<u>Real Estate Leases</u>							
3	Lincoln Center 1, 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 7,108	\$ 7,049	\$ 7,049
4	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	01/11/13	\$ 1	\$ 88	\$ 1,694
5	Oak Brook Call Center	Oak Brook	931000	06/15/99	06/30/14	\$ 557	\$ 1,214	\$ 1,377
6	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>							
7	Total Annual Expense - Operating Leases					\$ 13,842	\$ 13,842	\$ 14,898

## Notes:

(1) Rent charged to affiliates is recorded in account 454 ( Rent from Electric Property) for FERC reporting purposes. See WPC-23, Page 4.

**Commonwealth Edison Company**

## Major Maintenance Projects

Years 2012 Through 2015

(In Thousands)

Witness: Moy

Line No.	Project Description (1)	Facility	Primary Account	Project Dates	Total Cost (2)
	(A)	(B)	(C)	(D)	(E)
1	Major ERP - 19 projects	Various Distribution Facilities	593	2/23/2012 - 12/20/2012	\$ 77,982
2	Major ERP - 16 projects	Various Distribution Facilities	593	1/19/2013 - 11/17/2013	\$ 67,286
3	Major ERP - 19 projects	Various Distribution Facilities	593	1/6/2014 - 11/24/2014	\$ 72,315
4	Major ERP - 15 projects	Various Distribution Facilities	593	2/1/2015 - 12/28/2015	\$ 57,709

## Notes:

(1) ERP is Emergency Restoration of Power. An SRO project is issued for each ICC reportable storm. A declared storm event is defined as one where 10,000 or more customers are interrupted for three or more consecutive hours.

(2) See Pages 2 and 3 for costs charged to individual storm projects.

Commonwealth Edison Company  
Major Maintenance Projects 2012 - 2015  
(In Thousands)

Witness: Moy

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
1	2012	SRO202	Wind Storm - 4/16/12	\$ 523	Various
2		SRO205	Storm - 2/23/12	2,516	"
3		SRO208	Storm - 4/15/12	914	"
4		SRO209	Storm - 06-18-2012	1,039	"
5		SRO211	Storm - 06-19-2012	1,048	"
6		SRO212	Storm - 6/29/2012	2,509	"
7		SRO213	Storm - 7/24/2012 (1)	16,159	"
8		SRO214	Storm - 6/29/2012	848	"
9		SRO215	Storm - 7/4/2012- Heat	9,255	"
10		SRO216	Wind Storm 10-14-2012	764	"
11		SRO217	Storm - 6/28/2012	1,099	"
12		SRO218	Storm - 12/20/12	10,300	"
13		SRO219	Storm - 8/4/12	9,877	"
14		SRO221	Storm -7/13/2012	520	"
15		SRO222	Wind Storm 10-29-2012	594	"
16		SRO224	Storm - 7-18-2012	4,950	"
17		SRO225	Storm - 7/1/2012 (1)	13,385	"
18		SRO230	Storm 9/4/2012	660	"
19		SRO231	Wind Storm 11/11/2012	1,022	"
20		Total 2012		\$ 77,982	
21	2013	SRO220	Storm - 4/17/13	\$ 5,027	Various
22		SRO223	Storm - 2/19/13	560	"
23		SRO226	Storm - 4/10/13	630	"
24		SRO227	Wind Storm - 1/19/13	527	"
25		SRO234	Storm - 5/28/13	644	"
26		SRO235	Storm - 6/21/2013	587	"
27		SRO236	Storm - 5/20/2013	994	"
28		SRO237	Storm - 5/30/2013	1,545	"
29		SRO238	Storm - 6/12/2013	8,463	"
30		SRO239	Storm - 7/19/2013	2,432	"
31		SRO241	Storm - 6/27/2013	4,502	"
32		SRO242	Storm - 9/18/2013	1,334	"
33		SRO243	Storm - 7/22/2013	1,531	"
34		SRO245	Storm - 6/24/2013 (1)	15,954	"
35		SRO246	Wind Storm - 11/17/13 (1)	14,721	"
36		SRO247	Storm - 8/30/2013	7,835	"
37		Total 2013		\$ 67,286	

Commonwealth Edison Company  
Major Maintenance Projects 2012 - 2015  
(In Thousands)

Witness: Moy

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
1	2014	SRO240	Storm - 1/6/2014	\$ 2,953	Various
2		SRO244	Storm - 2/20/2014	1,856	"
3		SRO257	Storm - 3/12/2014	5,565	"
4		SRO251	Storm - 5/11/2014	507	"
5		SRO254	Storm - 5/12/2014	663	"
6		SRO248	Storm - 5/20/2014	636	"
7		SRO249	Storm - 6/17/2014	1,383	"
8		SRO255	Storm - 6/17/2014	894	"
9		SRO256	Storm - 6/21/2014	1,149	"
10		SRO250	Storm - 6/30/2014 (1)	31,252	"
11		SRO252	Storm - 6/30/2014	521	"
12		SRO253	Storm - 7/12/2014	605	"
13		SRO267	Storm - 8/21/2014	1,005	"
14		SRO260	Storm - 8/23/2014	871	"
15		SRO264	Storm - 8/25/2014	5,157	"
16		SRO262	Storm - 9/10/2014	2,292	"
17		SRO259	Storm - 9/5/2014 (1)	11,842	"
18		SRO266	Storm - 10/31/2014	2,393	"
19		SRO261	Storm - 11/24/2014	771	"
20		Total 2014		<u>\$ 72,315</u>	
21	2015	SRO258	Storm - 2/1/2015	\$ 5,510	"
22		SRO265	Storm - 4/9/2015	5,057	"
23		SRO270	Storm - 6/22/2015	8,490	"
24		SRO263	Storm - 6/7/2015	530	"
25		SRO268	Storm - 7/13/2015	4,835	"
26		SRO271	Storm - 7/18/2015	816	"
27		SRO269	Storm - 8/2/2015	6,567	"
28		SRO275	Storm - 8/18/2015	900	"
29		SRO276	Storm - 9/17/2015	1,115	"
30		SRO273	Storm - 9/19/2015	519	"
31		SRO277	Storm - 11/11/2015	6,242	"
32		SRO274	Storm - 11/18/2015	1,305	"
33		SRO279	Storm - 11/21/2015	4,802	"
34		SRO284	Storm - 12/23/2015	1,008	"
35		SRO283	Storm - 12/28/2015 (1)	10,013	"
36		Total 2015		<u>\$ 57,709</u>	

Note:

(1) Includes both baseline and incremental costs. One-time expenses greater than \$10M have been removed from jurisdictional operating expenses and amortized over a five year period, with the unamortized balance included in rate base, as required by Section 16-108.5(c)(4)(F). 2015 Storm SRO283 incremental cost was under \$10M and therefore not amortized over 5 years.

**Commonwealth Edison Company**  
Uncollectible Expense  
2015  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Total (B)	Jurisdictional (C)	Non- Jurisdictional (D)
1	Uncollectible Accounts Expense (1)	\$ 38,762	\$ -	\$ 38,762
2	Outside Collection Agency Expenses (3)	\$ 1,581	\$ 693	\$ 888

Notes:

- (1) As recorded in FERC Account 904, Uncollectible Accounts Expense.
- (2) Uncollectible expense is recovered in Rider UF.
- (3) See Page 4.
- (4) Jurisdictional Outside Collection Agency Expense is calculated as a percentage of the total of Delivery Service Revenue plus the total of discounted receivables purchased in accordance with the provisions of Rider PORCB to Total Sales to Ultimate Consumers plus the total of discounted receivables purchased during the year in accordance with the provisions of Rider PORCB.

Delivery Service Revenues (See WP 15)	(A) \$	<u>2,448,290</u>
The Amount of the Discounted Receivables Purchased in Accordance with the Provisions of Rider PORCB During the Year	(B) \$	<u>1,406,069</u>
Sales to Ultimate Consumers (ComEd FERC Form 1, Page 300, Line 10, col. (b))	(C) \$	<u>4,183,395</u>
(B) + (C)	(D) \$	5,589,464
Total Outside Collection Agency Expenses (Line 2, Column B)	(E) \$	<u>1,581</u>
Outside collection agency fees attributable to Delivery Service Revenue ((A)/(D))* (E)	(F) \$	<u>693</u>
Outside collection agency fees attributable to PORCB Revenue ((B)/(D))* (E)	(G) \$	<u>407</u>
Outside collection agency fees attributable to Supply Revenue (E) - (F) - (G)	\$	<u>481</u>

**Commonwealth Edison Company**

Uncollectible Expense (1)

2015Witness: Newhouse

<u>Line</u> <u>No.</u>	<u>Description</u> <u>(A)</u>	<u>2014</u> <u>(B)</u>	<u>2013</u> <u>(B)</u>	<u>2012</u> <u>(C)</u>
1	Uncollectible Accounts Expense	<u>\$ 45,131</u>	<u>\$ 33,132</u>	<u>\$ 42,320</u>

Note:

(1) As charged to FERC Account 904, Uncollectible Accounts Expense.

**Commonwealth Edison Company**  
Accumulated Provisions For Uncollectible Accounts Receivable  
2015

Witness: Newhouse

Line No.	Year (A)	Balance at Beginning of Year (B)	Reserve Accrual (1) (C)	Write-offs (D)	Recoveries (E)	Adjustments (F)	Balance at End of Year (G)
1	2012	\$ (78,165)	\$ (63,724)	\$ 101,080	\$ (27,091)	\$ (2,591) (2)	\$ (70,491)
2	2013	\$ (70,491)	\$ (54,451)	\$ 101,378	\$ (30,761)	\$ (7,896) (2)	\$ (62,221)
3	2014	\$ (62,221)	\$ (67,658)	\$ 86,778	\$ (29,330)	\$ (11,414) (2)	\$ (83,845)
4	2015	\$ (83,845)	\$ (41,214)	\$ 100,384	\$ (33,545)	\$ (16,627) (2)	\$ (74,847)

Notes:

(1) Includes a reserve accrual for late payment charges that is booked as a reduction to Account 450, Forfeited Discounts.

(2) Adjustment relates to PORCB write-offs net of recoveries (included in columns D & E) that were reclassified to the PORCB Regulatory Asset.

**Commonwealth Edison Company**  
Uncollectible Expense  
2015

Witness: Newhouse

Line No.	Description (A)
1	<u>Method of Determining Uncollectible Accounts Expense</u>
2	Uncollectible accounts expense is comprised of two factors. The first is the actual expense from customer accounts that remain
3	uncollected 90 days after their account has moved to a final status (note that a final status indicates that they are no longer a customer).
4	The second component is the reserve for uncollectible accounts. Each month the reserve is calculated to determine the collectability
5	of the accounts receivable portfolio. This value is compared to the amount reserved in the previous month and the difference used
6	to adjust the actual account expense. This total is then recorded as the total uncollectible accounts expense.
7	<u>Outside Collection Agency Expenses</u>
8	Expenses for outside collection agencies for the year 2015 are \$1,581,295. The jurisdictional portion of the 2015 total Company
9	amount is estimated to be \$693,000 Total Company expenses for outside collection agencies were: \$1,964,075; \$2,171,067; and \$1,961,101
10	for the years 2014, 2013, and 2012, respectively.

Commonwealth Edison Company

Uncollectible Expense

2015

Witness: Newhouse

Line  
No.

Description

(A)

1 Summary of Collection Agency Contracts:

2 ComEd utilizes two forms of collection agencies in its collection process: final bill agencies and charge-off agencies. Final bill agencies receive accounts that have not paid their  
3 final bills from ComEd at Day 35 in the collection process stream. These agencies are given 120 days to work the accounts through their processes to attempt collection. If the  
4 agency is successful in retrieving money owed, they are paid a commission. If unsuccessful, the account is retrieved by ComEd and charged off (written off). Charge-off agencies  
5 receive the charged-off accounts the day after they are written off. Currently these agencies work the written-off accounts until ComEd retrieves them for some other type of  
6 treatment such as debt sale. These agencies differ from final bill agencies in the time frame in which they are allowed to work the accounts and their overall commission incentives.  
7 In an effort to increase recoveries, both tiers have the ability to report delinquent customers to credit bureaus, after following the FDPPA (Federal Debt Protection Practices Act)  
8 guidelines.

9 Collection Agency Results:

10 In 2015, 167,542 accounts with a total value of \$89.3 million was sent to final bill agencies. Approximately 4.61%, or \$4.1 million was collected in 2015. Also,  
11 130,503 accounts with a total value of \$76.4 million was sent to charge-off agencies and approximately \$3.4 million was collected in 2015 from them. This  
12 includes collections from accounts turned over in prior periods. In 2014, 130,653 accounts with a total value of \$64.0 million was sent to final bill agencies. Approximately  
13 6.01%, or \$3.8 million was collected in 2014. Also, 105,541 accounts with a total value of \$60.1 million was sent to charge-off agencies and approximately \$2.4 million  
14 was collected in 2014 from them. This includes collections from accounts turned over in prior periods. In 2013, 148,014 accounts with a total value of \$77.6 million was  
15 sent to final bill agencies. Approximately 6.0%, or \$4.5 million was collected in 2013. Also, 177,023 accounts with a total value of \$75 million was sent to charge-off agencies  
16 and approximately \$3.0 million was collected from them. This includes collections from accounts turned over in prior periods. In 2012, 161,442 accounts with a total value of  
17 \$90 million was sent to final bill agencies. Approximately 5.3%, or \$4.7 million was collected in 2012. Also, 120,992 accounts with a total value of \$79 million was sent to  
18 charge-off agencies and approximately \$2.6 million was collected in 2012 from them. This includes collections from accounts turned over in prior periods.

**Commonwealth Edison Company**

Insurance Expense

2015 Actual

(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<b><u>2015 - Insurance on Operations</u></b>								
1	AEGIS	Primary Directors & Officers	\$35 Mil. layer over Col G	10/20/2015-10/20/2016	\$ 1,561	\$ 1,561	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400 Mil. layer over line 1	10/20/2015-10/20/2016	3,624	3,624	None	None
3	AEGIS	Primary Fiduciary	\$15 Mil. layer over Col G	10/20/2015-10/20/2016	260	260	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100 Mil. layer over line 3	10/20/2015-10/20/2016	944	944	None	None
5	AEGIS	Primary Excess Liability	\$35 Mil. layer over Col G	05/15/2015-05/15/2016	5,026	5,026	\$10 M	None
6	Various	(5) Excess Excess Liability	\$305 Mil. layer over line 5	05/15/2015-05/15/2016	3,641	3,641	None	None
7	AEGIS	Excess Workers' Compensation	\$35 Mil. layer over Col G	05/15/2015-05/15/2016	1,752	1,752	\$4 M	None
8	Various	Property		07/01/2015-07/01/2016				None
9	Various	(6) Excess Property	\$800 Mil. Quota Share Program	07/01/2015-07/01/2016	3,439	3,439	\$10 M	None
10	FM Global	Second Umbrella Property	\$1,500 Mil. layer over line 9	07/01/2015-07/01/2016			None	None
11	AIG	Owned/Non-owned Aircraft	\$300 Mil. Liability/\$65 Mil. PD	12/28/2015-12/28/2017	176	59	None	None
12	AIG	Commercial Crime	\$15 Mil. layer over Col G	06/01/2015-06/01/2016	80	80	\$250K	None
13	Various	(7) Excess Crime	\$50 Mil. layer over line 12	06/01/2015-06/01/2016	66	66	None	None
14	U.S. Specialty Company (HCC)	Special Crime	\$25 Mil.	02/20/2016-02/20/2019	26	9	None	None
15	LLOYDS OF LONDON (AEGIS UK)	Cyber-Risk- Primary	\$50 Mil.	11/01/2015-11 /01/2016	690	690	\$10 M	None
16	Various	(8) 1st Excess Cyber Risk coverage	\$75 Mil layer over line 15	11/01/2015-11 /01/2016	641	641	None	None
17	Various	(9) 2nd Excess Cyber Risk coverage	\$150 Mil over layer over line 16	11/01/2015-11 /01/2016	500	500	None	None
18	Various	(10) 3rd Excess Cyber Risk coverage	\$175 Mil layer over line 17	11/01/2015-11 /01/2016	450	450	None	None
19	NEIL	4th Excess Cyber Risk Coverage	\$200 Mil layer over line 18	11/01/2015-11 /01/2016	225	225	None	None
20	<b>Self insurance</b>							
21	ComEd is a qualified self - insurer in the State of Illinois for up to:							
22	\$4,000,000 per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.							
23	\$10,000,000 per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.							

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, AIG, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, Travelers, Arch, Endurance, Everest National, XL Specialty, CODA / Ace (Bermuda), Chubb, Scottsdale, and Ariel Re .
- (4) Excess Fiduciary carriers are AEGIS, AIG, HCC, EIM, AXIS and AWAC
- (5) Excess Excess Liability carriers are AEGIS, EIM, CV Starr, Canopus and Ace (Bermuda).
- (6) Property carriers are FM Global, EIM, AEGIS, AIG , XL and SCOR
- (7) Excess Crime carriers are Zurich, Great American and Berkley Pro
- (8) 1st Excess Cyber Risk insurers are Lloyds of London and EIM
- (9) 2nd Excess Cyber Risk insurers are ARGO, Nationwide, Liberty Surplus, Zurich, AIG, Freedom and QBE
- (10) 3rd Excess Cyber Risk insurers are ASPEN, Lexington, AXIS and XL Catlin

**Commonwealth Edison Company**

Insurance Expense

2015 Actual

(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<b><u>2015 - Group Insurance</u></b>							
1	BlueCare Dental HMO	Dental insurance HMO for employees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/2015-12/31/2015	\$ 104	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (excluding Local 15)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/2015-12/31/2015	1,073	None	(4)
3	The Hartford	Disability insurance for active employees (excluding Local 15)	50% - 70% of earnings	01/01/2015-12/31/2015	13,037	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/2015-12/31/2015	36,003	None	(4)
5	John Hancock	Long-term care insurance for employees and qualified beneficiaries (policies in place prior to 2013)	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (5)	01/01/2015-12/31/2015	552	None	(6)
6	ARAG	Group Legal insurance for employees	(5)	01/01/2015-12/31/2015	489	None	(7)
7	Genworth	Long-term care insurance for employees and qualified beneficiaries (policies purchased as of 1/1/2013)	Up to: \$3,000, \$4,500, \$6,000, \$7,500 or \$9,000 a month (5)	01/01/2015-12/31/2015	21	None	(8)
8	<b>Self insurance</b>						
9	<b>Aetna</b> - A dental PPO plan for active employees and retirees.						
10	<b>Disability Benefit Plan (MBA)</b> - A disability plan for certain collectively bargained employees.						
11	<b>Vision Service Plan (VSP) and HearUSA</b> - Provides vision and hearing benefits to active employees and retirees.						
12	<b>Healthy Roads</b> - Provides disease management services for participants with chronic diseases.						
13	Healthy Roads also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
14	<b>Blue Cross / Blue Shield of Illinois</b> - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
15	<b>Catamaran</b> - A prescription drug benefit plan for active employees and retirees.						
16	<b>United Behavioral Health (UBH) formerly OptumHealth</b> - Provides the EAP for all employees.						
17	<b>WageWorks</b> - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
18	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
19	25 weeks), the Hartford disability insurance coverage is utilized.						
20	<b>Aetna HMO</b> - a self-insured national HMO offered to active employees and retirees who reside in HMO network area.						
21	National HMO replaces regional fully insured HMOs.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. Group insurance may include Exelon Corporation, ComEd, GENCO BSC and legacy Constellation employees and retirees.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (6) Premiums paid to John Hancock in plan year 2015 by the participants - Neither Commonwealth Edison nor Exelon contributes..
- (7) Premiums paid to ARAG during plan year 2015 by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (8) Premiums paid to Genworth during plan year 2015 by the participants - Neither Commonwealth Edison nor Exelon contributes.

**Commonwealth Edison Company**

Insurance Expense

2014 Actual

(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<b><u>2014 - Insurance on Operations</u></b>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/2014-10/20/2015	\$ 1,047	\$ 1,047	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/2014-10/20/2015	3,875	3,875	None	None
3	AEGIS	Primary Fiduciary	\$15Mil. layer over Col G	10/20/2014-10/20/2015	260	260	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/2014-10/20/2015	999	999	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	03/12/2014-03/12/2015	4,692	4,692	\$10 M	None
6	Various	(5) Excess Excess Liability	\$305Mil. layer over line 5	03/12/2014-03/12/2015	3,641	3,641	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	03/12/2014-03/12/2015	1,696	1,696	\$4 M	None
8	Various	Property		07/01/2014-07/01/2015				None
9	Various	(6) Excess Property	\$800 Mil. Quota Share Program	07/01/2014-07/01/2015	4,595	4,595	\$10 M	None
10	FM Global	Second Umbrella Property	\$1,500 Mil. layer over line 9	07/01/2014-07/01/2015			None	None
11	AIG	Owned/Non-owned Aircraft	\$300 Mil. Liability/\$65 Mil. PD	12/28/2014-12/28/2015	120	120	None	None
12	AIG	Commercial Crime	\$15Mil. layer over Col G	06/01/2014-06/01/2015	75	75	\$250K	None
13	Various	(7) Excess Crime	\$50Mil. layer over line 12	06/01/2014-06/01/2015	63	63	None	None
14	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/2013-02/20/2016	20	0	None	None
15	LLOYDS OF LONDON (AEGIS UK)	Cyber-Risk- Primary	\$50 Mil.	11/01/2014 -11 /01/2015	681	681	\$10 M	None
16	Various	(8) 1st Excess Cyber Risk coverage	\$50 Mil layer over line 15	11/01/2014 -11 /01/2015	648	648	None	None
17	Various	(9) 2nd Excess Cyber Risk coverage	\$50 Mil over layer over line 16	11/01/2014 -11 /01/2015	495	495	None	None
18	Various	(10) 3rd Excess Cyber Risk coverage	\$50 Mil layer over line 17	11/01/2014 -11 /01/2015	441	441	None	None
19	<b>Self insurance</b>							
20	ComEd is a qualified self - insurer in the State of Illinois for up to:							
21	\$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.							
22	\$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.							

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates.
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Specialty, Chubb, Scottsdale, and Ariel Re .
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda).
- (6) Property carriers in the quota share arrangement are FM Global, EIM, AEGIS, AIG and HDI Gerling.
- (7) Excess Crime carriers are Zurich, Great American and Berkley Pro.
- (8) 1st Excess Cyber Risk insurers are EIM, QBE Specialty, Freedom Specialty, Swiss RE, Steadfast Ins. and Lexington.
- (9) 2nd Excess Cyber Risk insurers are Aspen Specialty, Colony Ins., AXIS Ins., Landmark Amer., Greenwich Ins., Lloyds of London, North Amer Cap, Liberty Surplus.
- (10) 3rd Excess Cyber Risk insurers are Lloyds of London and AIG Europe LTD.

**Commonwealth Edison Company**

Insurance Expense

2014 Actual

(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<b><u>2014 - Group Insurance</u></b>							
1	BlueCare Dental HMO	Dental insurance HMO for employees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/14-12/31/14	\$ 131	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (excluding Local 15)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/14-12/31/14	966	None	(4)
3	The Hartford	Disability insurance for active employees (excluding Local 15)	50% - 70% of earnings	01/01/14-12/31/14	12,609	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/14-12/31/14	38,660	None	(4)
5	John Hancock	Long-term care insurance for employees and qualified beneficiaries (policies in place prior to 2013)	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (5)	01/01/14-12/31/14	605	None	(6)
6	ARAG	Group Legal insurance for employees	(5)	01/01/14-12/31/14	421	None	(7)
7	Genworth	Long-term care insurance for employees and qualified beneficiaries (policies purchased as of 1/1/2013)	Up to: \$3,000, \$4,500, \$6,000, \$7,500 or \$9,000 a month (5)	01/01/14-12/31/14	13	None	(8)
8	<b>Self insurance</b>						
9	<b>Aetna</b> - A dental PPO plan for active employees and retirees.						
10	<b>Disability Benefit Plan (MBA)</b> - A disability plan for certain collectively bargained employees.						
11	<b>Vision Service Plan (VSP) and HearUSA</b> - Provides vision and hearing benefits to active employees and retirees.						
12	<b>Healthy Roads</b> - Provides disease management services for participants with chronic diseases.						
13	Healthy Roads also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
14	<b>Blue Cross / Blue Shield of Illinois</b> - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
15	<b>Catamaran</b> - A prescription drug benefit plan for active employees and retirees.						
16	<b>United Behavioral Health (UBH) formerly OptumHealth</b> - Provides the EAP for all employees.						
17	<b>WageWorks</b> - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
18	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
19	25 weeks), the Hartford disability insurance coverage is utilized.						
20	<b>Aetna HMO</b> - a self-insured national HMO offered to active employees and retirees who reside in HMO network area.						
21	National HMO replaces regional fully insured HMOs.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. Group insurance may include Exelon Corporation, ComEd, GENCO BSC and legacy Constellation employees and retirees.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (6) Premiums paid to John Hancock in plan year 2014 by the participants - Neither Commonwealth Edison nor Exelon contributes..
- (7) Premiums paid to ARAG during plan year 2014 by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (8) Premiums paid to Genworth during plan year 2014 by the participants - Neither Commonwealth Edison nor Exelon contributes.

**Commonwealth Edison Company**

Insurance Expense  
2013 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<b><u>2013 - Insurance on Operations</u></b>								
1	AEGIS	Primary Directors & Officers	\$35 Mil. layer over Col G	10/20/13-10/20/14	\$ 1,750	\$ 1,750	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$365 Mil. layer over line 1	10/20/13-10/20/14	4,125	4,125	None	None
3	AEGIS	Primary Fiduciary	\$15 Mil. layer over Col G	10/20/13-10/20/14	260	260	\$500K	None
4	Various	(4) Excess Fiduciary	\$85 Mil. layer over line 3	10/20/13-10/20/14	1,048	1,048	None	None
5	AEGIS	Primary Excess Liability	\$35 Mil. layer over Col G	03/12/13-03/13/14	4,190	4,190	\$10 M	None
6	Various	(5) Excess Excess Liability	\$270 Mil. layer over line 5	03/12/13-03/13/14	3,402	3,402	None	None
7	AEGIS	Excess Workers' Compensation	\$35 Mil. layer over Col G	03/12/13-03/13/14	1,589	1,589	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/13-07/26/14	2	2	\$1K Comp/Coll	None
9	Various	(6) Primary Property	\$800 Mil. layer over Col G	07/01/13-07/01/14	4,261	4,261	\$10 M	None
10	FM Global	Excess Property	\$700 Mil. layer over line 9	07/01/13-07/01/14	658	658	None	None
11	AIG	Owned Aircraft	\$300 Mil.	12/28/13-12/28/14	72	72	None	None
12	AIG	Commercial Crime	\$15 Mil. layer over Col G	06/01/13-06/01/14	75	75	\$250K	None
13	Various	(7) Excess Crime	\$35 Mil. layer over line 13	06/01/13-06/01/14	63	63	None	None
14	U.S. Specialty Company (HCC)	Special Crime	\$25 Mil.	02/20/13-02/20/16	20	20	None	None
15	<b>Self insurance</b>							
16	ComEd is a qualified self - insurer in the State of Illinois for up to:							
17	\$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.							
18	\$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.							

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are EIM, Hartford, AIG, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, Travelers, Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Specialty, Chubb and Freedom
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, AIG and Travelers.
- (5) Excess Excess Liability carriers are EIM, SCOR, CV STARR, XL Bermuda, Canopus and Ace (Bermuda)
- (6) Primary Property carriers in quota share are AEGIS, EIM, FM Global, AIG, Liberty and HDI Gerling.
- (7) Excess Crime carriers are Zurich and Great American and Berk Pro

**Commonwealth Edison Company**

Insurance Expense

2013 Actual

(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<b><u>2013 - Group Insurance</u></b>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/13-12/31/13	\$ 154	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (excluding Local 15)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/13-12/31/13	1,534	None	(4)
3	The Hartford	Disability insurance for active employees (excluding Local 15)	50% - 70% of earnings	01/01/13-12/31/13	11,471	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/13-12/31/13	34,885	None	(4)
5	John Hancock	Long-term care insurance for employees and qualified beneficiaries (policies in place prior to 2013)	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (5)	01/01/13-12/31/13	875	None	(6)
6	ARAG	Group Legal insurance for employees	(5)	01/01/13-12/31/13	312	None	(7)
7	Genworth	Long-term care insurance for employees and qualified beneficiaries (policies purchased as of 1/1/2013)	Up to: \$3,000, \$4,500, \$6,000, \$7,500 or \$9,000 a month (5)	01/01/13-12/31/13	10	None	(8)
8	<b>Self insurance</b>						
9	<b>Aetna</b> - A dental PPO plan for active employees and retirees.						
10	<b>Disability Benefit Plan (MBA)</b> - A disability plan for certain collectively bargained employees.						
11	<b>Vision Service Plan (VSP) and HearUSA</b> - Provides vision and hearing benefits to active employees and retirees.						
12	<b>Health Fitness (Focused Health Solutions)</b> - Provides disease management services for participants with chronic diseases.						
13	Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
14	<b>Blue Cross / Blue Shield of Illinois</b> - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
15	<b>Express Scripts</b> - A prescription drug benefit plan for active employees and retirees.						
16	<b>United Behavioral Health (UBH) formerly OptumHealth</b> - Provides the EAP for all employees.						
17	<b>WageWorks</b> - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
18	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
19	25 weeks), the Hartford disability insurance coverage is utilized.						
20	<b>Aetna HMO</b> - a self-insured national HMO offered to active employees and retirees who reside in HMO network area.						
21	National HMO replaces regional fully insured HMOs.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. Group insurance may include Exelon Corporation, ComEd, GENCO BSC and legacy Constellation employees and retirees.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (6) Premiums paid to John Hancock in plan year 2013 by the participants - Neither Commonwealth Edison nor Exelon contributes..
- (7) Premiums paid to ARAG during plan year 2013 by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (8) Premiums paid to Genworth during plan year 2013 by the participants - Neither Commonwealth Edison nor Exelon contributes.

**Commonwealth Edison Company**

Insurance Expense

2012 Actual

(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<b>2012 - Insurance on Operations</b>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/12-10/20/13	\$ 1,800	\$ 1,800	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/12-10/20/13	4,211	4,211	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/12-10/20/13	260	260	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/12-10/20/13	1,048	1,048	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/12-10/20/13	3,953	3,953	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/12-10/20/13	3,321	3,321	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/12-10/20/13	1,616	1,616	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/12-07/26/13	2	2	\$1K Comp/Coll	None
9	AEGIS	Property	\$800Mil. layer over Col G	7/1/2012-2013	3,184	3,184	\$10 M	None
10	Various	(6) Excess Property	property is now written on a quota share basis		667	667		None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 9		-	-		None
12	AIG/Chartis	Owned Aircraft	\$10Mil.	12/28/12-12/28/13	44	44	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/12-06/01/13	75	75	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/12-06/01/13	63	63	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	20	0	None	None
16	<b>Self insurance</b>							
17	ComEd is a qualified self - insurer in the State of Illinois for up to:							
18	\$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.							
19	\$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.							

## Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Specialty, Chubb and Freedom.
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, AIG/Chartis and Travelers.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda), Arch, SCOR, CV Starr.
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American, Berk Pro.

**Commonwealth Edison Company**

Insurance Expense  
2012 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<b><u>2012 - Group Insurance</u></b>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/12-12/31/12	\$ 155	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/12-12/31/12	521	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/12-12/31/12	6,080	None	(4)
4	The Hartford United Heritage Choice HMO	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees Medical HMO for employees and retirees (West only)	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/12-12/31/12	21,889	None	(4)
5	(formerly John Deere Health Plan)		(5)	01/01/12-12/31/12	5,200	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	9,382	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	1,295	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/12-12/31/12	875	None	(7)
9	ARAG	Group Legal insurance for employees	(6)	01/01/12-12/31/12	295	None	(8)
10	<b>Self insurance</b>						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
13	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
14	Health Fitness (Focused Health Solutions) - Provides disease management services for participants with chronic diseases.						
15	Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
16	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
17	Express Scripts - A prescription drug benefit plan for active employees and retirees.						
18	United Behavioral Health (UBH) formerly OptumHealth - Provides the EAP for all employees.						
19	Health Alliance - A POS health plan for active employees and retirees.						
20	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
21	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
22	25 weeks), the Hartford disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum.
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premiums paid to John Hancock in plan year 2012.
- (8) Premiums paid to ARAG during plan year 2012.

Commonwealth Edison Company

## Taxes Other Than Income Taxes

2015 Actual

(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Total Company (B)	Jurisdictional Allocator (C)	Jurisdictional (1) (D)
1	<u>Taxes Other Than Income Taxes - Operating Expense - Account 408.1</u>			
2	Infrastructure Maintenance Fee	(2) \$ 88,141	0%	\$ -
3	Rider RCA - Low Income Assistance	(3) 42,329	0%	-
4	Rider RCA - Renewable Energy	(3) 4,407	0%	-
5	Property Taxes	(4) 26,260	61.11%	16,047
6	Illinois Electricity Distribution Tax	100,911	100%	100,911
7	Public Utilities Fund	3,819	100%	3,819
8	Payroll Taxes	(5) 27,324	87.47%	23,900
9	State Use Tax on Purchases	(6) 144	76.06%	110
10	Chicago Sales and Use Taxes	(6) 111	76.06%	84
11	State Franchise Tax	(6) 2,246	76.06%	1,709
12	Heavy Vehicle Use Tax	(7) 24	76.06%	18
13	Miscellaneous	(8) <u>(256)</u>	76.06%	<u>(195)</u>
14	Total - Account 408.1	<u>\$ 295,460</u>		<u>\$ 146,403</u>
15	Payroll Taxes Adjusted in Other Schedules	(9)		(381)
16	Total Jurisdictional Taxes Other than Income			<u>\$ 146,022</u>
17	<u>Taxes Other Than Income Taxes - Pass Through - Account 241</u>			
18	Municipal Utility Tax	(10) \$ 254,357		
19	Electricity Excise Tax	(11) <u>252,710</u>		
20	Total - Account 241	<u>\$ 507,067</u>		

## Notes:

- (1) See WPC-18, Page 1.
- (2) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions).  
Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (3) Flat charge per customer tax collected under Rider RCA.
- (4) Property taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (5) Payroll taxes, less amounts capitalized, are allocated based on Wages and Salaries allocator.
- (6) Allocated based on Net Plant allocator.
- (7) Vehicle license fees are charged to Account 184 and subsequently reallocated to various accounts.
- (8) Allocated based on Net Plant allocator.
- (9) From Taxes Other than Income lines on WPC-1b for \$104, C-2.4 for \$265 and C-2.6 for \$12.
- (10) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions).  
This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (11) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale.  
This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

**Commonwealth Edison Company**

## Taxes Other Than Income Taxes

2015

(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Type of Tax (B)	Total Company (1) (C)	Operating Expense (2) (D)	Clearing Accounts (3) (E)	Construction (3) (F)	Other (3) (G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 88,141	\$ 88,141	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) customer	40,470	42,329	-	-	(1,859)
4	Rider RCA - Renewable Energy	(5) customer	4,407	4,407	-	-	-
5	Illinois Electric Distribution Tax -2015	(6) Miscellaneous	100,911	100,911	-	-	-
6	Public Utility Fund	Miscellaneous	3,819	3,819	-	-	-
7	Property Taxes	Real Estate	27,042	26,260	-	-	781
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	321	233	-	89	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	54,676	26,606	-	28,071	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	1,204	485	-	718	-
11	Chicago Employers' Expense Tax	Payroll	-	-	-	-	-
12	Federal Heavy Vehicle Use Tax	Use Tax	24	24	-	-	-
13	State Use Tax on Purchases	Use Tax	13,242	144	-	-	13,098
14	Chicago Sales and Use Taxes	Use Tax	506	111	-	-	395
15	Chicago Transaction Tax	Miscellaneous	299	202	-	-	97
16	State Franchise Tax	Miscellaneous	2,246	2,246	-	-	-
17	Cook County Use Tax	Miscellaneous	(457)	(457)	-	-	-
18	Vehicle Licenses	Miscellaneous	2,094	-	-	-	2,094
19	Municipal Taxes	Miscellaneous	-	-	-	-	-
20	Total - Account 236		<u>\$ 338,944</u>	<u>\$ 295,460</u>	<u>\$ -</u>	<u>\$ 28,877</u>	<u>\$ 14,607</u>
21	<u>Taxes Other Than Income Taxes - Account 241</u>						
22	Municipal Utility Tax	(7) kWh based	\$ 254,357				
23	Electricity Excise Tax	(8) kWh based	<u>252,710</u>				
24	Total - Account 241		<u>\$ 507,067</u>				

## Notes:

- (1) Totals for account 236 were taken from 2015 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2015 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2015 FERC Form 1, Page 263, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

**Commonwealth Edison Company**

## Taxes Other Than Income Taxes

2014

(In Thousands)

Witness: Newhouse

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 89,716	\$ 89,716	\$ -	\$ -	\$ -
		Charge per					
3	Rider RCA - Low Income Assistance	(5) customer	38,386	41,762	-	-	(3,376)
		Charge per					
4	Rider RCA - Renewable Energy	(5) customer	4,356	4,356	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	101,883	101,883	-	-	-
6	Public Utility Fund	Miscellaneous	3,836	3,836	-	-	-
7	Property Taxes	Real Estate	24,176	23,959	-	-	217
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	309	233	-	76	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	51,854	26,627	-	25,227	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	1,349	486	-	863	-
11	Chicago Employers' Expense Tax	Payroll	-	-	-	-	-
12	Federal Heavy Vehicle Use Tax	Use Tax	19	19	-	-	-
13	State Use Tax on Purchases	Use Tax	8,313	(3,472)	-	-	11,785
14	Chicago Sales and Use Taxes	Use Tax	637	72	-	-	565
15	Chicago Transaction Tax	Miscellaneous	160	-	-	-	160
16	State Franchise Tax	Miscellaneous	2,217	2,217	-	-	-
17	Vehicle Licenses	Miscellaneous	2,061	-	-	-	2,061
18	Municipal Taxes	Miscellaneous	-	-	-	-	-
19	Total - Account 236		<u>\$ 329,272</u>	<u>\$ 291,694</u>	<u>\$ -</u>	<u>\$ 26,166</u>	<u>\$ 11,412</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 257,220				
22	Electricity Excise Tax	(8) kWh based	<u>257,883</u>				
23	Total - Account 241		<u>\$ 515,103</u>				

## Notes:

- (1) Totals for account 236 were taken from 2014 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2014 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2014 FERC Form 1, Page 263, Column "i" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

## Taxes Other Than Income Taxes

2013

(In Thousands)

Witness: Newhouse

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 90,337	\$ 90,337	\$ -	\$ -	\$ -
		Charge per					
3	Rider RCA - Low Income Assistance	(5) customer	38,183	41,694	-	-	(3,511)
		Charge per					
4	Rider RCA - Renewable Energy	(5) customer	4,343	4,343	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	104,958	104,958	-	-	-
6	Public Utility Fund	Miscellaneous	3,828	3,828	-	-	-
7	Property Taxes	Real Estate	23,850	23,639	-	-	211
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	290	226	-	64	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	47,409	25,790	-	21,619	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	1,701	471	-	1,230	-
11	Chicago Employers' Expense Tax	Payroll	30	30	-	-	-
12	Federal Heavy Vehicle Use Tax	Use Tax	20	20	-	-	-
13	State Use Tax on Purchases	Use Tax	9,471	821	-	-	8,650
14	Chicago Sales and Use Taxes	Use Tax	549	23	-	-	526
15	Chicago Transaction Tax	Miscellaneous	228	-	-	-	228
16	State Franchise Tax	Miscellaneous	2,147	2,147	-	-	-
17	Vehicle Licenses	Miscellaneous	2,057	-	-	-	2,057
18	Municipal Taxes	Miscellaneous	-	1	(1)	-	-
19	Total - Account 236		<u>\$ 329,401</u>	<u>\$ 298,328</u>	<u>\$ (1)</u>	<u>\$ 22,913</u>	<u>\$ 8,161</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 251,439				
22	Electricity Excise Tax	(8) kWh based	<u>259,399</u>				
23	Total - Account 241		<u>\$ 510,838</u>				

## Notes:

- (1) Totals for account 236 were taken from 2013 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2013 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2013 FERC Form 1, Page 263, Column "i" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

**Commonwealth Edison Company**

## Taxes Other Than Income Taxes

2012

(In Thousands)

Witness: Newhouse

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 90,982	\$ 90,982	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) Charge per customer	37,824	41,892	-	-	(4,068)
4	Rider RCA - Renewable Energy	(5) Charge per customer	4,359	4,359	-	-	-
5	Illinois Electric Distribution Tax -2012	(6) Miscellaneous	104,700	104,700	-	-	-
6	Illinois Electric Distribution Tax -Prior Years	(7) Miscellaneous	(2,614)	(2,614)	-	-	-
7	Public Utility Fund	Miscellaneous	3,788	3,788	-	-	-
8	Property Taxes	Real Estate	22,041	21,840	-	-	201
9	Federal Unemployment Insurance Tax (FUTA)	Payroll	46	162	-	(116)	-
10	Federal Insurance Contributions Tax (FICA)	Payroll	44,716	24,228	-	20,488	-
11	State Unemployment Insurance Tax (SUTA)	Payroll	1,961	874	-	1,087	-
12	Chicago Employers' Expense Tax	Payroll	48	48	-	-	-
13	Federal Heavy Vehicle Use Tax	Use Tax	18	18	-	-	-
14	State Use Tax on Purchases	Use Tax	7,019	821	-	-	6,198
15	Chicago Sales and Use Taxes	Use Tax	578	19	-	-	559
16	Chicago Transaction Tax	Miscellaneous	203	4	-	-	199
17	State Franchise Tax	Miscellaneous	2,019	2,019	-	-	-
18	Chicago Dark Fiber Revenue Tax	Miscellaneous	-	-	-	-	-
19	Vehicle Licenses	Miscellaneous	1,928	-	-	-	1,928
20	Municipal Taxes	Miscellaneous	-	11	(11)	-	-
21	Total - Account 236		<u>\$ 319,616</u>	<u>\$ 293,151</u>	<u>\$ (11)</u>	<u>\$ 21,459</u>	<u>\$ 5,017</u>
22	<u>Taxes Other Than Income Taxes - Account 241</u>						
23	Municipal Utility Tax	(8) kWh based	\$ 249,794				
24	Electricity Excise Tax	(9) kWh based	<u>259,512</u>				
25	Total - Account 241		<u>\$ 509,306</u>				

## Notes:

- (1) Totals for account 236 were taken from 2012 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2012 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2012 FERC Form 1, Page 263, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Relates to estimated credits recorded in 2011 (\$3,525) and 2010 \$911
- (8) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (9) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

**Commonwealth Edison Company**

Property Taxes

2015 Actual

(In Thousands)

Witness: Newhouse

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)	<u>Jurisdictional (1)</u> (C)
1	Real Estate Taxes - Account 408.1	<u>\$ 26,260</u>	<u>\$ 16,047</u>

Note:

(1) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.

**Commonwealth Edison Company**

Property Taxes  
2012 - 2014  
(In Thousands)

Witness: Newhouse

<u>Line No.</u>	<u>Description</u>	<u>Actual 2014</u>	<u>Actual 2013</u>	<u>Actual 2012</u>
	(A)	(B)	(B)	(C)
1	Real Estate Taxes - Account 408.1	<u>\$ 23,959</u>	<u>\$ 23,639</u>	<u>\$ 21,840</u>

**Commonwealth Edison Company**  
Taxes Other Than Income Taxes  
Local Taxes, Municipal Taxes, and Franchise Taxes  
2015 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
<b>1</b>	<b>Local &amp; Municipal Taxes</b>									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	111	-	111	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	395	-	395	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	202	-	202	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	97	-	97	Various	None	Not applicable
8	Vehicle Licenses	Various	(4)	(4)	2,094	-	2,094	Various	None	Not applicable
9	Municipal Tax	Various		(5)	-	-	-	408.1	None	Not applicable
10	Cook County Use Tax	County		(6)	(457)		(457)	408.1	None	Not applicable
	<b>Franchise Taxes</b>									
11	State Franchise Tax	Illinois	0.1%	(7)	2,246	-	2,246	408.1	None	Not applicable
12	Total				<u>4,688</u>	<u>-</u>	<u>4,688</u>			

## Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.  
The Employers' Expense Tax was repealed effective 1-1-2014. Final returns for the 2014 tax year were due 8-15-2014.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.
- (5) Tax imposed by a municipality and collections go through reconciliation of recovery. Over/under recovery of collections.
- (6) Represents a refund of an amount paid for county tax that was recovered in a previous case.
- (7) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

**Commonwealth Edison Company**  
Reconciliation of Taxes Other Than Income Taxes to Schedule C-1  
2015 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Sched. Ref (B)	Type of Tax (C)	Acct (D)	Total Company (E)
1	Federal and state taxes other than income:				
2	Illinois Electric Distribution Tax (1), (2)	C-18	Miscellaneous	408.1	100,911
3	Illinois Electric Distribution Tax	C-18	Miscellaneous	Various	-
4	Federal Unemployment Insurance Tax (FUTA)	C-18	Payroll	408.1	233
5	FUTA Tax Capitalized	C-18	Payroll	107&108	89
6	Federal Insurance Contributions Tax (FICA)	C-18	Payroll	408.1	26,606
7	FICA Tax Capitalized	C-18	Payroll	107&108	28,071
8	State Unemployment Insurance Tax (SUTA)	C-18	Payroll	408.1	485
9	SUTA Tax Capitalized	C-18	Payroll	107&108	718
10	Federal Heavy Vehicle Use Tax	C-18	Use Tax	408.1	24
11	State Use Tax on Purchases	C-18	Use Tax	408.1	144
12	State Use Tax on Purchases	C-18	Use Tax	Various	13,098
13	Public Utility Fund Base Maintenance Contribution	C-18	Miscellaneous	408.1	3,819
14	Subtotal				\$ 174,198
15	Total Property Taxes	C-18			27,042
16	Total Local Taxes, Municipal Taxes, and Franchise Taxes	Page 1			4,688
17	Total Add - On Taxes	C-18			<u>640,083</u>
18	Subtotal				\$ 846,011
19	State of Illinois Electricity Excise Tax \ Muni Utility Tax	C-18			<u>(507,067)</u>
20	Taxes Other Than Income - Total Company	(3)			\$ 338,944
21	Taxes not charged to Operating Expense	(4)			<u>(43,484)</u>
22	Taxes Other Than Income - Charged to Operating Expense	(5)			\$ 295,460
23	Reductions to arrive at jurisdictional amounts	(6)			<u>(149,392)</u>
24	Total Taxes Other Than Income - Jurisdictional	C-1			<u><u>\$ 146,068</u></u>

Notes:

- (1) The basis of the calculation of the tax is MWH.
- (2) Assessment by the State of Illinois on Illinois regulated utilities.
- (3) Agrees with Schedule C-18, Page 2, Line 19, Column C.
- (4) Schedule C-18, Page 2, Line 20, Columns F plus G.
- (5) Agrees with Schedule C-18, Page 2, Line 19, Column D.
- (6) Jurisdictional adjustments as calculated on Schedule C-18, lines 2 through 13. In addition other misc adjustments reflected in other schedules on C-18, line 15.

**Commonwealth Edison Company**  
Taxes Other Than Income Taxes  
Local Taxes, Municipal Taxes, and Franchise Taxes  
2014 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
<b>1</b>	<b>Local &amp; Municipal Taxes</b>									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	72	-	72	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	565	-	565	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	-	-	-	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	160	-	160	Various	None	Not applicable
8	Vehicle Licenses	Various	(4)	(4)	2,061	-	2,061	Various	None	Not applicable
9	Municipal Tax	Various		(5)	-	-	-	408.1	None	Not applicable
<b>10</b>	<b>Franchise Taxes</b>									
11	State Franchise Tax	Illinois	0.1%	(6)	2,217	-	2,217	408.1	None	Not applicable
12	Total				<u>5,075</u>	-	<u>5,075</u>			

## Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.
- (5) Tax imposed by a municipality and collections go through reconciliation of recovery. Over/under recovery of collections.
- (6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

**Commonwealth Edison Company**  
Taxes Other Than Income Taxes  
Local Taxes, Municipal Taxes, and Franchise Taxes  
2013 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
<b>1</b>	<b>Local &amp; Municipal Taxes</b>									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	30	-	30	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	23	-	23	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	526	-	526	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	-	-	-	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	228	-	228	Various	None	Not applicable
8	Vehicle Licenses	Various	(4)	(4)	2,057	-	2,057	Various	None	Not applicable
9	Municipal Tax	Various		(5)	1	-	1	408.1	None	Not applicable
<b>10</b>	<b>Franchise Taxes</b>									
11	State Franchise Tax	Illinois	0.1%	(6)	2,147	-	2,147	408.1	None	Not applicable
12	Total				5,012	-	5,012			

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.
- (5) Tax imposed by a municipality and collections go through reconciliation of recovery. Over/under recovery of collections.
- (6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

**Commonwealth Edison Company**  
Taxes Other Than Income Taxes  
Local Taxes, Municipal Taxes, and Franchise Taxes  
2012 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
<b>1</b>	<b>Local &amp; Municipal Taxes</b>									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	48	-	48	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	19	-	19	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	559	-	559	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	4	-	4	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	199	-	199	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	-	-	-	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,928	-	1,928	Various	None	Not applicable
10	Municipal Tax	Various		(6)	11	-	11	408.1	None	Not applicable
<b>11</b>	<b>Franchise Taxes</b>									
12	State Franchise Tax	Illinois	0.1%	(7)	2,019	-	2,019	408.1	None	Not applicable
13	Total				<u>4,787</u>	-	<u>4,787</u>			

## Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.
- (6) Tax imposed by a municipality and collections go through reconciliation of recovery. Over/under recovery of collections.
- (7) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

**Commonwealth Edison Company**  
Miscellaneous General Expenses  
2015  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	FERC Form 1 Amount (1) (B)	Adjustments (C)	Adjusted Amount (D)	Jurisdictional (2) (E)
1	Industry Association Dues	\$ 704	\$ -	\$ 704	\$ 616
2	Other Experimental and General Research Expenses	1,156	(239) (3)	917	802
3	Accrued Vacation Pay	234	-	234	205
4	Environmental Remediation Expenses	3,366	-	3,366	2,944
5	Other Environmental Projects	97	-	97	85
6	Illinois Energy Efficiency Program	490	-	490	429
7	Directors' Fees and Expenses	399	-	399	349
8	Write-down of Obsolete Materials	1,037	-	1,037	907
9	Bank Fees	897	(288) (4)	609	533
10	Undistributed Employee Expenses	57	-	57	50
11	Informational Technology Upgrades	951	-	951	832
12	Other	416	-	416	364
13	Total Miscellaneous General Expenses	<u>\$ 9,804</u>	<u>\$ (527)</u>	<u>\$ 9,277</u>	<u>\$ 8,115</u>

Notes:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per 2015 FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.
- (2) Allocated using the Wages and Salaries allocator.
- (3) Applicable to Transmission operations.
- (4) Included in Credit Facility Fees. See Schedule D-1.

**Commonwealth Edison Company**  
Miscellaneous General Expenses  
2012 - 2014  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	2014 (1) (B)	2013 (1) (C)	2012 (1) (D)
1	Industry Association Dues	\$ 738	\$ 711	\$ 1,037
2	Other Experimental and General Research Expenses	901	637	1,208
3	Accrued Vacation Pay	(524)	(295)	1,895
4	Environmental Remediation Expenses	3,080	981	1,647
5	Other Environmental Projects	114	283	866
6	Illinois Energy Efficiency Program	101	619	844
7	Directors' Fees and Expenses	414	386	463
8	Write-down of Obsolete Materials	823	585	843
9	Bank Fees	1,432	1,489	1,493
10	Undistributed Employee Expenses	166	(74)	160
11	Informational Technology Upgrades	340	-	-
12	Other	292	1,132	1,171
13	Total Miscellaneous General Expenses	<u>\$ 7,878</u>	<u>\$ 6,455</u>	<u>\$ 11,627</u>

Note:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.

**Commonwealth Edison Company**  
**Cost Savings Programs**

Witness: Newhouse

Line  
No. Description

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1 (A) In April 2011 Exelon and Constellation Energy announced their plans to merge the two companies.

- 2 1) Title of Program: Exelon/Constellation Merger  
 3 2) Description: Synergy Savings due to Merger  
 4 3) Date of Implementation: March 2012  
 5 4) Initial Start Up Costs: \$8.0 million in costs were either incurred directly by or allocated to  
 6 ComEd in 2011. See part 5) below for additional cost information related to merger savings.  
 7 5) Costs incurred by or allocated to ComEd

	<u>In Millions</u>	
	Capital	O&M
10	2012 \$	10 \$ 36
11	2013 \$	10 \$ 13
12	2014 \$	0 \$ (0)
13	2015 \$	- \$ -

14 6) Annual savings expected to be realized by ComEd

	<u>In Millions</u>	
	Capital	O&M
17	2012 \$	8 \$ 4
18	2013 \$	19 \$ 24
19	2014 \$	20 \$ 25
20	2015 \$	20 \$ 37

21 (B) In April 2014 Exelon and Pepco Holdings, Inc. (PHI) announced their plans to merge the two companies.

- 22 1) Title of Program: Exelon/PHI Merger  
 23 2) Description: Synergy Savings due to Merger  
 24 3) Date of Implementation: March 2016  
 25 4) Initial Start Up Costs: \$4.4 million in costs were either incurred directly by or allocated to  
 26 ComEd in 2014. See part 5) below for additional cost information related to merger savings.

27 5) Costs to be incurred by or allocated to ComEd <sup>(1)</sup>

	<u>In Millions</u>	
	Capital	O&M
30	2015 \$	- \$ 10
31	2016 \$	- \$ 21
32	2017 \$	- \$ 18
33	2018 \$	- \$ -

34 6) Annual savings expected to be realized by ComEd <sup>(1)</sup>

	<u>In Millions</u>	
	Capital	O&M
37	2015 \$	- \$ 2
38	2016 \$	- \$ 4
39	2017 \$	- \$ 16
40	2018 \$	- \$ 19

41 Note:

42 <sup>(1)</sup> Merger costs and savings are based on estimates developed for merger due diligence.

**Commonwealth Edison Company**

## Miscellaneous Operating Revenues

2015 Actual

(In Thousands)

Witness: Newhouse

Line No.	Account Description (A)	ICC Account (B)	Adjusted Total Company (1) (C)	Jurisdictional (1) (D)
1	Forfeited Discounts	450	\$ (29,347)	\$ (26,876)
2	Miscellaneous Service Revenues	451	(4,945)	(4,728)
3	Rent from Electric Property	454	(83,864)	(72,445)
4	Other Electric Revenues	456	(4,101)	(2,452)
5	Transmission of Electricity to Others	456.1	(597,323)	(4,299)
6	Other Revenue Adjustments		(51,144)	(22,248)
7	Total Miscellaneous Operating Revenues		<u>\$ (770,724)</u>	<u>\$ (133,048)</u>

Note:

(1) See WPC-23 for additional information.

**Commonwealth Edison Company**

## Miscellaneous Operating Revenues

2012 - 2014 Actual

(In Thousands)

Witness: Newhouse

Line No.	Account	ICC Account	2014	2013	2012
	(A)	(B)	(C)	(D)	(E)
1	Forfeited Discounts	450	\$ (30,209)	\$ (27,835)	\$ (31,729)
2	Miscellaneous Service Revenues	451	(8,075)	(9,280)	(9,937)
3	Rent from Electric Property	454	(78,878)	(76,741)	(71,778)
4	Other Electric Revenues	456	(2,899)	(4,936)	(4,212)
5	Transmission of Electricity to Others	456.1	<u>(601,551)</u>	<u>(519,378)</u>	<u>(505,083)</u>
6	Total Miscellaneous Operating Revenues		<u>\$ (721,612)</u>	<u>\$ (638,170)</u>	<u>\$ (622,739)</u>

**Commonwealth Edison Company**  
 Legal Expense and Reserves  
Accumulated Provision For Injuries and Damages - Account 228.2  
 (In Thousands)

Witness: Newhouse

Line No.	Account & Description (A)	Activity in 2015				Balance at 12/31/2015 (F)
		Balance at 1/1/2015 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (33,039)	\$ (6,496)	\$ -	\$ 9,332	\$ (30,203)
2	Subaccount 228320 - Worker's Comp	(20,621)	(4,372)	-	3,645	(21,348)
3	Total FERC Account 228.2	<u>\$ (53,660)</u>	<u>\$ (10,868)</u>	<u>\$ -</u>	<u>\$ 12,977</u>	<u>\$ (51,552)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

**Commonwealth Edison Company**  
 Legal Expense and Reserves  
Accumulated Provision For Injuries and Damages - Account 228.2  
 (In Thousands)

Witness: Newhouse

Line No.	Account & Description (A)	Activity in 2014				Balance at 12/31/2014 (F)
		Balance at 1/1/2014 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (33,302)	\$ (3,904)	\$ -	\$ 4,167	\$ (33,039)
2	Subaccount 228320 - Worker's Comp	(22,741)	(1,874)	-	3,994	(20,621)
3	Total FERC Account 228.2	<u>\$ (56,043)</u>	<u>\$ (5,777)</u>	<u>\$ -</u>	<u>\$ 8,161</u>	<u>\$ (53,660)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

**Commonwealth Edison Company**  
 Legal Expense and Reserves  
Accumulated Provision For Injuries and Damages - Account 228.2  
 (In Thousands)

Witness: Newhouse

Line No.	Account & Description (A)	Activity in 2013				Balance at 12/31/2013 (F)
		Balance at 1/1/2013 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (30,025)	\$ (9,883)	\$ -	\$ 6,606	\$ (33,302)
2	Subaccount 228320 - Worker's Comp - Long Term	(23,866)	(4,037)	-	5,163	(22,741)
3	Total FERC Account 228.2	<u>\$ (53,891)</u>	<u>\$ (13,920)</u>	<u>\$ -</u>	<u>\$ 11,769</u>	<u>\$ (56,043)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

**Commonwealth Edison Company**  
 Legal Expense and Reserves  
Accumulated Provision For Injuries and Damages - Account 228.2  
 (In Thousands)

Witness: Newhouse

Line No.	Account & Description (A)	Activity in 2012				Balance at 12/31/2012 (F)
		Balance at 1/1/2012 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (29,853)	\$ (5,499)	\$ -	\$ 5,327	\$ (30,025)
2	Subaccount 228320 - Worker's Comp - Long Term	(22,907)	(5,359)	-	4,399	(23,866)
3	Total FERC Account 228.2	<u>\$ (52,760)</u>	<u>\$ (10,858)</u>	<u>\$ -</u>	<u>\$ 9,726</u>	<u>\$ (53,891)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

**Commonwealth Edison Company**  
**Add-On Taxes**  
**(In Thousands)**

Witness: Newhouse

Line No.	Description (A)	Basis of Assessment (B)	2015 (1) (C)
1	State of Illinois Electricity Excise Tax	kilowatt hour (2)	\$ 252,710
2	Municipal Utility Tax	kilowatt hour (3)	254,357
3	Municipal Compensation / Infrastructure Maintenance Fee	kilowatt-hour (4)	88,141
4	Renewable Energy Resource Charge and Low-Income	Flat charge per	
5	Energy Assistance Fund	customer (5)	<u>46,735</u>
6	Total		<u><u>\$ 641,943</u></u>

Notes:

- (1) Add-on taxes are not recovered in tariffed rates. Rather, these add on taxes are recovered in separate riders. Transactions for these add-on taxes are recorded in separate general ledger account for proper segregation.
- (2) Tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241-Tax Collections Payable.
- (3) Municipalities are allowed to impose taxes on ComEd's customers based on electricity consumption. This tax is collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241 - Tax Collections Payable.
- (4) Tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Tax is collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).

**Commonwealth Edison Company**  
**Add-On Taxes Recorded as Revenues**  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Amounts Recorded As Revenue			
		Actual 2015 (B)	Actual 2014 (C)	Actual 2013 (D)	Actual 2012 (E)
1	State of Illinois Electricity Excise Tax	(1) \$ -	\$ -	\$ -	\$ -
2	Municipal Utility Tax	(1) -	-	-	-
3	Municipal Compensation / Infrastructure Maint. F	(2) 88,141	89,716	90,337	90,982
4	Renewable Energy Resource Charge and Low-				
5	Income Energy Assistance Fund	(2) <u>46,735</u>	<u>46,118</u>	<u>46,037</u>	<u>46,252</u>
6	Total	<u>\$ 134,876</u>	<u>\$ 135,834</u>	<u>\$ 136,374</u>	<u>\$ 137,234</u>

Notes:

(1) Pass through tax is recorded as a balance sheet item only.

(2) Equal amounts are recorded as revenue and expense. See Page 3.

**Commonwealth Edison Company**  
**Add-On Taxes Recorded as Expense**  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Amounts Recorded As Expense			
		Actual 2015 (B)	Actual 2014 (C)	Actual 2013 (D)	Actual 2012 (E)
1	State of Illinois Electricity Excise Tax	(1) \$ -	\$ -	\$ -	\$ -
2	Municipal Utility Tax	(1) -	-	-	-
3	Municipal Compensation / Infrastructure Maint. I	(2) 88,141	89,716	90,337	90,982
4	Renewable Energy Resource Charge and Low-				
5	Income Energy Assistance Fund	(2) 46,735	46,118	46,037	46,252
6	Total	<u>\$ 134,876</u>	<u>\$ 135,834</u>	<u>\$ 136,374</u>	<u>\$ 137,234</u>

Notes:

- (1) Pass through tax is recorded as a balance sheet item only.  
(2) Equal amounts are recorded as revenue and expense. See Page 2.

**Commonwealth Edison Company**  
**Add-On Taxes - Accounting Fees Collected**  
(In Thousands)

Witness: Newhouse

<u>Line No.</u>	<u>Description</u>	<u>Actual 2015</u>	<u>Actual 2014</u>	<u>Actual 2013</u>	<u>Actual 2012</u>
	(A)	(B)	(C)	(D)	(E)
1	Accounting fees collected (1)	<u>\$ (7,684)</u> (2)	<u>\$ (7,762)</u>	<u>\$ (7,613)</u>	<u>\$ (7,558)</u>

Notes:

- (1) Under Section 9-221 of the Public Utilities Act and Section 8-11-2 subsection 4(b) of the Illinois Municipal Code, ComEd is allowed to collect a 3% fee as reimbursement of administrative expenses incurred in accounting for the municipal taxes. The fee is based on taxes imposed on customers by municipalities under Rider 23 (Municipal and State Tax Additions). The fee amounts are included in revenues from ultimate consumers.
- (2) The accounting fees collected were included in Miscellaneous Operating Revenue. See WPC-23, Page 8, Line 4, Column B.

**Commonwealth Edison Company**  
Amortization of Regulatory Debits and Credits  
2015 Actual  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization (Expense) or Credit (H)	Jurisdictional (I)	
		From (B)	To (C)							
1	<u>Amortization Charged to account 407.3</u>									
2	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	42 Years	01-0423	\$ 7,459	\$ 7,203	(2) \$ (256)	\$ (256)
3	Original Cost Audit Costs		1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	-	-	-	-
4	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	-	-	-	-
5	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	-	-	-	-
6	Rate Case Costs - ICC Docket 07-0566 & 10-0467		1/1/2007	12/31/2011	3 Years	07-0566 & 10-0467	-	-	-	-
7	AMI Pilot Program Costs		1/1/2009	12/31/2011	Varies by asset	09-0263	3,070	2,466	(3) (604)	(604)
8	AMI Accelerated Depreciation		1/1/2012	12/31/2015	10 Years	12-0298	88,287	137,420	(4) (13,239)	(13,239)
9	2009 Severance Costs		8/1/2009	12/31/2010	3 Years	10-0467	-	-	-	-
10	2011 Storm Costs Capitalized	(5)	6/1/2011	8/31/2011	5 Years	12-0321	13,594	-	(13,594)	(13,594)
11	2012 Storm Costs Capitalized	(5)	7/1/2012	9/30/2012	5 Years	13-0318	8,499	4,249	(4,250)	(4,250)
12	2013 Storm Costs Capitalized	(5)	6/1/2013	12/31/2013	5 Years	14-0312	13,192	8,795	(4,397)	(4,397)
13	2014 Storm Costs Capitalized	(5)	6/1/2014	12/31/2014	5 Years	15-0287	30,511	22,883	(7,628)	(7,628)
14	2012 Merger Costs- Distribution	(6)	3/1/2012	12/31/2012	5 Years	13-0318	12,582	6,291	(6,291)	(6,291)
15	2013 Merger Costs - Distribution	(6)	1/1/2013	12/31/2013	5 Years	14-0312	6,850	4,566	(2,284)	(2,284)
16	Deferred Costs of Initial Formula Rate Filing		1/1/2012	12/31/2013	3 Years		114	24	(90)	(90)
17	Recoverable RTO Start up Costs		pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	309	-	(7) (463)	-
18	MGP Remediation Costs		7/1/2006	12/31/2010	9 Years	05-0597	219,221	255,250	(8) (17,415)	-
19	Conditional Asset Retirement Obligations Reg Asset		1/1/2003	12/31/2011	Varies by asset	(9)	74,458	67,381	(1,416)	-
20	PORCB Regulatory Asset						13,706	-	(10) 176	-
21	Rider UF						-	52,093	(13) (19,098)	-
22	Total Amortization Charged to account 407.3 (11)								\$ (90,849)	\$ (52,633)
23	<u>Amortization Charged to account 407.4</u>	(12)								
24	Other Misc Adjustments								\$ 1	
25	Rider UF								(13) 4,554	-
25	Total Amortization Charged to account 407.4 (14)								\$ 4,555	\$ -

Notes:

- (1) The initial amount included in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Order No. 01-0423, dated March 28, 2003.
- (2) 12/31/15 Balance included in the calculation of the jurisdictional rate base (See Schedule B-10).
- (3) AMI Pilot Program Costs regulatory asset consists of deferred expenses and the cost of prematurely retired meters. The cost of the retired meters and pre-2010 costs are included in rate base per docket 10-0467. See Schedule B-10.
- (4) AMI Accelerated Depreciation is the unrecovered undepreciated cost of meters retired prematurely as they are replaced by AMI 'Smart Meters'. The unrecovered balance of this regulatory asset is included in rate base per docket 12-0298.
- (5) Significant Storm costs were credited to account 407400 and charged to account 182300. The regulatory asset is being amortized to account 407300.
- (6) The 2012 Merger of Exelon and Constellation Energy resulted in ComEd incurring certain costs to achieve systems integration. These costs are being recovered over five years. For 2012 Costs, there is an adjustment related to \$396,000 for O&M incorrectly charged to the merger regulatory asset. To reverse this effect, there are 3 years (60% for years 2014, 2015 and 2016) of this adjustment written off for the remaining amortization of \$238,000. In addition, the ending balance of the regulatory asset was adjusted by \$158,000 for the remaining 40% (years 2012 and 2013). Additionally, there were adjustments made to the amortization in 2014 for 2012 and 2013 changes made in ICC Docket 14-0312 for previous periods. This resulted in a reduction to jurisdictional amortization expense for 2012 of \$24,000 and 2013 of \$3,000.
- (7) Recovered through PJM charges.
- (8) Recovered through Rider ECR.
- (9) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (10) Recovered through Rider PORCB.
- (11) Ties to FERC Form 1, Page 114, Line 12
- (12) Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
- (13) Recovered through Rider UF.
- (14) Ties to FERC Form 1, Page 114, Line 13

**Commonwealth Edison Company**  
Amortization of Deferred Charges - Debits  
2011 - 2014  
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Actual Balance at 12/31/2011 (F)		Net Change-2012 (G, H)		Actual Balance at 12/31/2012 (I)		Net Change-2013 (J, K)		Actual Balance at 12/31/2013 (L)		Net Change-2014 (M, N)		Actual Balance at 12/31/2014 (O)	
		From (B)	To (C)			Amortization	Amortization	Other	Amortization	Other	Amortization	Other							
1	Amortization Charged to account 407.0, 407.3, 407.4																		
2	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	41 Years	01-0423	\$ 8,198	\$ (241)	\$ -	\$ 7,956	\$ (241)	\$ -	\$ 7,715	\$ (256)	\$ -	\$ 7,459		\$ 7,459	
3	Original Cost Audit Costs		1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	1,298	(533)	-	761	(533)	-	228	(228)	-	-		-	
4	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	171	(71)	-	100	(71)	-	29	(29)	-	-		-	
5	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	255	(105)	-	149	(105)	-	44	(44)	-	-		-	
6	Rate Case Costs - ICC Docket 07-0566 & 10-0467		1/1/2007	12/31/2008	3 Years	07-0566 & 10-0467	7,158	(2,962)	-	4,196	(2,962)	-	1,234	(1,234)	-	-		-	
7	Fin 47 PCB Costs	(2)	9/15/2008	12/31/2009	51.5 months	07-0566	-	-	-	-	-	-	-	-	-	-		-	
8	MGP Remediation Costs		7/1/2006	12/31/2012	9 Years	05-0597	114,715	(17,333)	150,395	247,777	(44,148)	7,811	211,440	(26,330)	34,111	219,221			
9	Recoverable RTO Start up Costs		pre-2003	12/31/2012	119 Months	FERC ER03-1335, ER04-367, EL05-74	7,279	(3,310)	753	4,722	(3,310)	752	2,164	(2,608)	753	309			
10	PORCB Regulatory Asset						4,246	(1,433)	7,908	10,721	(4,612)	21,018	27,127	(7,348)	(6,073)	13,706			
11	Rider UF						-	(8)	8	-	-	-	-	-	-	-			
12	AMI Pilot Program Costs		1/1/2009	12/31/2011	3 to 10 Years	09-0263	7,951	(1,874)	-	6,077	(1,874)	-	4,203	(1,133)	3,070				
13	AMI Accelerated Depreciation		1/1/2012	12/31/2012		12-0298	-	(113)	6,658	(2,342)	30,925	35,241	(6,774)	59,820	88,287				
14	2009 Severance Costs		8/1/2009	12/31/2010	3 Years	10-0467	63,003	(4,277)	(21,067)	37,659	(4,277)	(21,067)	12,315	(1,779)	(10,536)	-			
15	2011 Storm Costs Capitalized		6/1/2011	8/31/2011	5 Years	12-0321	54,561	(13,548)	(230)	40,783	(13,594)	-	27,188	(13,594)	13,594				
16	2012 Storm Costs Capitalized		7/1/2012	9/30/2012	5 Years	13-0318	-	(4,254)	21,271	17,017	(4,244)	(25)	12,748	(4,249)	8,498				
17	2013 Storm Costs Capitalized		6/24/2013	11/17/2013	5 Years	14-0312	-	-	-	-	(4,397)	21,986	17,589	(4,397)	13,192				
18	2014 Storm Costs Capitalized		6/1/2014	12/31/2014	5 Years	15-0287	-	-	-	-	-	-	-	(7,628)	38,139	30,511			
19	2012 Merger Costs - Distribution		3/1/2012	12/31/2012	5 Years	13-0318	-	(6,382)	31,912	25,530	(6,371)	(48)	19,111	(6,504)	(25)	12,582			
20	2013 Merger Costs - Distribution		1/1/2014	12/31/2014	5 Years	14-0312	-	-	-	-	(2,283)	11,416	9,133	(2,280)	(3)	6,850			
21	Deferred Costs of Initial Formula Rate Filing		1/1/2011	11/31/2012	3 Years		2,096	(815)	282	1,563	(827)	90	826	(787)	75	114			
22	Conditional ARO Reg Asset	(3)	1/1/2003	12/31/2012	Varies by asset	(4)	50,174	(1,303)	16,548	65,419	(1,294)	4,532	68,657	(1,414)	7,215	74,458			
23	Amortization Charged to Account 407.3																		
24	Amortization Charged to account 407.4	(5)																	
25	Adjustment to 2011 Significant Storm Reg Asset		6/1/2011	8/31/2011	5 Years	12-0321		(230)											
26	Adjustment for Formula Rate Annual Reconciliation		1/1/2011	12/31/2011	1 Year	12-0321		3											
27	Establishment of Reg Asset for 2012 Significant Storms		7/1/2012	8/31/2012	5 Years			21,271											
28	Establishment of Reg Asset for Distrib Merger Cost		3/1/2012	12/31/2012	5 Years			31,912											
29	Establishment of Reg Asset for Transm Merger Cost		3/1/2012	12/31/2012	5 Years			4,610											
30	Adjustment to 2012 Significant Storm Reg Asset		6/1/2013	6/30/2013	5 Years	12-0321		-			(25)								
31	Establishment of Reg Asset for 2013 Significant Storms		6/1/2013	12/31/2013	5 Years			-			21,987								
32	Establishment of Reg Asset for Distrib Merger Cost		3/1/2012	12/31/2013	5 Years			-			11,432								
33	Establishment of Reg Asset for Transm Merger Cost		3/1/2012	12/31/2013	5 Years			-			1,418								
34	Rider UF							-			47,662				18,975				
35	Establishment of Reg Asset for 2014 Significant Storms							-			-				38,139				
36	Other Misc. Adjustments							-			-				(144)				
37																			
38	Accretions Credited to Account 407.4																		
39	Deferred Credits (253)																		
40	Deferred Benefits - ACRS deduction sold		6/30/1981	6/30/1981	31.5 years	99-0117	\$ (947)	\$ 947	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
41	Deferred Benefits - investment tax credits sold		6/30/1981	6/30/1981	31.5 years	99-0117	(191)	191	-	-	-	-	-	-	-	-		-	
42	Amortization of ACRS and ITC Benefits to Account 407.0							1,138											
43	Total Regulatory Asset and Other Expense Adjustments Amortized to FERC Account 407 (6)							142			(15,011)			(31,646)					

Notes

- The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Docket No. 01-0423, dated March 28, 2003.
- FIN 47 ARO Reg Asset balance was written off in Q4 2010 due to review of ARO balances and the mis-classifications thus identified.
- Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and/or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
- Ties to FERC Form 1, Page 114, Lines 11+12+13

**Commonwealth Edison Company**  
Fuel Adjustment Clause Revenue and Expenses - Electric Utilities  
2015

Witness: Newhouse

Line No.	Description
	(A)
1	ComEd does not derive any revenue from or incur any fuel costs recoverable through
2	a uniform fuel adjustment clause (UFAC). Thus, no UFAC revenue or expenses are
3	included in its operating income at proposed rates reflected on Schedule C-1,
4	Jurisdictional Operating Income Summary.

**Commonwealth Edison Company**  
Fuel Transportation Expense - Electric Utilities  
2015

Witness: Newhouse

<u>Line No.</u>	<u>Description</u>
	(A)
1	ComEd did not incur any fuel transportation expense for coal
2	contracts during 2015 or for any of the three preceding years.

**Commonwealth Edison Company**  
Decommissioning Expenses  
2015

Witness: Newhouse

<u>Line</u> <u>No.</u>	<u>Description</u>
	(A)
1	In 2015 there were no revenues realized from a decommissioning rider nor
2	were any decommissioning expenses incurred.

**Commonwealth Edison Company**  
Purchased Gas Adjustment Clause Revenue and Expenses - Gas Utilities  
2015

Witness: Newhouse

Description

---

(A)

Not applicable.

**Commonwealth Edison Company**  
Competitive Services  
2015

Witness: Leick

Line  
No.

1

2 Section 16-102 of the Public Utilities Act (“Act”) provides that "competitive service"  
3 includes (i) any service that has been declared to be competitive pursuant to  
4 Section 16-113 of this Act, (ii) contract service, and (iii) services, other than tariffed  
5 services, that are related to, but not necessary for, the provision of electric power and  
energy or delivery services.

6

7 For item (i) above, “any service that has been declared to be competitive pursuant to  
8 Section 16-113 of this Act”, ComEd notes that service for customers with peak demand  
9 of 100 kilowatts and above was declared competitive in accordance with the Illinois  
10 Commerce Commission’s Order in Docket No. 07-0478 issued pursuant to  
11 Section 16-113 of the Act, as amended by Public Act 095-481 which was enacted August  
28, 2007.

12

13 With respect to item (ii) above, “contract service”, Section 16-102 of the Act provides  
14 that “contract service” means (1) services, including the provision of electric power and  
15 energy or other services, that are provided by mutual agreement between an electric  
16 utility and a retail customer that is located in the electric utility's service area, provided  
17 that, delivery services shall not be a contract service until such services are declared  
18 competitive pursuant to Section 16-113; and also means (2) the provision of electric  
19 power and energy by an electric utility to retail customers outside the electric utility's  
20 service area pursuant to Section 16-116. Provided, however, contract service does not  
21 include electric utility services provided pursuant to (i) contracts that retail customers are  
22 required to execute as a condition of receiving tariffed services, or (ii) special or  
23 negotiated rate contracts for electric utility services that were entered into between an  
24 electric utility and a retail customer prior to the effective date of this amendatory Act of  
1997 and filed with the Commission.

25

Thus, ComEd states that no customers took “contract service” as defined above.

26

27 For item (iii) above, “services, other than tariffed services, that are related to, but not  
28 necessary for, the provision of electric power and energy or delivery services”, ComEd  
29 states that no such services were provided. ComEd also notes that other non-utility  
services are listed in Schedule C-32.

**Commonwealth Edison Company**  
**Non-Utility Operations – 2015**

Witness: Newhouse

Line  
No.

1

2 Pole Attachments (make ready activity).

3 ComEd performs engineering and construction work to prepare poles for pole  
4 attachments. Advances are paid by the customer based on the estimated fully distributed  
5 cost of the make-ready cable work. This type of work has been performed since the early  
6 1980s. During this period, customer advances were credited to the balance sheet and the  
7 costs ComEd incurred were recorded to FERC Account 416004. When a customer  
project is completed, the customer advance is transferred to non-operating revenue.

8

9 Tower Attachments (make ready activity).

10 Similar to the pole attachments activity, but this work is performed on ComEd's  
11 transmission towers. These activities began in 2003. As described above, customer  
12 advances were credited to the balance sheet and the costs incurred by ComEd recorded to  
13 FERC Account 416004. When a customer project is completed the customer advance is  
transferred to non-operating revenue.

14

15 Technical Consulting Services

16 ComEd provides limited fee-based consultative services at the request of customers.  
17 These customer requested services can include energy usage analysis, energy audits,  
18 unique customer process solutions, and the development, support and management of  
19 programs for governmental and not-for-profit organizations. ComEd has offered this  
20 service since 1996; however, the frequency and scope has significantly decreased over  
the last couple of years.

21

22 Third Party Advertising

23 ComEd offers the sale and placement of third-party advertising in ComEd's bills. All  
24 associated labor and insertion costs incurred by ComEd are recorded below the line in  
FERC Account 416. ComEd has offered this service since 1998.

**Commonwealth Edison Company**  
Billing Experiments  
2015

Witness: Leick

<u>Line No.</u>	<u>Description</u>
	(A)
1	The mandatory transition period ended January 1, 2007
2	pursuant to Section 16-106 of the Public Utilities Act. Therefore there
3	are no billing experiments that qualify under the requirements of
4	Section 285.3700 Schedule C-33.

**Commonwealth Edison Company**

Summary of Adjustments To FERC Operation and Maintenance Accounts

2015 Actual  
(In Thousands)

Line No.	Description	Source	Total O&M	Production	Transmission	Regional		Customer Accounts	Customer Service & Information	A&G
						Transmission	Distribution			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Total Operation & Maintenance Expense	2015 FERC Form 1, Pages 320-323	\$ 2,868,792	\$ 1,148,750	\$ 293,633	\$ 3,521	\$ 465,652	\$ 248,386	\$ 250,479	\$ 458,371
2	Adjustments:									
3	Reclassification for ICC Form 21:									
4	Costs incurred in connection with a settlement									
5	agreement between ComEd, the City of									
6	Chicago and Midwest Generation	ICC Form 21, Page 13.1	(5,340)	-	-	-	-	-	-	(5,340)
7	Franchise Requirements / Duplicate Charges									
8	Exclude Account 927 - Franchise Requirements	FERC Form 1, Page 323, Line 188	37,364	-	-	-	-	-	-	37,364
9	Exclude Account 929 Duplicate Charges (Credit)	FERC Form 1, Page 323, Line 190	(37,364)	-	-	-	-	-	-	(37,364)
10	Include Charitable Contributions	Sch. C-7	6,920	-	-	-	-	2,661	-	4,259
11	Exclude General Advertising expenses	Sch. C-8	(4,445)	-	-	-	-	-	-	(4,445)
12	Exclude certain Bank Fees	Sch. C-21	(288)	-	-	-	-	-	-	(288)
13	Exclude Supply Administration Costs recovered									
14	through Rider PE	WPC-1b	(622)	-	-	-	-	-	-	(622)
15	Exclude certain Executive Compensation expenses	WPC-1c	(8,167)	-	-	-	-	-	-	(8,167)
16	Cust Assistance EIMA Costs	WPC-1d	(959)	-	-	-	-	-	(959)	-
17	Exclude Residential Real Time Pricing Expenses	WPC-1e	(1,920)	-	-	-	-	-	-	(1,920)
18	Exclude Energy Efficiency and Demand Response									
19	Programs expenses	WPC-1f	(213,348)	-	-	-	-	-	(213,348)	-
20	Customer Care Costs Recovered in Rider PE	WPC-1g	(13,106)	-	-	-	-	(13,106)	-	-
21	Remove Regulatory Commission expenses	WPC-1h	(2,469)	-	-	-	-	-	-	(2,469)
22	Exclude costs recoverable under PORCB	WPC-1i	(1,437)	-	-	-	-	-	(1,437)	-
23	Exclude 50% of Corporate Jet costs	WPC-1j	(1,682)	-	-	-	-	-	-	(1,682)
24	Exclude IRS dispute legal costs	WPC-1k	(6,693)	-	-	-	-	-	-	(6,693)
25	Consulting Services	WPC-1l	(1,335)	-	-	-	-	-	-	(1,335)
26	Include interest expense accrued on customer deposits	WPC-1m	17	-	-	-	-	17	-	-
27	Outside Vendor - Smart Meets Sweet - Ignition	WPC-1n	(38)	-	-	-	-	-	-	(38)
28	Supply and T&E Card Adjustment	WPC-1o	(1,436)	-	-	-	(559)	(124)	-	(753)
29	Exclude general research expense	Sch. C-21	(239)	-	-	-	-	-	-	(239)
30										
31	Adjusted Operation and Maintenance Expenses		\$ 2,612,205	\$ 1,148,750	\$ 293,633	\$ 3,521	\$ 465,093	\$ 237,834	\$ 34,735	\$ 428,639
32	2015 Wages and Salaries Allocator	WPA-5, Page 1								87.47%
33	Jurisdictional 2015 A&G Expense Before Regulatory Commission Exp									\$ 374,930
34	Add: Regulatory Commission Expenses - Distribution	WPC-1h								2,271
35	Jurisdictional 2015 A&G Expense									<u>\$ 377,201</u>

**Commonwealth Edison Company**  
Adjustments to 2015 Customer Accounts O&M  
Expenses To Exclude Non-Jurisdictional Costs  
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense	(1) \$ 237,834
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) (38,762)
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>(481)</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u><u>\$ 198,591</u></u>

Notes:

(1) From WPC-1a, Page 1, Line 30.

(2) Account 904, Uncollectable accounts has been removed and are recovered through Rider UF. See also Schedule C-16, Page 1, Line 1, Column D.

(3) From Schedule C-16, Footnote 4.

(4) See Schedule C-1, Page 2, Line 9, Column D.

**Commonwealth Edison Company**

Adjustment to Operating Expenses to Exclude Supply Administration Expenses  
Recovered Through Rider PE

Year 2015  
(In Thousands)

Line No.	Description (A)	FERC Account (B)	Supply Admin Expense (C)	Total (D)
1	Production	557	\$ 2,206	\$ -
2	Transmission	560	-	-
3	Distribution	580	-	-
4	Customer Accounts	903. 908	-	-
5	Admin & General	920, 923, 926	622	622
6	Taxes Other Than Income	408.1	104	104
7	Other	419, 431	15	-
8	Total Supply Administration Expenses		<u>\$ 2,947</u>	
9	Operating Expense Adjustment			<u>\$ 726</u>

**Commonwealth Edison Company**  
Executive Compensation Exclusion (1)  
Year 2015  
(In Thousands)

Line No.	Description (A)	BSC (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	Total (M)
1	Salary	\$ 1,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 540	\$ -	\$ -	\$ -	\$ -	\$ 1,765
2	Annual Incentive for 2015	2,073	535	836	995	947	750	619	300	724	534	359	8,671
3	Perquisites	24	18	-	-	-	-	28	-	-	-	-	70
4	LTPSA/RstStk/StkOptions (3)	4,228	15	1,150	3,493	2,622	1,319	981	1,024	1,723	960	565	18,079
5	Benefits and Payroll Taxes	604	-	-	-	-	-	266	-	-	-	-	870
6	All Other	185	-	-	-	-	-	15	-	-	-	-	200
7	Subtotal	<u>\$ 8,338</u>	<u>\$ 568</u>	<u>\$ 1,986</u>	<u>\$ 4,487</u>	<u>\$ 3,569</u>	<u>\$ 2,069</u>	<u>\$ 2,449</u>	<u>\$ 1,324</u>	<u>\$ 2,447</u>	<u>\$ 1,494</u>	<u>\$ 924</u>	<u>\$ 29,656</u>
8	ComEd Percentage (2)	21.33%	100.00%	21.33%	51.73%	21.33%	21.33%	21.33%	21.33%	21.33%	23.40%	21.33%	
9	Sub Total	<u>\$ 1,778</u>	<u>\$ 568</u>	<u>\$ 424</u>	<u>\$ 2,321</u>	<u>\$ 761</u>	<u>\$ 441</u>	<u>\$ 522</u>	<u>\$ 282</u>	<u>\$ 522</u>	<u>\$ 350</u>	<u>\$ 197</u>	<u>\$ 8,167</u>
10	Total 2015 Executive Compensation Exclusion												<u><u>\$ 8,167</u></u>

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.
- (2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.
- (3) Excludes the portion of ComEd Executive LTPSAP already excluded in C-2.4.

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Exclude  
Customer Assistance EIMA Costs  
Year 2015  
(In Thousands)

Line No.	Description (A)	Account (B)	Total EIMA Customer Assistance Programs Expense (C)	Adjustment To Exclude EIMA Customer Assistance Program Expenditures (D)
1	Total Program Customer Credits	(1) Revenue	\$ 8,407	\$ -
2	Customer Assistance Expenses	908	959	(959)
3	General Advertising Expenses	(2) 930.1	621	-
4	Total		<u>9,987</u>	<u>(959)</u>

Note:

- (1) Total 2015 Program costs are the total bill credits and expenditures applied for 2015 and are not recoverable through customer rates.
- (2) Amount removed from expense in advertising. See WPC-1a, Line 10 and C-8.

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Exclude  
Residential Real Time Pricing (RRTP) Program Expenses  
Recovered Through Rider RCA  
2015  
(In Thousands)

Line No.	FERC Account (A)	Description (B)	Amount (C)
1	923	Outside Services Employed Expense	<u>(1,920)</u>
2		Operating Expense Adjustment	<u><u>\$ (1,920)</u></u>

**Commonwealth Edison Company**

Adjustments to 2015 Customer Accounts O&M

To Exclude Non-Jurisdictional Costs-Energy Efficiency Program Expenses

(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
	(A)	(B)
1	Total Customer Accounts Expense (1)	<u>\$ (213,348)</u>

Note:

(1) EDA Costs Incurred and recorded in the year 2015 are recovered through Rider EDA.

**Commonwealth Edison Company**  
Adjustment to Remove  
Customer Care Costs Recovered in Rider PE  
Year 2015  
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Customer Care Study Adjustment (1)	\$ (13,106)

Note:

- (1) Pursuant to the Commission's final order in ICC Docket No. 14-0312, a portion of ComEd's call center costs are allocated to ComEd Supply customers.

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Identify  
Regulatory Commission Expenses (Account 928) Related to Delivery Service  
Year 2015  
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1	<b>Total Regulatory Expenses Charged to Account 928</b>		(1) <u><u>\$2,468,775</u></u>
2	<b>Distribution Related Matters:</b>		
3	Numerous dockets	Various Complaint and Petition Matters	234,843
4	07-0491, 11-0289, 11-0588, 11-0662, 12-0038, and 13-0639	Petition to determine applicability of Section 16-125(e) liability related to storms.	79,630
5	11-0459, 12-0371, 13-0377, and 13-0589	Petition for Reconciliation under Rider AMP	248
6	12-0505, 13-0497, and 14-0538	Rider UF Revenue Reconciliation	32,475
7	11-0618	Affiliated Interest Matters (2)	24,602
8	11-0711	Rate Case Expense Rulemaking	14,545
9	11-0772	Approval of Multi-Year Performance Metrics	7,820
	12-0059, 13-0052, 13-0547, and 15-0629	Application for Authority to Enter Into Loan Agreements with Banks or Other Lending Institutions and to Incur Loans, Borrowings or Extensions of Credit	47,382
10	12-0298, 13-0285, 13-0552, and 14-0212	Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan	660,845
11	12-0321	Annual Formula Rate Update and Revenue Requirement Reconciliation	49
12	12-0456	Development - Adoption of Rules Concerning Municipal Aggregation	756
13	12-0457	Charitable Contributions Rulemaking	6,821
14	12-0484	Petition for Approval of Tariffs Implementing ComEd's Proposed Peak Time Rebate Program	2,461
15	13-0318	Formula Rate Filing	(51)
16	13-0387	Rate Design	8,053
17	13-0506	Data Privacy	78,558
18	13-0511	Formula Rate Investigation and Appeal	44,761
19	14-0312	Annual Formula Rate Update and Revenue Requirement Reconciliation	140,042 (4)
20	14-0316	Petition to Make Housekeeping Revisions and a Compliance Change to filed Rate Formula	47,946
21	14-0384	Investigation of Commonwealth Edison Company's cost of service for low-use customers in each residential class	83,510
22	15-0273	Net Metering Rulemaking	51,404
23	15-0287	Annual Formula Rate Update and Revenue Requirement Reconciliation	493,244
24	Various dockets	Discovery Expenses	91,467
25	Various dockets	Various matters	<u>119,138</u>
26	Total Delivery Service Related Matters		
27	included in the Revenue Requirement		<u><u>\$2,270,548</u></u> (3)

Notes:

- (1) FERC Form 1, Page 323, Line 189, Account 928.
- (2) Affiliated Interest Matters total \$32,346 allocated to Delivery Service using the Net Plant allocator (76.06%).
- (3) See WPC-1a, Page 1, Line 31, Column J.
- (4) \$7,500 of this amount is excluded from the Revenue Requirement. See WPC-11, Page 1, Line 1.

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Exclude  
PORCB Administrative and Operational Costs (AOCs)  
Recovered Through Rider  
Year 2015  
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Customer Service and Informational Expense	(1) \$ <u>(1,437)</u>

Note:

- (1) PORCB AOCs include payment review and verification, IT labor and contracting and outside collection agency costs (from C-16). These costs are recorded in Accounts 903 and 908.

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Exclude  
50% of Corporate Jet Expense  
Year 2015  
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Exclusion of 50% of Corporate Jet Expenses	<u>\$ (1,682)</u>

**Commonwealth Edison Company**  
Adjustments to 2015 FERC Account 923  
**To Exclude Legal Costs Related to an IRS Dispute**  
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (6,693)</u>

Note:

(1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2015 operating expenses.

**Commonwealth Edison Company**  
**Summary of Consulting Services and Professional Memberships To Be Removed From The Requested Revenue Requirement**  
(In Thousands)

Line No.	FERC Account	Account Description	Payee	2015 Payment Amount	Nature of Service Provided
1	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	\$ 312	LEGAL SERVICES
2	923000	Outside services employed	DENNIS J. GANNON	102	CONSULTING SERVICES
3	923000	Outside services employed	FOLEY & LARDNER	120	LEGAL SERVICES
4	923000	Outside services employed	THE ROOSEVELT GROUP, INC.	97	CONSULTING SERVICES
5	923000	Outside services employed	CAPITOL F CONSULTING, LLC	101	CONSULTING SERVICES
6	923000	Outside services employed	GREGORY K BUSCH	144	CONSULTING SERVICES
7	923000	Outside services employed	EIMER STAHL	140	LEGAL SERVICES
8	923000	Outside services employed	VR Research	170	LEGAL SERVICES
9	923000	Outside services employed	Various Professional Memberships	149	BUSINESS SERVICES
10		<b>Total</b>		<b>\$ 1,335</b>	

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Include  
Interest on Customer Deposits  
Year 2015  
(In Thousands)

Line No.	Description <u>(A)</u>	Total Company <u>(B)</u>
1	Interest on Customer Deposits	<u>\$ 17</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,  
Other Interest Expense.

**Commonwealth Edison Company**  
Adjustment to Operating Expense  
Removal of Outside Vendor Costs  
Year 2015  
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Removal of Payments to Outside Vendors (1)	\$ (38)
2	Wages and Salary Allocator	<u>87.47%</u>
3	Total Adjustment	\$ (33)

(1) Relates to the #SmartMeetsSweet AMI education campaign.

**Commonwealth Edison Company**  
Adjustment to Operating Expenses to Reflect  
Corporate Credit Card Expenditures Voluntary Reductions  
Year 2015  
(In Thousands)

Line No.	Description	Charged to Utility Operating Income (Below the Line and Already Excluded from Revenue Requirement )	Distribution Expense	Customer Expense	Administration and General	Capital (a)
	(A)	(B)	(C)	(D)	(E)	(F)
1	<b>2015</b>					
2	Corporate Credit Cards	\$ 1,045	\$ 559	\$ 124	\$ 753	\$ 49

(a) The amount shown is total capital and will be adjusted on Schedule B-2.1 using the net plant allocator.

**Commonwealth Edison Company**

Projected Plant Additions Depreciation and Amortization Expense - 2016 Filing Year  
(In Thousands)

Line No.	Description	Source	Projected Plant Additions	5 Yr Retirements (4')	Total (C) + (D)	Estimated Depreciation Rate by Functional Class Col (G) (Ln 17) thru (Ln 19)	Depreciation Expense (E) * (F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
<b>Projected Change in Depreciation Expense</b>							
1	Distribution Plant	WPB-2.4	\$ 1,651,085	\$ (184,789)	\$ 1,466,296	2.95%	\$ 43,256
2	General Plant - Non Acct 397	WPB-2.4	200,120	(51,174)	148,946	5.37%	7,998
3	General Plant - Acct 397	WPB-2.4	31,513		31,513	5.37%	1,692
4	Intangible Plant	WPB-2.4	120,717	(22,670)	98,047	8.56%	8,393
5	<b>Total Projected Depreciation Expense Change</b>	(Ln 1) + (Ln 2) + (Ln 3) + (Ln 4)					\$ 61,339
<b>Plant in Service Balance</b>							
<b>Intangible Plant Depreciation Rate Calculation</b>							
			Beginning	Ending	Avg ((C) + (D)) / 2	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class (F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
6	Intangible Plant	(1'), (2'), (3')	520,098	575,216	547,657	46,895	8.56%
<b>Retirements</b>							
			Yr X-4	Yr X-3	Yr X-2	Yr X-1	2015
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
7	Distribution Plant	FERC Fm 1 Pgs 205, 207	\$ 113,038	\$ 166,527	\$ 187,295	\$ 212,440	\$ 244,644
8	General Plant	FERC Fm 1 Pgs 205, 207	31,033	34,265	52,116	90,299	48,157
9	Intangible Plant	FERC Fm 1 Pgs 205, 207	6,358	64,046	7,521	4,413	31,011
<b>5 Year Average Retirements</b>							
							(\$ in 000s)
10	Distribution Plant	Avg of Col (C) thru Col (G) Ln 7					\$ 184,789
11	General Plant	Avg of Col (C) thru Col (G) Ln 8					51,174
12	Intangible Plant	Avg of Col (C) thru Col (G) Ln 9					22,670
<b>Distribution</b>							
			(\$ in 000s)	(5) %	Total (C) * (D) (\$ in 000s)	Estimated Depreciation Rate by Functional Class (E) / (C)	%
13	Excl HVD, Transf&Meters	FERC Fm 1 Pg 337	\$ 11,581,475	2.45%	\$ 283,746		
14	High Voltage Distrib	FERC Fm 1 Pg 337	2,474,205	2.37%	58,639		
15	Line Transformers	FERC Fm 1 Pg 337	1,253,386	2.14%	26,822		
16	Non AMI Meters	FERC Fm 1 Pg 337	273,198	29.26%	79,938		
17	AMI Meters	FERC Fm 1 Pg 337	215,714	7.58%	16,351		
18	Meters Other	FERC Fm 1 Pg 338	21,574	2.49%	537		
19	<b>Total</b>		\$ 15,819,553		\$ 466,033	2.95%	
<b>General Plant</b>							
20	Structures & Improvements	FERC Fm 1 Pg 337	\$ 309,169	2.70%	\$ 8,348		
21	Computer Equipment	FERC Fm 1 Pg 337	87,728	20.74%	18,195		
22	Furniture & Equipment	FERC Fm 1 Pg 337	31,033	4.61%	1,431		
23	Office Machines	FERC Fm 1 Pg 337	236	9.30%	22		
24	Passenger Cars (6')	FERC Fm 1 Pg 337	8,612				
25	Tractor Trailers (6')	FERC Fm 1 Pg 337	2,955				
26	Trailers (6')	FERC Fm 1 Pg 337	13,324				
27	Light-duty Trucks (6')	FERC Fm 1 Pg 337	72,875				
28	Heavy-duty Trucks (6')	FERC Fm 1 Pg 337	200,618				
29	Stores Equipment	FERC Fm 1 Pg 337	1,871	15.00%	281		
30	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	180,673	3.72%	6,721		
31	Laboratory Equipment	FERC Fm 1 Pg 337	2,573	4.19%	108		
32	Power Operated Equip.	FERC Fm 1 Pg 337	11,531	6.84%	789		
33	Communications Equip.	FERC Fm 1 Pg 337	701,521	7.18%	50,369		
34	MESH Communications Equip.	FERC Fm 1 Pg 337	51,121	7.10%	3,630		
35	Miscellaneous Equip.	FERC Fm 1 Pg 337	3,597	7.11%	256		
36	<b>Total</b>		\$ 1,679,437		\$ 90,150	5.37%	

Notes:

- (1) FERC Form 1, Page 204, Line 5, Column B
- (2) FERC Form 1, Page 205, Line 5, Column G
- (3) FERC Form 1, Page 336, Line 1, Column F
- (4) (-1.0) \* (Column G), (Line 10) thru (Line 12)
- (5) If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.
- (6) Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.

**Commonwealth Edison Company**  
Adjustments to 2015 Unusual Operating Expenses Greater than \$10M (1)  
2015  
(In Thousands)

Line No.	Description (A)	Amount (B)	Total (C)
1	<u>Incremental Distribution Costs for Storms Greater than \$10 Million</u>		
2	No Qualifying Storms - 2015	\$ -	Various Distribution Accounts = Line 2
3	Total of 2015 Storms Greater than \$10M	\$ -	
4	Number of Years of Amortization	5	
5	Annual Amortization	\$ -	= Line 3 / Line 4
6	Expense adjustment	\$ -	= Line 3 * -1
7	Amortization adjustment	-	= Line 5
8	Net expense adjustment	<u>\$ -</u>	= Line 6 + Line 7
9	<u>Deferred Debit - Asset (2)</u>		
10	2011 Storms	\$ -	
11	2012 Storms	4,249	
12	2013 Storms	8,795	
13	2014 Storms	22,883	
14	Total Storms	<u>\$ 35,927</u>	
15	2012 Merger Costs	6,291	
16	2013 Merger Costs	4,566	
17	Total Merger	<u>\$ 10,857</u>	
18	Total Deferred Debits	<u>\$ 46,784</u>	

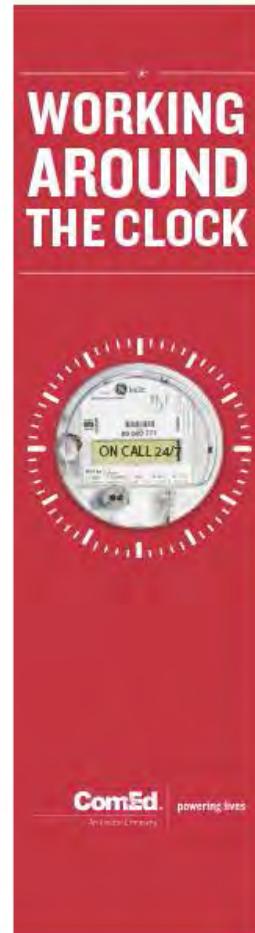
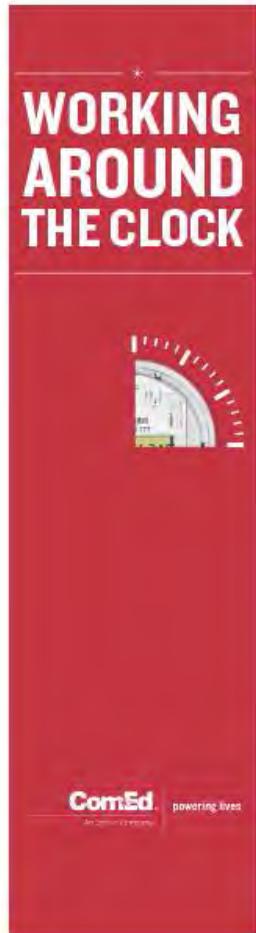
Notes:

- (1) Schedule to reflect the deferral and test year amortization of unusual operating expense  
(2) Deferred Debit for 2015 amounts as disclosed in ComEd's 2015 FERC Form 1, page 232.1. Amounts are included in App 5, Lines 31 - 33.

**Commonwealth Edison Company**  
 Informational and Instructional Advertising Expenses  
 Charged to Account 909  
2015 Actual  
 (In Dollars)

Line No.	Topic (A)	Advertising Campaign (B)	Ad Component (C)	Total Media Cost (D)	Total Production Cost (E)
1	Conservation of Energy	Switch On Summer	Website, radio, digital, and social media	62,500	17,500
2	Customer Information	Property Management Portal	Digital banners and print	42,312	19,622
3	Customer Information	Billing Assistance and Bill Management	Print, Radio Tips, Live/Recorded Reads, TV Vignettes, Transit Advertising, Bill and Envelope messaging	35,038	210,653
4	Customer Information	Smart Grid/Smart Meter Program	Digital banners, radio, print, billboards, transit and videos	2,126,171	648,375
5	Total Jurisdictional Media and Production Costs Inormational and Eduational Advertising Expense - Account 909				\$3,162,171
6	Professional Fees for customer information events management				128,232
7	Payroll and related benefit charges of certain Marketing Department employees, office expense				682,505
8	Agency fees for Informational and Educational Advertising Expenses - Account 909				1,901,315
					\$5,874,223

## SMART METER BUSINESS DIGITAL BANNERS



# WORKING AROUND THE CLOCK

## SMART METERS HELP YOUR BUSINESS SAVE



Managing energy use is a smart way to do business. Smart meters give you greater control over your electricity use and keep your business running more efficiently with:

- Access to your electricity-usage information online
- No need for meter readers to visit your business
- A reduction in the number of estimated bills
- Improved monitoring of power quality on the smart grid
- Automatic notification of outages when the smart grid is complete

For a smarter business, visit  
[ComEd.com/BizSmartMeter](http://ComEd.com/BizSmartMeter) or call  
**866-368-8326**

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# SMART METER HOME & 2.0 DIGITAL DISPLAY

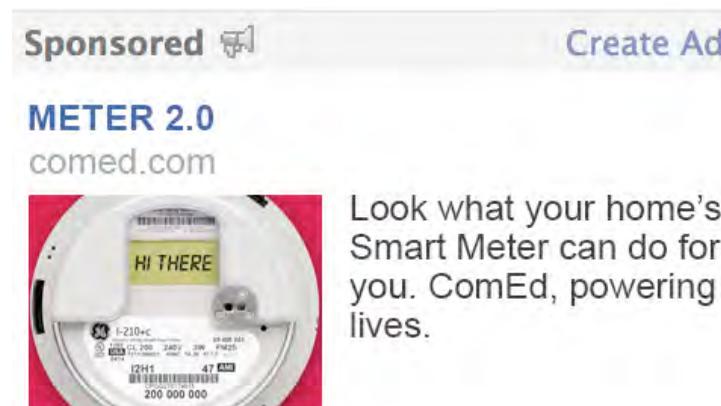
Pre - Deployment — Post - Deployment



## Facebook - Pre Deployment



## Facebook - Post Deployment



# SMART METER 2.0 POST DEPLOYMENT PRINT

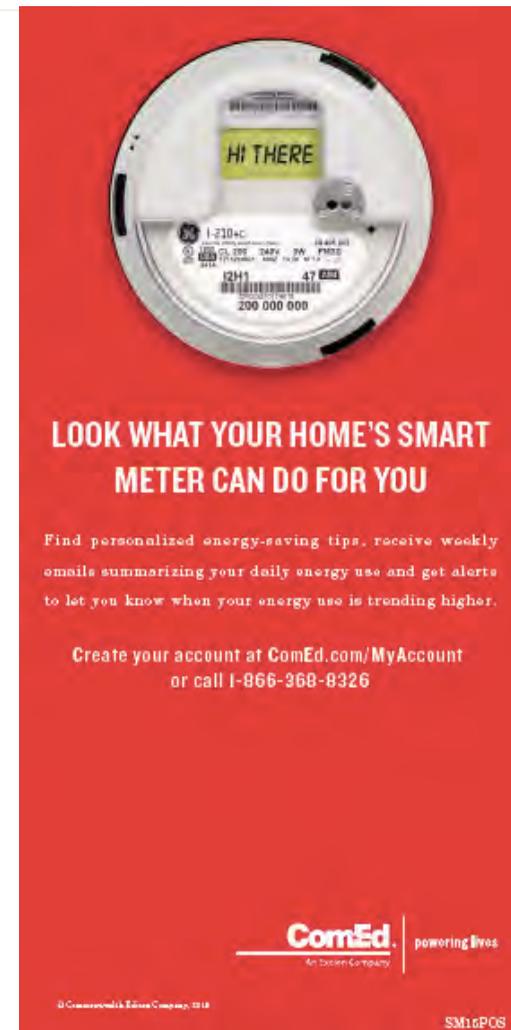
FRONT

BACK

Print Size: 5.5"x11" (double sided)



The front of the post-deployment print features a red background. At the top center is a circular image of a smart meter with a yellow sticker that says "HI THERE". Below the meter image, the text "METER 2.0" is displayed in large, bold, white letters, centered between two horizontal white lines. At the bottom center is the ComEd logo, which includes the text "ComEd." followed by a vertical line and "powering lives." Below the logo is the text "An Exelon Company". In the bottom left corner, there is a small copyright notice: "© Commonwealth Edison Company, 2018". In the bottom right corner, the code "SM15POS" is printed.



The back of the post-deployment print features a red background. At the top center is a circular image of a smart meter with a yellow sticker that says "HI THERE". Below the meter image, the text "LOOK WHAT YOUR HOME'S SMART METER CAN DO FOR YOU" is displayed in bold, white, uppercase letters. Underneath this is a paragraph of smaller white text: "Find personalized energy-saving tips, receive weekly emails summarizing your daily energy use and get alerts to let you know when your energy use is trending higher." Below the paragraph is another line of white text: "Create your account at [ComEd.com/MyAccount](http://ComEd.com/MyAccount) or call 1-866-368-8326". At the bottom center is the ComEd logo, which includes the text "ComEd." followed by a vertical line and "powering lives." Below the logo is the text "An Exelon Company". In the bottom left corner, there is a small copyright notice: "© Commonwealth Edison Company, 2018". In the bottom right corner, the code "SM15POS" is printed.