

Commonwealth Edison Company
 Wages and Salaries Allocator
2015 Actual
 (In Dollars)

Line No.	Description (A)	2015 Operating Expense Wages & Salaries (B)	Percentage of Total 2015 Operating Expense Wages & Salaries (C)	Wages & Salaries Adjusted To Exclude A&G (D)	Percentage of Total Excluding A&G (E)
1	Production	\$ 1,349,198	0.35%	1,349,198	0.40%
2	Transmission	40,662,599	10.60%	40,662,599	12.12%
3	Distribution	170,830,083	44.53%	170,830,083	50.93%
4	Customer Accounts	117,018,240	30.50%	117,018,240	34.89%
5	Customer Service	5,557,940	1.45%	5,557,940	1.66%
6	Sales	-	0.00%	-	0.00%
7	A&G	48,251,254	12.58%	-	-
8	Total	<u>\$ 383,669,314</u>	<u>100.0%</u>	<u>\$ 335,418,060</u>	<u>100.0%</u>
9	Applicable to Delivery Services				<u>87.47%</u>

Commonwealth Edison Company
2015 Net Plant Allocator Excluding Projected Plant Additions
(In Thousands)

Line No.	Description (A)	Adjusted 2015 Gross Plant (1) (B)	Adjusted 2015 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 5,059,827	\$ (1,357,234)	\$ 3,702,593	23.94%
2	Distribution & Customer	18,481,493	(6,718,479)	11,763,014	76.06%
3	General & Intangible	-	-	-	-
4	Total	<u>\$ 23,541,320</u>	<u>\$ (8,075,713)</u>	<u>\$ 15,465,607</u>	<u>100.0%</u>

Notes:

(1) Per Page 3, Column E.

(2) Per Page 4, Column E.

Commonwealth Edison Company
2015 Gross Plant Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2015 Gross Plant Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Gross Plant
		Transmission & Distribution Plant (1)	General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 4,534,704	\$ -	\$ 525,123	\$ 5,059,827
2	Distribution & Customer	16,558,514	-	1,922,979	18,481,493
3	General Plant	-	1,872,886	(1,872,886)	-
4	Intangible Plant	-	575,216	(575,216)	-
5	Total	<u>\$ 21,093,218</u>	<u>\$ 2,448,102</u>	<u>\$ 0</u>	<u>\$ 23,541,320</u>
6	Gross Plant Percentage	78.50%			

Notes:

(1) From Schedule B-5, Page 1.

(2) From Schedule WPB-1, Page 1, Line 4, Columns (B) and (C) for General and Column (D) for Intangible .

(3) From WPB-1, Page 1.

Transmission, Col. E, Line 2

Distribution, Col. E, Line 3

Commonwealth Edison Company
2015 Accumulated Depreciation and Amortization Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2015 Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (1,104,830)	\$ -	\$ (252,404)	\$ (1,357,234)
2	Distribution & Customer	(5,830,434)	-	(888,045)	(6,718,479)
3	General Plant	-	(736,460)	736,460	-
4	Intangible Plant	-	(403,989)	403,989	-
5	Total	<u>\$ (6,935,264)</u>	<u>\$ (1,140,449)</u>	<u>\$ (0)</u>	<u>\$ (8,075,713)</u>

Notes:

- (1) From Schedule B-6, Page 1.
- (2) General Plant from WPB-1, Page 1, Line 8, Col. B and C.
Intangible Plant from WPB-1, Page 1, Line 8, Col D.
- (3) Transmission from WPB-1, Page 1, Line 6, Col. E.
Distribution and Customer from WPB-1, Page 1, Line 7, Col. E

Commonwealth Edison Company
Delivery Services Revenue Allocator
2015 Actual
(In Thousands)

Line No.	Description <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> (A)	Amount <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> (B)
1	Delivery Services Tariff Test Year Revenue At Present Rates	\$ 2,448,290 (1)
2	Revenues From Sales to Ultimate Consumers	\$ 4,183,395 (2)
3	Delivery Services Tariff Test Year Present Rates Revenue	
4	As A Percent of 2015 Ultimate Consumer Revenues	<u>58.52%</u>

Notes:

(1) This amount is extracted from ComEd's general ledger system by FERC Account and product codes unique to distribution revenue. This presentation is consistent with the ICC Form 21 Annual Report and represents revenues before any reductions for revenues subject to refund.

(2) Per 2015 FERC Form 1, Page 300, Line 10.

Commonwealth Edison Company
Easements Functionalized by Distribution and Transmission
As of 12/31/2015
(In Dollars)

Line No.	Utility Account (A)	Balance (B)	% (C)
1	CED 360.03 Dist - Limtd Term Ease	\$ 24,286	
2	CED 360.08 Dist - Easements-HVD	15,652,062	
3	CED 360.09 Dist - Easements	<u>5,109,750</u>	
4	Total Distribution	\$ 20,786,098	24.95%
5	CED 350.03 Trn Plt-Limtd Term Ease	\$ 412,767	
6	CED 350.09 Trn Plt-Easements	<u>62,114,532</u>	
7	Total Transmission	\$ 62,527,299	75.05%
8	Grand Total	<u><u>\$ 83,313,397</u></u>	<u><u>100.00%</u></u>

Commonwealth Edison Company
Summary of General and Intangible Plant Allocated between DST and Non-DST Functions
As of December 31, 2015
(In Dollars)

Line No.	Description (A)	General Plant (1) (B)	Amortized General Plant (C)	Amortized Intangible Plant (D)	Total General & Intangible Plant Allocated (E)
1	Gross Plant				
2	Non-DST (2)	\$ 468,737,646	\$ 5,433,894	\$ 50,951,519	\$ 525,123,059
3	DST (3)	<u>1,363,565,173</u>	<u>35,149,497</u>	<u>524,264,384</u>	<u>1,922,979,054</u>
4	Total Gross Plant	<u>1,832,302,819</u>	<u>40,583,391</u>	<u>575,215,903</u>	<u>\$ 2,448,102,113</u>
5	Accumulated Depreciation/Amortization				
6	Non-DST (2)	\$ (210,639,049)	\$ (2,225,118)	\$ (39,539,371) (4)	\$ (252,403,538)
7	DST (3)	<u>(506,961,288)</u>	<u>(16,634,098)</u>	<u>(364,449,935)</u>	<u>(888,045,321)</u>
8	Total Accum. Depreciation/Amortization	<u>(717,600,337)</u>	<u>(18,859,216)</u>	<u>(403,989,306)</u>	<u>(1,140,448,859)</u>
9	Net Plant	<u>\$ 1,114,702,482</u>	<u>\$ 21,724,175</u>	<u>\$ 171,226,597</u>	<u>\$ 1,307,653,254</u>
10	Depreciation Percentages	<u>Depreciation</u>		<u>Amortization</u>	
11	DST Plant in Service (Less Acct 397)	892,943,625		559,413,881	
12	Total Plant In Service (Less Acct 397)	1,024,091,333		615,799,294	
13	Percentage	87.20%		90.80%	

Note:

- (1) Excludes Account 399.1, General Plant Asset Retirement Costs, and related Accumulated Depreciation.
- (2) Non-DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Transmission functions on WPB-1 Pages 2 - 9.
- (3) DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Distribution and Customer functions on WPB-1 Pages 2 - 9.
- (4) Includes (\$514,057) in Willis Tower Lease Amortization that is excluded from Delivery Services Rate Base.

Commonwealth Edison Company
 Depreciable General Plant and
 Related Accumulated Depreciation
 Allocated to ComEd Functions
2015 - Actual
 (In Dollars)

Line No.	ComEd Depreciable General Plant (1) (A)	Account (B)	As of December 31, 2015			Allocation Basis (F)	Percentage Allocation to Function		
			Gross Plant (C)	Accumulated Depreciation (D)	Net Plant (E)		Transmission (G)	Distribution (H)	Customer (I)
1	General Plant Land in Fee	389.0	\$ 26,852,398	\$ -	\$ 26,852,398	Property Usage	12.02%	59.77%	28.21%
2	General Plant Structures & Impr (1)	390.0	358,244,916	(54,742,773)	303,502,143	Property Usage	12.02%	59.77%	28.21%
3	General Plant Office Furniture & Equip	391.X	123,452,197	(61,315,872)	62,136,326	Wages and Salaries	12.53%	50.93%	36.54%
4	General Plant Transportation Equipment	392.0	310,233,984	(115,546,895)	194,687,090	Transportation	8.30%	83.00%	8.70%
5	General Plant Stores Equipment	393.0	1,864,185	(553,355)	1,310,829	Wages and Salaries	12.53%	50.93%	36.54%
6	General Plant Tools, Shop	394.0	185,428,121	(78,887,330)	106,540,791	Gross Plant	21.50%	78.50%	0.00%
7	General Plant Lab Equipment	395.0	2,637,822	(571,003)	2,066,819	Gross Plant	21.50%	78.50%	0.00%
8	General Plant Power Operated Equip	396.0	11,666,028	(4,492,069)	7,173,959	Gross Plant	21.50%	78.50%	0.00%
9	General Plant Communications Equip	397.0	808,211,486	(406,640,408)	401,571,078	Location of Equipment	41.77%	58.23%	0.00%
10	General Plant Miscellaneous Equipment	398.0	3,711,683	(886,958)	2,824,725	Wages and Salaries	12.53%	50.93%	36.54%
11	General Plant Other Tangible Equipment	399.0	-	-	-	Wages and Salaries	12.53%	50.93%	36.54%
12	General Plant Asset Retirement (2)	399.1	3,940,001	(2,781,840)	1,158,161	Non DST	0.00%	0.00%	0.00%
13	Removal and Salvage Work In Progress		-	6,036,326	6,036,326	Gross Plant	21.50%	78.50%	0.00%
14	Total Depreciable General Plant		\$ 1,836,242,821	\$(720,382,177)	\$ 1,115,860,644				

Notes:

(1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4 - 5).

(2) Account 399.1 has been excluded from rate base because removal costs are recovered through depreciation expense.

Commonwealth Edison Company
Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2015 - Actual
(In Dollars)

Line No.	ComEd Depreciable General Plant (1) (A)	Account (B)	Allocation Of Gross Plant			Allocation Of Accumulated Depreciation		
			Transmission (C)	Distribution (D)	Customer (E)	Transmission (F)	Distribution (G)	Customer (H)
1	General Plant Land in Fee	389.0	\$ 3,227,658	\$ 16,049,678	\$ 7,575,061	\$ -	\$ -	\$ -
2	General Plant Structures & Impr (1)	390.0	43,061,039	214,122,986	101,060,891	(6,580,081)	(32,719,756)	(15,442,936)
3	General Plant Office Furniture & Equip	391.X	15,468,560	62,874,204	45,109,433	(7,682,879)	(31,228,173)	(22,404,819)
4	General Plant Transportation Equipment	392.0	25,749,421	257,494,207	26,990,357	(9,590,392)	(95,903,923)	(10,052,580)
5	General Plant Stores Equipment	393.0	233,582	949,429	681,173	(69,335)	(281,824)	(202,196)
6	General Plant Tools, Shop	394.0	39,867,046	145,561,075	-	(16,960,776)	(61,926,554)	-
7	General Plant Lab Equipment	395.0	567,132	2,070,690	-	(122,766)	(448,237)	-
8	General Plant Power Operated Equip	396.0	2,508,196	9,157,832	-	(965,795)	(3,526,274)	-
9	General Plant Communications Equip	397.0	337,589,938	470,621,548	-	(169,853,699)	(236,786,710)	-
10	General Plant Miscellaneous Equipment	398.0	465,074	1,890,360	1,356,249	(111,136)	(451,728)	(324,094)
11	General Plant Other Tangible Equipment	399.0	-	-	-	-	-	-
12	General Plant Asset Retirement (2)	399.1	-	-	-	-	-	-
13	Removal and Salvage Work In Progress		-	-	-	1,297,810	4,738,516	-
14	Total Depreciable General Plant		<u>\$ 468,737,646</u>	<u>\$ 1,180,792,009</u>	<u>\$ 182,773,164</u>	<u>\$ (210,639,049)</u>	<u>\$ (458,534,663)</u>	<u>\$ (48,426,625)</u>

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4-5).
- (2) Account 399.1 has been excluded from rate base because removal costs are recovered through depreciation expense.

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2015 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	As of December 31, 2015			Percentage Allocation to Function		
		Gross Plant (B)	Accumulated Amortization (C)	Net Plant (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	One Lincoln Centre	\$ 4,573,957	\$ (678,134)	\$ 3,895,823	12.21%	87.79%	0.00%
3	Two Lincoln Centre	18,666,509	(4,331,744)	14,334,765	16.92%	37.83%	45.24%
4	Three Lincoln Centre	11,096,982	(8,363,860)	2,733,121	8.58%	56.74%	34.68%
5	AMI Warehouse	420,765	(221,111)	199,654	0.00%	0.00%	100.00%
6	Melrose Park Training Bldg	1,000,347	(1,000,347)	-	13.81%	45.35%	40.83%
7	One Financial Place	4,824,832	(4,264,020)	560,813	12.98%	79.75%	7.27%
8	Total Amortizable General Plant	<u>\$ 40,583,391</u>	<u>\$ (18,859,216)</u>	<u>\$ 21,724,175</u>			

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2015 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	Amortizable General Plant					
		Allocation of Gross Plant			Allocation of Accumulated Amortization		
		Transmission (B)	Distribution (C)	Customer (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	One Lincoln Centre	\$ 558,480	\$ 4,015,477	\$ -	\$ (82,800)	\$ (595,334)	\$ -
3	Two Lincoln Centre	3,158,840	7,062,119	8,445,550	(733,039)	(1,638,833)	(1,959,872)
4	Three Lincoln Centre	952,121	6,296,427	3,848,433	(717,619)	(4,745,654)	(2,900,587)
5	AMI Warehouse	-	-	420,765	-	-	(221,111)
6	Melrose Park Training Bldg	138,190	453,682	408,475	(138,190)	(453,682)	(408,475)
7	One Financial Place	626,263	3,847,804	350,765	(553,470)	(3,400,556)	(309,994)
8	Total Amortizable General Plant	<u>\$ 5,433,894</u>	<u>\$ 21,675,509</u>	<u>\$ 13,473,988</u>	<u>\$ (2,225,118)</u>	<u>\$ (10,834,059)</u>	<u>\$ (5,800,039)</u>

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2015 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Account (B)	As of December 31, 2015		
			Gross Plant (C)	Accumulated Amortization (D)	Net Plant (E)
1	Intangible-Non-Depreciable	301.000	\$ 80,375	\$ -	\$ 80,375
2	Intangible - Software:				
3	AMI NonBilling Software	303.000	19,865,772	(1,919,066)	17,946,707
4	CIMS Software	303.000	171,354,868	(157,356,277)	13,998,591
5	Meter Data Management	303.000	65,979,212	(14,226,396)	51,752,816
6	Mobile Data Software	303.000	37,580,945	(34,385,793)	3,195,152
7	Passport Software	303.000	49,744,958	(40,936,383)	8,808,575
8	Powertools Software	303.000	36,465,710	(36,465,710)	-
9	Miscellaneous Software	303.000	194,144,062	(117,968,926)	76,175,135
10	Total ComEd Intangible Plant (1)		\$ 575,215,902	\$ (403,258,551)	\$ 171,957,352
11	Limited Term Easements - Transmission	350.000	\$ 412,767	\$ (209,413)	\$ 203,354
12	Limited Term Easements - Distribution	360.000	\$ 24,286	\$ (7,286)	\$ 17,000
13	(amortization included in Account 111)				

Note:

(1) Gross plant balance from FERC Form 1, Page 205, Line 5, Column G.

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2015 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation Basis (B)	Percentage Allocation to Function		
			Transmission (C)	Distribution (D)	Customer (E)
1	Intangible-Non-Depreciable (Organization Costs)	Wages and Salaries	12.53%	50.93%	36.54%
2	Intangible - Software:				
3	AMI NonBilling Software	100% Customer	0.00%	0.00%	100.00%
4	CIMS Software	100% Customer	0.00%	0.00%	100.00%
5	Meter Data Management	100% Distribution	0.00%	100.00%	0.00%
6	Mobile Data Software	Gross Plant	21.50%	78.50%	0.00%
7	Passport Software	Gross Plant	21.50%	78.50%	0.00%
8	Powertools Software	Gross Plant	21.50%	78.50%	0.00%
9	Miscellaneous Software	Wages and Salaries	12.53%	50.93%	36.54%
10					
11	Limited Term Easements - Transmission	Transmission	100.00%	0.00%	0.00%
12	Limited Term Easements - Distribution	Distribution	0.00%	100.00%	0.00%
13	(amortization included in Account 111)				

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2015 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Gross Plant (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ 10,071	\$ 40,935	\$ 29,369
2	Intangible - Software:			
3	AMI NonBilling Software	-	-	19,865,772
4	CIMS Software	-	-	171,354,868
5	Meter Data Management	-	65,979,212	-
6	Mobile Data Software	8,079,903	29,501,042	-
7	Passport Software	10,695,166	39,049,792	-
8	Powertools Software	7,840,128	28,625,583	-
9	Miscellaneous Software	24,326,251	98,877,571	70,940,240
10	Total ComEd Intangible Plant	<u>\$ 50,951,519</u>	<u>\$ 262,074,135</u>	<u>\$ 262,190,249</u>
11	Limited Term Easements - Transmission	\$ 412,767	\$ -	\$ -
12	Limited Term Easements - Distribution	\$ -	\$ 24,286	\$ -
13	(amortization included in Account 111)			

Note:

(1) Allocation Percentage on WPB-1, Page 7 Columns (C), (D), and (E)

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
Related To Intangible Plant
2015 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Accumulated Amortization (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ -	\$ -	\$ -
2	Intangible - Software			
3	AMI Non-Billing Software	-	-	(1,919,066)
4	CIMS Software	-	-	(157,356,277)
5	Meter Data Management	-	(14,226,396)	-
6	Mobile Data Software	(7,392,945)	(26,992,847)	-
7	Passport Software	(8,801,322)	(32,135,060)	-
8	Powertools Software	(7,840,128)	(28,625,583)	-
9	Miscellaneous Software	(14,781,506)	(60,081,574)	(43,105,846)
10	Total Intangible Plant Accumulated Amortization	<u>\$ (38,815,901)</u>	<u>\$ (162,061,460)</u>	<u>\$ (202,381,189)</u>
11	Limited Term Easements - Transmission	\$ (209,413)	\$ -	\$ -
12	Limited Term Easements - Distribution	\$ -	\$ (7,286)	\$ -
13	(amortization included in Account 111)			

Note:

(1) Allocation Percentages on WPB-1, Page 7.

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2015

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
1	06SPS108	TDC386 TR71 Arrestors	0.01
2	07CMD003	2040 N CLARK VAULT	35.86
3	08CMD026	Anodebed EM 187A	20,149.89
4	08SPS230	TSS76 34kV Disc Replacement	4,299.84
5	09CMD068	Vault Roof 232 E Ohio	28,149.30
6	09NBD019	09NBD019	(0.07)
7	09SPS076	Replace Arresters @ TSS75	0.01
8	09SPS078	Replace Arresters @ TDC560	(0.21)
9	09SPS079	Replace Arresters @ TDC562	(0.22)
10	10CMS058A	TSS78 Replace Switch	5,736.03
11	10CMS374	REPLACE VAULT 500 E. 33RD	23,280.41
12	10FRD007	Hanover Pk - Irving Park Rd	78.90
13	10NBD003	10NBD003	22.58
14	10NBD076	10NBD076	(23,969.66)
15	10SPD003	Cap and Pin Repl @ TSS42	96.88
16	10SPS034	DCE28 : Repl Arresters	(0.06)
17	11CMS030	TSS115 TR51 REPLC 34KV DISCONN	46,557.86
18	11CMS273	REPLACE VAULT 1600 N. Milwaukee	21,163.41
19	11FRD111	Village of Plainfield Road Ext	191.68
20	11NBD072	11NBD072	69,758.78
21	11NBD140	11NBD140	20,646.31
22	11SPD043	2012 SP D0503 Main Cable Repl	32,984.05
23	12CMD023	EM 438193 DCC43 Rectifier	15,281.04
24	12CMD067	L69SK9 Crossarm Replacement	7,701.98
25	12CMS073	TSS89 Replace Cable	18,254.18
26	12CMS089	TSS70-L7065 T-BUS DISCONNECT	209.14
27	12CMS226	TSS76-REPLC I&C CABLE ON RELAY	1,286.73
28	12CMT083	12CMT083 - REPLACE POLE L7611	79,183.71
29	12CMT215	L19204 Wire replacement	357,955.57
30	12FRD069	LCDOT IL RT134 & Fairfield	5,122.74
31	12NBD014	12NBD014	(12,253.79)
32	12NBD015	12NBD015	(39,606.76)
33	12SPD259	MAYWOOD FDR L7881	18,868.64
34	12SPD319	2012 D577 Feeder Cable Repl	38,858.72
35	12SPD325	2012 D577 Main Cable Repl	18,406.84
36	12SPD334	2012 D342 Cable Repl - EIMA	52,524.22
37	12SPD335	2012 D783 Cable Repl	64,056.51
38	12SPD353	L15002 NERC LineClearance-Dist	215,442.70
39	13CMD02DC	L7615 Stolen Grounds Str 6001	96,544.91
40	13CMD162	EIMA MH# 478004 @ 3335 W. 23rd	3,197.71
41	13CMS033	TSS51 REPLC CCVT ON 138KV L510	10,317.63
42	13CMS107	ESSD722 Replace Arrestors	14,499.34
43	13CMS112	ESSD560 Replace TR1; 34kv Bus	29,884.86
44	13CMS373	TSS70 B-PHASE Disc. Switch	3,963.40
45	13CMT185	L7615 SW1544 WIRE CONNECTIONS	1,335.34
46	13FRD006	MWDGC stream/waterway adj	18,412.18

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
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Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
47	13FRD007	REIM O t U East Boughton Rd	20,125.96
48	13NBD116	13NBD116	12,893.05
49	13NBD121	13NBD121	13,853.22
50	13SPD031	L11614NERC LineClearance-Dist	440,644.83
51	13SPD069	2013 EIMA EXCH043 Cable Repl	0.44
52	13SPD070	2013 EIMA Z17448 Cable Repl	0.01
53	13SPD180	2013 EIMA L4782 Cable Repl.	1,645.79
54	13SPD975	L14401 NERC LineClearance-Dist	27,449.14
55	14CED086	3P151013-Remove Z3349 from LG	89,128.35
56	14CM111SC	SS460 24K NEGATIVE BATTERY GR□	16,894.99
57	14CMD100	L7306 Wire Replacement	10,568.50
58	14CMD109	TO-REPLACE L7611 SW1108	134,898.76
59	14CMS014	TDC452 RELAY REPLACEMENT	13,780.39
60	14CMS043	Replace Batt Cables to 69kv Yd	1,342.12
61	14CMS130	TSS38 Upgrade UF Relay	153,540.06
62	14CMS13WC	TSS160 TRLTC TR73 Replace 2Fan	12.51
63	14CMS140	DCH62 Replc 34kV MOD	20,854.26
64	14CMS177	TDC474 TR72 Replace Radiators	21,387.07
65	14CMS205	TSS 39 REPLACE UF RELAY #1	16,836.97
66	14CMS212	TSS157 TR71 RELAY REPLACMENT	6,817.02
67	14CMS237	TSS188 Federal Replace ATO	112,695.49
68	14CMS240	TSS45 69KV BUS 146 RPL RELAY	7,090.34
69	14CMS247	TSS103 Replace/Land Cable	105.85
70	14CMS248	ESSD448-3 Replace Dis. Switch	4,044.27
71	14CMS252	DCG113 Replace 90 Device	14,405.68
72	14CMS273	TDC221 TR71 Replc Prot. Relay	1,905.50
73	14CMS283	TSS63 Cap Bank Replacement	29,972.85
74	14CMS296	DCJ16 Replace TR2 Disconnect	15,361.52
75	14CMS319	TSS82 Crosby 12kV Relay Replac	77,354.87
76	14CMS326	TDC217 INSTALL RECL RELAY TR71	76,420.40
77	14CMS55SC	TSS115 34 CAP GRD GRID DISCON□	2,543.10
78	14CMS93SC	TDC440 Replace Cable□	6,135.25
79	14CS125SW	14CS125SW	17,716.72
80	14CS330NW	14CS330NW	23,642.25
81	14CS550WW	14CS550WW	10,835.84
82	14CSBOMA	14CSBOMA	14,505.17
83	14FRD016	Illiana Corridor Dist Eng	0.42
84	14FRD140	ELGIN/OHARE Wood Dale Rd Brige	24,483.67
85	14FRD155	FR - ISTHA I-90 & RTE 53 RD Br	4,884.52
86	14FRD161	ISTHA ELGIN/OHARE Salt (REIM)	2,163.14
87	14FRD178	I-90 ElmhurstRd & W Oakton St.	298,946.45
88	14FRD186	FR-ISTHA I-90 & ComEd ROW	500.09
89	14FRD188	Will Cty Arsenal Rd - Baseline	17,752.89
90	14FRD232	Lynwood - Joe Orr Rd - Torrenc	2,507.30
91	14FRD240	ISHTA Elgin/O'Hare Arlington H	2,095.93
92	14FRD242	IDOT - Riverdale - Ashland Av	7,759.88
93	14NBD008	14NBD008	115,108.16

Commonwealth Edison Company
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Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
94	14NBD020	14NBD020	15,483.60
95	14NBD025	14NBD025	63,443.33
96	14NBD066	14NBD066	0.12
97	14NBD069	14NBD069	6,304,181.13
98	14NBD069A	14NBD069A	6,993,561.79
99	14NBD097	14NBD097	1,302.04
100	14NBD098	14NBD098	(0.36)
101	14NBD102	14NBD102	158,050.01
102	14NBD105	14NBD105	26,723.74
103	14NBD108	14NBD108	2,046.12
104	14NBD124	14NBD124	(12,552.96)
105	14NBD152	14NBD152	11,752.69
106	14NBD172	14NBD172	12,843.28
107	14NBS201	14NBS201	(59.22)
108	14SPD076	138KV L4608 NERC Fac Rat Dist	167,674.47
109	14SPD128	L2224NERC LineClearance-Dist	267,670.68
110	14SPD200	2014 EIMA X5386 Cable Repl	133,255.70
111	14SPD210	2014 EIMA X8442 Cable Repl	91,604.34
112	14SPD211	2014 EIMA Z17434 Cable Repl	(0.04)
113	14SPD232	2014 EIMA X3258 Cable Repl PH2	26,256.69
114	14SPD269	2014 EIMA X7145 Cable Repl	2,940.58
115	14SPD278	2014 EIMA X3247 Cable Repl	1,262.90
116	14SPD340	2014 EIMA E0724 Cable Repl	42,687.77
117	14SPD354	2014 EIMA Y8254 Cable Repl	135,528.05
118	14SPD364	2014 EIMA Y8254 Cable Repl	54,451.02
119	14SPD365	2014 EIMA X4033 Cable Repl	(0.04)
120	14SPD375	2014 EIMA XXXX Cable Repl	0.06
121	14SPD401	138KV L11521 NERC Fac Rat-Dist	82,022.07
122	14SPD506	L12015 NERC Facility Rating-D	22,887.07
123	14SPD507	L1606 138KV Nerc Upgrade	195,353.60
124	14SPD630	2014 EIMA X5459 Cable Repl	600,142.86
125	14SPD632	2014 EIMA Y8265 Cable Repl	178,274.11
126	14SPD635	2014 EIMA Y8272 Cable Repl	32,520.60
127	14SPD638	2014 EIMA 307X047 Cable Repl	8,327.31
128	14SPD682	2014 EIMA Y84039 Cable Repl	113,587.63
129	14SPD686	2015 EIMA MH1 Cable Repl	5,748.67
130	14SPS108	TSS46 34kV TR81 Tert Bus Disc	(0.09)
131	14SPS115	TSS46 34kV TR74 Tert Bus Disc	927.36
132	14SPS121	TSS135 34kV TR84-1 Bus Disc	104.26
133	14SPS128	TSS194 138kV TR73 MOD SW	3,706.60
134	14SPS131	TSS60 138kV TR71 MOD SW	261.23
135	14SPS200	TDC375 Inst Cable Slip Contact	648.06
136	14SPS302	TSS160 L15625 RLY UPRD	14,201.54
137	14SPS385	RELAY UPRD AT TSS 137 L13761	243,217.33
138	14SPS393	RELAY UPRD AT TSS 46 L4667	20,994.70
139	14SPS394	RELAY UPRD AT TSS 46 T BUS	24,361.74
140	14SPS405	WATER SUPPRESSION-DIST-TSS152	76,675.61

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Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
141	14SPS410	WATER SUPPRESSION- DIST-TDC562	18,365.38
142	14SPS411	WATER SUPPRESSION- DIST-TDC505	353,045.93
143	14SPS412	WATER SUPPRESSION- DIST-TDC206	176,302.47
144	14SPS424	DETECTION-TRANS-TSS158	526.37
145	14SPS489	Replace Feeder Cable C471	62.62
146	14SPS490	REPLACE FEEDER CABLE C473	3,839.43
147	14SPS491	REPLACE FEEDER CABLE C4713	(0.15)
148	14SPS492	REPLACE FEEDER CABLE C4716	6,598.29
149	14SPS493	REPLACE FEEDER CABLE C4717	192.16
150	14SPS494	REPLACE FEEDER CABLE C4718	(0.22)
151	14SPS603	TSS 78 Franklin Park Enhance-3	224.36
152	14SPT782	TSS 78 Franklin Pk HVD PP #2	12,191.99
153	14SPT82N2	TSS 82 Crosby HVD PP #2 North	29,283.23
154	14SPT82S1	TSS 82 Crosby HVD PP #1 South	98,515.06
155	14SPT82S2	TSS 82 Crosby HVD PP #2 South	18,842.82
156	15CED040	PD# 8P152004- N-1 on DCG30	113,769.73
157	15CED045	6P152005--Recndtr portion J225	(0.12)
158	15CED047	ADDRESS N-1 ISSUES ON DCW17	106,414.04
159	15CED088	1P160405-300 Nt Grp Reinforc.	16,360.76
160	15CED091	5P152014 Resolve N-1 at DCW348	2,579.05
161	15CED101	TDC 525 Normantown Trans #1	1,080,234.01
162	15CED102	TDC 525 Normantown Trans #2	1,080,198.17
163	15CED103	TSS151 Woodstock 9MVAR	(1,294.60)
164	15CM111NC	TSS46 L4610 REPLACE OBSOLETE P	8,323.34
165	15CM134SC	TSS70 Cable Replacement	6,513.20
166	15CMD007	EM 457061-36 Install Rectifier	1,490.55
167	15CMD015	EM346C1 Install Mag Anodes	3,897.54
168	15CMD034	15CMD034 L11609 replace SW0919	2,385.45
169	15CMD100	EIMA New Manhole - Burr Ridge	77,544.08
170	15CMD116	L69SK1 Vertical Clearance	45,049.35
171	15CMD156	L15623 Insul/Xarms/Wire Repl	1,371.71
172	15CMS033	TDC648 Norridge - Disconnect	203.84
173	15CMS063	STA11 Fisk TR71 & 72 Oil Pit	119,078.21
174	15CMS076	TSS121 TR76 REG TR Disc Switch	11.86
175	15CMS095	TDC563 TR72 replace disc. swit	1,480.52
176	15CMS098	TSS64 Lighting Project	65,857.41
177	15CMS130	TSS121 MB2 REPLACE BUS	747.49
178	15CMS135	TSS174 Repalce Secondary Cable	28,535.77
179	15CMS142	TSS103 Replace all disconnects	6,079.69
180	15CMS152	TSS69 34KV BUS 3 POT Device	319.41
181	15CMS167	TSS111 TR22 Replace Transforme	1,174.99
182	15CMS179	DCB39 TR51 Replace Protective	3,705.61
183	15CMS183	DCG69 Replace Radiators	10,896.70
184	15CMS190	TDC387 138KV BT1-2 DISC REPLAC	22,037.46
185	15CMS191	TDC387 138KV TR71 DISC REPLACE	37,411.46
186	15CMS193	DSS687 Replace Regulators	10,118.57
187	15CMS195	TSS37 Replace ATO	18,570.12

Commonwealth Edison Company
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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2015
(A)	(B)	(C)	(C)
188	15CMS199	TSS129 TR71 Repl Cable-Niles	1,561.78
189	15CMS201	REPL Relay at TSS82 CROSBY	68,425.85
190	15CMS204	TDC419 Tinley BITE 55188	69,727.43
191	15CMS205	DCJ53 Blodgett Rd BITE 55176	4,207.57
192	15CMS206	DCX319 Uptown BITE 51164	17,809.56
193	15CMS208	DCD100 Cicero BITE 54211	6,180.74
194	15CMS209	DCF33 Dolton BITE 55208	10,697.16
195	15CMS210	TDC570 Elgin BITE 54161	22,050.83
196	15CMS211	TSS45 Replace Cable-Jefferson	4,216.16
197	15CMS231	DCE16 34KV TR1 DISC REPLACE	15,631.44
198	15CMS232	DCE16 34KV TR2 DISC REPLACE	4,171.68
199	15CMS236	DCH27 12KV DISC REPLACEMENT	149.21
200	15CMS238	TSS165 69KV TR64 DISC REPLACE	16,454.63
201	15CMS241	TDC561 W618 Replace SEL Relay	59,756.33
202	15CMS243	TSS42 L4283 Rplc 3 Pwr Switch	42,953.32
203	15CMS244	TSS70 Replace Insulators	47,159.18
204	15CMS257	TSS40 Repalce Lighting System	25,827.52
205	15CMS272	DCH40 12KV VOLTAGE REG REPLACE	431.99
206	15CMS286	TSS103 Install Disconnects	5,156.10
207	15CMS287	DCJ67 TR1 Disconnect Switch	93.91
208	15CMS288	ESSJ370 Install disconnect	93.91
209	15CMS294	DCX300 Install Barrier	3,000.44
210	15CMS295	STA16 TR1 Transformer Monitor	73,628.15
211	15CMS299	ESSD772 Ground New Fencing	0.12
212	15CMS301	ESSB468 34KV TR1 REPLACE DISC	17,590.86
213	15CMS309	TSS103 Regrade Yard	64,375.59
214	15CMS310	TSS51 Regrade Yard	5,769.20
215	15CMS313	TDC317 138KV TR71 BUSHING REPL	2,857.48
216	15CMS318	TDC253 L4606 Replc Circ Switch	5,720.47
217	15CMS321	DCJ81 Repl. Voltage Regulators	1,623.10
218	15CMS322	DCJ62 REPLACE DISCONNECT	10,335.47
219	15CMS324	Sta18 Replace CCVTS	4,039.26
220	15CMS327	TDC294 TR71 Replc 4 Radiators	28,568.16
221	15CMS328	TDC230 TR72 Replc 1 Radiator	8,163.54
222	15CMS32WC	TSS121 REPLACE 34KV CAP C/S	54,969.71
223	15CMS330	TDC562 TR71 Replc 3 Radiators	22,736.39
224	15CMS332	TSS135 TR72 Replc 5 Radiators	37,657.63
225	15CMS340	TSS82 Replace Cable	1,033.31
226	15CMS341	TSS38 Replace Cable for Panel	102.28
227	15CMS344	TSS160 TR76 69KV OCB REPLACEMENT	1,635.47
228	15CMS349	SS280 OCB with Vacuum CB	50,158.80
229	15CMS350	TSS117 TR73 Replc Radiator	9,159.70
230	15CMS356	DCD177 TR2 Oil Pit	2,591.37
231	15CMS357	TSS89 Cable Replacement	151,819.19
232	15CMS359	Y302 Replace Cable and Panel	3,932.85
233	15CMS35WC	DCE26 34KV CAP1 REPLACE VACUUM	2,577.03
234	15CMS361	TSS194 TR76 CT REPLACEMENT	3,936.20

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Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
235	15CMS362	TSS194 TR79 CT REPLACEMENT	420.56
236	15CMS368	ESSJ341 Rev Mtr CT Bypassed	39,826.23
237	15CMS372	ESSK319 Check BPD Cable TR73	4,576.91
238	15CMS375	TSS140 CHECK BPD CABLE	1,547.22
239	15CMS378	TDC451 REPLACE ARRESTORS	304.42
240	15CMS381	TDC435 CHECK BPD CABLE	1,574.06
241	15CMS383	DCC34 TR1 Replace 3 Arrestors	819.17
242	15CMS391	TSS89 Cable Replacement	112,588.80
243	15CMS394	DCB31 34KV TR52 ARRESTOR REPLA	830.68
244	15CMS395	TDC549 Radiators TR73	45,062.49
245	15CMS398	TDC416 Replace BPD Cable	1,778.09
246	15CMS399	Install Structure @ DCA15 ZIO	7,445.87
247	15CMS400	DCA91 Install Structure	7,381.83
248	15CMS404	TDC556 Replace Disconnect	3,607.98
249	15CMS411	DCD177 Replace Conduit	10,974.42
250	15CMS412	Replace 138KV BUS3 CCVT's	14,165.98
251	15CMS413	TSS82 Replace Relay for Y8249	9,809.82
252	15CMS420	TDC714 Replace Vac Switch	3,765.67
253	15CMS421	TSS88 Replace Cable	5,235.07
254	15CMS427	ESSJ305 Replace PBD Cable	1,569.59
255	15CMS430	TSS154-TR72 Replace Cable	1,569.59
256	15CMS453	DCW28 34KV TR1 DISC REPLACE	68.48
257	15CMS46NC	TDC562 L12016 Replace Cable du	15,939.29
258	15CMS54CC	ESSZ 482 Replace Transformer	15,822.71
259	15CMS63CC	SS821 Replace Transformer	252,474.53
260	15CMS63SC	TDC469 12kv UF 351 failure□	6,020.77
261	15CMS69WC	DC W148 TR51 AND W140 RECL	136,448.17
262	15CMS70WC	DCB89 12KV FDRB895 C PH RECLOS	13,481.50
263	15CMS74SC	TSS77 Replace Cable	0.41
264	15CMS75CC	DCD47 Replace Arrestors	17,718.46
265	15CMS77CC	TSS43 Replace Switch	5,393.69
266	15CMS78CC	TSS82 Replace TR	31,627.48
267	15CMS81CC	STA11 Replace Relay	1,754.40
268	15CMS82CC	ESSD789 Replace Transformer	24,463.47
269	15CMS83CC	TSS33 Replace TR73	7,242.06
270	15CMS89SC	TSS70 Replace 34KV L7065 CB Di	5,596.95
271	15FRD011	IDOT - Olympia Fields	13,448.42
272	15FRD031	Wilmington, South Arsenal Rd	18,629.75
273	15FRD032	O/U Relocation - VLG of Bartle	6,611.31
274	15FRD034	ISTHA Elgin/O'Hare Rte 83 Buss	6,783.22
275	15FRD040	IDOT - Oak Forest - Route 6 at	398.98
276	15FRD068	City of Wood Dale O/U (REIM)	37,503.51
277	15FRD072	PI IDOT Rte 6 at east side of	19,751.07
278	15FRD094	ISTHA Elgin/OHare Rte 83(REIM)	977.60
279	15FRD101	ISTHA Elgin/O'Hare - (REIM)	1,149.66
280	15FRD113	I55 & Lake Shore Drive (REIM)	69.11
281	15FRD121	PI Will County, Cedar Rd over	5,991.69

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2015
	(A)	(B)	(C)
282	15FRD124	FR - Darien - Plainfield Rd an	81.08
283	15FRD125	IDOT - Alsip - 115th St and Pu	8,351.78
284	15FRD126	CDOT - 23rd St Streetsc (REIM)	15,570.45
285	15FRD127	FR - Rosemont - OH Rem (REIM)	10.77
286	15FRD130	IDOT - US 20(Lake St) at IL 59	7,909.28
287	15FRD133	Barrington Rd & I90 Undg Hoffm	60,265.46
288	15FRD143	Village of Bloomingdale (REIM)	4,482.26
289	15FRD145	PI - Grundy County- Brisbin Rd	12,496.99
290	15FRD162	REIM DesPlaines Reloc 3Poles N	45,587.09
291	15NBD007	15NBD007	62,860.14
292	15NBD012	15NBD012	54,753.03
293	15NBD014	15NBD014	54,427.92
294	15NBD015	15NBD015	1,169,427.24
295	15NBD019	15NBD019	12,533.42
296	15NBD024	15NBD024	24,619.83
297	15NBD051	15NBD051	190,748.34
298	15NBD063	15NBD063	(17,130.60)
299	15NBD066	15NBD066	17,979.98
300	15NBD067	15NBD067	55,985.88
301	15NBD068	15NBD068	298.12
302	15NBD069	15NBD069	22,267.41
303	15NBD111	15NBD111	147,890.13
304	15NBD164	15NBD164	81,975.92
305	15NBD167	15NBD167	368,121.13
306	15NBD168	15NBD168	49,879.08
307	15NBD172	15NBD172	109,180.32
308	15NBD182	15NBD182	(17,643.63)
309	15NBD205	15NBD205	81,931.64
310	15NBD213	15NBD213	197,020.17
311	15NBD214	15NBD214	74,471.50
312	15NBD265	15NBD265	37,193.98
313	15NBD273	15NBD273	486.28
314	15NBD274	15NBD274	7,932.40
315	15NBD276	15NBD276	185,567.65
316	15NBD300	15NBD300	(2,100.73)
317	15NBD640	15NBD640	16,096.84
318	15NBD642	15NBD642	1,241.71
319	15RED129P	Upgrade Station Sump Pump	48,643.80
320	15RED207P	Upgrade Station Sump Pumps	45,597.85
321	15SPD024	GRIP L11407 Coating Repairs	237,465.78
322	15SPD025	GRIP L11408 Coating Repairs	192,885.97
323	15SPD099	138kV L7910 NERC Facility - D	4,093.38
324	15SPD206	2015 EIMA X3965 Cable Repl	13,638.23
325	15SPD207	2015 EIMA GRDX30 Cable Repl	24,257.11
326	15SPD208	2015 EIMA GRDX30 Cable Repl	1,515.82
327	15SPD210	2015 EIMA X5336 Cable Repl	80,596.84
328	15SPD211	2015 EIMA Y78539 Cable Repl	70,731.08

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Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
329	15SPD235	2015 EIMA Z10431 Cable Repl	139,219.11
330	15SPD239	2015 EIMA X5386 Cable Repl	17,262.58
331	15SPD240	2015 EIMA X8435 Cable Repl	29,969.18
332	15SPD247	2015 EIMA Y1954 Cable Repl	80,027.43
333	15SPD261	2015 EIMA X4034 Cable Repl	20,747.72
334	15SPD262	2015 EIMA Y1954 Cable Repl	371.94
335	15SPD263	2015 EIMA X3944 Cable Repl	13,555.41
336	15SPD265	2015 EIMA 380X250 Cable Repl	9,086.50
337	15SPD271	2015 EIMA X1430 Cable Repl	17,276.71
338	15SPD275	2015 EIMA Y2557 Cable Repl	134,213.03
339	15SPD278	2015 EIMA Y1954 Cable Repl	20,734.06
340	15SPD288	2015 EIMA Y1931 Cable Repl	17,317.52
341	15SPD291	2015 EIMA Z13754 Cable Repl	415,642.73
342	15SPD292	2015 EIMA Y13080 Cable Replac	3,187.65
343	15SPD293	2015 EIMA Z10439 Cable Replace	426.29
344	15SPD298	2015 EIMA THRP31 Cable Replace	44,996.09
345	15SPD313	138kV L13809 Facility Rating	24,019.45
346	15SPD314	138kV L5103 NERC Facility Rat	16,149.78
347	15SPD315	138kV L5104 NERC Facility Rat	19,158.42
348	15SPD316	2015 EIMA W703 Cable Repl	59,331.95
349	15SPD317	NERC L15518 Facility Rating-D	3,038.22
350	15SPD327	2015 EIMA R6515 Cable Repl	11,349.61
351	15SPD337	2015 EIMA S21 Cable Repl	9,500.43
352	15SPD338	2015 EIMA X7132 Cable Repl	251,522.41
353	15SPD341	2015 EIMA W3602 Cable Repl	264,430.55
354	15SPD344	2015 EIMA D301 Cable Replaceme	6,020.46
355	15SPD345	2015 EIMA L5189 & L53062 Cable	5,224.70
356	15SPD349	2015 EIMA L8832 Cbl Replaceme	374,299.43
357	15SPD356	2015 EIMA S25 Cable Repl	16,254.86
358	15SPD357	2015 EIMA S24 Cable Repl	78,962.42
359	15SPD359	2015 EIMA S20 Cable Repl	73,379.33
360	15SPD362	2015 EIMA C476 Cable Repl	2,583.85
361	15SPD363	2015 EIMA C477 Cable Repl	6,364.72
362	15SPD364	2015 EIMA R6514 Cable Repl	6,149.05
363	15SPD365	2015 EIMA J0674 Cable Repl	7,730.21
364	15SPD366	2015 EIMA W7012 Cable Repl	4,048.18
365	15SPD367	2015 EIMA G584 Cable Repl	3,185.21
366	15SPD368	2015 EIMA L7969 Cable Repl	4,107.50
367	15SPD378	2015 EIMA W7216 Cbl Rpl -052	120,002.85
368	15SPD379	2015 EIMA W7216 Cbl Rpl -457	42,052.68
369	15SPD394	2015 EIMA W7216 Cbl Rpl -472	31,312.44
370	15SPD395	2015 EIMA W7216 Cbl Rpl -478	110,905.92
371	15SPD421	2015 EIMA X5331 Cable Replacem	62,294.93
372	15SPD423	2015 EIMA Y13043 Cable Replac	21,358.26
373	15SPD424	2015 EIMA X5338 Cable Replac	(594.05)
374	15SPD428	2015 EIMA X1453 Cable Repl	7,399.55
375	15SPD436	138kV L12008 NERC Facility Rat	21,143.39

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2015

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
376	15SPD524	2015 EIMA A416 Cable Repl	79,483.91
377	15SPD528	EIMA IT1-IT2 Suburban 7R150810	561,339.36
378	15SPD530	GRID D319 DUR CT REBUILD	(0.04)
379	15SPD570	2015 EIMA 28TH144 Cable Repl	12,169.99
380	15SPD571	2015 EIMA X8442 Cable Repl	105,995.88
381	15SPD572	2015 EIMA X5359 Cable Repl	412,595.36
382	15SPD573	2015 EIMA X1499 Cable Repl	21,789.82
383	15SPD659	EIMA 2016 12 KV DA W4802	(0.13)
384	15SPD702	2015 EIMA Y3633 Cable Repl	4,058.27
385	15SPD710	2015 EIMA Z17448 Cable Repl	2,246.67
386	15SPD712	2015 EIMA X5355 Cable Repl	58,931.96
387	15SPD713	2015 EIMA X1434 Cable Repl	85,075.14
388	15SPD714	2015 EIMA X5337 Cable Repl	26,764.91
389	15SPD718	2015 EIMA X1497 Cable Repl	85,527.58
390	15SPD721	2015 EIMA L19204 Cable Repl	13,755.97
391	15SPD723	2015 EIMA 038Y449 Cable Repl	(0.06)
392	15SPD728	2015 EIMA X1499 Cable Repl	470,370.45
393	15SPD742	2015 EIMA Z17448 Cable Repl	(52.40)
394	15SPD744	2015 EIMA X1458 Cable Repl	37,662.06
395	15SPD748	2015 EIMA THRP30 Cable Repl	329,924.23
396	15SPD749	2015 EIMA Y13065 Cable Repl	5,040.28
397	15SPD753	2015 EIMA Z10431 Cable Repl	3,151.35
398	15SPD754	2015 EIMA L8542 Cable Repl	1,054.84
399	15SPD756	138kV L14302 NERC Clearance	17,825.17
400	15SPD760	2015 EIMA 038Y449 Cable Repl	3,151.35
401	15SPD761	2015 EIMA Y1947 Cable Repl	(0.06)
402	15SPD763	2015 EIMA Z17448 Cable Repl	14,794.36
403	15SPD817	345 kv L1222 NERC Clearance	(0.08)
404	15SPD819	2015 EIMA 380X147 Cable Repl	12,066.00
405	15SPD822	2015 EIMA X3980 Cable Repl	3,891.51
406	15SPD823	2015 EIMA Y2566 Cable Repl	41,710.60
407	15SPD825	2015 EIMA X3941 Cable Repl	4,152.66
408	15SPD826	2015 EIMA L8542 Cable Repl	1,590.03
409	15SPD828	2015 EIMA 380X147 Cable Repl	15,358.61
410	15SPD829	2015 EIMA Y2543 Cable Repl	(0.03)
411	15SPD835	2015 EIMA X4074 Cable Repl	2,718.56
412	15SPD910	2015 EIMA W7216 Cbl Rpl -480	100,963.27
413	15SPD913	2015 EIMA Y84034 Cbl Repl	49,758.79
414	15SPD923	2015 EIMA Y2565 Cbl Repl	1,765.39
415	15SPD924	2015 EIMA 687X044 Cbl Repl	1,103.50
416	15SPD925	2015 EIMA 761Y55 Cbl Repl	248.01
417	15SPD926	2015 EIMA Z17444-F5 Cbl Repl	974.08
418	15SPD927	DSM--REPLACE 4KV POTHEAD 2350	(29,585.37)
419	15SPD929	2015 EIMA D5935 Cbl Repl	4,413.57
420	15SPD930	2015 EIMA Y3873 Cbl Repl	795.55
421	15SPD931	2015 EIMA Z11884 Cbl Repl	(38,617.70)
422	15SPD934	2015 EIMA GRDX358 Cbl Repl	3,179.59

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2015

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
423	15SPD961	2015 EIMA W6310 Cable Replace	57,111.08
424	15SPD965	2015 EIMA C5811 Cable Replace	3,433.58
425	15SPD968	2015 EIMA W6618 Cable Replace	138,587.56
426	15SPD969	2015 EIMA C474 Cable Replace	68,262.10
427	15SPD971	2015 EIMA W597 Cable Replace	238,222.64
428	15SPS022	DCJ 53 Blodgett Rd - Repl TR 1	(285.86)
429	15SPS042	TSS31 Galewood BITE 51191	34,529.24
430	15SPS043	ESSZ475 Fed Marine BITE 52174	7,617.73
431	15SPS046	TDC431 Shorewood BITE 55278	54,687.71
432	15SPS094	ESSJ332-1 TR71 REPLACE RELAY	11,622.27
433	15SPS099	Delta Star 20MVA ARCELOR	91.17
434	15SPS100	SMIT 100MVA Spare Finkl	(15.78)
435	15SPS101	SMIT 60MVA Spare No LTC ARCELOR	8,252.58
436	15SPS102	Toshiba 20MVA No LTC ARCELOR	8,261.66
437	15SPS103	PTTI 50MVA ESS General	1,027,672.86
438	15SPS212	TSS107 DXN L10766 OTG1 DisSwt	16,073.98
439	15SPS215	TSS107 DXN TR77 OTG#3 CB	842.63
440	15SPS326	DCD62 D621 Recloser Replace	81,279.67
441	15SPS327	DCW335 W355 Recloser Replace	9,150.26
442	15SPS328	DCW346 W270 Recloser Replace	139,243.00
443	15SPS329	TDC212 C121 Recloser Replace	53,663.64
444	15SPS330	TDC212 C126 Recloser Replace	33,102.64
445	15SPS331	TDC452 F521 Recloser Replace	10,593.72
446	15SPS332	TDC452 F522 Recloser Replace	(1,021.22)
447	15SPS333	TSS46 C4613 Recloser Replace	85,982.55
448	15SPS334	TSS46 C462 Recloser Replace	30,161.60
449	15SPS339	DCH26 Morrison Wood Pole	206,697.90
450	15SPS342	TSS125 Normandy Wood Pole Repl	6,448.48
451	15SPS415	Repl TR Secondary Cable TSS174	10,126.73
452	15SPS416	TDC574 Bartlett BITE 54356	19,091.49
453	15SPS419	DCZ302 Ewing BITE 52180	10,696.35
454	15SPS420	DCD229 Lyons BITE 54309	8,325.36
455	15SPS421	TDC294 Gurnee BITE 53282	45,917.23
456	15SPS422	TSS160 Alpine BITE 56198	12,648.31
457	15SPS461	TSS137 12kV RELAY UPGR LI3763	14,293.54
458	15SPS462	TSS137 12kV RELAY UPGR LI3764	13,696.45
459	15SPS463	TSS137 12kV RELAY UPGR LI3764	13,696.45
460	15SPS464	TSS137 12kV RELAY UPGR LI3766	13,696.45
461	15SPS465	TSS137 12kV RELAY UPGR LI3767	13,696.45
462	15SPS466	TSS137 12kV RELAY UPGR LI3768	13,696.45
463	15SPS467	TSS137 12kV RELAY UPGR LI3769	13,696.45
464	15SPS468	TSS137 12kV RELAY UPGR L13786	13,696.45
465	15SPS469	TSS137 12kV RELAY UPGR L13787	13,696.45
466	15SPS477	TSS137 12kV RELAY UPGR L13788	13,671.67
467	15SPS478	TSS137 12kV RELAY UPGR L13789	13,671.67
468	15SPS496	TSS137 12kV RELAY UPGR L13790	13,671.67
469	15SPS497	TSS137 12kV RELAY UPGR L13791	13,671.67

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2015

Line No.	Distribution Project ID (A)	Description (B)	CWIP Amount as of 12/31/2015 (C)
470	15SPS498	TSS137 12kv RELAY UPGR L13792	13,671.67
471	15SPS500	Dist Portable Spare 40MVA DS	2,255,542.73
472	15SPS504	STA 13 12kv RELAY UPGR Y2537	23,250.41
473	15SPS505	STA 13 12kv RELAY UPGR Y2575	14,515.72
474	15SPS506	STA 13 12kv RELAY UPGR Y2530	14,515.72
475	15SPS507	STA 13 12kv RELAY UPGR Y2569	16,411.89
476	15SPS517	TDC580 DOWNERS GROVE 12kv RECL	5,941.15
477	15SPS518	TSS110 Devon 12kv PRELY	4,293.15
478	15SPS521	TDC228 12kv Relay Upgr WILSON	144.01
479	15SPS522	TDC581 12kv Relay Upgrd FRONTE	5,734.06
480	15SPS523	TSS120 12kv RELAY UPGR Bus 4 L	4,307.32
481	15SPS526	TSS120 12kv RELAY UPGR Bus 5 L	3,691.98
482	15SPS527	TSS120 12kv RELAY UPGR Bus 6 L	2,461.36
483	15SPS528	TSS120 12kv RELAY UPGR Bus 3 L	2,461.36
484	15SPS529	TSS47 12Kv Relay UPGR EVANSTO	2,384.53
485	15SPS551	DCD177 TR3 Oil Pit	2,591.37
486	15SPS552	DCD177 TR4 Oil Pit	46,816.99
487	15SPS561	TDC446 LANSING SLIP CONTACT	26,051.07
488	15SPS562	TSS103 LISLE SLIP CONTACT	11,795.36
489	15SPS563	TDC563 HANOVER TW SLIP CONTACT	19,776.74
490	15SPS564	TSS 106 SLIP CONTACT	16,686.93
491	15SPS583	TDC240 Cary Ntrl Disc Cab	506.19
492	15SPS584	TSS84 Rosehill AUX Pwr	19,961.18
493	15SPS601	Delta Star 40MVA Ridgeland-ESS	125,784.78
494	15SPS602	Siemens 60MVA LS-Ridgeland	14,330.46
495	15SPS603	PTTI 50MVA Ridgeland Compact	136,400.68
496	15SPS604	PTTI 50MVA Ridgeland Compact 2	132,004.95
497	15SPS750	Siemens 40MVA TSS192	1,082,591.87
498	15SPT042	New Anodebed for line L11414	635.87
499	15SPT224	138KV L4611 NERC Facil Ratings	140.14
500	BSPD016C	Chronic Circuits (Chicago)	216,941.94
501	DAPCZ1106	Z1106 Battery Storage-Cap	441.56
502	EOCNEWAS	New Com OHService Outside Chgo	(0.12)
503	EORNEWAS	New Res OHService Outside Chgo	0.12
504	SUBUGMAP	Allocation for Suburban Mappin	11,286.02
505	Total Distribution CWIP at 12/31/15 Not Eligible for AFUDC		<u>\$ 40,654,082</u>
506	Total CWIP Balance as of 12/31/15 (FERC Form 1, Page 216)		<u>\$ 571,693,481</u>
507	5% Threshold for Schedule B-7.1		<u>\$ 28,584,674</u>

(1) Per the filing requirement, Section 285.2055, subpart (a), this represents 5% of total CWIP. Since there are no CWIP projects included in rate base greater than this amount, the additional information in Section 285.2055, subpart (b) is not required.

Commonwealth Edison Company

Cash Working Capital

Calendar Year 2015

(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,544,969	Schedule C-1 RY, Line 3, Column F
2	Less: Uncollectible Accounts	-	Excluded from Deliver Service
3	Less: Depreciation & Amortization	(510,489)	Schedule C-1 RY, Line 13, Column F
4	Less: Regulatory Debits	(52,633)	Formula - Sch FR A-1, Line 8
5	Less: Pension Asset Cost Funding	(48,882)	Schedule C-1 RY, Line 16, Column F
6	Less Deferred Taxes and ITC	(367,251)	Schedule C-1 RY, Line 22 + Line 23, Column F
7	Less: City of Chicago Dark Fiber Tax	-	NA
8	Less: Return on Equity	(304,969)	From Line 12 below
9	Total Receipts for CWC calculation	<u>\$ 1,260,745</u>	
10	Rate Base	\$ 7,779,833	Schedule B-1 RY
11	Equity Weighted Component	3.92%	Schedule D-1 RY
12	Return on Equity	<u>\$ 304,969</u>	
13	Other O & M Expenses	\$ 1,826,041	Schedule C-1 RY, Line 18, Column F
14	Payroll and Withholdings	(341,553)	Line 30 - Line 31 below
15	Inter Company Billings	(110,479)	WP3, Page 7, line 16
16	Inter Company Billings - Pass throughs	(48,136)	WP3, Page 7, line 32
17	Employee Benefits Expense - Pension and OPEB	(93,363)	WP3, Page 3, line 15
18	Employee Benefits Expense - Other	(56,241)	From Line 33 below
19	Uncollectible Accounts	-	From Line 2 above
20	Depreciation and Amortization	(510,489)	From Line 3 above
21	Regulatory Debits	(52,633)	From Line 4 above
22	Pension Asset Cost Funding	(48,882)	From Line 5 above
23	Taxes Other than Income Taxes	(146,022)	Schedule C-1 RY, Line 14, Column F
24	Property Leases	<u>(24,790)</u>	WP3, Page 6
25	Other Operations & Maintenance	<u>\$ 393,453</u>	
26	Payroll and Withholdings - Total	\$ 383,669	Schedule C-11.1
27	Less: Power Production	(1,349)	Schedule C-11.1
28	Less: Transmission	(40,663)	Schedule C-11.1
29	Less: Payroll Taxes on Supply	(104)	App 7, Line 60
30	Less: Net Incentive Pay	<u>(41,683)</u>	From Line 32 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 299,870</u>	
32	Net Incentive Pay	\$ 41,683	WP3, Page 8
33	Employee Benefits - Other	\$ 56,241	WP3, Page 3, Line 20
34	Deferred Taxes and ITC	\$ 367,251	Schedule C-1 RY, Lines 22 and 23, Column F
35	State Income Taxes	(13,535)	Schedule C-1 RY, Line 20, Column F
36	Federal Income Taxes	<u>(155,264)</u>	Schedule C-1 RY, Line 21, Column F
37	Total Taxes	<u>\$ 198,452</u>	

Commonwealth Edison Company
Functionalization of Deferred Assets in Rate Base
2015 Actual
(In Thousands)

Line No.	Description (A)	12/31/2015			Jurisdictional Portion	
		Actual (B)	Transmission (C)	Distribution (D)	Amount (E)	Percent (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ 7,203	\$ -	\$ 7,203	\$ 7,203	100.00%
3	AMI Pilot- Retired Meters (1)	2,466	-	2,466	2,466	100.00%
4	Accelerated Depreciation AMI (2)	137,420	-	137,420	137,420	100.00%
5		<u>\$ 147,089</u>	<u>\$ -</u>	<u>\$ 147,089</u>	<u>\$147,089</u>	
6	<u>Deferred Debits (186)</u>					
7	Cook/Dupage County Forest Preserve District Fees	\$ 3,550	\$ -	\$ 3,550	\$ 3,550	100.00%
8	Long-Term Receivable from MBA Plan (3)	2,013	252	1,761	1,761	87.47%
9	Insurance Recoveries Related to Third-Party Claims (3)	1,165	146	1,019	1,019	87.47%
10	Vacation Pay Pending Accounting Distribution (4)	31,365	3,930	27,435	27,435	87.47%
11	ICC Fees for New Money Authority (5)	846	202	643	643	76.06%
12	Total Deferred Debits	<u>\$ 38,939</u>	<u>\$ 4,531</u>	<u>\$ 34,408</u>	<u>\$ 34,408</u>	

Notes:

- (1) Regulatory asset to recover early retirement costs of meters replaced by Pilot Project AMI meters.
- (2) Regulatory asset to recover early retirement costs of meters per the AMI meter deployment plan in ICC Final Order, Docket No. 14-0212
- (3) Allocated based on 2015 Wages and Salaries allocator. (See WPA-5)
- (4) The Vacation Pay deferred debit 2015 year end balance is included in the distribution rate base. (See page 5)
- (5) Represents payments to ICC for fees related to future long-term debt issuances in order to have the right to issue debt (new money issuances).

Commonwealth Edison Company
Net Change -- Deferred Assets in Rate Base
2015 Actual
(In Thousands)

Line No.	Description (A)	Net Change 2015 Actual (B)	Depreciation / Amortization (C)	Expense Accrual (D)	Funding Payments (E)	Other (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ (256)	\$ (256)	\$ -	\$ -	\$ -
3	AMI Pilot- Retired Meters	(604)	(604)	-	-	-
4	AMI Pilot- Pre-2010 Costs	-	-	-	-	-
5	Accelerated Depreciation AMI	49,133	(13,239)	-	62,372	-
6	Total Regulatory Assets	<u>\$ 48,273</u>	<u>\$ (14,099)</u>	<u>\$ -</u>	<u>\$ 62,372</u>	<u>\$ -</u>
7	<u>Deferred Debits (186)</u>					
8	Cook/Dupage County Forest Preserve District Fees	\$ 873	\$ (456)	\$ -	\$ 1,329	\$ -
9	Long-Term Receivable from MBA Plan	(171)	-	-	-	(171)
10	Insurance Recoveries Related to Third-Party Claims	(1,775)	-	(1,775)	-	-
11	Vacation Pay Pending Accounting Distribution	3,324	-	3,324	-	-
12	ICC Fees for New Money Authority	(1,416)	(1,416)	-	-	-
13	Total Deferred Debits	<u>\$ 835</u>	<u>\$ (1,872)</u>	<u>\$ 1,549</u>	<u>\$ 1,329</u>	<u>\$ (171)</u>

Commonwealth Edison Company
Functionalization of Deferred Liabilities
2015 Actual
(In Thousands)

Line No.	Description (A)	12/31/2015 Actual (B)	Adjustments (C)	Transmission (D)	Distribution (E)	Jurisdictional Amount (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages	(1) \$ (51,552)	\$ -	\$ (6,459)	\$ (45,092)	\$ (45,092)
3	Accumulated Provision for Pensions & Benefits	(1) (302,418)	-	(37,893)	(264,525)	(264,525)
4	Accumulated Miscellaneous Operating Provisions	(265,574) (2)	263,874	- (3)	(1,700)	(1,700)
5	Total Operating Reserves	<u>\$ (619,544)</u>	<u>\$ 263,874</u>	<u>\$ (44,352)</u>	<u>\$ (311,317)</u>	<u>\$ (311,317)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (112,592) (4)</u>	<u>\$ 87,878</u>	<u>\$ (2,659)</u>	<u>\$ (22,055)</u>	<u>\$ (22,055)</u>
7	<u>Deferred Credits (253 & 242)</u>					
8	Deferred Rents	(1) \$ (4,173)	\$ -	\$ (523)	\$ (3,650)	\$ (3,650)
9	Deferred Revenues	(5) (5,088)	-	(2,125)	(2,963)	(2,963)
10	Other Deferred Credits	(162)	-	(20)	(142)	(142)
11	Accrued Vacation Pay	(6) (61,334)	-	(7,685)	(53,649)	(53,649)
12	Accrued Benefits	(7) (93,823) (8)	(27,323)	(11,756)	(54,744)	(54,744)
13	Total Deferred Credits	<u>\$ (164,580)</u>	<u>\$ (27,323)</u>	<u>\$ (22,109)</u>	<u>\$ (115,148)</u>	<u>\$ (115,148)</u>

Notes:

- (1) Allocated based on 2015 actual Wages and Salaries allocator (See WPA-5)
- (2) Adjustment consists of environmental liabilities relating to manufactured gas plants (MGP) recovered through Rider ECR.
- (3) Allocated based on 2015 Wages and Salaries allocator. (See WPA-5)
- (4) Adjustment to exclude Asset Retirement Obligations (ARO) except for the portion of ARO already reflected in the removal reserve. Transmission and Distribution reserve amounts are specifically identified in ComEd's Plant Accounting system.
- (5) The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.
- (6) The ending 2015 balance of Accrued Vacation Pay is deducted from rate base and the wages and salaries allocator is applied. See page 5.
- (7) The 2015 ending balance of accrued incentive pay that is not included in the cash working capital calculation is deducted from rate base using the wages and salaries allocator. See page 5.
- (8) Adjustment consists of incentive compensation contained within the cash working capital calculation. See B-8.

Commonwealth Edison Company
Net Change- Deferred Liabilities
2015 Actual
(In Thousands)

Line No.	Description (A)	Amortization / Accretion (B)	Expense Accrual (C)	Payments / Settlements (D)	Other (E)	Net Change 2015 Actual (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages	\$ -	\$ 10,868	\$ (12,977)	\$ -	\$ 2,108
3	Accumulated Provision for Pensions & Benefits	-	5,774	(11,080)	625	4,681
4	Accumulated Miscellaneous Operating Provisions	-	54,441	(25,557)	(977)	(27,906)
5	Total Operating Reserves	<u>\$ -</u>	<u>\$ 71,083</u>	<u>\$ (49,613)</u>	<u>\$ (353)</u>	<u>\$ (21,117)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (10,657)</u>	<u>\$ -</u>	<u>\$ 2,249</u>	<u>\$ 184</u>	<u>\$ (8,224)</u>
7	<u>Deferred Credits (253)</u>					
8	Deferred Rents	\$ 1,341	\$ -	\$ -	\$ (581)	\$ 760
9	Deferred Revenues	383	-	-	-	383
10	Other Deferred Credits	-	(162)	-	-	(162)
11	Total Deferred Credits	<u>\$ 1,724</u>	<u>\$ (162)</u>	<u>\$ -</u>	<u>\$ (581)</u>	<u>\$ 981</u>

Commonwealth Edison Company
Adjustment to Deferred Balances for Accrued Incentive Pay and Accrued Vacation Pay
(In Thousands)

Line No.	Description	Accrued Incentive Pay	Vacation Pay	
			Accrued Vacation Pay	Deferred Debit Amount
	(A)	(B)	(C)	(D)
1	2015 Year End	\$ (93,823)	\$ (61,334)	\$ 31,365
2	Wages & Salaries Allocator	<u>87.47%</u>	<u>87.47%</u>	<u>87.47%</u>
3	DS Jurisdictional Reserve	<u>\$ (82,067)</u>	<u>\$ (53,649)</u>	<u>\$ 27,435</u>
4	Less: Accrued Incentive in CWC Calculation (App 3)	<u>\$ (27,323)</u>		
5	Reserve for Accrued Incentive Pay - Adjustment	<u>\$ (54,744)</u>		

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction
(In Dollars)

Line No.	Description (A)	Balance as of December 31:			
		2015 (B)	2014 (C)	2013 (D)	2012 (E)
1	Line Extension Deposits (1)	\$ (91,049,129)	\$ (71,680,981)	\$ (54,159,520)	\$ (52,973,844)
2	Customer Advances for Construction (2)	(18,475,919)	(19,404,259)	(14,046,384)	(13,664,372)
3	Customer Advances - IPPs (3)	<u>(1,665,929)</u>	<u>(1,736,487)</u>	<u>(1,487,842)</u>	<u>(7,882,526)</u>
4	Total Account 252 - Customer Advances	<u>\$ (111,190,978)</u>	<u>\$ (92,821,728)</u>	<u>\$ (69,693,747)</u>	<u>\$ (74,520,742)</u>

Notes:

- (1) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (2) Deposits related to construction or expense projects are transferred to related account as work is completed.
- (3) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers.

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction (1)
(In Dollars)

Line No.	Description (A)	Beg Bal (B)	Adds (C)	Refunds (D)	Transfers (E)	End Balance (F)
Activity in 2012						
1	Line Extension Deposits	\$ (50,717,218)	\$ (4,046,627)	\$ 2,804,483	\$ (1,014,483)	\$ (52,973,844)
2	Customer Advances for Construction - Utilit	(6,339,814)	(8,666,447)	1,068,944	272,946	(13,664,372)
3	Customer Advances - IPPs	(12,602,676)	(39,321,278)	4,665,217	39,376,211	(7,882,526)
4	Total Account 252	<u>\$ (69,659,709)</u>	<u>\$ (52,034,351)</u>	<u>\$ 8,538,644</u>	<u>\$ 38,634,674</u>	<u>\$ (74,520,742)</u>
Activity in 2013						
5	Line Extension Deposits	\$ (52,973,844)	\$ (3,741,564)	\$ 2,524,041	\$ 31,846	\$ (54,159,520)
6	Customer Advances for Construction - Utilit	(13,664,372)	(8,090,854)	804,000	6,904,842	(14,046,384)
7	Customer Advances - IPPs	(7,882,526)	(1,754,479)	5,446,046	2,703,117	(1,487,842)
8	Total Account 252	<u>\$ (74,520,743)</u>	<u>\$ (13,586,897)</u>	<u>\$ 8,774,087</u>	<u>\$ 9,639,806</u>	<u>\$ (69,693,746)</u>
Activity in 2014						
9	Line Extension Deposits	\$ (54,159,520)	\$ (21,397,959)	\$ 3,915,719	\$ (39,220)	\$ (71,680,981)
10	Customer Advances for Construction - Utilit	(14,046,384)	(4,509,945)	801,992	(1,649,922)	(19,404,259)
11	Customer Advances - IPPs	(1,487,842)	(1,290,705)	1,085,813	(43,754)	(1,736,487)
12	Total Account 252	<u>\$ (69,693,746)</u>	<u>\$ (27,198,609)</u>	<u>\$ 5,803,524</u>	<u>\$ (1,732,895)</u>	<u>\$ (92,821,728)</u>
Activity in 2015						
13	Line Extension Deposits	\$ (71,680,981)	\$ (15,188,531)	\$ 4,006,502	\$ (8,186,119)	\$ (91,049,129)
14	Customer Advances for Construction - Utilit	(19,404,259)	(27,263,505)	2,079,425	26,112,420	(18,475,919)
15	Customer Advances - IPPs	(1,736,487)	(4,793,083)	85,259	4,778,382	(1,665,929)
16	Total Account 252	<u>\$ (92,821,727)</u>	<u>\$ (47,245,119)</u>	<u>\$ 6,171,185</u>	<u>\$ 22,704,684</u>	<u>\$ (111,190,978)</u>

Notes:

(1) Totals may not add due to rounding

Commonwealth Edison Company

Summary of Adjustments To FERC Operation and Maintenance Accounts

2015 Actual
(In Thousands)

Line No.	Description	Source								Customer	Customer	A&G
			Total O&M	Production	Transmission	Regional Transmission	Distribution	Accounts	Service & Information			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
1	Total Operation & Maintenance Expense	2015 FERC Form 1, Pages 320-323	\$ 2,868,792	\$ 1,148,750	\$ 293,633	\$ 3,521	\$ 465,652	\$ 248,386	\$ 250,479	\$ 458,371		
2	Adjustments:											
3	Reclassification for ICC Form 21:											
4	Costs incurred in connection with a settlement											
5	agreement between ComEd, the City of											
6	Chicago and Midwest Generation	ICC Form 21, Page 13.1	(5,340)	-	-	-	-	-	-	(5,340)		
7	Franchise Requirements / Duplicate Charges											
8	Exclude Account 927 - Franchise Requirements	FERC Form 1, Page 323, Line 188	37,364	-	-	-	-	-	-	37,364		
9	Exclude Account 929 Duplicate Charges (Credit)	FERC Form 1, Page 323, Line 190	(37,364)	-	-	-	-	-	-	(37,364)		
10	Include Charitable Contributions	Sch. C-7	6,920	-	-	-	-	2,661	-	4,259		
11	Exclude General Advertising expenses	Sch. C-8	(4,445)	-	-	-	-	-	-	(4,445)		
12	Exclude certain Bank Fees	Sch. C-21	(288)	-	-	-	-	-	-	(288)		
13	Exclude Supply Administration Costs recovered											
14	through Rider PE	WPC-1b	(622)	-	-	-	-	-	-	(622)		
15	Exclude certain Executive Compensation expenses	WPC-1c	(8,167)	-	-	-	-	-	-	(8,167)		
16	Cust Assistance EIMA Costs	WPC-1d	(959)	-	-	-	-	-	(959)	-		
17	Exclude Residential Real Time Pricing Expenses	WPC-1e	(1,920)	-	-	-	-	-	-	(1,920)		
18	Exclude Energy Efficiency and Demand Response											
19	Programs expenses	WPC-1f	(213,348)	-	-	-	-	-	(213,348)	-		
20	Customer Care Costs Recovered in Rider PE	WPC-1g	(13,106)	-	-	-	-	(13,106)	-	-		
21	Remove Regulatory Commission expenses	WPC-1h	(2,469)	-	-	-	-	-	-	(2,469)		
22	Exclude costs recoverable under PORCB	WPC-1i	(1,437)	-	-	-	-	-	(1,437)	-		
23	Exclude 50% of Corporate Jet costs	WPC-1j	(1,682)	-	-	-	-	-	-	(1,682)		
24	Exclude IRS dispute legal costs	WPC-1k	(6,693)	-	-	-	-	-	-	(6,693)		
25	Consulting Services	WPC-1l	(1,335)	-	-	-	-	-	-	(1,335)		
26	Include interest expense accrued on customer deposits	WPC-1m	17	-	-	-	-	17	-	-		
27	Outside Vendor - Smart Meets Sweet - Ignition	WPC-1n	(38)	-	-	-	-	-	-	(38)		
28	Supply and T&E Card Adjustment	WPC-1o	(1,436)	-	-	-	(559)	(124)	-	(753)		
29	Exclude general research expense	Sch. C-21	(239)	-	-	-	-	-	-	(239)		
30												
31	Adjusted Operation and Maintenance Expenses		\$ 2,612,205	\$ 1,148,750	\$ 293,633	\$ 3,521	\$ 465,093	\$ 237,834	\$ 34,735	\$ 428,639		
32	2015 Wages and Salaries Allocator	WPA-5, Page 1								87.47%		
33	Jurisdictional 2015 A&G Expense Before Regulatory Commission Exp									\$ 374,930		
34	Add: Regulatory Commission Expenses - Distribution	WPC-1h								2,271		
35	Jurisdictional 2015 A&G Expense									<u>\$ 377,201</u>		

Commonwealth Edison Company
Adjustments to 2015 Customer Accounts O&M
Expenses To Exclude Non-Jurisdictional Costs
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense	(1) \$ 237,834
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) (38,762)
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>(481)</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u><u>\$ 198,591</u></u>

Notes:

(1) From WPC-1a, Page 1, Line 30.

(2) Account 904, Uncollectable accounts has been removed and are recovered through Rider UF. See also Schedule C-16, Page 1, Line 1, Column D.

(3) From Schedule C-16, Footnote 4.

(4) See Schedule C-1, Page 2, Line 9, Column D.

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Supply Administration Expenses
Recovered Through Rider PE
Year 2015
(In Thousands)

Line No.	Description (A)	FERC Account (B)	Supply Admin Expense (C)	Total (D)
1	Production	557	\$ 2,206	\$ -
2	Transmission	560	-	-
3	Distribution	580	-	-
4	Customer Accounts	903, 908	-	-
5	Admin & General	920, 923, 926	622	622
6	Taxes Other Than Income	408.1	104	104
7	Other	419, 431	15	-
8	Total Supply Administration Expenses		<u>\$ 2,947</u>	
9	Operating Expense Adjustment			<u>\$ 726</u>

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2015
(In Thousands)

Line No.	Description (A)	BSC (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	Total (M)
1	Salary	\$ 1,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 540	\$ -	\$ -	\$ -	\$ -	\$ 1,765
2	Annual Incentive for 2015	2,073	535	836	995	947	750	619	300	724	534	359	8,671
3	Perquisites	24	18	-	-	-	-	28	-	-	-	-	70
4	LTPSA/RstStk/StkOptions (3)	4,228	15	1,150	3,493	2,622	1,319	981	1,024	1,723	960	565	18,079
5	Benefits and Payroll Taxes	604	-	-	-	-	-	266	-	-	-	-	870
6	All Other	185	-	-	-	-	-	15	-	-	-	-	200
7	Subtotal	<u>\$ 8,338</u>	<u>\$ 568</u>	<u>\$ 1,986</u>	<u>\$ 4,487</u>	<u>\$ 3,569</u>	<u>\$ 2,069</u>	<u>\$ 2,449</u>	<u>\$ 1,324</u>	<u>\$ 2,447</u>	<u>\$ 1,494</u>	<u>\$ 924</u>	<u>\$ 29,656</u>
8	ComEd Percentage (2)	21.33%	100.00%	21.33%	51.73%	21.33%	21.33%	21.33%	21.33%	21.33%	23.40%	21.33%	
9	Sub Total	<u>\$ 1,778</u>	<u>\$ 568</u>	<u>\$ 424</u>	<u>\$ 2,321</u>	<u>\$ 761</u>	<u>\$ 441</u>	<u>\$ 522</u>	<u>\$ 282</u>	<u>\$ 522</u>	<u>\$ 350</u>	<u>\$ 197</u>	<u>\$ 8,167</u>
10	Total 2015 Executive Compensation Exclusion												<u><u>\$ 8,167</u></u>

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.
- (2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.
- (3) Excludes the portion of ComEd Executive LTPSAP already excluded in C-2.4.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Customer Assistance EIMA Costs
Year 2015
(In Thousands)

Line No.	Description (A)	Account (B)	Total EIMA Customer Assistance Programs Expense (C)	Adjustment To Exclude EIMA Customer Assistance Program Expenditures (D)
1	Total Program Customer Credits	(1) Revenue	\$ 8,407	\$ -
2	Customer Assistance Expenses	908	959	(959)
3	General Advertising Expenses	(2) 930.1	621	-
4	Total		<u>9,987</u>	<u>(959)</u>

Note:

- (1) Total 2015 Program costs are the total bill credits and expenditures applied for 2015 and are not recoverable through customer rates.
- (2) Amount removed from expense in advertising. See WPC-1a, Line 10 and C-8.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Residential Real Time Pricing (RRTP) Program Expenses
Recovered Through Rider RCA
2015
(In Thousands)

Line No.	FERC Account (A)	Description (B)	Amount (C)
1	923	Outside Services Employed Expense	<u>(1,920)</u>
2		Operating Expense Adjustment	<u><u>\$ (1,920)</u></u>

Commonwealth Edison Company

Adjustments to 2015 Customer Accounts O&M

To Exclude Non-Jurisdictional Costs-Energy Efficiency Program Expenses

(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Total Customer Accounts Expense (1)	<u>\$ (213,348)</u>

Note:

(1) EDA Costs Incurred and recorded in the year 2015 are recovered through Rider EDA.

Commonwealth Edison Company
Adjustment to Remove
Customer Care Costs Recovered in Rider PE
Year 2015
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Customer Care Study Adjustment (1)	\$ (13,106)

Note:

- (1) Pursuant to the Commission's final order in ICC Docket No. 14-0312, a portion of ComEd's call center costs are allocated to ComEd Supply customers.

Commonwealth Edison Company
Adjustment to Operating Expenses to Identify
Regulatory Commission Expenses (Account 928) Related to Delivery Service
Year 2015
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1	Total Regulatory Expenses Charged to Account 928		(1) <u>\$2,468,775</u>
2	Distribution Related Matters:		
3	Numerous dockets	Various Complaint and Petition Matters	234,843
4	07-0491, 11-0289, 11-0588, 11-0662, 12-0038, and 13-0639	Petition to determine applicability of Section 16-125(e) liability related to storms.	79,630
5	11-0459, 12-0371, 13-0377, and 13-0589	Petition for Reconciliation under Rider AMP	248
6	12-0505, 13-0497, and 14-0538	Rider UF Revenue Reconciliation	32,475
7	11-0618	Affiliated Interest Matters (2)	24,602
8	11-0711	Rate Case Expense Rulemaking	14,545
9	11-0772	Approval of Multi-Year Performance Metrics	7,820
	12-0059, 13-0052, 13-0547, and 15-0629	Application for Authority to Enter Into Loan Agreements with Banks or Other Lending Institutions and to Incur Loans, Borrowings or Extensions of Credit	47,382
10	12-0298, 13-0285, 13-0552, and 14-0212	Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan	660,845
11	12-0321	Annual Formula Rate Update and Revenue Requirement Reconciliation	49
12	12-0456	Development - Adoption of Rules Concerning Municipal Aggregation	756
13	12-0457	Charitable Contributions Rulemaking	6,821
14	12-0484	Petition for Approval of Tariffs Implementing ComEd's Proposed Peak Time Rebate Program	2,461
15	13-0318	Formula Rate Filing	(51)
16	13-0387	Rate Design	8,053
17	13-0506	Data Privacy	78,558
18	13-0511	Formula Rate Investigation and Appeal	44,761
19	14-0312	Annual Formula Rate Update and Revenue Requirement Reconciliation	140,042 (4)
20	14-0316	Petition to Make Housekeeping Revisions and a Compliance Change to filed Rate Formula	47,946
21	14-0384	Investigation of Commonwealth Edison Company's cost of service for low-use customers in each residential class	83,510
22	15-0273	Net Metering Rulemaking	51,404
23	15-0287	Annual Formula Rate Update and Revenue Requirement Reconciliation	493,244
24	Various dockets	Discovery Expenses	91,467
25	Various dockets	Various matters	<u>119,138</u>
26	Total Delivery Service Related Matters		
27	included in the Revenue Requirement		<u>\$2,270,548 (3)</u>

Notes:

- (1) FERC Form 1, Page 323, Line 189, Account 928.
- (2) Affiliated Interest Matters total \$32,346 allocated to Delivery Service using the Net Plant allocator (76.06%).
- (3) See WPC-1a, Page 1, Line 31, Column J.
- (4) \$7,500 of this amount is excluded from the Revenue Requirement. See WPC-11, Page 1, Line 1.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
PORCB Administrative and Operational Costs (AOCs)
Recovered Through Rider
Year 2015
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Customer Service and Informational Expense	(1) \$ <u>(1,437)</u>

Note:

- (1) PORCB AOCs include payment review and verification, IT labor and contracting and outside collection agency costs (from C-16). These costs are recorded in Accounts 903 and 908.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
50% of Corporate Jet Expense
Year 2015
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Exclusion of 50% of Corporate Jet Expenses	<u>\$ (1,682)</u>

Commonwealth Edison Company
Adjustments to 2015 FERC Account 923
To Exclude Legal Costs Related to an IRS Dispute
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (6,693)</u>

Note:

(1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2015 operating expenses.

Commonwealth Edison Company
Summary of Consulting Services and Professional Memberships To Be Removed From The Requested Revenue Requirement
(In Thousands)

Line No.	FERC Account	Account Description	Payee	2015 Payment Amount	Nature of Service Provided
1	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	\$ 312	LEGAL SERVICES
2	923000	Outside services employed	DENNIS J. GANNON	102	CONSULTING SERVICES
3	923000	Outside services employed	FOLEY & LARDNER	120	LEGAL SERVICES
4	923000	Outside services employed	THE ROOSEVELT GROUP, INC.	97	CONSULTING SERVICES
5	923000	Outside services employed	CAPITOL F CONSULTING, LLC	101	CONSULTING SERVICES
6	923000	Outside services employed	GREGORY K BUSCH	144	CONSULTING SERVICES
7	923000	Outside services employed	EIMER STAHL	140	LEGAL SERVICES
8	923000	Outside services employed	VR Research	170	LEGAL SERVICES
9	923000	Outside services employed	Various Professional Memberships	149	BUSINESS SERVICES
10		Total		\$ 1,335	

Commonwealth Edison Company
Adjustment to Operating Expenses to Include
Interest on Customer Deposits
Year 2015
(In Thousands)

Line No.	Description <u>(A)</u>	Total Company <u>(B)</u>
1	Interest on Customer Deposits	<u>\$ 17</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,
Other Interest Expense.

Commonwealth Edison Company
Adjustment to Operating Expense
Removal of Outside Vendor Costs
Year 2015
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Removal of Payments to Outside Vendors (1)	\$ (38)
2	Wages and Salary Allocator	<u>87.47%</u>
3	Total Adjustment	\$ (33)

(1) Relates to the #SmartMeetsSweet AMI education campaign.

Commonwealth Edison Company
Adjustment to Operating Expenses to Reflect
Corporate Credit Card Expenditures Voluntary Reductions
Year 2015
(In Thousands)

Line No. Description	Charged to Utility Operating Income (Below the Line and Already Excluded from Revenue Requirement)	Distribution Expense	Customer Expense	Administration and General	Capital (a)
(A)	(B)	(C)	(D)	(E)	(F)
1 2015					
2 Corporate Credit Cards	\$ 1,045	\$ 559	\$ 124	\$ 753	\$ 49

(a) The amount shown is total capital and will be adjusted on Schedule B-2.1 using the net plant allocator.

Commonwealth Edison Company
Adjustments to 2015 Unusual Operating Expenses Greater than \$10M (1)
2015
(In Thousands)

Line No.	Description (A)	Amount (B)	Total (C)
1	<u>Incremental Distribution Costs for Storms Greater than \$10 Million</u>		
2	No Qualifying Storms - 2015	\$ -	Various Distribution Accounts = Line 2
3	Total of 2015 Storms Greater than \$10M	\$ -	
4	Number of Years of Amortization	5	
5	Annual Amortization	\$ -	= Line 3 / Line 4
6	Expense adjustment	\$ -	= Line 3 * -1
7	Amortization adjustment	-	= Line 5
8	Net expense adjustment	<u>\$ -</u>	= Line 6 + Line 7
9	<u>Deferred Debit - Asset (2)</u>		
10	2011 Storms	\$ -	
11	2012 Storms	4,249	
12	2013 Storms	8,795	
13	2014 Storms	22,883	
14	Total Storms	<u>\$ 35,927</u>	
15	2012 Merger Costs	6,291	
16	2013 Merger Costs	4,566	
17	Total Merger	<u>\$ 10,857</u>	
18	Total Deferred Debits	<u>\$ 46,784</u>	

Notes:

- (1) Schedule to reflect the deferral and test year amortization of unusual operating expense
(2) Deferred Debit for 2015 amounts as disclosed in ComEd's 2015 FERC Form 1, page 232.1. Amounts are included in App 5, Lines 31 - 33.

Commonwealth Edison Company
Informational and Instructional Advertising Expenses
Charged to Account 909
2015 Actual
(In Dollars)

Line No.	Topic (A)	Advertising Campaign (B)	Ad Component (C)	Total Media Cost (D)	Total Production Cost (E)
1	Conservation of Energy	Switch On Summer	Website, radio, digital, and social media	62,500	17,500
2	Customer Information	Property Management Portal	Digital banners and print	42,312	19,622
3	Customer Information	Billing Assistance and Bill Management	Print, Radio Tips, Live/Recorded Reads, TV Vignettes, Transit Advertising, Bill and Envelope messaging	35,038	210,653
4	Customer Information	Smart Grid/Smart Meter Program	Digital banners, radio, print, billboards, transit and videos	2,126,171	648,375
5	Total Jurisdictional Media and Production Costs Inormational and Eduational Advertising Expense - Account 909				\$3,162,171
6	Professional Fees for customer information events management				128,232
7	Payroll and related benefit charges of certain Marketing Department employees, office expense				682,505
8	Agency fees for Informational and Educational Advertising Expenses - Account 909				1,901,315
					\$5,874,223

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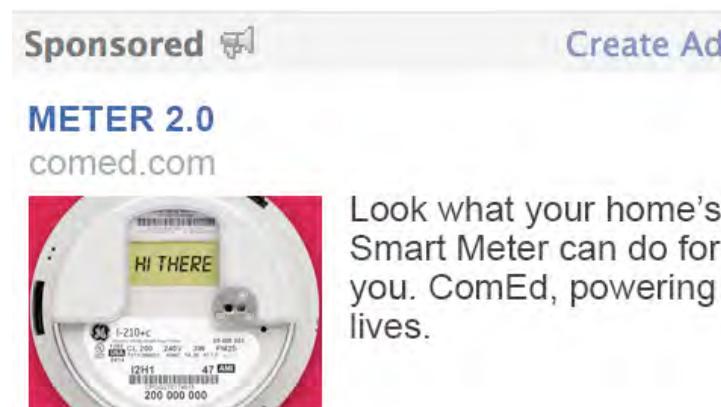
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The graphic features a red background with white and blue stars. At the top left, the text reads "BE AN ENERGY MANAGEMENT ALL-STAR" in large white letters, with "ALL-STAR" being the largest. Below this, it says "Manage winning electric bills with Smart Meters". To the right is a circular smart meter with a yellow label that says "ALL-STAR". Below the text is a silver baseball glove holding a baseball, sitting on a silver trophy base with a wooden bottom that has "2015" on it. To the right of the glove, there is a list of benefits and a call to action. At the bottom right, the ComEd logo is present with the tagline "powering lives" and "An Edison Company".

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- Personalized energy-saving tips
- Weekly emails summarizing your daily electricity use
- Alerts when your electricity usage is trending higher

It's also a great way to give your budget a home field advantage. Create an account at ComEd.com/MyAccount or call 866-368-8326 to find out when Smart Meters will be coming to your turf.

-Team ComEd

ComEd powering lives
An Edison Company

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SMART METER SPANISH PRINT INSERTS

Print Size: 5.5"x11" (double sided)



FRONT

BACK

ComEd
An Exelon Company

SMART METER HOLIDAY OUTDOOR BILLBOARDS

ON YOU CAN COUNT ON
FOR EVEN MORE TWINKLE

Smart meters can help you save this holiday season
ComEd.com/SmartMeter

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ON YOU CAN COUNT ON
FOR EXTRA JINGLE

Smart meters can help you save for the holidays
ComEd.com/SmartMeter

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ON YOU CAN COUNT ON
FOR MORE GOODIES

Smart meters can help you save for the holidays
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ON YOU CAN COUNT ON
FOR TOASTIER MITTENS

Smart meters can help you save this holiday season
ComEd.com/SmartMeter

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SMART METER AFRICAN AMERICAN ONLINE BANNER AD



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GIVING YOU THE POWER TO SAVE MORE MONEY

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SMART METER FACEBOOK AD



**FOR HAPPIER
PIGGY BANKS**

ComEd. Powering Lives
ComEd.com/SmartMeter
Access tools and services to help you
save energy and money.

SMART GRID HOMEPAGE TAKEOVER

The screenshot shows the Chicago Sun-Times homepage with a Smart Grid takeover. The takeover is a red vertical bar on the left and right sides of the page. At the top of the takeover, it says "THINGS THAT GO BUMP IN THE NIGHT..." with a lightbulb in a wall outlet. Below this, there is a "LEARN MORE" button. In the center of the takeover, there is a large banner that says "YOU CAN COUNT ON" with a power button icon. Below this, it says "Learn how the Smart Grid helps you sleep easier." and another "LEARN MORE" button. At the bottom of the takeover, there is the ComEd logo and the text "An Exelon Company".

The main content of the page includes the Chicago Sun-Times logo, navigation links (News, Early & Often, Sports, Entertainment, Opinion, Obits, Homes, Autos, Classifieds, Jobs, Subscribe, More), and a search bar. The main headline is "Second City plans show to thank firefighters who saved theater". Other headlines include "George Zimmerman slams 'baboon' Obama after Virginia shooting", "Rahm defends school budget hinged on \$480M in...", "Lawsuit accuses Rose of sexual assault", "Hillary Clinton compares GOP to terrorists on women's health positions", "Doctors urge Emanuel to act on hunger strikers", and "Reputed gang leader who won \$25 million in lawsuit against...".

SMART GRID PRINT



**SMART YOU CAN
COUNT  N**

The smart grid - more reliability, control and savings

With the smart grid system, prepare to experience more as you can count on. Expect more reliable power, more ways to monitor and manage your power usage and more opportunities to save money. Because when you're on your grid, on homework duty or on to the next big thing - your power needs to be too.

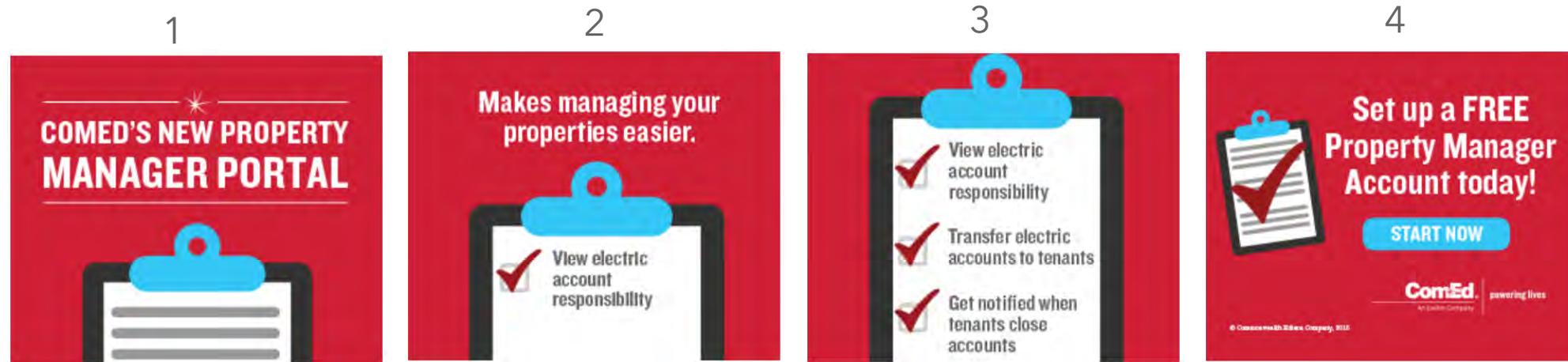
ComEd.com/SmartGrid

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PROPERTY MANAGEMENT PORTAL BANNER



PROPERTY MANAGEMENT PORTAL: PRINT AD FOR EIRE BUY

THE ComEd PROPERTY MANAGER PORTAL

Instantly track who's responsible for electric service to your rental units

Property Managers can now enjoy the convenience of tracking account responsibility for the electric service to each unit and property online. Count on secure access to information anytime you need it.

Set up a **FREE** Property Manager Account
Visit ComEd.com/LandLord

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- ✓ View electric service account responsibility
- ✓ Transfer electric service account responsibility on behalf of your tenants
- ✓ Get notified when account responsibility has been transferred back to you
- ✓ Manage your Landlord Agreements

SWITCH ON SUMMER FACEBOOK EVENT TAB

SWITCH ON SUMMER
MAY 9, 2015
Powered by ComEd

Get ready to "Switch on Summer"
See Buckingham Fountain wake from hibernation at ComEd's FREE "Switch on Summer" event!

Join us, on Saturday May 9th from 4 to 7 p.m., as local TV personality Ana Belaval hosts ComEd's "Switch On Summer" event in partnership with Chicago Park District. Watch the historic fountain officially switch on at 6 pm and enjoy:

- FREE giveaways
- FREE family activities
- LIVE entertainment
- LIVE music from local band 7th Heaven

Also, learn about fun family activities from our event partners, like Brookfield Zoo and Morton Arboretum, and ways to save on your electric bill.

In collaboration with our partners:

Chicago Museum of Science + Industry, Chicago Botanic Garden, Lincoln Park Zoo, Chicago Children's Museum, Shedd Aquarium, Brookfield Zoo, The Field Museum, Adler Planetarium, Chicago Architecture Foundation, The Morton Arboretum



ONE - CONCEPT

The image displays six promotional cards arranged in a 2x3 grid, all featuring a red background. The top row consists of three cards with white text and a small starburst icon above the word 'ONE'. The first card reads 'THE POWER OF ONE'. The second card reads 'ONE LESS ENVELOPE TO OPEN'. The third card reads 'ONE LESS WORRY'. The bottom row consists of three cards. The first card features the text 'Simplify your life.' above an image of a laptop displaying a website. The second card features the text 'Go paperless.' above the ComEd logo and the tagline 'powering lives'. The third card features the text 'Enjoy the power of eBill' above a blue 'ENROLL NOW' button. Below the button, it says 'Enroll in eBill today for a chance to win 4 tickets to BROOKFIELD ZOO' with a small image of a tiger. At the bottom of this card is the ComEd logo and tagline, and a small disclaimer at the very bottom.

160X600 DESKTOP AD

The screenshot shows the homepage of the 'FREE STUFF FINDER' website. At the top left is a cartoon character of a woman with a large eye. The site's navigation menu includes 'HOME', 'ABOUT US', 'HOW IT WORKS', and 'CONTACT US'. There are also social media icons for Facebook, YouTube, Instagram, Twitter, and LinkedIn. A secondary navigation bar lists 'FREE STUFF', 'AD PREVIEW', 'STORE DEALS', 'ONLINE DEALS', 'SEARCH', 'PRINT COUPONS', 'COUPON DATABASE', and 'COUPON 101'. The main content area features a large red sidebar on the left with the text 'Enjoy the power of eBill' and an 'ENROLL NOW' button. The central focus is a Facebook post titled 'Best Deals for Target (Week 8/23)' dated August 26, 2015. The post shows images of Ziploc bags, Trix cereal, and Sara Lee cakes with coupons. To the right of the post is a 'Diamond Days' banner for Disneyland and a 'SUBSCRIBE NOW!' form with fields for 'Your Name' and 'Your Email', and a 'SIGN ME UP!' button. Below the Facebook post, there is a small caption: '(Week 8/23) There are a ton of great deals at Target this week! Here is a

Commonwealth Edison Company
Taxes Other Than Income Taxes Expense - Electric
2015 Actual
(In Thousands)

Line No.	Description (A)	Operating Expense (1) (B)	Transmission (C)	Distribution (D)	Other (E)	<u>Jurisdictional Portion</u>	
						Amount (F)	Percent (G)
1	Infrastructure Maintenance Fee	\$ 88,141	\$ -	\$ -	\$ 88,141	\$ -	0% (2)
2	Rider RCA - Low Income Assistance	42,329	-	-	42,329	-	0% (2)
3	Rider RCA - Renewable Energy	4,407	-	-	4,407	-	0% (2)
4	Illinois Electricity Distribution Tax	100,911	-	100,911	-	100,911	100% (3)
5	Public Utilities Fund - Base Maintenance Contribution	3,819	-	3,819	-	3,819	100% (3)
6	Payroll Taxes	27,324	3,424	23,900	-	23,900	87.47% (4)
7	Real Estate Taxes	26,260	10,213	16,047	-	16,047	61.11% (5)
8	Vehicle Taxes	24	6	18	-	18	76.06% (6)
9	Miscellaneous	(256)	(61)	(195)	-	(195)	76.06% (6)
10	State Franchise Tax	2,246	537	1,709	-	1,709	76.06% (6)
11	State Use Tax on Purchases	144	34	110	-	110	76.06% (6)
12	Chicago Sales and Use Tax	111	27	84	-	84	76.06% (6)
13	Subtotal FERC Account 408 - Taxes Except Income	<u>\$ 295,460</u>	<u>\$ 14,180</u>	<u>\$ 146,403</u>	<u>\$ 134,877</u>	<u>\$ 146,403</u>	
14	Payroll Taxes Recovered Under Rider PE and RRTP					(381)	(4) (7)
15	Total Jurisdictional Taxes Other than Income					<u>\$ 146,022</u>	

Notes:

- (1) Totals taken from 2015 FERC Form 1, Pages 262-263, Column "i" (Electric) - Charged to account 408.1.
- (2) These taxes are collected under separate riders. These taxes are recorded as "pass through" balance sheet transactions. Therefore, none are Jurisdictional.
- (3) Assigned 100% to jurisdictional.
- (4) Jurisdictional amount. See C-18, Page 1, Footnote (9).
- (5) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (6) Allocated based on 2015 Net Plant Allocator.
- (7) From Schedule C-18, Page 1, Line 15, Column D.

Commonwealth Edison Company
Balance of Accrued Property Taxes (1)
2012-2015
(In Thousands)

Line No.	Balance Month Ended	Actual 2015 (1)	Actual 2014 (1)	Actual 2013 (1)	Actual 2012 (1)
	(A)	(B)	(B)	(C)	(D)
1	Previous December	\$ 24,972	\$ 24,332	\$ 23,199	\$ 22,895
2	January	27,115	26,407	25,190	24,888
3	February	19,812	19,313	18,349	18,188
4	March	21,950	21,394	20,340	20,181
5	April	24,092	23,477	22,331	22,175
6	May	22,601	22,676	21,348	21,717
7	June	24,333	23,905	22,799	23,017
8	July	17,978	17,952	16,927	17,166
9	August	17,667	16,903	16,251	16,410
10	September	19,842	18,993	18,201	18,003
11	October	21,984	21,005	20,222	19,989
12	November	24,182	22,889	22,239	21,353
13	December	26,393	24,972	24,332	23,199
14	Average Balance	<u>\$ 22,532</u>	<u>\$ 21,863</u>	<u>\$ 20,902</u>	<u>\$ 20,706</u>

Note:

(1) EPS Subaccount 236200 - Property Taxes Payable.

Commonwealth Edison Company
 Summary of Miscellaneous Revenues
2015 Summary
 (In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total Company (E)
1	Account 450 - Forfeited Discounts (WPC-23, Page 2)	\$ (26,876)	\$ (2,471)	\$ -	\$ (29,347)
2	Account 451 - Miscellaneous Service Revenues (WPC-23, Page 3)	\$ (4,728)	(210)	(8)	(4,945)
3	Account 454 - Rent for Electric Property (WPC-23, Page 4)	\$ (72,445)	(10,923)	(496)	(83,864)
4	Account 456 - Other Electric Revenues (WPC-23, Page 5)	\$ (2,452)	(413)	(1,236)	(4,101)
5	Account 456.1 - Transmission of Electricity to Others (WPC-23, Page 6)	\$ (4,299)	(593,024)	-	(597,323)
6	Other Revenue Adjustments (WPC-23, Page 8)	\$ (22,248)	-	(28,896)	(51,144)
7	Total	<u>\$ (133,048)</u>	<u>\$ (607,041)</u>	<u>\$ (30,636)</u>	<u>\$ (770,724)</u>

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees - Electric Service	\$ (12,775)	\$ (1,831)	\$ -	\$ (14,606)
2	410000	Lare Payment Fees - Electric Service - PORCB	(9,632)	-	-	(9,632)
3	410000	Late Payment Fees - Non Standard Service	(1)	-	-	(1)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(4,468)	(640)	-	(5,108)
5			<u>\$ (26,876)</u>	<u>\$ (2,471)</u>	<u>\$ -</u>	<u>\$ (29,347)</u>

Notes:

(1) Total operating revenues - 2015 (Total Sales of Electricity Revenue)

Per 2015 FERC Form 1, page 300, line 27:

\$ 4,917,238

Amounts based on 2014 Transmission Filing

Transmission Revenue Requirement (2015 Forecast from 2015 Filing)

\$ 592,132 12.04%

Schedule 1A Revenue Credit (2015 Forecast from 2015 Filing)

23,794 0.48%

PJM start up cost - annual amortization

(i) 463 0.01%

\$ 616,389 12.54%

(i) Per settlement orders (Dockets ER03-1335; ER 04- 367; and EL 05-74).

Amortization will continue through March 31, 2015.

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (1) (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(2) \$ (977)	\$ (140)	\$ -	\$ (1,117)
2	410090	Reconnection Fees	(3) 2,772	-	-	2,772
3	412000	Call Center Referral Revenue	(80)	-	-	(80)
4	412000	Fees from real estate lease applications	(4) (8)	(70)	(8)	(85)
5	412000	Temporary Services	(3,650)	-	-	(3,650)
6	412000	Electric Choice Fees (interval data request services - special meter readings)	(421)	-	-	(421)
7	412000	Meter Tampering	(2,322)	-	-	(2,322)
8	412000	Other Services - Bill Inserts	(12)	-	-	(12)
9	412000	Interconnection Application Fee	(30)	-	-	(30)
10	412000	IPP Non Utility Study	-	-	-	-
11			<u>\$ (4,728)</u>	<u>\$ (210)</u>	<u>\$ (8)</u>	<u>\$ (4,945)</u>

Notes:

- (1) Except as noted below, all miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (2) Represents the portion allocated to transmission revenues. See calculation used in ComEd's 2015 Transmission Formula Rate Filing as shown on Schedule WPC-23, Page 2.
- (3) In January 2015, ComEd refunded reconnection fees from January 2011 to December 2014 charged and previously adjusted for in prior cases in the amount of \$2,772,000.
- (4) Represents the income from 3rd party fees for lease applications. Allocated based on direct assignment ratio of rental income earned to plant account classification of leased parcels.

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rental of Distribution Equipment - Special Contract	\$ (260)	\$ -	\$ -	\$ (260)
2	411000	Rent from land	(1) (558)	(5,080)	(496)	(6,134)
3	411000	Distribution Equipment Rentals (Rider NS)	(2) (40,618)	-	-	(40,618)
4	411000	Meters (Rider ML)	(15,646)	-	-	(15,646)
5	411000	Tower Attachments	-	(2,271)	-	(2,271)
6	411000	One time easement sales	(3) (4)	(14)	-	(18)
7	411000	Rent from Annual Easements/Right of Ways	(3) (446)	(1,341)	-	(1,787)
8	411000	Real Estate Taxes included in rent from land easements	(3) (213)	(640)	-	(853)
9	412000	Sublease of Office Space	(4) (7)	(1)	-	(8)
10	412000	Pole Attachments	(8,576)	-	-	(8,576)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (1,219)	(874)	-	(2,093)
12		Sub Total per general ledger	\$ (67,547)	\$ (10,221)	\$ (496)	\$ (78,264)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,639)	(378)	\$ -	\$ (3,017)
15		Facility costs billed to affiliates from Account 421	(6) (2,259)	(324)	-	(2,583)
16		Total per FERC Form 1	<u>\$ (72,445)</u>	<u>\$ (10,923)</u>	<u>\$ (496)</u>	<u>\$ (83,864)</u>

Notes:

- (1) Allocated based on direct assignment ratio of rental income earned to plant account classification of leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements at 12/31/15. See Schedule WPA-5, Page 6 for calculation of the Easement allocator.
- (4) Represents rent from subleasing of office space. The allocation is based on 2015 Wages and Salaries. See Schedule WPA-5, Page 1.
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated using the Communications Equipment Study allocator.
- (6) In 2015, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2015 Wages and Salaries - Note (4).

Commonwealth Edison Company
Account 456 Other Electric Revenues
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Studies and Other IPP Services	(1)	\$ -	\$ (374)	\$ -	\$ (374)
2	412000	Fees earned for phone/credit card payments		(212)	-	-	(212)
3	412000	Engineering studies	(1)	(1,922)	(39)	(76)	(2,037)
4	416000	PORCB Implementation Revenue	(2)	-	-	(1,160)	(1,160)
5	416000	Revenue from Exelon Generation for use of distribution equipment/meters		(318)	-	-	(318)
6				<u>\$ (2,452)</u>	<u>\$ (413)</u>	<u>\$ (1,236)</u>	<u>\$ (4,101)</u>

Notes:

- (1) Represents a reimbursement for generation and engineering studies and other IPP services. The reimbursements are allocated between transmission and distribution in direct relation to the costs incurred in completing the work.
- (2) Represents revenue from affiliated companies associated with the application of the Cost Recovery Amount (CRA) adjustment applicable to RESs who elect Rider PORCB. This amount is included in ComEd's total PORCB revenue reported for the year 2015 in ComEd's Purchase of Receivables with Combined Billing Annual Report filed with the Illinois Commerce Commission on March 30, 2016.

Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
2015
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Product Code (C)	Description (D)		Distribution (E)	Transmission (F)	Other (G)	Total (H)
1	412500	Transmission Revenues	115 / 210	Network Transmission (1)	\$	(4,299)	\$ -	\$ -	\$ (4,299)
2	412500	Transmission Revenues	210	Network Transmission (2)		-		-	-
3	412500	Transmission Revenues	210	Network Transmission (3)		-	(593,024)	-	(593,024)
4	412500	Transmission Revenues		Network Transmission (4)		-		-	-
5	412500	Transmission Revenues	210	Network Transmission (5)		-		-	-
6		Total			\$	<u>(4,299)</u>	\$ <u>(593,024)</u>	\$ -	\$ <u>(597,323)</u>

Notes:

- (1) Represents "Other Support Facilities Credit" on monthly billing received from PJM. This credit relates to wholesale use of distribution facilities. See WPC-23, Page 7.
- (2) Represents "Transmission Owner Scheduling System Control and Dispatch Service Credits" on monthly billing received from PJM.
- (3) Represents "Network Integration Transmission Service Credits" on monthly billing received from PJM.
- (4) Represents "PJM Start-Up Costs" and "Expansion Cost Recovery" credits on monthly billing received from PJM.
- (5) Estimated under recovery of transmission revenue related to transmission formula rate true ups.

Commonwealth Edison Company
 Account 456.1 Revenues from the Transmission of Electricity of Others
Determination of 2015 Credit for Wholesale Distribution Revenue
 (In Thousands)

Line No.	Municipality (A)	Charge (B)	2015 Est (C)	Adjustments (D)	2015 Estimated PJM Invoice (E)
1	City of Geneva	Service	\$ 1,075	\$ -	\$ 1,075
2	City of Naperville	Service	702	-	702
3	City of Rochelle	Meter	1	-	1
4	City of Rock Falls	Service	166	-	166
5		Meter	10	-	10
6	City of St. Charles	Service	2,178	-	2,178
7	Village of Winnetka	Service	164	-	164
8		Meter	3	-	3
9	Total		<u>\$ 4,299</u>	<u>\$ -</u>	<u>\$ 4,299</u>

Commonwealth Edison Company
Other Revenue Adjustments
2015
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total (E)
1	Additional Lighting Facilities Charges	(1) \$ (7,034)	\$ -	\$ -	\$ (7,034)
2	Estimated Cost of Franchise Service	(2) (8,468)	-	(28,896)	(37,364)
3	Central Air Conditioning Cycling	(3) 619	-	-	619
4	Accounting fees collected under Rider TAX	(4) (7,684)	-	-	(7,684)
5	Single Bill Option Credit	(5) 319	-	-	319
6	Total	<u>\$ (22,248)</u>	<u>\$ -</u>	<u>\$ (28,896)</u>	<u>\$ (51,144)</u>

Notes:

- (1) Charges billed for Additional Lighting Facilities are included in Sales to Ultimate Consumer.
- (2) See WPC 23, Page 9 for details on the Estimated Revenue Effect Related to Service Provided Under Franchise Agreements.
- (3) Under the Central Air Conditioning Cycling Program, \$1,602,098 in incentives (bill credits) were paid and \$983,137 in PJM capacity payments were received related to non-Rider EDA customers. The net expense for 2013 was \$618,961. Rider EDA capacity payments and bill credits are not reflected in these amounts as they are included in Rider EDA.
- (4) Fee for reimbursement of administrative expenses (e.g. accounting, mailing, etc.) incurred in connection with the collection of municipal taxes. These fees are required to be reported on Schedule C-25, Page 4 for further details.
- (5) Credit paid to RES customers billed from their alternative retail electric supplier.

Commonwealth Edison Company
Estimated Revenue Effect Related to Service Provided Under Franchise Agreements
2015
(In Thousands)

Line No.	Description (A)	Amount (B)
1	2015 Actual FERC Account 927000 - Franchise Requirements - Electricity Supplied Without Charge	(1) \$ 37,364
2	2015 Actual FERC Account 929000 - Franchise Requirements - Electricity Supplied Without Charge	<u>(37,364)</u>
3	Net Free Service Expenses Included in A&G Accounts	<u>\$ -</u>
4	Estimated Revenue Effect Related To Service Provided Under Franchise Agreements	(2) <u>\$ 8,468</u> (3)

Notes:

- (1) Represents the value of electricity supplied to municipal and other governmental units without reimbursement in compliance with franchise ordinances. Such amounts are billed to the ComEd's customers in the respective municipality using a franchise cost addition percentage, as defined by municipality in Rider FCA. The amounts, by municipality are shown on pages 608a through 608h of Form 21 ILCC.
- (2) See WPC-23, Page 11
- (3) Used in Revenue Adjustment for Account 456, Other Electric Revenue (See WPC-23, Page 8).

Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2015

Line No.	Delivery Classes (A)	2015 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/11/2015 (C)	Computed DS Value (B * C) (D)	2015 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
1	Watt-Hour Delivery Class					
2	Customer Charge	9,321	\$11.90	\$110,920		
3	Standard Metering Service Charge	9,321	\$3.60	\$33,556		
4	DFC (kWh)	1,652,868	\$0.02233	\$36,909		
5	IEDT (kWh)	1,652,868	\$0.00119	\$1,967		
6	Total			\$183,352	1,652,868	\$0.1109
7	Small Load Delivery Class					
8	Customer Charge	22,628	\$13.44	\$304,120		
9	Standard Metering Service Charge	22,628	\$11.96	\$270,631		
10	Secondary Voltage DFC (kW)	380,217	\$6.40	\$2,433,389		
11	Primary Voltage DFC (kW)	551	\$2.15	\$1,185		
12	Primary Voltage Transformer Charge (kW)	0	\$0.18	\$0		
13	IEDT (kWh)	134,327,073	\$0.00119	\$159,849		
14	Total			\$3,169,174	134,327,073	\$0.0236
15	Medium Load Delivery Class					
16	Customer Charge	3,280	\$20.98	\$68,814		
17	Standard Metering Service Charge	3,280	\$26.38	\$86,526		
18	Secondary Voltage DFC (kW)	441,004	\$6.36	\$2,804,785		
19	Primary Voltage DFC (kW)	0	\$3.78	\$0		
20	Primary Voltage Transformer Charge (kW)	0	\$0.20	\$0		
21	IEDT (kWh)	196,746,814	\$0.00119	\$234,129		
22	Total			\$3,194,254	196,746,814	\$0.0162
23	Large Load Delivery Class					
24	Customer Charge	308	\$76.02	\$23,414		
25	Standard Metering Service Charge	308	\$27.55	\$8,485		
26	Secondary Voltage DFC (kW)	126,705	\$6.72	\$851,458		
27	Primary Voltage DFC (kW)	0	\$4.71	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.26	\$0		
29	IEDT (kWh)	57,260,007	\$0.00119	\$68,139		
30	Total			\$951,496	57,260,007	\$0.0166

Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2015

Line No.	Delivery Classes (A)	2015 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/11/2015 (C)	Computed DS Value (B * C) (D)	2015 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
31	Very Large Load Delivery Class					
32	Customer Charge	3	\$578.09	\$1,734		
33	Standard Metering Service Charge	3	\$27.65	\$83		
34	Secondary Voltage DFC (kW)	75	\$6.67	\$500		
35	Primary Voltage DFC (kW)	0	\$5.42	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.28	\$0		
37	IEDT (kWh)	22,779	\$0.00119	\$27		
38	Total			\$2,344	22,779	\$0.1029
39	General Lighting Delivery Class					
40	Standard Metering Service Charge (kWh)	65,672,929	\$0.00068	\$44,658		
41	DFC (kWh)	65,672,929	\$0.01286	\$844,554		
42	IEDT (kWh)	65,672,929	\$0.00119	\$78,151		
43	Total			\$967,363	65,672,929	\$0.0147
44	Total Free Service Value			\$8,467,983	455,682,470	\$0.0186

Note:

- (1) Average revenue per kWh based on delivery service charges filed with the ICC December 11, 2015 in Docket No. 15-0287 applicable January 2016