

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional	
3	service requesting change in rates	Electric (Delivery)
4	Filing date:	April 13th, 2016
5	Test year type:	None. Statutory formula rate update.
6	Test year:	None. Filing is for rate year 2017.
7	Utility Representative:	Thomas S. O'Neill
8		Senior Vice President, Regulatory & Energy Policy and General Counsel
9		Commonwealth Edison Company
10		1 Financial Place, 33rd Floor
11		Chicago, Illinois 60605 - 1028
12		Thomas.Oneill@ComEd.com
13		(312) 394-4321
14	Alternate Utility Representative:	Jane S. Park
15		Vice President, Regulatory Policy & Strategy
16		Commonwealth Edison Company
17		1 Financial Place, 33rd Floor
18		Chicago, Illinois 60605 - 1028
19		Jane.Park@ComEd.com
20		(312) 394-4321
21	Co-Attorneys:	Anastasia M. Polek-O'Brien
22		Vice President & Deputy General Counsel
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Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Co-Attorneys (cont'd):	E. Glenn Rippie
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3		350 West Hubbard Street, Suite 600
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9		224 South Michigan Avenue, Suite 1100
10		Chicago, Illinois 60604
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12		(312) 660-7600
13	<u>Change requested for applicable service</u>	
14	Reduction based on Final Order 15-0287 (Final Order Appendix A, Sch 1FY, Col J, Line 5)	
15	1) Dollars (rounded to thousands)	\$137,515
16	2) Percentage	5.5%

Commonwealth Edison Company
Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number (A)	Schedule and Description (B)	Reason Schedule Not Provided (C)
SUBPART B : GENERAL INFORMATION REQUIREMENTS			
1	285.315	General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320	General Requirements Applicable for	Not Applicable - Applies to Telecommunications Carriers Only
3		Telecommunications Carriers Subject to This Part	
4	285.325	General Requirements Applicable for Water	Not Applicable - Applies to Water and Sewer Utilities Only
5		and Sewer Utilities	
SUBPART H : RATE AND TARIFF SCHEDULES			
6	285.5200	Schedule E-5: Long-Run Service Incremental Cost	Not Applicable - Applies to Telecommunications Carriers Only
7		studies - Telecommunications Carriers	
8	285.5205	Schedule E-6: Imputation Tests -	Not Applicable - Applies to Telecommunications Carriers Only
9		Telecommunications Carriers	
10	285.5210	Schedule E-7: Jurisdictional Operating Revenues -	Not Applicable - Applies to Telecommunications Carriers Only
11		Telecommunications Carriers	
12	285.5215	Schedule E-8: Bill Comparisons -	Not Applicable - Applies to Telecommunications Carriers Only
13		Telecommunications Carriers	
14	285.5300	Schedule E-5: Jurisdictional Operating Revenues -	Not Applicable - Applies to Water and Sewer Utilities Only
15		Water and Sewer	
16	285.5305	Schedule E-6: Embedded Cost of Service Studies -	Not Applicable - Applies to Water and Sewer Utilities Only
17		Water and Sewer	
18	285.5315	Schedule E-7: Bill Comparisons -	Not Applicable - Applies to Water and Sewer Utilities Only
19		Water and Sewer	
<u>SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES</u>			
20	285.6300	Schedule F-8 Gas Stored Underground -	Not Applicable - Applies to Gas Utilities Only
21		Gas Utilities	
22	285.6305	Schedule F-9 Underground Gas Storage Activity -	Not Applicable - Applies to Gas Utilities Only
23		Gas Utilities	
24	285.6310	Schedule F-10 Adequacy of Underground Gas	Not Applicable - Applies to Gas Utilities Only
25		Storage levels - Gas Utilities	
26	285.6315	Schedule F-11 Propane, Liquefied Natural Gas,	Not Applicable - Applies to Gas Utilities Only
27		and Synthetic Natural Gas Facilities - Gas Utilities	
28	285.6320	Schedule F-12 Propane, LNG and SNG	Not Applicable - Applies to Gas Utilities Only
29		Feedstock Inventory Levels - Gas Utilities	

Commonwealth Edison Company
 Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Line No.	Section Number (A)	Schedule and Description (B)	Reason Schedule Not Provided (C)
SUBPART J -- FUTURE TEST YEAR REQUIREMENTS			
1	285.7005	Schedule G-1 Comparison of Prior Forecasts	Not Applicable - The Company is not selecting a future test year.
2		to Actual Data - Prior Three Years	
3	285.7010	Schedule G-2 Statement from Independent	Not Applicable - The Company is not selecting a future test year.
4		Certified Public Accountant	
5	285.7015	Schedule G-3 Statement on Assumptions Used	Not Applicable - The Company is not selecting a future test year.
6		in the Forecast	
7	285.7020	Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
8	285.7025	Schedule G-5 Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
9	285.7030	Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
10	285.7035	Schedule G-7 Proration of Accumulated Deferred	Not Applicable - The Company is not selecting a future test year.
11		Income Taxes	
12	285.7045	Schedule G-8 Actual Gross Additions and	Not Applicable - The Company is not selecting a future test year.
13		Retirements Compared to Original Budget	
14	285.7050	Schedule G-9 Comparison of Budgeted	Not Applicable - The Company is not selecting a future test year.
15		Non-payroll Expense to Actual	
16	285.7055	Schedule G-10 Budgeted Payroll Expense	Not Applicable - The Company is not selecting a future test year.
17	285.7060	Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
18	285.7065	Schedule G-12 Forecasted Property Taxes	Not Applicable - The Company is not selecting a future test year.
19	285.7070	Schedule G-13 Comparison of Actual Financial	Not Applicable - The Company is not selecting a future test year.
20		Results to the Originally Approved Forecast for	
21		Each of the Past Twelve Months and Eight	
22		Subsequent Months	
23	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2016 - Filing Year (1)
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 8,829,758
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 509,318
3	Jurisdictional Rate of Return - Present Rates	A-4	5.77%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.71%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 592,483
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 83,165
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6677
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 138,696
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 138,696 (2)

Notes:

- (1) With identified adjustments and projected adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Overall Financial Summary
Test Year 2015 Recon Year (1)
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 7,779,832
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 428,995
3	Jurisdictional Rate of Return - Present Rates	A-4	5.51%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	6.69%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 520,476
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ 91,481
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6677
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ 152,565
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ 152,565 (2)

Notes:

- (1) With identified adjustments.
- (2) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Commonwealth Edison Company
Computation of Jurisdictional Gross Revenue Conversion Factor
Year 2015

Witness: Newhouse

Line No.	Description (A)	% of Incremental Gross Revenue (B)
1	Operating Revenue	100.00%
2	Uncollectible Expense	0.00% (1)
3	State Taxable Income	<u>100.00%</u>
4	State Income Taxes (7.75% * 100.00%)	<u>7.75%</u>
5	Income Before Federal Income Taxes	92.25%
6	Federal Income Taxes (35% * 92.25%)	<u>32.288%</u>
7	Operating Income Percentage	<u>59.962%</u>
8	Gross Revenue Conversion Factor:	
9	Including Incremental Uncollectible expense and Add-On	
10	Revenue Taxes (100.00% / Operating Income Percentage (Line 7))	<u><u>1.6677</u></u>

Note:

- (1) The uncollectable expense factor is set to zero. Under the formula, Account 904 uncollectible expenses have been removed and are recovered through Rider UF.

Commonwealth Edison Company
Section 285.1015

Schedule A-3(a)
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Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Delivery Classes	Total Historical Number of Bills in 2015	Average Number of Customers in 2015	Customer Growth Factor (1)	Adjusted Average Number of Customers After Applying Growth Factor (1)
	(A)	(B) = (A)/12	Growth	(C) = (B) * (Growth)
Residential				
Single Family Without Electric Space Heat	27,005,507	2,250,459	1.014	2,281,965
Multi Family Without Electric Space Heat	12,967,828	1,080,652	1.014	1,095,781
Single Family With Electric Space Heat	420,924	35,077	1.014	35,568
Multi Family With Electric Space Heat	1,946,292	162,191	1.014	164,462
Total Residential	42,340,551	3,528,379		3,577,776
Nonresidential				
Watt-Hour	1,049,261	87,438	1.0066	88,015
Small Load (≤ 100 kW)	3,083,589	256,966	1.0066	258,662
Medium Load (Over 100 kW ≤ 400 kW)	199,482	16,624	1.0066	16,734
Large Load (Over 400 kW ≤ 1,000 kW)	48,940	4,078	1.0066	4,105
Very Large Load (Over 1,000 kW ≤ 10,000 kW)	22,208	1,851		1,851
Extra Large Load (Over 10,000 kW)	534	45		45
High Voltage	939	78		78
Railroad	24	2		2
Total Nonresidential	4,404,977	367,082		369,492
Lighting				
Fixture-Included Lighting - Residential		540		540
Fixture-Included Lighting - Other		1,357		1,357
Dusk to Dawn Lighting		3,637		3,637
General Lighting		1,045		1,045
Total Lighting		6,579		6,579
Total Company		3,902,040		3,953,847

Note: (1) An adjustment is made to the number of bills for residential, watt-hour, small load, medium load and large load delivery classes.

April 2016

Commonwealth Edison Company
Section 285.1015
Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Schedule A-3(a)
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Residential Delivery Service	Billing Units with Adjustment for Customer Growth	Delivery Service Unit Charges applicable January 2016	Revenue at Charges applicable January 2016	\$/kWh
	(A)	(B)	(C)	(D)
Adj factor 1.014			= (A) * (B)	= Total in (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	27,383,584	\$9.89	\$270,823,646	
Standard Metering Service Charge	27,383,584	\$4.33	\$118,570,919	
Distribution Facilities Charge (kWh)	20,209,048,474	\$0.03134	\$633,351,579	
Illinois Electricity Distribution Tax Charge (kWh)	20,209,048,474	\$0.00115	\$23,240,406	
Total			\$1,045,986,550	\$0.0518
Multi Family Without Electric Space Heat				
Customer Charge	13,149,378	\$7.00	\$92,045,646	
Standard Metering Service Charge	13,149,378	\$4.33	\$56,936,807	
Distribution Facilities Charge (kWh)	4,445,316,790	\$0.03166	\$140,738,730	
Illinois Electricity Distribution Tax Charge (kWh)	4,445,316,790	\$0.00115	\$5,112,114	
Total			\$294,833,297	\$0.0663
Single Family With Electric Space Heat				
Customer Charge	426,817	\$11.31	\$4,827,300	
Standard Metering Service Charge	426,817	\$4.33	\$1,848,118	
Distribution Facilities Charge (kWh)	713,442,786	\$0.01860	\$13,270,036	
Illinois Electricity Distribution Tax Charge (kWh)	713,442,786	\$0.00115	\$820,459	
Total			\$20,765,913	\$0.0291
Multi Family With Electric Space Heat				
Customer Charge	1,973,540	\$7.48	\$14,762,079	
Standard Metering Service Charge	1,973,540	\$4.33	\$8,545,428	
Distribution Facilities Charge (kWh)	1,552,540,281	\$0.01966	\$30,522,942	
Illinois Electricity Distribution Tax Charge (kWh)	1,552,540,281	\$0.00115	\$1,785,421	
Total			\$55,615,870	\$0.0358
Total Residential	26,920,348,331 kWh		\$1,417,201,630	\$0.0526

Commonwealth Edison Company
Section 285.1015

Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Nonresidential Delivery Service	Billing Units with Adjustment for Customer Growth	Delivery Service Unit Charges applicable January 2016	Revenue at Charges applicable January 2016	\$/kWh
	(A)	(B)	(C)	(D)
Adj factor watt-hour, small, medium, large load 1.0066			= (A) * (B)	= Total in (C) / kWh in (A)
WATT-HOUR				
Customer Charge	1,056,186	\$10.28	\$10,857,592	
Standard Metering Service Charge	1,056,186	\$3.84	\$4,055,754	
Distribution Facilities Charge (kWh)	392,282,783	\$0.01984	\$7,782,890	
Illinois Electricity Distribution Tax Charge (kWh)	392,282,783	\$0.00115	\$451,125	
Total			\$23,147,361	\$0.0590
SMALL LOAD (≤ 100 kW)				
Customer Charge	3,103,941	\$12.00	\$37,247,292	
Standard Metering Service Charge	3,103,941	\$12.37	\$38,395,750	
Secondary Voltage Distribution Facilities Charge (kW)	38,859,030	\$6.18	\$240,148,805	
Primary Voltage Distribution Facilities Charge (kW)	57,378	\$2.63	\$150,904	
Primary Voltage Transformer Charge (kW)	16,748	\$0.42	\$7,034	
Illinois Electricity Distribution Tax Charge (kWh)	11,663,309,308	\$0.00115	\$13,412,806	
Total			\$329,362,591	\$0.0282
MEDIUM LOAD (Over 100 kW ≤ 400 kW)				
Customer Charge	200,799	\$18.22	\$3,658,558	
Standard Metering Service Charge	200,799	\$27.04	\$5,429,605	
Secondary Voltage Distribution Facilities Charge (kW)	27,198,038	\$6.29	\$171,075,659	
Primary Voltage Distribution Facilities Charge (kW)	455,715	\$3.52	\$1,604,117	
Primary Voltage Transformer Charge (kW)	313,238	\$0.17	\$53,250	
Illinois Electricity Distribution Tax Charge (kWh)	10,299,621,894	\$0.00115	\$11,844,565	
Total			\$193,665,754	\$0.0188
LARGE LOAD (Over 400 kW ≤ 1,000 kW)				
Customer Charge	49,263	\$85.05	\$4,189,818	
Standard Metering Service Charge	49,263	\$28.08	\$1,383,305	
Secondary Voltage Distribution Facilities Charge (kW)	21,335,097	\$6.73	\$143,585,203	
Primary Voltage Distribution Facilities Charge (kW)	886,375	\$5.10	\$4,520,513	
Primary Voltage Transformer Charge (kW)	496,065	\$0.25	\$124,016	
Illinois Electricity Distribution Tax Charge (kWh)	9,417,916,118	\$0.00115	\$10,830,604	
Total			\$164,633,459	\$0.0175

Commonwealth Edison Company
Section 285.1015

Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Nonresidential Delivery Service	Billing Units with Adjustment for Customer Growth	Delivery Service Unit Charges applicable January 2016	Revenue at Charges applicable January 2016	\$/kWh
	(A)	(B)	(C)	(D)
Adj factor watt-hour, small, medium, large load 1.0066			= (A) * (B)	= Total in (C) / kWh in (A)
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)				
Customer Charge	22,208	\$513.75	\$11,409,360	
Standard Metering Service Charge	22,208	\$28.37	\$630,041	
Secondary Voltage Distribution Facilities Charge (kW)	29,715,954	\$6.84	\$203,257,125	
Primary Voltage Distribution Facilities Charge (kW)	9,275,379	\$5.50	\$51,014,585	
Primary Voltage Transformer Charge (kW)	5,820,612	\$0.26	\$1,513,359	
Illinois Electricity Distribution Tax Charge (kWh)	17,963,235,502	\$0.00115	\$20,657,721	
Total			\$288,482,191	\$0.0161
EXTRA LARGE LOAD (Over 10,000 kW)				
Customer Charge	534	\$1,198.10	\$639,785	
Standard Metering Service Charge	534	\$61.90	\$33,055	
Secondary Voltage Distribution Facilities Charge (kW)	2,890,839	\$4.97	\$14,367,470	
Primary Voltage Distribution Facilities Charge (kW)	4,217,931	\$5.25	\$22,144,138	
Primary Voltage Transformer Charge (kW)	2,228,028	\$0.28	\$623,848	
Illinois Electricity Distribution Tax Charge (kWh)	3,720,375,990	\$0.00115	\$4,278,432	
Total			\$42,086,728	\$0.0113
HIGH VOLTAGE				
Customer Charge	939	\$473.73	\$444,832	
Standard Metering Service Charge	939	\$40.48	\$38,011	
Secondary Voltage Distribution Facilities Charge (kW)	83,328	\$5.44	\$453,304	
Primary Voltage Distribution Facilities Charge (kW)	247,224	\$4.83	\$1,194,092	
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)	890,378	\$0.23	\$204,787	
High Voltage Distribution Facilities Charge Over 10 MW (kW)	8,320,101	\$0.22	\$1,830,422	
Primary Voltage Transformer Charge (kW)	45,859	\$0.34	\$15,592	
High Voltage Transformer Charge ≤ 10 MW (kW)	630,758	\$2.39	\$1,507,512	
High Voltage Transformer Charge Over 10 MW (kW)	6,189,748	\$0.79	\$4,889,901	
Illinois Electricity Distribution Tax Charge (kWh)	5,561,784,348	\$0.00115	\$6,396,052	
Total			\$16,974,505	\$0.0031
RAILROAD				
Customer Charge	24	\$4,938.29	\$118,519	
Standard Metering Service Charge	24	\$128.96	\$3,095	
Distribution Facilities Charge (kW)	1,384,623	\$3.32	\$4,596,948	
Illinois Electricity Distribution Tax Charge (kWh)	505,110,202	\$0.00115	\$580,877	
Total			\$5,299,439	\$0.0105
Total Nonresidential	59,523,636,145 kWh		\$1,063,652,028	\$0.0179

Commonwealth Edison Company
Section 285.1015
Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Lighting Delivery Service	2015 Billing Units	Delivery Service Unit Charges applicable January 2016	Revenue at Charges applicable January 2016	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
Fixture-Included Lighting (1)				
Public Street Lighting	<u>Number of Fixtures</u>			
LED-40-60 Watt	192,648	\$2.68	\$516,297	
LED 61-80 Watt	14,688	\$2.97	\$43,623	
LED 81-119 Watt (2)	48	\$3.22	\$155	
LED 120-160 Watt	12,096	\$3.56	\$43,062	
MV - 100 Watt	187,975	\$3.65	\$686,109	
MV - 175 Watt	505,480	\$3.71	\$1,875,331	
MV - 250 Watt	84,964	\$3.84	\$326,262	
MV - 400 Watt	93,125	\$4.34	\$404,163	
HPS - 70 Watt	12,048	\$3.94	\$47,469	
HPS - 100 Watt	162,642	\$3.99	\$648,942	
HPS - 150 Watt	237,686	\$4.02	\$955,498	
HPS - 250 Watt	154,192	\$4.28	\$659,942	
HPS - 400 Watt	27,930	\$4.63	\$129,316	
HPS - 1,000 Watt	1,802	\$11.21	\$20,200	
Equipment				
Bracket ≤ 8 ft	908,718	\$3.69	\$3,353,169	
Bracket Over 8 ft	630,945	\$5.01	\$3,161,034	
Post Top Luminaire	62,930	\$5.49	\$345,486	
Acorn Luminaire	14,860	\$7.27	\$108,032	
Private Outdoor Lighting				
LED-40-60 Watt	48	\$7.36	\$353	
LED 61-80 Watt	48	\$7.36	\$353	
LED 70-100 Watt (Flood) (2)	48	\$6.19	\$297	
LED 101-130 Watt (Flood) (2)	48	\$6.76	\$324	
MV - 175 Watt	112,046	\$6.90	\$773,117	
MV - 400 Watt	42,655	\$6.96	\$296,879	
HPS (Flood) - 100 Watt	25,657	\$6.63	\$170,106	
HPS (Flood) - 250 Watt	129,896	\$7.15	\$928,756	
HPS (Conv.) - 100 Watt	5,686	\$7.07	\$40,200	
HPS (Conv.) - 150 Watt	13,696	\$7.13	\$97,652	
Illinois Electricity Distribution Tax Charge (kWh)	158,004,295	\$0.00115	\$181,705	
Total			\$15,813,832	\$0.1001
Dusk to Dawn Lighting				
Standard Metering Service Charge Non Alley (kWh)	542,134,389	\$0.00117	\$634,297	
Standard Metering Service Charge Alley (kWh)	82,068,483	\$0.00000	\$0	
Distribution Facilities Charge Non Alley (kWh)	542,134,389	\$0.00568	\$3,079,323	
Distribution Facilities Charge Alley (kWh)	82,068,483	\$0.00239	\$196,144	
Illinois Electricity Distribution Tax Charge (kWh)	624,202,872	\$0.00115	\$717,833	
Total			\$4,627,597	\$0.0074
General Lighting				
Standard Metering Service Charge (kWh)	78,942,535	\$0.00066	\$52,102	
Distribution Facilities Charge (kWh)	78,942,535	\$0.01241	\$979,677	
Illinois Electricity Distribution Tax Charge (kWh)	78,942,535	\$0.00115	\$90,784	
Total			\$1,122,563	\$0.0142
Total Lighting	861,149,702 kWh		\$21,563,992	\$0.0250
Total Company	87,305,134,178 kWh		\$2,502,417,650	\$0.0287

Notes: (1) MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional, LED = Light Emitting Diode
(2) Applicable April 2016.

Commonwealth Edison Company
Section 285.1015

Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Residential Delivery Service	Billing Units with Adjustment for Customer Growth	Updated Delivery Service Unit Charges	Revenue at Updated Charges	(\$/kWh)
	(A)	(B)	(C)	(D)
Adj factor 1.014			= (A) * (B)	= Total in (C) / kWh in (A)
Single Family Without Electric Space Heat				
Customer Charge	27,383,584	\$10.57	\$289,444,483	
Standard Metering Service Charge	27,383,584	\$4.67	\$127,881,337	
Distribution Facilities Charge (kWh)	20,209,048,474	\$0.03476	\$702,466,525	
Illinois Electricity Distribution Tax Charge (kWh)	20,209,048,474	\$0.00116	\$23,442,496	
Total			\$1,143,234,841	\$0.0566
Multi Family Without Electric Space Heat				
Customer Charge	13,149,378	\$7.50	\$98,620,335	
Standard Metering Service Charge	13,149,378	\$4.67	\$61,407,595	
Distribution Facilities Charge (kWh)	4,445,316,790	\$0.02776	\$123,401,994	
Illinois Electricity Distribution Tax Charge (kWh)	4,445,316,790	\$0.00116	\$5,156,567	
Total			\$288,586,491	\$0.0649
Single Family With Electric Space Heat				
Customer Charge	426,817	\$12.21	\$5,211,436	
Standard Metering Service Charge	426,817	\$4.67	\$1,993,235	
Distribution Facilities Charge (kWh)	713,442,786	\$0.01746	\$12,456,711	
Illinois Electricity Distribution Tax Charge (kWh)	713,442,786	\$0.00116	\$827,594	
Total			\$20,488,976	\$0.0287
Multi Family With Electric Space Heat				
Customer Charge	1,973,540	\$8.09	\$15,965,939	
Standard Metering Service Charge	1,973,540	\$4.67	\$9,216,432	
Distribution Facilities Charge (kWh)	1,552,540,281	\$0.01753	\$27,216,031	
Illinois Electricity Distribution Tax Charge (kWh)	1,552,540,281	\$0.00116	\$1,800,947	
Total			\$54,199,349	\$0.0349
Total Residential	26,920,348,331 kWh		\$1,506,509,657	\$0.0560

Commonwealth Edison Company
Section 285.1015
Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Schedule A-3(a)
Page 7 of 10

Nonresidential Delivery Service	Billing Units with Adjustment for Customer Growth	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
	(A)	(B)	(C)	(D)
Adj factor watt-hour, small, medium, large load			= (A) * (B)	= Total in (C) / kWh in (A)
	1.0066			
WATT-HOUR				
Customer Charge	1,056,186	\$11.09	\$11,713,103	
Standard Metering Service Charge	1,056,186	\$4.76	\$5,027,445	
Distribution Facilities Charge (kWh)	392,282,783	\$0.01995	\$7,826,042	
Illinois Electricity Distribution Tax Charge (kWh)	392,282,783	\$0.00116	\$455,048	
Total			\$25,021,638	\$0.0638
SMALL LOAD (≤ 100 kW)				
Customer Charge	3,103,941	\$12.70	\$39,420,051	
Standard Metering Service Charge	3,103,941	\$13.26	\$41,158,258	
Secondary Voltage Distribution Facilities Charge (kW)	38,859,030	\$6.66	\$258,801,140	
Primary Voltage Distribution Facilities Charge (kW)	57,378	\$2.53	\$145,166	
Primary Voltage Transformer Charge (kW)	16,748	\$0.65	\$10,886	
Illinois Electricity Distribution Tax Charge (kWh)	11,663,309,308	\$0.00116	\$13,529,439	
Total			\$353,064,940	\$0.0303
MEDIUM LOAD (Over 100 kW ≤ 400 kW)				
Customer Charge	200,799	\$19.68	\$3,951,724	
Standard Metering Service Charge	200,799	\$29.41	\$5,905,499	
Secondary Voltage Distribution Facilities Charge (kW)	27,198,038	\$6.86	\$186,578,541	
Primary Voltage Distribution Facilities Charge (kW)	455,715	\$3.86	\$1,759,060	
Primary Voltage Transformer Charge (kW)	313,238	\$0.18	\$56,383	
Illinois Electricity Distribution Tax Charge (kWh)	10,299,621,894	\$0.00116	\$11,947,561	
Total			\$210,198,768	\$0.0204
LARGE LOAD (Over 400 kW ≤ 1,000 kW)				
Customer Charge	49,263	\$92.01	\$4,532,689	
Standard Metering Service Charge	49,263	\$30.47	\$1,501,044	
Secondary Voltage Distribution Facilities Charge (kW)	21,335,097	\$7.13	\$152,119,242	
Primary Voltage Distribution Facilities Charge (kW)	886,375	\$5.26	\$4,662,333	
Primary Voltage Transformer Charge (kW)	496,065	\$0.26	\$128,977	
Illinois Electricity Distribution Tax Charge (kWh)	9,417,916,118	\$0.00116	\$10,924,783	
Total			\$173,869,068	\$0.0185

Commonwealth Edison Company
Section 285.1015
Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Nonresidential Delivery Service	Billing Units with Adjustment for Customer Growth	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
	(A)	(B)	(C)	(D)
Adj factor watt-hour, small, medium, large load 1.0066			= (A) * (B)	= Total in (C) / kWh in (A)
VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)				
Customer Charge	22,208	\$496.63	\$11,029,159	
Standard Metering Service Charge	22,208	\$31.18	\$692,445	
Secondary Voltage Distribution Facilities Charge (kW)	29,715,954	\$7.09	\$210,686,114	
Primary Voltage Distribution Facilities Charge (kW)	9,275,379	\$5.26	\$48,788,494	
Primary Voltage Transformer Charge (kW)	5,820,612	\$0.26	\$1,513,359	
Illinois Electricity Distribution Tax Charge (kWh)	17,963,235,502	\$0.00116	\$20,837,353	
Total			\$293,546,924	\$0.0163
EXTRA LARGE LOAD (Over 10,000 kW)				
Customer Charge	534	\$1,099.93	\$587,363	
Standard Metering Service Charge	534	\$68.08	\$36,355	
Secondary Voltage Distribution Facilities Charge (kW)	2,890,839	\$5.04	\$14,569,829	
Primary Voltage Distribution Facilities Charge (kW)	4,217,931	\$5.56	\$23,451,696	
Primary Voltage Transformer Charge (kW)	2,228,028	\$0.30	\$668,408	
Illinois Electricity Distribution Tax Charge (kWh)	3,720,375,990	\$0.00116	\$4,315,636	
Total			\$43,629,287	\$0.0117
HIGH VOLTAGE				
Customer Charge	939	\$439.65	\$412,831	
Standard Metering Service Charge	939	\$40.16	\$37,710	
Secondary Voltage Distribution Facilities Charge (kW)	83,328	\$4.18	\$348,311	
Primary Voltage Distribution Facilities Charge (kW)	247,224	\$3.70	\$914,729	
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)	890,378	\$0.24	\$213,691	
High Voltage Distribution Facilities Charge Over 10 MW (kW)	8,320,101	\$0.16	\$1,331,216	
Primary Voltage Transformer Charge (kW)	45,859	\$0.36	\$16,509	
High Voltage Transformer Charge ≤ 10 MW (kW)	630,758	\$2.93	\$1,848,121	
High Voltage Transformer Charge Over 10 MW (kW)	6,189,748	\$0.91	\$5,632,671	
Illinois Electricity Distribution Tax Charge (kWh)	5,561,784,348	\$0.00116	\$6,451,670	
Total			\$17,207,459	\$0.0031
RAILROAD				
Customer Charge	24	\$4,448.93	\$106,774	
Standard Metering Service Charge	24	\$137.25	\$3,294	
Distribution Facilities Charge (kW)	1,384,623	\$3.53	\$4,887,719	
Illinois Electricity Distribution Tax Charge (kWh)	505,110,202	\$0.00116	\$585,928	
Total			\$5,583,715	\$0.0111
Total Nonresidential	59,523,636,145 kWh		\$1,122,121,799	\$0.0189

Commonwealth Edison Company
Section 285.1015
Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Lighting Delivery Service		2015 Billing Units	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh
		(A)	(B)	(C)	(D)
				= (A) * (B)	= (C) / kWh in (A)
Fixture-Included Lighting					
Public Street Lighting					
<u>Number of Fixtures</u>					
	LED-40-60 Watt	192,648	\$2.70	\$520,150	
	LED 61-80 Watt	14,688	\$3.32	\$48,764	
	LED 81-119 Watt	48	\$3.68	\$177	
	LED 120-160 Watt	12,096	\$4.12	\$49,836	
	MV - 100 Watt	187,975	\$4.23	\$795,134	
	MV - 175 Watt	505,480	\$4.26	\$2,153,345	
	MV - 250 Watt	84,964	\$4.45	\$378,090	
	MV - 400 Watt	93,125	\$5.01	\$466,556	
	HPS - 70 Watt	12,048	\$4.67	\$56,264	
	HPS - 100 Watt	162,642	\$4.76	\$774,176	
	HPS - 150 Watt	237,686	\$4.60	\$1,093,356	
	HPS - 250 Watt	154,192	\$4.99	\$769,418	
	HPS - 400 Watt	27,930	\$5.45	\$152,219	
	HPS - 1,000 Watt	1,802	\$12.40	\$22,345	
Equipment					
	Mounting Bracket ≤ 8 ft	908,718	\$4.22	\$3,834,790	
	Mounting Bracket Over 8 ft	630,945	\$5.65	\$3,564,839	
	Post Top Luminaire	62,930	\$11.05	\$695,377	
	Acorn Luminaire	14,860	\$12.91	\$191,843	
Private Outdoor Lighting					
	LED-40-60 Watt	48	\$7.97	\$383	
	LED 61-80 Watt	48	\$8.07	\$387	
	LED 70-100 Watt (Flood)	48	\$7.08	\$340	
	LED 101-130 Watt (Flood)	48	\$7.73	\$371	
	MV - 175 Watt	112,046	\$7.91	\$886,284	
	MV - 400 Watt	42,655	\$8.01	\$341,667	
	HPS (Flood) - 100 Watt	25,657	\$7.63	\$195,763	
	HPS (Flood) - 250 Watt	129,896	\$8.06	\$1,046,962	
	HPS (Conv.) - 100 Watt	5,686	\$8.15	\$46,341	
	HPS (Conv.) - 150 Watt	13,696	\$8.24	\$112,855	
	Illinois Electricity Distribution Tax Charge (kWh)	158,004,295	\$0.00116	\$183,285	
	Total			\$18,381,317	\$0.1163
Dusk to Dawn Lighting					
	Standard Metering Service Charge Non Alley (kWh)	542,134,389	\$0.00111	\$601,769	
	Standard Metering Service Charge Alley (kWh)	82,068,483	\$0.00000	\$0	
	Distribution Facilities Charge Non Alley (kWh)	542,134,389	\$0.00577	\$3,128,115	
	Distribution Facilities Charge Alley (kWh)	82,068,483	\$0.00247	\$202,709	
	Illinois Electricity Distribution Tax Charge (kWh)	624,202,872	\$0.00116	\$724,075	
	Total			\$4,656,668	\$0.0075
General Lighting					
	Standard Metering Service Charge (kWh)	78,942,535	\$0.00075	\$59,207	
	Distribution Facilities Charge (kWh)	78,942,535	\$0.01307	\$1,031,779	
	Illinois Electricity Distribution Tax Charge (kWh)	78,942,535	\$0.00116	\$91,573	
	Total			\$1,182,559	\$0.0150
	Total Lighting	861,149,702 kWh		\$24,220,544	\$0.0281
	Total Company	87,305,134,178 kWh		\$2,652,852,000	\$0.0304

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional, LED = Light Emitting Diode

Commonwealth Edison Company
Section 285.1015

Schedule A-3 (a)(1): Comparison of Present and Updated Charges
Average Number of Customers

Revenue at Present Charges Excluding Add-on Revenue Taxes			
	Year 2015 Units Sold (kWh)	Revenue at Charges applicable January 2016	\$ / kWh
Residential	26,920,348,331	\$1,417,201,630	0.0526
Nonresidential	59,523,636,145	\$1,063,652,028	0.0179
Lighting	861,149,702	\$21,563,992	0.0250
Total	87,305,134,178	\$2,502,417,650	0.0287

Revenue at Updated Charges Excluding Add-on Revenue Taxes			
	Year 2015 Units Sold (kWh)	Revenue at Updated Charges	\$ / kWh
Residential	26,920,348,331	\$1,506,509,657	0.0560
Nonresidential	59,523,636,145	\$1,122,121,799	0.0189
Lighting	861,149,702	\$24,220,544	0.0281
Total	87,305,134,178	\$2,652,852,000	0.0304

Difference in Revenue	\$150,434,350
Percent Change in Revenue	6.0%

Commonwealth Edison Company
Comparison to Prior Rate Order - 2016 Filing Year
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	2016 FY (1) (B)	ICC Order- Docket 15-0287 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 8,829,758	\$ 8,276,940	Sch 1FY, Line 24
2	Operating Income at Present Rates	\$ 509,318	\$ 586,708	Sch 1FY, Line 23
3	Rate of Return (Line 2 / Line 1)	5.77%	7.09%	
4	Cost of Capital	6.71%	7.05%	Sch 1FY, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 592,483	\$ 583,524	Sch 1FY, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 83,165	\$ (3,184)	
7	Gross Revenue Conversion Factor	1.6677	1.7000	Sch 7FY, Line 8
8	Revenue Increase Requested / Approved	\$ 138,696	\$ (5,412)	Appendix A, Page 1, Line 1

Notes:

- (1) With identified *projected* adjustments.
- (2) Final Order: December 2015 Appendix A.

Commonwealth Edison Company
Comparison to Prior Rate Order - 2015 Recon Year
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	2015 (1) (B)	ICC Order- Docket 15-0287 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 7,779,832	\$ 7,081,391	Sch 1RY, Line 24
2	Operating Income at Present Rates	\$ 428,995	\$ 500,296	Sch 1RY, Line 23
3	Rate of Return (Line 2 / Line 1)	5.51%	7.06%	
4	Cost of Capital	6.69%	7.02%	Sch 1RY, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 520,476	\$ 497,114	Sch 1RY, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ 91,481	\$ (3,182)	
7	Gross Revenue Conversion Factor	1.6677	1.7000	Sch 7RY
8	Revenue Increase Requested / Approved	\$ 152,565	\$ (5,410)	Sch 7RY

Notes:

(1) Without identified *projected* adjustments.

(2) Final Order: December 2015 Appendix B

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2016 Filing Year (1)

December 31, 2015

(In Thousands)

Witness: Newhouse

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	
						Projected Plant Additions and Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 16,558,514	\$ -	\$ -	\$ 1,623,455	\$ 18,181,969
3	General and Intangible Plant		2,448,102	525,123	-	281,251	2,204,230
4	Subtotal		\$ 19,006,616	\$ 525,123	\$ -	\$ 1,904,706	\$ 20,386,199
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,830,434)	-	-	\$ (347,430)	(6,177,864)
7	General and Intangible Plant		(1,140,449)	(252,404)	-	(100,223)	(988,268)
8	Subtotal		\$ (6,970,883)	\$ (252,404)	\$ -	\$ (447,653)	\$ (7,166,132)
9	Construction Work in Progress	107	\$ 571,693	\$ -	\$ 571,693	\$ -	\$ -
10	Cash Working Capital	235	-	-	52,805	-	(52,805)
11	Materials & Supplies Inventories		163,510	68,781	22,664	-	72,065
12	Accumulated Deferred Income Taxes	154, 155 & 163	(5,205,783)	(833,195)	(808,719)	(386,145)	(3,950,014)
13	Regulatory Assets	182.3	1,075,222	-	928,133	46,784	193,873
14	Deferred Debits	186	3,987,633	-	3,953,599	-	34,034
15	Operating Reserves	228	(619,544)	(44,352)	(263,873)	-	(311,319)
16	Asset Retirement Obligation	230	(112,592)	-	(90,537)	-	(22,055)
17	Other Deferred Credits	253	(244,855)	-	(238,100)	(108,393)	(115,148)
18	Customer Deposits	252	(131,133)	-	-	-	(131,133)
19	Customer Advances	190, 281-283	(111,191)	-	(3,384)	-	(107,807)
20	Total		\$ 11,408,693	\$ (536,047)	\$ 4,124,281	\$ 1,009,299	\$ 8,829,758

Notes:

(1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

(2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company
Jurisdictional Allocation Summary for Balance Sheet Items - 2016 Filing Year
December 31, 2015
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Illinois - Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	18,181,969	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	2,204,230	Allocated using the methodology shown in WPB-1.
5	Subtotal	<u>\$ 20,386,199</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(6,177,864)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(988,268)	Allocated using the methodology shown in WPB-1.
10	Subtotal	<u>\$ (7,166,132)</u>	
11	Construction Work in Progress	\$ -	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	(52,805)	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	72,065	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(3,950,014)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	193,873	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	34,034	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(311,319)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(22,055)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(115,148)	Directly assigned. See Schedule B-10, Page 2, Schedule B-2.
20	Customer Deposits	(131,133)	Average balance for 2010. See Schedule B-13.
21	Customer Advances	<u>(107,807)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	<u>8,829,758</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2016 Filing Year

For the Year 2015

(In Thousands)

Witness: Newhouse

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 4,197,658	\$ -	\$ 1,765,190	\$ -	\$ 138,696	\$ 2,571,164
2	Other Revenues	450-456	719,580	607,041	(20,509)	-	-	133,048
3	Total Operating Revenues		<u>\$ 4,917,238</u>	<u>\$ 607,041</u>	<u>\$ 1,744,681</u>	<u>\$ -</u>	<u>\$ 138,696</u>	<u>\$ 2,704,212</u>
4	Operating Expenses							
5	Production	500-557	\$ 1,148,750	\$ -	\$ 1,148,750	\$ -	\$ -	\$ -
6	Transmission	560-573	293,633	293,633	-	-	-	-
7	Regional Market Expenses	575.1-576.5	3,521	3,521	-	-	-	-
8	Distribution	580-598	465,652	-	559	(4,656)	-	460,437
9	Customer Accounts Expenses	901-905	248,386	-	49,795	(826)	-	197,765
10	Customer Service and Informational Exp	907-910	250,479	-	215,744	-	-	34,735
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	453,031	53,708	22,122	(2,123)	-	375,078
13	Depreciation & Amortization Expense	403-406	633,522	121,396	1,637	58,578	-	569,067
14	Taxes Other Than Income	408.1	295,460	14,180	135,258	-	-	146,022
15	Regulatory Debits	407.3	86,293	-	33,660	-	-	52,633
16	Pension Asset Funding Costs		-	-	-	48,882	-	48,882
17	Accretion Expense	411.10	147	-	147	-	-	-
18	Total Operating Expenses		<u>\$ 3,878,874</u>	<u>\$ 486,438</u>	<u>\$ 1,607,672</u>	<u>\$ 99,855</u>	<u>\$ -</u>	<u>\$ 1,884,619</u>
19	Income Taxes							
20	State Income Taxes	(2)	\$ (28,397)	\$ -	\$ (19,566)	\$ (9,906)	\$ 10,749	\$ (7,988)
21	Federal Income Taxes	(2)	(197,100)	-	(61,434)	(41,269)	44,782	(132,153)
22	Deferred Taxes	(2)	508,223	-	139,066	-	-	369,157
23	ITC's Net	(2)	(2,179)	-	(273)	-	-	(1,906)
24	Total Income Taxes		<u>\$ 280,547</u>	<u>\$ -</u>	<u>\$ 57,793</u>	<u>\$ (51,175)</u>	<u>\$ 55,531</u>	<u>\$ 227,110</u>
25	Net Utility Operating Income		<u>\$ 757,817</u>	<u>\$ 120,603</u>	<u>\$ 79,216</u>	<u>\$ (48,680)</u>	<u>\$ 83,165</u>	<u>\$ 592,483</u>

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2016 Filing Year

For the Year 2015

(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,571,164	Operating revenues are 100% directly assigned to delivery services. Components both directly assigned and allocated as shown in WPC-23.
2	Other Revenues	133,048	
3	Total Operating Revenues	<u>\$ 2,704,212</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	460,437	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	197,765	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	34,735	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	375,078	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	569,067	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	146,022	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	52,633	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	48,882	As assigned to to distribution on schedule C-2.3.
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,884,619</u>	
20	Income Taxes		
21	State Income Taxes	\$ (7,988)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(132,153)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	369,157	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(1,906)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	<u>\$ 227,110</u>	
26	Net Utility Operating Income	<u><u>\$ 592,483</u></u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2015 Recon Year (1)

December 31, 2015

(In Thousands)

Witness: Newhouse

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	Illinois - Jurisdictional Delivery Services Rate Base (2)
						Projected Plant Additions and Adjustments (Schedule B-2)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 16,558,514	\$ -	\$ -	\$ (27,630)	\$ 16,530,884
3	General and Intangible Plant		2,448,102	525,123		(17,735)	1,905,244
4	Subtotal		\$ 19,006,616	\$ 525,123	\$ -	\$ (45,365)	\$ 18,436,128
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,830,434)	-	-	\$ 3,639	(5,826,795)
7	General and Intangible Plant		(1,140,449)	(252,404)		17,397	(870,648)
8	Subtotal		\$ (6,970,883)	\$ (252,404)	\$ -	\$ 21,036	\$ (6,697,443)
9	Construction Work in Progress	107	\$ 571,693	\$ -	\$ 531,039	\$ -	\$ 40,654
10	Cash Working Capital		-	-	50,426	-	(50,426)
11	Materials & Supplies Inventories	154, 155 & 163	163,510	68,781	22,664	-	72,065
12	Accumulated Deferred Income Taxes	190, 281-283	(5,205,783)	(833,195)	(808,719)	2,278	(3,561,591)
13	Regulatory Assets	182.3	1,075,222	-	928,133	46,784	193,873
14	Deferred Debits	186	3,987,633	-	3,953,599	-	34,034
15	Operating Reserves	228	(619,544)	(44,352)	(263,873)	-	(311,319)
16	Asset Retirement Obligation	230	(112,592)	-	(90,537)	-	(22,055)
17	Other Deferred Credits	253	(244,855)	-	(238,100)	(108,393)	(115,148)
18	Customer Deposits	235	(131,133)	-	-	-	(131,133)
19	Customer Advances	252	(111,191)	-	(3,384)	-	(107,807)
20	Total		\$ 11,408,693	\$ (536,047)	\$ 4,081,248	\$ (83,660)	\$ 7,779,832

Notes:

(1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

(2) See Page 2 for allocation or assignment descriptions.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items - 2015 Recon Year

December 31, 2015

(In Thousands)

Witness: Newhouse

Line No.	Description	Illinois - Jurisdictional Delivery Services Rate Base	Allocation Methodology (1)
	(A)	(B)	(C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	16,530,884	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,905,244	Allocated using the methodology shown in WPB-1.
5	Subtotal	<u>\$ 18,436,128</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,826,795)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(870,648)	Allocated using the methodology shown in WPB-1.
10	Subtotal	<u>\$ (6,697,443)</u>	
11	Construction Work in Progress	\$ 40,654	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	(50,426)	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	72,065	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(3,561,591)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	193,873	Directly assigned. See Schedule B-10, Page 1.
16	Deferred Debits	34,034	Directly assigned. See Schedule B-10, Page 1.
17	Operating Reserves	(311,319)	Directly assigned. See Schedule B-10, Page 2.
18	Asset Retirement Obligation	(22,055)	Directly assigned. See Schedule B-10, Page 2.
19	Other Deferred Credits	(115,148)	Directly assigned. See Schedule B-10, Page 2, Sch B-2.
20	Customer Deposits	(131,133)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(107,807)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15.
22	Total	<u>7,779,832</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items - 2015 Recon Year

For the Year 2015

(In Thousands)

Witness: Newhouse

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 4,197,658	\$ -	\$ 1,938,302	\$ -	\$ 152,565	\$ 2,411,921
2	Other Revenues	450-456	719,580	607,041	(20,509)	-	-	133,048
3	Total Operating Revenues		\$ 4,917,238	\$ 607,041	\$ 1,917,793	\$ -	\$ 152,565	\$ 2,544,969
4	Operating Expenses							
5	Production	500-557	\$ 1,148,750	\$ -	\$ 1,148,750	\$ -	\$ -	\$ -
6	Transmission	560-573	293,633	293,633	-	-	-	-
7	Regional Market Expenses	575.1-576.5	3,521	3,521	-	-	-	-
8	Distribution	580-598	465,652	-	559	(4,656)	-	460,437
9	Customer Accounts Expenses	901-905	248,386	-	49,795	(826)	-	197,765
10	Customer Service and Informational Exp	907-910	250,479	-	215,744	-	-	34,735
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	453,031	53,708	22,122	(2,123)	-	375,078
13	Depreciation & Amortization Expense	403-406	633,522	121,396	1,637	-	-	510,489
14	Taxes Other Than Income	408.1	295,460	14,180	135,258	-	-	146,022
15	Regulatory Debits	407.3	86,293	-	33,660	-	-	52,633
16	Pension Asset Funding Costs		-	-	-	48,882	-	48,882
17	Accretion Expense	411.10	147	-	147	-	-	-
18	Total Operating Expenses		\$ 3,878,874	\$ 486,438	\$ 1,607,672	\$ 41,277	\$ -	\$ 1,826,041
19	Income Taxes							
20	State Income Taxes	(2)	\$ (28,397)	\$ -	\$ (6,057)	\$ (3,019)	\$ 11,824	\$ (13,535)
21	Federal Income Taxes	(2)	(197,100)	-	(5,156)	(12,580)	49,260	(155,264)
22	Deferred Taxes	(2)	508,223	-	139,066	-	-	369,157
23	ITC's Net	(2)	(2,179)	-	(273)	-	-	(1,906)
24	Total Income Taxes		\$ 280,547	\$ -	\$ 127,580	\$ (15,599)	\$ 61,084	\$ 198,452
25	Net Utility Operating Income		\$ 757,817	\$ 120,603	\$ 182,541	\$ (25,678)	\$ 91,481	\$ 520,476

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - WPC-18 Taxes allocated to Transmission.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

Commonwealth Edison Company
Jurisdictional Allocation Summary for Operating Income Items - 2015 Recon Year
For the Year 2015
(In Thousands)

Witness: Newhouse

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,411,921	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	133,048	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,544,969</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	460,437	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	197,765	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	34,735	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	375,078	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	510,489	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	146,022	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	52,633	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	48,882	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,826,041</u>	
20	Income Taxes		
21	State Income Taxes	\$ (13,535)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(155,264)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	369,157	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(1,906)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.
25	Total Income Taxes	<u>\$ 198,452</u>	
26	Net Utility Operating Income	<u>\$ 520,476</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company
Wages and Salaries Allocator
2015 Actual
(In Dollars)

Line No.	Description (A)	2015 Operating Expense Wages & Salaries (B)	Percentage of Total 2015 Operating Expense Wages & Salaries (C)	Wages & Salaries Adjusted To Exclude A&G (D)	Percentage of Total Excluding A&G (E)
1	Production	\$ 1,349,198	0.35%	1,349,198	0.40%
2	Transmission	40,662,599	10.60%	40,662,599	12.12%
3	Distribution	170,830,083	44.53%	170,830,083	50.93%
4	Customer Accounts	117,018,240	30.50%	117,018,240	34.89%
5	Customer Service	5,557,940	1.45%	5,557,940	1.66%
6	Sales	-	0.00%	-	0.00%
7	A&G	48,251,254	12.58%	-	-
8	Total	<u>\$ 383,669,314</u>	<u>100.0%</u>	<u>\$ 335,418,060</u>	<u>100.0%</u>
9	Applicable to Delivery Services				<u>87.47%</u>

Commonwealth Edison Company
2015 Net Plant Allocator Excluding Projected Plant Additions
(In Thousands)

Line No.	Description (A)	Adjusted 2015 Gross Plant (1) (B)	Adjusted 2015 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 5,059,827	\$ (1,357,234)	\$ 3,702,593	23.94%
2	Distribution & Customer	18,481,493	(6,718,479)	11,763,014	76.06%
3	General & Intangible	-	-	-	-
4	Total	<u>\$ 23,541,320</u>	<u>\$ (8,075,713)</u>	<u>\$ 15,465,607</u>	<u>100.0%</u>

Notes:

(1) Per Page 3, Column E.

(2) Per Page 4, Column E.

Commonwealth Edison Company
2015 Gross Plant Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2015 Gross Plant Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Gross Plant
		Transmission & Distribution Plant (1)	General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 4,534,704	\$ -	\$ 525,123	\$ 5,059,827
2	Distribution & Customer	16,558,514	-	1,922,979	18,481,493
3	General Plant	-	1,872,886	(1,872,886)	-
4	Intangible Plant	-	575,216	(575,216)	-
5	Total	<u>\$ 21,093,218</u>	<u>\$ 2,448,102</u>	<u>\$ 0</u>	<u>\$ 23,541,320</u>
6	Gross Plant Percentage	78.50%			

Notes:

(1) From Schedule B-5, Page 1.

(2) From Schedule WPB-1, Page 1, Line 4, Columns (B) and (C) for General and Column (D) for Intangible .

(3) From WPB-1, Page 1.

Transmission, Col. E, Line 2

Distribution, Col. E, Line 3

Commonwealth Edison Company
2015 Accumulated Depreciation and Amortization Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2015 Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (1,104,830)	\$ -	\$ (252,404)	\$ (1,357,234)
2	Distribution & Customer	(5,830,434)	-	(888,045)	(6,718,479)
3	General Plant	-	(736,460)	736,460	-
4	Intangible Plant	-	(403,989)	403,989	-
5	Total	<u>\$ (6,935,264)</u>	<u>\$ (1,140,449)</u>	<u>\$ (0)</u>	<u>\$ (8,075,713)</u>

Notes:

- (1) From Schedule B-6, Page 1.
- (2) General Plant from WPB-1, Page 1, Line 8, Col. B and C.
Intangible Plant from WPB-1, Page 1, Line 8, Col D.
- (3) Transmission from WPB-1, Page 1, Line 6, Col. E.
Distribution and Customer from WPB-1, Page 1, Line 7, Col. E

Commonwealth Edison Company
Delivery Services Revenue Allocator
2015 Actual
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Delivery Services Tariff Test Year Revenue At Present Rates	\$ 2,448,290 (1)
2	Revenues From Sales to Ultimate Consumers	\$ 4,183,395 (2)
3	Delivery Services Tariff Test Year Present Rates Revenue	
4	As A Percent of 2015 Ultimate Consumer Revenues	<u>58.52%</u>

Notes:

(1) This amount is extracted from ComEd's general ledger system by FERC Account and product codes unique to distribution revenue. This presentation is consistent with the ICC Form 21 Annual Report and represents revenues before any reductions for revenues subject to refund.

(2) Per 2015 FERC Form 1, Page 300, Line 10.

Commonwealth Edison Company
Easements Functionalized by Distribution and Transmission
As of 12/31/2015
(In Dollars)

Line No.	Utility Account (A)	Balance (B)	% (C)
1	CED 360.03 Dist - Limtd Term Ease	\$ 24,286	
2	CED 360.08 Dist - Easements-HVD	15,652,062	
3	CED 360.09 Dist - Easements	<u>5,109,750</u>	
4	Total Distribution	\$ 20,786,098	24.95%
5	CED 350.03 Trn Plt-Limtd Term Ease	\$ 412,767	
6	CED 350.09 Trn Plt-Easements	<u>62,114,532</u>	
7	Total Transmission	\$ 62,527,299	75.05%
8	Grand Total	<u><u>\$ 83,313,397</u></u>	<u><u>100.00%</u></u>