

Ameren Illinois Company
Supply Procurement Adjustment for Rider PER and Rider HSS
For Year Ended December 31, 2015
(\$000)

Line No.	Description (A)	Totals (B)	References (C)
1	Supply Procurement Adjustment	\$ 1,822	Schedule 1 Page 2 Line 11 Col B
2	MWh Forecast Sales	<u>8,183,669</u>	Forecast for Rider PER and Rider HSS at the customer meter
3	Dollar per kWh	\$ 0.0002226	Line 1 divide by Line 2
4	Convert to Cents per kWh	0.02226	Line 3 multiply by 100

Ameren Illinois Company
Supply Procurement Adjustment for Rider PER and Rider HSS
For Year Ended December 31, 2015
(\$000)

Line No.	Description (A)	Total (B)	Percentage of Total (C)	Jurisdictional Amount (D)	References (E)
<u>Wages & Salaries Allocator Calculation</u>					
1	Electric Power Supply Labor Expense	\$ 846	0.64%	0.64% (a)	FERC Form 1 Page 354 Col B Line 20
2	Electric Transmission Expense	11,659	8.84%	8.84% (b)	FERC Form 1 Page 354 Col B Line 21
3	Distribution Expense	101,550	77.02%	90.52% (c)	FERC Form 1 Page 354 Col B Line 23
4	Customer Accts Expense	15,685	11.90%	(c)	FERC Form 1 Page 354 Col B Line 24
5	Customer Service and Informational Expense	2,107	1.60%	(c)	FERC Form 1 Page 354 Col B Line 25
6	Subtotal	<u>\$ 131,848</u>	<u>100.00%</u>	<u>100.00%</u>	Sum of Line 1 thru Line 5
7	A&G Expense after Adjustments	<u>\$ 144,133</u>			Sch FR C-1 Col F Line 3
8	A&G allocated to Power Supply/Production	\$ 925			Line 7 x Col D Line 1
9	Electric Power Supply Costs	848			FERC Form 1 Page 321 Col B Line 78 - Account 557001 Activity PSAQ
10	Other Taxes - Payroll	49			((Part 285 Schedule C-18, Col G Line 2 + Line 3 + Line 6 + Line 7) + (Part 285 Schedule C-18, Col I Line 2 + Line 3 + Line 6 + Line 7)) * (Column D, Line 1)
11	Total	<u>\$ 1,822</u>			Sum of Line 8 thru Line 10

- (a) Represents the amount applicable to Supply for Rider PER and Rider HSS.
(b) Represents the amount applicable to Transmission.
(c) Represents the amount applicable to Distribution (sum of column (C) lines 3-5).

Ameren Illinois Company
CASH WORKING CAPITAL-POWER SUPPLY COSTS
For Year Ended December 31, 2015
(\$000)

Line No.	Company /Description (A)	Amount (B) (1)	Revenue Lag Days (2) (C)	Expense Lead Days (2) (D)	Net Lag Days (E) = (C) + (D)	CWC Factor (F) = (E)/365	CWC Requirement (G) = (B) * (F)	Rider PER Factor (G) Ln 8 / (B) Ln 1
1	Purchased Power	1,000	53.98	(32.44)	21.54	0.05901083	59	
2						Weighted Cost of Equity (3)	4.38%	
3							2.58	
4						Tax Gross Up Factor (4)	1.6677	
5							4.31	
6						Weighted Cost of Debt (5)	2.90%	
7							1.71	
8					Total (6)		6.02	0.60218%

(1) Amount used of \$1,000,000 is for illustrative purposes only

(2) Workpapers provided to support Part 285 Schedule B-8

(3) Ameren Exhibit 1.2, FR D-1, Column (D), line 24-25, includes common and preferred equity

(4) Ameren Exhibit 1.2, FR C-4, Line 11

(5) Ameren Exhibit 1.2, FR D-1, Col. (D), lines 26-28, weighted cost of debt incl LTD, STD, and credit facility fees

(6) Line 5 + Line 7

Ameren Illinois Company
ELECTRIC UNCOLLECTIBLES FACTOR
For Year Ended December 31, 2015
(\$000)

Line No.	Item (A)	Uncollectibles Expense (B)	Revenues (C)	Uncollectibles Gross Up Factor (D)
1	Ameren Illinois Uncollectibles Factor (1)	\$ 12,347	\$ 1,685,673	0.00732
2	Production related uncollectibles (2)	4,930		
3	Distribution Delivery related uncollectibles (3)	7,417		
4	Uncollectible Gross Up (4)	176		
5	Distribution Delivery related uncollectibles (5)	7,593		

(1) Ameren Exhibit 1.2 FR C-4, Lines 13-15

(2) Line 1 minus Line 3

(3) Ameren Exhibit 1.2 App 7, line 28

(4) Ameren Exhibit 1.2 FR A-1, Line 26

(5) Line 3 plus Line 4