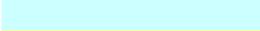
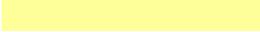


Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

		Sch FR A-1	
Net Revenue Requirement Computation		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
DS Operating Expenses			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 460,437
2	Customer Accts Expense	Sch FR C-1 Ln 12	197,765
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	34,735
4	A&G Expense	Sch FR C-1 Ln 14	375,078
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	510,489
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	58,578
7	Taxes Other Than Income	Sch FR C-1 Ln 17	146,022
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	52,633
9	Pension Funding Cost	Sch FR C-1 Ln 19	48,882
10	Other Expense Adjs	Sch FR C-1 Ln 20	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,884,619
DS Rate Base			
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 8,829,758
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	6.71%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 592,477
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(97,927)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 494,550
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	66.772%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 330,221
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(5,178)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 819,593
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,704,212
22	Total Other Revenues	App 10 Col F Ln 59	133,048
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,571,164
24	Reconciliation with Interest	Sch FR A-4 Ln 31	\$ 74,585
ROE Collar			
25	DS ROE (%)	Sch FR A-3 Ln 26	7.97%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	8.59%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	9.09%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	8.09%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.12%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$4,259
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$4,259
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	\$2,844
35	ROE Collar Adj	(Ln 33) + (Ln 34)	\$7,103
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 2,652,852
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	2,515,337
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 137,515

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2015	Actual Data
Ln	Description	N/A	Projected Additions
		Source	Amt (\$ in 000s) (1')
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 460,437
2	Customer Accts Expense	Sch FR C-1 Ln 12	197,765
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	34,735
4	A&G Expense	Sch FR C-1 Ln 14	375,078
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	510,489
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	146,022
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	52,633
9	Pension Funding Cost	Sch FR C-1 Ln 19	48,882
10	Other Expense Adjs	Sch FR C-1 Ln 20	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,826,041
12	DS Rate Base Reconciliation	Sch FR B-1 Ln 28	7,779,832
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	6.69%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 520,471
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(86,282)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 434,189
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	66.772%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 289,917
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(5,178)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 718,928
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,544,969
22	Total Other Revenues	App 10 Col F Ln 59	133,048
23	Actual Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,411,921
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$170,830
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	117,018
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	5,558
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$293,406
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$383,669
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	48,251
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$335,418
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	87.47%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$23,568,111
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,761
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	21,090
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	3,940
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$23,541,320
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$7,663,714
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	423,126
16	Asset Retirement Obligation	App 1 Ln 52	10,850
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$8,075,990
18	Net Plant	(Ln 13) - (Ln 17)	\$15,465,330
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$11,738,685
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(23,991)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(337)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$11,763,013
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	76.06%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$2,448,290
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$4,183,395
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	58.52%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	58.23%
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	\$20,786
29	Total Easements in Plant	WP 17	\$83,313
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	24.95%
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$16,558,514
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57	\$4,534,704
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	21,093,218
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	78.50%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 - REC Ln 12	\$7,779,832
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col D Ln 5	45.62%
3	Short-Term Debt %	Sch FR D-1 Col D Ln 7	0.27%
4	Long-Term Debt %	Sch FR D-1 Col D Ln 6	54.11%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$3,549,159
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$21,006
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$4,209,667
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.53%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col D Ln 12	5.06%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,424,397
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300	\$67,000
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	\$64,368
13	Other Adjustments to Delivery Service Revenues	WP 22	\$46,718
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$133,048
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$2,508,095
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,826,041
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$682,054
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$111
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$213,009
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col D Ln 20)	\$2,334
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$466,600
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	40.038%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$186,817
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$3,105)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$282,888
26	DS ROE (%)	(Ln 25) / (Ln 5)	7.97%
			To Sch FR A-1 Ln 25
	Note:		
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2015 Actual Data	
						2016 Projected Additions	
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F) (G)	
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23	\$ 2,411,921				
1b	Revenue Requirement in effect during Reconciliation Year	(2')	\$ 2,347,553				
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ 64,368				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35	7,103				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 71,471				
2	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	6.69%				
	Mon		Variance (Ln 1e) / 12 (\$ in 000s)	Interest Rate (Ln 2) / 12 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
3	Jan		5,956	0.5575%	11.5	382	6,338
4	Feb		5,956	0.5575%	10.5	349	6,305
5	Mar		5,956	0.5575%	9.5	315	6,271
6	Apr		5,956	0.5575%	8.5	282	6,238
7	May		5,956	0.5575%	7.5	249	6,205
8	Jun		5,956	0.5575%	6.5	216	6,172
9	Jul		5,956	0.5575%	5.5	183	6,139
10	Aug		5,956	0.5575%	4.5	149	6,105
11	Sep		5,956	0.5575%	3.5	116	6,072
12	Oct		5,956	0.5575%	2.5	83	6,039
13	Nov		5,956	0.5575%	1.5	50	6,006
14	Dec		5,956	0.5575%	0.5	17	5,973
15	Total	Sum of (Ln 3) thru (Ln 14)	71,471				73,862
			Balance				Balance (C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	73,862	0	12	4,941	78,803
Ln	Description	Source	Balance	Interest Rate		Amort (-1.0) * (PMT((F), 12, (Ln 16))) (\$ in 000s)	Balance (C) + (C) * (D) - (F) (\$ in 000s)
	Mon			(Ln 2) / 12 %			
	Yr X+2		(\$ in 000s)				(\$ in 000s)
17	Jan	Col G Ln 16	78,803	0.5575%		6,807	72,435
18	Feb	Col G Ln 17	72,435	0.5575%		6,807	66,032
19	Mar	Col G Ln 18	66,032	0.5575%		6,807	59,592
20	Apr	Col G Ln 19	59,592	0.5575%		6,807	53,117
21	May	Col G Ln 20	53,117	0.5575%		6,807	46,606
22	Jun	Col G Ln 21	46,606	0.5575%		6,807	40,059
23	Jul	Col G Ln 22	40,059	0.5575%		6,807	33,475
24	Aug	Col G Ln 23	33,475	0.5575%		6,807	26,854
25	Sep	Col G Ln 24	26,854	0.5575%		6,807	20,196
26	Oct	Col G Ln 25	20,196	0.5575%		6,807	13,502
27	Nov	Col G Ln 26	13,502	0.5575%		6,807	6,770
28	Dec	Col G Ln 27	6,770	0.5575%		6,807	(0)
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 81,688	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				7,103	
30a	Adjustment	WP 26					
31	Reconciliation with Interest	(Ln 29) - (Ln 30) + (Ln 30a)				\$ 74,585	To Sch FR A-1 Ln 24
	Note:						
(1')	Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.						
(2')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						
(3')	Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			
			2015 Actual Data
			2016 Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	Plant in Service		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$16,579,604
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	21,090
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(27,630)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$16,530,884
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$1,905,244
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$18,436,128
	Accumulated Depreciation		
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,837,193
8	ARC - Distribution	App 1 Ln 50	6,759
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	3,639
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,826,795)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$870,648)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$6,697,443)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$11,738,685

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$40,654
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(50,426)
17	ADIT	App 4 Col D Ln 11	(3,561,591)
18	Materials and Supplies Inventories	App 1 Ln 55	72,065
19	Regulatory Assets	App 5 Col F Ln 4	147,089
20	Deferred Debits	App 5 Col F Ln 9	34,034
21	Operating Reserves	App 5 Col F Ln 24	(311,319)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(22,055)
23	Deferred Credits	App 5 Col F Ln 30	(115,148)
24	Other Deferred Charges	App 5 Col F Ln 33	46,784
25	Customer Deposits	App 2 Ln 1	(131,133)
26	Customer Advances	App 1 Col F Ln 30	(107,807)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$3,958,853)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$7,779,832
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$1,651,085
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(351,069)
30a	Accumulated Depreciation - Distribution Other Adjustments	WP 19	\$0
31	G&I Projected Plant Additions	App 1 Ln 38	298,986
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(117,620)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(388,423)
34	CWIP	(Ln 14) * (-1.0)	(\$40,654)
34a	CWC	App 3 Ln 81	(\$2,379)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34a)	\$1,049,926
36	DS Rate Base	(Ln 28) + (Ln 35)	\$8,829,758
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company					Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation					2015	Actual Data
					2016	Projected Additions
Ln	Description (A)	Source (B)	(C)	(D)	(E)	(F)
						Amt
						(\$ in 000s)
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt
			(\$ in 000s)		%	(C) x (E)
						(\$ in 000s)
G&I Plant in Service						
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25	\$26,852	Property Usage	87.98%	\$23,624
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1')	358,245	Property Usage	87.98%	315,184
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	123,452	Wages & Salaries	87.47%	107,983
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25	310,234	Transportation	91.70%	284,485
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	1,864	Wages & Salaries	87.47%	1,630
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	185,428	Gross Plant	78.50%	145,561
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	2,638	Gross Plant	78.50%	2,071
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	11,666	Gross Plant	78.50%	9,158
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	808,211	Equipment	58.23%	470,621
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	3,712	Wages & Salaries	87.47%	3,247
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	87.47%	-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	3,940	Non DS	0.00%	-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	78.50%	-
14	Amortizable General Plant	WP 25; (1')	40,583	Property Usage		35,149
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	123,792	Gross Plant	78.50%	97,177
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	194,224	Wages & Salaries	87.47%	169,888
17	Intangible Plant -CIMS	WP 25	257,200	DS	100.00%	257,200
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2')	\$2,452,041			\$1,922,978
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,274)	Wages & Salaries	87.47%	(17,734)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,905,244
G&I Accumulated Reserve						
			(\$ in 000s)			
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	87.98%	\$0
22	Acct 390 Structures & Improvements	WP 25	(54,743)	Property Usage	87.98%	(48,163)
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(61,316)	Wages & Salaries	87.47%	(53,633)
24	Acct 392 Transportation Equipment	WP 25	(115,547)	Transportation	91.70%	(105,957)
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(553)	Wages & Salaries	87.47%	(484)
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(78,887)	Gross Plant	78.50%	(61,926)
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(571)	Gross Plant	78.50%	(448)
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(4,492)	Gross Plant	78.50%	(3,526)
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(406,640)	Equipment	58.23%	(236,786)
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(887)	Wages & Salaries	87.47%	(776)
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	87.47%	-
32	Acct 399.1 Asset Retirement	WP 25	(2,782)	Non DS	0.00%	-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	6,036	Gross Plant	78.50%	4,738
34	Amortizable General Plant	WP 25; (1')	(18,859)	Property Usage		(16,634)
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(111,788)	Gross Plant	78.50%	(87,754)
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(117,969)	Wages & Salaries	87.47%	(103,187)
37	Intangible Plant -CIMS	WP 25	(173,502)	DS	100.00%	(173,502)
38	Easements - Transmission	WP 25	(209)	Non DS	0.00%	-
39	Easements - Distribution	WP 25	(7)	DS	100.00%	(7)
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3')	(\$1,142,716)			(\$888,045)
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	19,889	Wages & Salaries	87.47%	17,397
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$870,648)
						To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,836,242			\$1,363,564
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(812,151)			(470,621)
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43) + (Ln 44)	\$1,024,091			\$892,943
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	87.20%	To Sch FR C-2 Col D Ln 5		
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	615,799			559,414
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	90.80%	To Sch FR C-2 Col F Ln 5		
(1') The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25						
(2') The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99						
(3') The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21 plus other adjustments as disclosed on WP 25.						

Commonwealth Edison Company						Sch FR C-1	
Expenses Computation						2015	Actual Data
						2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$465,652	\$248,386	\$250,479	\$458,371	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(5,215)	(50,621)	(215,744)	(32,160)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$460,437	\$197,765	\$34,735	\$426,211	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				87.47%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$372,807	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				2,271	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$375,078	
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
							Sum of (C) thru (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Taxes Other Than Income							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$2,269	\$27,324	\$104,349	\$26,260	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	76.06%	87.47%	100.00%	61.11%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$1,726	\$23,900	\$104,349	\$16,047	\$146,022
Expense Summary							
11	Distribution Expense	Col C Ln 3	\$460,437	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 3	197,765	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	34,735	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 7	375,078	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	510,489	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9b	58,578	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	146,022	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col D Ln 40	52,633	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Pension Funding Cost	Sch FR C-3 Ln 7	48,882	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	\$0	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$1,884,619				

Commonwealth Edison Company							Page	Sch FR C-2
Depreciation and Amortization Expense Computation							2015	Actual Data
							2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
			Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton								
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 403,268	\$ 36,137	\$ 53,999			
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				50,153		
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	503	-	-	(1,956)		
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 403,771	\$ 36,137	\$ 53,999	\$ 48,197		
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	87.20%	58.23%	90.80%	Sum of (C) thru (F)	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 403,771	\$ 31,511	\$ 31,444	\$ 43,763	\$ 510,489	
							To Sch FR C-1 Ln 15	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ 43,256	\$ 7,998	\$ 1,692	\$ 8,393		
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	87.47%	58.23%	87.47%	Sum of (C) thru (F)	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 43,256	\$ 6,996	\$ 985	\$ 7,341	\$ 58,578	
9a	Other adjustments - Current Filing	WP 19					\$ -	
9b	Forecasted DS Jurisdictional Depreciation and Amort Expense Change - With Other Adjustments	(Ln 9) + (Ln 9a)	\$ 43,256	\$ 6,996	\$ 985	\$ 7,341	\$ 58,578	
							To Sch FR C-1 Ln 16	
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9b)					569,067	
Summary of Depreciation Expense			Total					
			(\$ in 000s)					
11	Distribution	(Col C Ln 6) + (Col C Ln 9b)	\$ 447,027	To App 1 Col C Ln 40				
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9b) + (Col F Ln 6) + (Col F Ln 9b)	89,611	To App 1 Col C Ln 46				
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9b)	32,429	To App 1 Col C Ln 43				
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 569,067					
Notes:								
(1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,490,106
2	Associated ADIT	App 4 Ln 12	\$ (385,673)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	1,104,433
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	87.47%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	966,048
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.06%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	48,882
			To Sch FR C-1 Ln 19

Commonwealth Edison Company			Sch FR C-4	
Taxes Computation			2015	Actual Data
			2016	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	7.750%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	32.288%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	40.038%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	66.772%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 17
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 8,829,758	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	2.77%	
8	Effective Income Tax Rate (%)	Ln 4	40.04%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 97,927	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ 295	
11	Other Tax Adjs	App 9 Ln 12	(3,400)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (3,105)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.6677	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (5,178)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 REC Ln 12	\$ 7,779,832	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	2.77%	
17	Effective Income Tax Rate (%)	Ln 4	40.038%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 86,282	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation			2015	Actual Data
			2016	Projected Additions
(A)	(B)	(C)	(D)	(D)
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3)
Capitalization Sources				
Common Equity				
1	Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 5,382,187	\$ 5,382,187
2	Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 6,384,049	\$ 6,384,049
3	Short-Term Debt Balance (\$ in 000s)	WP 12	32,144	32,144
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$ 11,798,380	\$11,798,380
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	45.62%	45.62%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	54.11%	54.11%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.27%	0.27%
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	2.84%	2.84%
9	Performance Metrics Penalty (%)	(1')		(0.05%)
10	Cost of Equity Base (%)	(2')	5.80%	5.80%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	8.64%	8.59%
12	Cost of Long-Term Debt (%)	WP 13	5.06%	5.06%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.53%	0.53%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	2.74%	2.74%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12	3,221	3,221
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.03%	0.03%
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	3.94%	3.92%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	2.74%	2.74%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.03%	0.03%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	6.7100%	6.6900%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 13 To Sch FR A-4 Ln 2
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	2.46%
2	Feb	(1')	2.57%
3	Mar	(1')	2.63%
4	Apr	(1')	2.59%
5	May	(1')	2.96%
6	Jun	(1')	3.11%
7	Jul	(1')	3.07%
8	Aug	(1')	2.86%
9	Sep	(1')	2.95%
10	Oct	(1')	2.89%
11	Nov	(1')	3.03%
12	Dec	(1')	2.97%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	2.84%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company					App 1	
Capital Information					2015	Actual Data
					2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0			
2	Rider EDA Switches	WP 1	(3,269)			
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(21,496)			
4	Other adjustments - current filing	WP 1	(2,865)			
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	(\$27,630)	To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0			
7	Rider EDA Switches	WP 1	460			
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	3,109			
9	Other adjustments - current filing	WP 1	70			
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$3,639	To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)			
12	Rider AMP	WP 1	-			
13	Rider PORCB	WP 1	(16,505)			
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1	-			
15	Other adjustments - current filing	WP 1	-			
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	(\$20,274)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1	\$3,498			
18	Rider AMP	WP 1	-			
19	Rider PORCB	WP 1	16,391			
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1	-			
21	Other adjustments - current filing	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$19,889	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company					App 1	
Capital Information					2015	Actual Data
					2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
						(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$1,666)	(\$18,476)	(\$91,049)	(\$111,191)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1)	676	-	-	676
25	Projects Placed in Service or Included in Projected Plant Additions	(2)	-	-	-	-
26	Expense Projects Including Below the Line	(3)	-	-	-	-
27	Projects Placed in Hold Status	(4)	-	-	-	-
28	Non DS Jurisdictional	(5)	-	2,708	-	2,708
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	(\$990)	(\$15,768)	(\$91,049)	(\$107,807)
						To Sch FR B-1 Ln 26
	Notes:					
	(1) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
	(2) Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
	(3) Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
	(4) Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
	(5) Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19	\$1,651,085	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$31,513			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	58.23%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	18,350			
35	G&I Plant Excluding Acct 397	WP 19	\$320,837			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	87.47%			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$280,636			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	298,986	To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$1,950,071		(\$388,423)	To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$447,027)	\$95,958	(\$351,069)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$1,574		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		58.23%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$32,429)	\$917		
44	G&I Plant Excluding Acct 397	WP 19		\$4,005		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		87.47%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$89,611)	\$3,503		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$122,040)	\$4,420	(117,620)	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$569,067)	\$100,378	(\$468,689)	
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20	\$1,309			
50	Distribution Plant	WP 20	6,759	To Sch FR B-1 Ln 8		
51	General Plant	WP 20	2,782			
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$10,850	To Sch FR A-2 Ln 16		
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14	\$94,730			
54	Accts Payable Related to Materials and Supplies	WP 14	(22,665)			
55	Total	(Ln 53) + (Ln 54)	\$72,065	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			App 2
Customer Deposits Information			
		2015	Actual Data
		2016	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Year End	WP 2	(\$131,133)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company						App 3
Cash Working Capital Information						2015 Actual Data
	(A)	(B)	(C)	(D)	(E)	2016 Projected Additions (F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$1,260,745	49.54	0.13573	\$171,116
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	\$46,736	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	\$254,357	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	\$252,710	34.33	0.09405	\$23,769
5	Infrastructure Maintenance Fee	WP 3	\$88,141	34.33	0.09405	\$8,290
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,902,689			\$203,175
	Outlays					
8	Base Payroll and Withholdings	WP 3	\$299,870	(16.19)	(0.04436)	(\$13,301)
9	Vacation Pay Expense	WP 3	\$0	(16.19)	(0.04436)	\$0
10	Incentive Comensation Expense	WP 3	\$41,683	(239.50)	(0.65616)	(\$27,351)
11	Employee Benefits - Pension and OPEB	WP 3	\$93,363	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	\$56,241	(4.19)	(0.01148)	(\$646)
13	Inter Company Billings - Less Pass Thrus	WP 3	\$110,479	(45.21)	(0.12386)	(\$13,684)
14	Inter Company Billings - Pass Thrus	WP 3	\$48,136	(45.21)	(0.12386)	(\$5,962)
15	Property Leases	WP 3	\$24,790	(2.91)	(0.00797)	(\$198)
16	Other O&M Expense	WP 3	\$393,453	(87.33)	(0.23926)	(\$94,138)
17	Property/Real Estate Taxes	WP 3	\$16,047	(336.37)	(0.92156)	(\$14,788)
18	FICA Contributions	WP 3	\$23,519	(16.19)	(0.04436)	(\$1,043)
19	Federal Unemployment Tax	WP 3	\$0	(76.38)	(0.20926)	\$0
20	State Unemployment Tax	WP 3	\$0	(76.38)	(0.20926)	\$0
21	Electricity Distribution Tax	WP 3	\$100,911	(31.13)	(0.08529)	(\$8,606)
22	State Franchise Tax	WP 3	\$1,709	(191.64)	(0.52504)	(\$897)
23	City of Chicago Dark Fiber Tax	WP 3	\$0	0.00	0.00000	\$0
24	401K Match	WP 3	\$0	0.00	0.00000	\$0
25	State Public Utility Fund	WP 3	\$3,819	(38.64)	(0.10586)	(\$404)
26	Illinois Sales and Use Tax	WP 3	\$110	(2.51)	(0.00688)	(\$1)
27	Chicago Sales and Use Tax	WP 3	(\$93)	(228.50)	(0.62603)	\$58
28	Interest Expense	WP 3	\$215,501	(90.88)	(0.24899)	(\$53,657)
29	Current State Income Tax	WP 3	(\$32,673)	(37.88)	(0.10378)	\$3,391
30	Current Federal Income Tax	WP 3	(\$136,121)	(37.88)	(0.10378)	\$14,127
31	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3	\$46,736	(31.46)	(0.08619)	(\$4,028)
33	Gross Receipts/Municipal Utility Tax	WP 3	\$254,357	(37.35)	(0.10233)	(\$26,028)
34	Illinois Excise Tax	WP 3	\$252,710	(0.24)	(0.00066)	(\$166)
35	Infrastructure Maintenance Fee	WP 3	\$88,141	(26.00)	(0.07123)	(\$6,279)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$1,902,688			(\$253,601)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	\$1			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	(87.33)	(0.23926)	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				(\$50,426)
						To Sch FR B-1 Ln 16

Commonwealth Edison Company						App 3
Cash Working Capital Information						2015 Actual Data
	(A)	(B)	(C)	(D)	(E)	2016 Projected Additions (F)
Forecast						
41	Receipts	WP 3	\$1,318,486	49.54	0.13573	\$178,953
	Collection of Non Revenue Non Expense Items:					
42	Energy Assistance/Renewable Energy	WP 3	46,736	0.00	0.00000	\$0
43	Gross Receipts/Municipal Utility Tax	WP 3	254,357	0.00	0.00000	\$0
44	Illinois Excise Tax	WP 3	252,710	34.33	0.09405	\$23,769
45	Infrastructure Maintenance Fee	WP 3	88,141	34.33	0.09405	\$8,290
46	Other Revenues If Any	WP 3			0.00000	\$0
47	Total Revenue and Non Revenue Receipts	Sum of (Ln 41) thru (Ln 46)	1,960,430			\$211,012
Outlays						
48	Base Payroll and Withholdings	WP 3	\$299,870	(16.19)	(0.04436)	(\$13,301)
49	Vacation Pay Expense	WP 3	-	(16.19)	(0.04436)	\$0
50	Incentive Comensation Expense	WP 3	41,683	(239.50)	(0.65616)	(\$27,351)
51	Employee Benefits - Pension and OPEB	WP 3	93,363	0.00	0.00000	\$0
52	Employee Benefits - Other	WP 3	56,241	(4.19)	(0.01148)	(\$646)
53	Inter Company Billings - Less Pass Thrus	WP 3	110,479	(45.21)	(0.12386)	(\$13,684)
54	Inter Company Billings - Pass Thrus	WP 3	48,136	(45.21)	(0.12386)	(\$5,962)
55	Property Leases	WP 3	24,790	(2.91)	(0.00797)	(\$198)
56	Other O&M Expense	WP 3	393,453	(87.33)	(0.23926)	(\$94,138)
57	Property/Real Estate Taxes	WP 3	16,047	(336.37)	(0.92156)	(\$14,788)
58	FICA Contributions	WP 3	23,519	(16.19)	(0.04436)	(\$1,043)
59	Federal Unemployment Tax	WP 3	-	(76.38)	(0.20926)	\$0
60	State Unemployment Tax	WP 3	-	(76.38)	(0.20926)	\$0
61	Electricity Distribution Tax	WP 3	100,911	(31.13)	(0.08529)	(\$8,606)
62	State Franchise Tax	WP 3	1,709	(191.64)	(0.52504)	(\$897)
63	City of Chicago Dark Fiber Tax	WP 3	-	0.00	0.00000	\$0
64	401K Match	WP 3	-	0.00	0.00000	\$0
65	State Public Utility Fund	WP 3	3,819	(38.64)	(0.10586)	(\$404)
66	Illinois Sales and Use Tax	WP 3	110	(2.51)	(0.00688)	(\$1)
67	Chicago Sales and Use Tax	WP 3	(93)	(228.50)	(0.62603)	\$58
68	Interest Expense	WP 3	244,584	(90.88)	(0.24899)	(\$60,898)
69	Current State Income Tax	WP 3	(27,125)	(37.88)	(0.10378)	\$2,815
70	Current Federal Income Tax	WP 3	(113,009)	(37.88)	(0.10378)	\$11,728
71	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
72	Energy Assistance/Renewable Energy	WP 3	46,736	(31.46)	(0.08619)	(\$4,028)
73	Gross Receipts/Municipal Utility Tax	WP 3	254,357	(37.35)	(0.10233)	(\$26,028)
74	Illinois Excise Tax	WP 3	252,710	(0.24)	(0.00066)	(\$166)
75	Infrastructure Maintenance Fee	WP 3	88,141	(26.00)	(0.07123)	(\$6,279)
76	Other Outlays	WP 3	0			
77	Total Outlays	Sum of (Ln 48) thru (Ln 76)	\$1,960,431			(\$263,817)
78	Receipts Less Outlays	(Ln 47) - (Ln 77)	(\$1)			
79	Accts Payable Related to CWIP	WP 3; Col D Ln 56		(87.33)	(0.23926)	0
80	Total CWC Requirement	(Ln 47) + (Ln 77) + (Ln 79)				(\$52,805)
81	Adjustment from Reconciliation to Forecast	(Ln 80) - (Ln 40)				(\$2,379)

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information			2015	Actual Data	
			2016	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)	
	Acct 190				
1	Current	WP 4	\$ -	\$ -	
2	Non Current	WP 4	442,246	197,949	
3	Total Acct 190	(Ln 1) + (Ln 2)	442,246	197,949	
	Acct 282				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (3,525,689)	\$ (2,681,639)	
5	Acct 282 - Other Property	WP 4	(1,219,262)	(800,644)	
6	Total Acct 282	(Ln 4) + (Ln 5)	(4,744,951)	(3,482,283)	
	Acct 283				
7	Current	WP 4	\$ -	\$ -	
8	Non Current	WP 4	(903,078)	(279,535)	
9	Total Acct 283	(Ln 7) + (Ln 8)	(903,078)	(279,535)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		2,278	
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(5,205,783)	(3,561,591)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(385,673)	To Sch FR C-3 Ln 2

Commonwealth Edison Company					App 5	
Deferred Charges Information					2015	Actual Data
					2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
						(\$ in 000s)
Regulatory Assets -Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$7,203	DS	100.00%	\$7,203
2	Non DS Jurisdictional	WP 5	881,348	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	186,671			139,886
						\$147,089
4	Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$1,075,222			
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	\$2,013	Wages & Salaries	87.47%	1,761
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	3,175	DS	100.00%	3,175
7	Non DS Jurisdictional	WP 5	3,949,069	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	33,376			29,098
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,987,633			\$ 34,034
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	\$ (1,700)	DS	100.00%	(1,700)
11	Other Environmental Liability	WP 5	-	DS	100.00%	0
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	(27,512)	Wages & Salaries	87.47%	(24,065)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(258,586)	Wages & Salaries	87.47%	(226,185)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,121)	Wages & Salaries	87.47%	(981)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,536)	Wages & Salaries	87.47%	(1,344)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(6,930)	Wages & Salaries	87.47%	(6,062)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(1,981)	Wages & Salaries	87.47%	(1,733)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(2,204)	Wages & Salaries	87.47%	(1,928)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(2,548)	Wages & Salaries	87.47%	(2,229)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(30,204)	Wages & Salaries	87.47%	(26,419)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(21,348)	Wages & Salaries	87.47%	(18,673)
22	Non DS Jurisdictional	WP 5	(263,874)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			0
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (619,544)			\$ (311,319)
						To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (112,592)			\$ (22,055)
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (4,173)	Wages & Salaries	87.47%	(3,650)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	-	Net Plant	76.06%	0
28	Non DS Jurisdictional	WP 5	(235,432)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(5,250)			(111,498)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (244,855)			\$ (115,148)
						To Sch FR B-1 Ln 23
Other Deferred Charges						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				\$ 35,927
32	Other Deferred Charges If Any	WP 8				10,857
33	Total	(Ln 31) + (Ln 32)				\$ 46,784
						To Sch FR B-1 Ln 24

Commonwealth Edison Company							App 7	
Expense Information							2015	Actual Data
							2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	
							Sum of Col (C) thru Col (F)	
Operating Expense Adjs\Rate Making Adjs			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (5,340)	\$ (5,340)	
2	Franchise Requirements	Acct 927	-	-	-	37,364	37,364	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(37,364)	(37,364)	
4	Industry Memberships - Professional Membership Associations	WP 7	-	-	-	-	-	
5	Charitable Contributions	WP 7	-	2,661	-	4,259	6,920	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	-	(4,445)	(4,445)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(288)	(288)	
8	CARE Program Expenses	WP 7	-	-	-	-	-	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(481)	-	-	(481)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,469)	(2,469)	
11	Uncollectible Accounts (1')	Acct 904	-	(38,762)	-	-	(38,762)	
12	Incentive Comp Related to Net Income	WP 7	-	-	-	-	-	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	-	-	-	-	
14	Supply Administration Costs	WP 7	-	-	-	(622)	(622)	
15	Residential Real Time Pricing	WP 7	-	-	-	(1,920)	(1,920)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(213,348)	-	(213,348)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	17	-	-	17	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	(13,106)	-	-	(13,106)	
21	Voluntary Exclusions If Any	WP 7	(5,215)	(950)	(2,396)	(21,335)	(29,896)	
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ (5,215)	\$ (50,621)	\$ (215,744)	\$ (32,160)	\$ (303,740)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 2,271	
						To Sch FR C-1 Col F Ln 6		

Commonwealth Edison Company							App 7	
Expense Information							2015	Actual Data
							2016	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Total Expense Adj	Amort Amt	Adj to Revenue Requirement				
			(C) / (-5.0)	(C) + (D)				
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)				
Adjs for Severance or Unusual Operating Expenses > \$10M								
One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs								
24	Incremental Storm	WP 8	\$ -	\$ -	\$ -			
25	Other One-Time Expenses > \$10M If Any	WP 8	-	-	-			
26	Total Adjs to Operating Expenses > \$10M	(Ln 24) + (Ln 25)			\$ -	To Sch FR C-1 Ln 20		
27	Amort of Initial Rate Case Expense	WP 8			\$ -	To Sch FR C-1 Ln 20		
			Total	DS Jurisdictional				
			(\$ in 000s)	(\$ in 000s)				
Account 407.3 Regulatory Asset Amort								
28	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ -	\$ 256				
29	Conditional Asset Retirement Obligations	WP 7	1,416	-				
30	Recoverable RTO Start Up Costs	WP 7	-	-				
31	MGP Remediation Costs	WP 7	-	-				
32	Original Cost Audit Costs	WP 7	-	-				
33	Rehearing on ICC Dkt 05-0597	WP 7	-	-				
34	Lease Abandonment Costs	WP 7	-	-				
35	Rate Case Costs - ICC Dkt 07-0566	WP 7	-	-				
36	FIN 47 PCB Costs	WP 7	-	-				
37	Rider AMP Regulatory Asset	WP 7	-	604				
38	Under Recovered Uncollectible Amts	WP 7	-	-				
39	Other Regulatory Asset Amort If Any	WP 7	89,433	51,773				
40	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 28) thru (Ln 39)	\$ 90,849	\$ 52,633	To Sch FR C-1 Ln 18			
Ln	Description	Source	Plant Related	Labor Related	100% DS	Property Taxes	Recovered Through Other Tariffs	
							Total	
							Sum of Col (C) thru Col (G)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Taxes Other Than Income								
	Type of Tax							
41	Real Estate	WP 7	\$ -	\$ -	\$ -	\$ 26,260	\$ -	
42	Illinois Use Tax on Purchases	WP 7	144	-	-	-	-	
43	Vehicle Use	WP 7	24	-	-	-	-	
44	State Franchise	WP 7	2,246	-	-	-	-	
45	Chicago Use	WP 7	111	-	-	-	-	
46	Chicago Transaction	WP 7	-	-	-	-	-	
47	Chicago Dark Fiber Revenue	WP 7	-	-	-	-	-	
48	Unemployment & State Unemployment	WP 7	-	718	-	-	-	
49	FICA	WP 7	-	26,606	-	-	-	
50	City of Chicago	WP 7	-	-	-	-	-	
51	Electricity Distribution	WP 7	-	-	100,911	-	-	
52	Public Utility Fund	WP 7	-	-	3,819	-	-	
53	Electricity Excise	WP 7	-	-	-	-	-	
54	Rider RCA - Low Income Assistance	WP 7	-	-	-	-	42,329	
55	Rider RCA - Renewable	WP 7	-	-	-	-	4,407	
56	Infrastructure	WP 7	-	-	-	-	88,141	
57	Municipal Utility	WP 7	-	-	-	-	-	
58	Other Taxes Other Than Income If Any	WP 7	(256)	-	-	-	-	
59	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col H	Sum of (Ln 41) thru (Ln 58)	\$ 2,269	\$ 27,324	\$ 104,730	\$ 26,260	\$ 134,877	
	Costs Recovered Through Other Tariffs and Other Reductions							
60	Adj For Payroll Taxes for Supply Administration	WP 7			(104)			
61	Other Adjs	WP 7			(277)			
62	Total Taxes Other Than Income	(Ln 59) + (Ln 60) + (Ln 61)	\$ 2,269	\$ 27,324	\$ 104,349	\$ 26,260	\$ 134,877	
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8		
(1')	Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.							

Commonwealth Edison Company						App 8	
Depreciation Information						2015	Actual Data
						2016	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (271)	
2	Rider EDA Switches	WP 1	(76)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(1,685)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
	Costs Disallowed in Previous ICC Orders						
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(526)	-	-	-	
	Other Adjs						
7	Depreciation Expense Related to Asset Retirement Costs	(1')	1,175	-	-	-	
8	Other Adjs to Depreciation Expense	WP 1	(70)	-	-	-	
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)	\$ 503	\$ -	\$ -	\$ (1,956)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2015	Actual Data
						2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
			(5)	(C) + (D)	(E) * (F)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
10	Distribution Plant	App 1, Ln 31	\$ 1,651,085	\$ (184,787)	\$ 1,466,298	2.95%	\$ 43,256
11	General Plant - Non Acct 397	WP 19	\$ 200,121	\$ (51,174)	148,947	5.37%	7,998
12	General Plant - Acct 397	WP 19	\$ 31,513		31,513	5.37%	1,692
13	Intangible Plant	WP 19	\$ 120,716	\$ (22,670)	98,046	8.56%	8,393
						To Sch FR C-2 Col C,D,E, F Ln 7	
14	Total Projected Depreciation Expense Change	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 61,339
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
15	Intangible Plant	(2'), (3'), (4')	520,098	575,216	547,657	46,895	8.56%
Retirements			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 113,038	\$ 166,527	\$ 187,295	\$ 212,440	\$ 244,634
17	General Plant	FERC Fm 1 Pgs 205, 207 Col D	31,033	34,265	52,116	90,299	48,157
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	6,358	64,046	7,521	4,413	31,011
							(\$ in 000s)
5 Year Average Retirements							
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					\$ 184,787
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					51,174
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					22,670

Commonwealth Edison Company						App 8	
Depreciation Information						2015	Actual Data
						2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
					Total	Estimated Depreciation Rate by Functional Class	
			(6)		(C) * (D)	(E) / (C)	
			(\$ in 000s)	%	(\$ in 000s)	%	
	Distribution						
22	Excl HVD,Transf&Meters	FERC Fm 1 Pg 337	\$ 11,581,475	2.45%	\$ 283,746		
23	High Voltage Distrib	FERC Fm 1 Pg 337	2,472,205	2.37%	58,591		
24	Line Transformers	FERC Fm 1 Pg 337	1,253,386	2.14%	26,822		
25	Non AMI Meters	FERC Fm 1 Pg 337	273,198	29.36%	80,211		
26	AMI Meters	FERC Fm 1 Pg 337	215,714	7.58%	16,351		
26a	Meters Other	FERC Fm 1 Pg 337	21,574	2.49%	537		
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 15,817,552		\$ 466,258	2.95%	
	General Plant						
28	Structures & Improvements	FERC Fm 1 Pg 337	\$ 309,169	2.70%	\$ 8,348		
29	Computer Equipment	FERC Fm 1 Pg 337	87,728	20.74%	18,195		
30	Furniture & Equipment	FERC Fm 1 Pg 337	31,033	4.61%	1,431		
31	Office Machines	FERC Fm 1 Pg 337	236	9.30%	22		
32	Passenger Cars (7')	FERC Fm 1 Pg 337	8,612				
33	Tractor Trailers (7')	FERC Fm 1 Pg 337	2,955				
34	Trailers (7')	FERC Fm 1 Pg 337	13,324				
35	Light-duty Trucks (7')	FERC Fm 1 Pg 337	72,875				
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	200,618				
37	Stores Equipment	FERC Fm 1 Pg 337	1,871	15.00%	281		
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	180,673	3.72%	6,721		
39	Laboratory Equipment	FERC Fm 1 Pg 337	2,573	4.19%	108		
40	Power Operated Equip.	FERC Fm 1 Pg 337	11,531	6.84%	789		
41	Communications Equip.	FERC Fm 1 Pg 337	752,642	7.18%	54,040		
42	Miscellaneous Equip.	FERC Fm 1 Pg 337	3,597	7.10%	255		
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 1,679,437		\$ 90,190	5.37%	
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 19) thru (Ln 21)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2015	Actual Data
						2016	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/		
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt
Permanent Tax Differences							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
Income Tax Additions							
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 192	40.04%	Wages & Salaries	87.47%	\$ 67
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	-	40.04%	Net Plant	76.06%	-
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	553	40.04%	Wages & Salaries	87.47%	194
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	75	40.04%	Net Plant	76.06%	23
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	31	40.04%	Wages & Salaries	87.47%	11
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ 295
							To Sch FR C-4 Ln 10
			Utility Amt				(C) * (F)
			(\$ in 000s)				
Other Tax Adjs to Income							
8	ITC Amort	WP 9	(1,310)		DS	100.00%	\$ (1,310)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(86)		Net Plant	76.06%	(65)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	-		Net Plant	76.06%	-
11	Other Tax Adjs to Income	WP 9	-				(2,025)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (3,400)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (3,105)
Note:							
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						2015 Actual Data
						2016 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 14,606	DS	100.00%	\$ 14,606
2	Late Payment Fees - Nonstandard Service	WP 10	1	DS	100.00%	1
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	5,108	DS	100.00%	5,108
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	-	DS	100.00%	-
5	Other Forfeited Discounts	WP 10	9,632			9,632
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 29,347			\$ 29,347
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,471)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 29,347			\$ 26,876
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 1,117	DS	100.00%	\$ 1,117
10	Reconnection Fees	WP 10	(2,772)	DS	100.00%	(2,772)
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	86	DS	100.00%	86
12	Other Revenues - Call Center Referrals	WP 10	80	DS	100.00%	80
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23	-	Net Plant	76.06%	-
14	Temporary Services	WP 10	3,650	DS	100.00%	3,650
15	Electric Choice Fees	WP 10	421	DS	100.00%	421
16	Meter Tampering	WP 10	2,322	DS	100.00%	2,322
17	Meter Services	WP 10	-	DS	100.00%	-
18	Interconnection Application Fee	WP 10	30	DS	100.00%	30
19	Other Miscellaneous Service Revenues	WP 10	11			12
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 4,945			\$ 4,946
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(218)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 4,945			\$ 4,728
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 260	DS	100.00%	\$ 260
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10	-	Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	40,618	DS	100.00%	40,618
26	Meter Rental - Rider ML	WP 10	15,646	DS	100.00%	15,646
27	Tower Attachments	WP 10	2,271	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	18	Easement	24.95%	4
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	-	Easement	24.95%	-
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	853	Easement	24.95%	213
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	8	Wages & Salaries	87.47%	7
32	Pole Attachments	WP 10	8,576	DS	100.00%	8,576
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	2,093	Com	58.23%	1,219
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	24.95%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	1,787	Easement	24.95%	446
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	3,017	Wages & Salaries	87.47%	2,639
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,583	Wages & Salaries	87.47%	2,259
38	Other Rent From Electric Property	WP 10	6,134			558
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 83,864			\$ 72,445

Commonwealth Edison Company					App 10	
Other Revenues Information					2015	Actual Data
					2016	Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8	\$ -	Wages & Salaries	87.47%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10	-	Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	212	DS	100.00%	212
43	Engineering Studies	WP 10	-	DS	100.00%	-
44	Rate Relief Payment	WP 10	-	Non DS	0.00%	-
45	Submeter Lease	WP 10	318	DS	100.00%	318
46	Other Electric Revenues	WP 10	3,571			1,922
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ 4,101			\$ 2,452
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 597,323	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 597,323			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 719,580			\$ 110,800
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (319)	DS	100.00%	\$ (319)
53	Additional Lighting Facilities Charges	WP 10	7,034	DS	100.00%	7,034
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	37,364			8,468
55	Central Air Conditioning Cycling	WP 10	(619)	DS	100.00%	(619)
56	Accounting Fees Collected Under Rider TAX	WP 10	7,684	DS	100.00%	7,684
57	Other Adjs	WP 10	-			-
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	51,144			22,248
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 770,724			\$ 133,048
					To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22	
Notes:						
(1)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3)	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company				App 11	
Franchise Delivery Service Value Information				2015	Actual Data
				2016	Projected Additions
Ln	(A) Description	(B) Source	(C) Annual Billing Units	(D) Current Unit Charges	(E) Franchise DS Value
					(C) * (D)
					\$
	Watt-Hour				
1	CC	WP 10; ILCC No 10	9,321	\$11.90	\$110,920
2	SMSC	WP 10; ILCC No 10	9,321	\$3.60	\$33,556
3	DFC (kWh)	WP 10; ILCC No 10	1,652,868	\$0.02233	\$36,909
4	IEDT (kWh)	WP 10; ILCC No 10	1,652,868	\$0.00119	\$1,967
5	Total	Sum of (Ln 1) thru (Ln 4)			\$183,352
	Small Load				
6	CC	WP 10; ILCC No 10	22,628	\$13.44	\$304,120
7	SMSC	WP 10; ILCC No 10	22,628	\$11.96	\$270,631
8	SV DFC (kW)	WP 10; ILCC No 10	380,217	\$6.40	\$2,433,389
9	PV DFC (kW)	WP 10; ILCC No 10	551	\$2.15	\$1,185
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.18	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	134,327,073	\$0.00119	\$159,849
12	Total	Sum of (Ln 6) thru (Ln 11)			\$3,169,174
	Medium Load				
13	CC	WP 10; ILCC No 10	3,280	\$20.98	\$68,814
14	SMSC	WP 10; ILCC No 10	3,280	\$26.38	\$86,526
15	SV DFC (kW)	WP 10; ILCC No 10	441,004	\$6.36	\$2,804,785
16	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.78	\$0
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.20	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	196,746,814	\$0.00119	\$234,129
19	Total	Sum of (Ln 13) thru (Ln 18)			\$3,194,254
	Large Load				
20	CC	WP 10; ILCC No 10	308	\$76.02	\$23,414
21	SMSC	WP 10; ILCC No 10	308	\$27.55	\$8,485
22	SV DFC (kW)	WP 10; ILCC No 10	126,705	\$6.72	\$851,458
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.71	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.26	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	57,260,007	\$0.00119	\$68,139
26	Total	Sum of (Ln 20) thru (Ln 25)			\$951,496
	Very Large Load				
27	CC	WP 10; ILCC No 10	3	\$578.09	\$1,734
28	SMSC	WP 10; ILCC No 10	3	\$27.65	\$83
29	SV DFC (kW)	WP 10; ILCC No 10	75	\$6.67	\$500
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$5.42	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.28	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	22,779	\$0.00119	\$27
33	Total	Sum of (Ln 27) thru (Ln 32)			\$2,344
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	0	\$0.0803	\$0
35	IEDT (kWh)	WP 10; ILCC No 10	0	\$0.00120	\$0
36	Total	Sum of (Ln 34) thru (Ln 35)			\$0
	General Lighting				
37	SMSC	WP 10; ILCC No 10	65,672,929	\$0.00068	\$44,658
38	DFC (kWh)	WP 10; ILCC No 10	65,672,929	\$0.01286	\$844,554
39	IEDT (kWh)	WP 10; ILCC No 10	65,672,929	\$0.00119	\$78,151
40	Total	Sum of (Ln 37) thru (Ln 39)			\$967,363
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$8,467,983
	Note:				To App 10 Col F Ln 54
(1)	Current average revenue per kWh for the delivery class				