

Commonwealth Edison Company  
 Estimated Residential Customer Transition Charge as Based on Recent Market Information (Summary Page)  
 Based on Market Value Defined in Rider PPO - Power Purchase Option (Market Index) Applicable Period A (June 2002 - May 2003)  
 (All units are in cents per kilowatt-hour)

<u>Customer Transition Charge Customer Class</u>	Base Rate Revenue <u>(1) (2)</u> (A)	Delivery Service Revenue (3) (B)	Market Value (4) (C)	Mitigation Amount (5) (D)	June 2002 - Dec 2002 <u>CTC</u> (E) = (A) - (B) - (C) - (D)	Mitigation Amount (6) (F)	Jan 2003 - May 2003 <u>CTC</u> (G) = (A) - (B) - (C) - (F)
Residential Delivery Service Customers							
Single Family Without Space Heat	8.727	4.606	3.139	0.524	<b>0.458</b>	0.611	<b>0.371</b>
Multi Family Without Space Heat	8.975	5.098	3.440	0.539	<b>0.000</b>	0.628	<b>0.000</b>
Single Family With Space Heat	5.821	3.465	3.117	0.349	<b>0.000</b>	0.407	<b>0.000</b>
Multi Family With Space Heat	6.155	2.999	3.225	0.369	<b>0.000</b>	0.431	<b>0.000</b>
Fixture-included Lighting Residential Delivery Service Customers	8.688	8.592	2.689	0.521	<b>0.000</b>	0.608	<b>0.000</b>

## Notes:

- (1) Preliminary estimates based on two years of historical data ending January 2001 and residential rates expected to be in effect beginning October 1, 2001.
- (2) Base rate revenues consist of customer service and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.
- (3) The amount of revenue that the Company would receive under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) and Rider TS - Transmission Services (Rider TS) for standard delivery of energy to customers in the CTC Customer Class.
- (4) The Market Value for a CTC Customer Class has the same value as the per kilowatt-hour Load Weighted Average Market Value (LWAMV) as defined in the proposed Rider PPO - Power Purchase Option (Market Index) for the applicable delivery service customer class.
- (5) The residential mitigation amount as defined in Rate CTC is 6% of the base rate revenue for the calculation period of June 2002 through December 2002.
- (6) The residential mitigation amount as defined in Rate CTC is 7% of the base rate revenue for the calculation period of January 2003 through May 2003.