RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

APPLICABILITY

Rider QIP – Qualifying Infrastructure Plant Surcharge (Rider QIP) is applicable to all Customers taking Service under this Gas Service Schedule except Rate GDS-7. The Qualifying Infrastructure Plant Surcharge shall be determined in accordance with the provisions of this Rider. The QIP Surcharge Percentage calculated pursuant to this Rider shall be applied to the Base Rate Revenues of Customer bills.

PURPOSE

The purpose of the QIP Surcharge is to recover a return on, and Depreciation Expense related to, the Company's investment in Qualifying Infrastructure Plant as described under the Qualifying Infrastructure Plant section of this Rider.

DEFINITIONS

Generally, definitions of terms used in this Rider are provided in the Definitions part of the Customer Terms and Conditions of the Company's Gas Schedule of Rates. The following definitions are for use specifically in this Rider:

Accumulated Depreciation
Accumulated Depreciation means the beginning balance of Accumulated Depreciation Expense, if any, plus Depreciation Expense less retirements less cost of removal paid or incurred.

Act
Act means the Public Utilities Act [220 ILCS 5/1-101 et seq.].

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

Base Rate Revenues
Base Rate Revenues, for purposes of this Rider, means revenues recovered through base rates, as determined in the Company's last rate case. Base Rate Revenues shall include costs and revenues associated with the Delivery Service Rates (under both Riders S and T) for GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5, Rider GUA, Rider TBS, and the Unsubscribed Bank Capacity Charge (UBCC) portion of Rider S. Base Rate Revenues shall not include revenues or credits arising from Delivery Service Rate GDS-7 and Riders EF, G, GC, GEA, GER, PGA, S (excluding UBCC), and TAR.

Baseline Amount
Baseline Amount means an amount equal to $42,759,000, which is the Company's average total depreciation expenses, as reported on page 336, column (b) of the Company's ILCC Form 21, for the calendar years 2006 through 2010.

Costs Associated with Investments in Qualifying Infrastructure Plant
Costs Associated with Investments in Qualifying Infrastructure Plant means an amount that shall include return on Qualifying Infrastructure Plant and recovery of depreciation and amortization expense on Qualifying Infrastructure Plant, net of the depreciation, included in the Company's base rates on any plant retired in conjunction with the installation of the Qualifying Infrastructure Plant.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

Depreciation Expense
Depreciation Expense means an amount that shall be calculated by applying the Company's approved depreciation rates, including removal and salvage, to the month-end QIP balance identified in Qualifying Infrastructure Plant section of this Rider, for each category of QIP. The resulting Depreciation Expense for QIP shall be reduced by the depreciation included in the Company's base rates on any plant retired in conjunction with the installation of Qualifying Infrastructure Plant.

Difficult to Locate Main
Difficult to Locate Main means a main from which the Company cannot obtain a reliable conductive electronic locating signal.

Difficult to Locate Service Pipe
Difficult to Locate Service Pipe means a service pipe from which the Company cannot obtain a reliable conductive electronic locating signal.

Effective Period
Effective Period means the period during which the QIP Surcharge Percentage, the recovery mechanism for QIP eligible projects, is applied to the Company's Base Rate Revenues. The Effective Period begins with the first monthly Billing Period after the QIP Surcharge Percentage is filed.

Filing Month
Filing Month means the month in which the Company determines the QIP Surcharge Percentage and submits it to the Commission.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

Informational Sheet
Informational Sheet means a tariff sheet filed in accordance with this Rider to initiate or modify a QIP Surcharge Percentage.

Qualifying Infrastructure Plant or QIP
Qualifying Infrastructure Plant or "QIP" means qualifying infrastructure plant eligible to be recovered through the QIP Surcharge as described in Qualifying Infrastructure Plant section of this Rider.

Qualifying Infrastructure Investment
Qualifying Infrastructure Investment means QIP and costs associated with investments in qualifying infrastructure plant. It shall not include costs or expenses incurred in the ordinary course of business for the ongoing or routine operations of the Company, including, but not limited to: 1) operating and maintenance costs; and 2) costs of facilities that are revenue-producing, which means facilities that are constructed or installed for the purpose of serving new Customers.

QIP Surcharge
QIP Surcharge means the amount added to a Customer bill when the QIP Surcharge Percentage is applied in accordance with the Determination of the QIP Surcharge Percentage section of this Rider.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

QIP Surcharge Percentage
QIP Surcharge Percentage means the percentage determined in accordance with the Determination of the QIP Surcharge Percentage, Informational Sheet Filing and Annual Reconciliation sections of this Rider.

Reconciliation Year
Reconciliation Year means the calendar year period for which actual costs associated with QIP and QIP Surcharge revenues are reconciled.

Total Plant Additions
Total Plant Additions means all capital additions in the Reconciliation Year as recorded in gas plant in FERC Plant Accounts 101 and 106 and reflected as such in Form 21 ILCC, the annual report to the Commission that the Company files as required in Section 5-109 of the Act.

QUALIFYING INFRASTRUCTURE PLANT (QIP)

To be classified as QIP, the plant additions must meet the following criteria:

1. Be placed into service;

2. Not have been included in the calculation of the rate base in the Company's last rate case;

3. Not include facilities constructed or installed for the purpose of serving new Customers;

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

4. Be related to one or more of the following:

   a. The installation of facilities to retire and replace underground natural gas facilities, including facilities appurtenant to facilities constructed of those materials such as meters, regulators, and services, and that are constructed of cast iron, wrought iron, ductile iron, unprotected coated steel, unprotected bare steel, mechanically coupled steel, copper, Cellulose Acetate Butyrate (CAB) plastic, pre-1973 DuPont Aldyl "A" polyethylene, PVC, or other types of materials identified by a State or federal governmental agency as being prone to leakage;

   b. The relocation of meters from inside Customers' facilities to outside;

   c. The upgrading of the gas distribution system from a low pressure to a medium pressure system, including installation of high-pressure facilities to support the upgrade; and

   d. Modernization investments by a utility as defined in subsection (b) of Section 16-108.5 of the Act [220 ILCS 5/16-108.5] to install: i) advanced gas meters in connection with the installation of advanced electric meters pursuant to Sections 16-108.5 and 16-108.6 of the Act [220 ILCS 5/16-108.5 and 16-108.6]; and ii) the communications hardware and software and associated system software that creates a network between advanced gas meters and utility business systems and allows the collection and distribution of gas-related information to Customers and other parties in addition to providing information to the utility itself.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure;

6. Installing or replacing high-pressure transmission pipelines and associated facilitates to establish records and maximum allowable operating pressures;

7. Replacing difficult to locate mains and service pipes and associated facilities;

8. Replacing or installing transmission and distribution regulator stations, regulators, valves, and associated facilities to establish over-pressure protection; and

9. In addition with respect to the installation of the facilities identified above, the Company shall determine priorities for such installation with consideration of projects either: a) integral to the general government public facilities improvement program, or b) ranked in the highest risk categories in the utility's most recent Distribution Integrity Management Program where removal or replacement is the remedial measure.

RECOVERABLE COSTS – RETURN ON QIP

Costs associated with QIP projects shall have the meaning described in the Definitions section of this Rider.

PTR means pre-tax return and shall be calculated by using the following formulas:

$$PTR = ((WCCE + WCPE) \times GRCF) + WCLTD + WCSTD$$

Where:

PTR = Pre-tax return.

WCCE = Weighted cost of common equity approved in the Company's last rate case.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

WCPE = Weighted cost of preferred equity approved in the Company's last rate case.

GRCF = Gross Revenue Conversion Factor calculated as follows:

$$GRCF = \frac{1}{(1 - (PPTRIT + SIT)) \times (1 - FIT)}$$

Where:

PPTRIT = Illinois Personal Property Tax Replacement Income Tax rate in effect at the time of the filing.

SIT = Illinois State income tax rate in effect at the time of the filing.

FIT = Federal income tax rate in effect at the time of the filing.

WCLTD = Weighted cost of long term debt and credit facilities fees approved in the Company's last rate case.

WCSTD = Weighted cost of short term debt approved in the Company's last rate case.

DETERMINATION OF THE QIP SURCHARGE PERCENTAGE

The QIP Surcharge Percentage shall be expressed as a percentage carried to two decimal places and applied to Base Rate Revenues of each Customer's bill.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

The QIP surcharge percentage for an Effective Period shall be calculated by using the following formula:

$$S\% = \frac{((NetQIP+AdjNetQIP)xPTRx1/12)+((NetDep+AdjNetDep)x1/12)+(Rx1/9)+(O+INT)/NBPo}{PBR} \times 100$$

Where:

S% = QIP Surcharge Percentage.

NetQIP = Actual cost of QIP less Accumulated Depreciation and any accumulated deferred income tax liabilities net of deferred tax assets resulting from the additional QIP.

AdjNetQIP = The actual amount of NetQIP as of the end of the QIP forecast period used in the Company's last rate case less the amount of NetQIP the Commission approved to be added to the Company's rate base as of the end of the QIP forecast period.

PTR = Pre-tax return as described in Recoverable Costs – Return on QIP.

NetDep = Annualized Depreciation Expense applicable to NetQIP less the annualized depreciation expense applicable to the plant being retired.

AdjNetDep = The actual amount of NetDep applicable to the QIP forecast period used in the Company's last rate case less the amount of NetDep the Commission approved for the QIP forecast period used in the Company's last rate case.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

R	=	Company-determined reconciliation component calculated for the Reconciliation Year as described in the Annual Reconciliation section of this Rider. The reconciliation component shall be collected or refunded, as applicable, over nine months from April through December.
O	=	Commission-ordered adjustment as described in the Annual Reconciliation section of this Rider.
INT	=	The calculated interest attributable to the O component. This interest shall be calculated as described in Annual Reconciliation section of this Rider.
NBPo	=	Number of billing periods (O + INT) will be collected or refunded.
PBR	=	The projected Base Rate Revenues for the Effective Period that S% shall be in effect.

Following the final Order in each rate case and before the Effective Period that will initiate the inclusion of AdjNetQIP and AdjNetDep, the Company shall file a public document in the rate case docket titled "Impact of Rate Case on Rider QIP" that provides the calculation of AdjNetQIP and AdjNetDep, including each component to determine AdjNetQIP and AdjNetDep.

INFORMATIONAL SHEET FILING

The QIP Surcharge Percentage shall be shown on an Informational Sheet filing supplemental to this Rider and filed with the ICC no later than the 20th day of the month immediately preceding the Effective Period of the QIP Surcharge Percentage. An Informational Sheet filing postmarked after that date but prior to the first day of the Effective Period will be accepted only if it corrects an error or errors for a timely filed report for the same effective date. Any other Informational Sheet filing postmarked after that date will be accepted only if submitted as a special permission request to become effective on less than 45 days under the provision of Section 9-201 (a) of the Act. The Informational Sheet filing shall be accompanied by work papers showing the calculation of the QIP Surcharge Percentage. Unless otherwise required as indicated in the succeeding paragraph, each QIP Surcharge Percentage shall become effective as indicated on the informational filing.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

A new QIP Surcharge Percentage shall become effective on the first day of the Effective Period, with a new R component becoming effective, if required, beginning with the April Billing Period. A QIP Surcharge Percentage shall continue in effect until replaced by a subsequent Informational Sheet filing.

The Company shall file an Informational Sheet each month that reflects the continuing aggregation of the Qualifying Infrastructure Investment costs regardless of whether the QIP Surcharge Percentage changes.

The Company shall submit with each Informational Sheet:

1. A calculation of the QIP Surcharge Percentage, PTR, and GRCF;

2. A detailed schedule providing the following information for each completed QIP eligible project as described in the Qualifying Infrastructure Plant section of the Rider, provided that the Company may incorporate by reference supporting data included in prior Filing Month(s):

    a. plant account number and title;

    b. category of project;

    c. project name;

    d. description of project;

    e. dollar amount in the month of closing; and

    f. month and year of closing.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

3. A schedule showing the calculation of Accumulated Depreciation on associated QIP;

4. A schedule showing the calculation of accumulated deferred income taxes associated with QIP; and

5. A detailed schedule showing the calculation of Depreciation Expense.

ANNUAL QIP SURCHARGE RECONCILIATION

No later than March 20th of each year, the Company shall file a petition with the Commission seeking initiation of an annual reconciliation hearing. The petition shall include testimony and schedules that support the accuracy and the prudence of the Qualifying Infrastructure Investment for the calendar year being reconciled. The petition filed shall also include the number of jobs attributable to the projects whose costs are recovered through Rider QIP along with a description how it determined the number of jobs. If the Commission finds, after hearing, that the revenue booked by operation of the QIP Surcharge does not equal the actual level of prudently incurred qualified infrastructure investment costs for the Reconciliation Year, to the extent that the adjustment has not already been reflected through an adjustment to the R component of the QIP Surcharge Percentage, the Commission may by order require that the Rider be adjusted through the O component in the QIP Surcharge Percentage formula section of this Rider over succeeding Effective Periods. Amounts either collected or refunded through the O component shall accrue interest at the rate established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1) from the end of the Reconciliation Year to the Order date in the reconciliation case.

Any adjustment made through the R component shall be in effect for nine months beginning with the April Billing Period immediately following submittal of the annual reconciliation.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

The Company shall calculate the R component using the following formula:

R = ((ActNetQIP+AdjNetQIP) x PTR) + (ActNetDep+AdjNetDep) - QIPRev + Rpy + Opy

Where:

R = Company-determined reconciliation component.

ActNetQIP = The average actual cost of the investment in QIP for the Reconciliation Year net of the actual Accumulated Depreciation and any accumulated deferred income tax liabilities net of deferred tax assets resulting from the additional QIP associated with the investment in QIP based on the thirteen month average for the Reconciliation Year. The amount of Qualifying Infrastructure Investment eligible for recovery under this Rider in the applicable calendar year is limited to the lesser of (i) the actual Qualifying Infrastructure Plant placed in service in the applicable calendar year, and (ii) the difference by which Total Plant Additions in the applicable calendar year exceed the Baseline Amount subject to the limitation set forth in the Definitions section of this Rider. If the Total Plant Additions did not exceed the Baseline Amount, then ActNetQIP shall be zero.

AdjNetQIP = AdjNetQIP as defined in the Determination of the QIP Surcharge Percentage section of this Rider. The effective date of AdjNetQIP will be as disclosed in the document required following a rate case as described in the Determination of the QIP Surcharge Percentage section of this Rider.

PTR = Pre-tax return as described in the Determination of the QIP Surcharge Percentage section of this Rider.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

ActNetDep = Actual Depreciation Expense related to the investment in QIP for the Reconciliation Year. Depreciation Expense shall be net of the Depreciation Expense applicable to the plant being retired, as defined in the Definitions section of this Rider.

AdjNetDep = AdjNetDep as defined in the Determination of the QIP Surcharge Percentage section of this Rider. The effective date of AdjNetDep will be as disclosed in the document required following a rate case as described in the Determination of the QIP Surcharge Percentage section of this Rider.

QIPRev = Actual QIP revenues booked during the Reconciliation Year through the QIP Surcharge.

Rpy = The R component from the previous Reconciliation Year.

Opy = The sum of the O component(s) and the calculated interest attributable to the O component(s) included in the calculation of the QIP Surcharge Percentage during the Reconciliation Year.

Each annual reconciliation shall include the following schedules:

1. A schedule showing the actual monthly costs associated with Qualified Infrastructure Investment for the Reconciliation Year;

2. A schedule showing the actual monthly revenues arising from the application of the QIP Surcharge Percentage during the Reconciliation Year;

3. A schedule showing the reconciliation component determined by the Company of the amount to be recovered or refunded over a nine-month period beginning with the April Billing Period;

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

4. A schedule showing the actual operating income and 13-month average rate base for the Reconciliation Year. The calculation of actual operating income and 13-month average rate base shall be adjusted for the impact of adjustments accepted by the Commission in the Company's last rate case represented by the pro-rata percentages of net plant and operating expenses approved by the Commission compared to the net plant and operating expenses requested by the Company in its initial filing. In calculating the amount of federal and State income tax expense reflected in operating income, the Company shall show as deductible interest expense for tax purposes the product that results when the weighted embedded cost of debt reflected in the overall rate of return calculation used in the Company's last rate proceeding is multiplied by the rate as shown in the annual reconciliation; and

5. A schedule demonstrating compliance with the requirements of the Terms and Conditions section of this Rider, with such schedule showing: a) annual billing increase for the Reconciliation Year under the QIP Surcharge since the last rate case as a percent of Base Rate Revenues established in that last rate case and b) if more than one Reconciliation Year has elapsed since the last rate case, average annual billing increases under the QIP Surcharge since the last rate case as a percent of Base Rate Revenues established in that last rate case.

The first reconciliation year shall begin January 1 and end on December 31 of the same calendar year in which the first Informational Sheet became effective. Each subsequent Reconciliation Year shall end on December 31.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

When the Company files its annual reconciliation petition, the Company shall provide electronic copies of the following items to the Commission's Manager of the Accounting Department:

1. Copies of all workpapers pertaining to the reconciliation;

2. A summary of all work orders or projects that support the costs claimed for recovery through the QIP Surcharge;

3. Total annual amount invested for each of the categories defined in Section 90-220.3(b) of the Act for Qualifying Infrastructure Investment that supports the costs claimed for recovery through the QIP Surcharge;

4. Copies of the applicable general ledger or comparable material supporting the recovery of the QIP Surcharge;

5. A detailed worksheet showing the calculation of any Company-determined reconciliation component (R component) amount based upon the annual reconciliation; and

6. Information regarding the prudence of the Company's investment in QIP.

The annual reconciliation shall be verified by an officer of the Company.

ANNUAL REPORTING AND REVIEW

Annual Audit Report

The Company shall submit annually to the Commission's Manager of the Accounting Department, no later than July 31 for the previous calendar year, an internal audit report that determines whether the QIP Surcharge and information provided under the Annual Reconciliation of this Rider have been calculated in accordance with this Rider and Section 9-220.3 of the Act. The initial internal audit under this Rider shall be submitted no later than July 31, 2016.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

The internal audit shall determine if:

1. Internal controls are effectively preventing the double recovery of costs through the QIP Surcharge;

2. The QIP Surcharge Percentage is being properly billed to Customer bills;

3. QIP surcharges are properly calculated;

4. Costs recovered through the QIP Surcharge are recorded in the appropriate accounts; and

5. Costs recovered through the QIP Surcharge are properly reflected in the calculation of the QIP Surcharge Percentage and the Annual Reconciliation.

The above list of determinations does not limit the scope of the audit.

Annual QIP Plan Update

The Company shall annually file with the Commission in Docket 14-0573 and submit a copy to the Commission's Director of the Financial Analysis Division and Director of the Safety and Reliability Division, no later than April 1, an annual QIP plan update that provides the specific plan for that calendar year's Qualified Infrastructure Investment, including planned replacements of underground natural gas facilities during the year as required by 83 Ill. Adm. Code 556.130. The initial annual plan update under this Rider shall be filed and submitted no later than April 1, 2016. The annual QIP Plan update shall include the following information for projects included in the update for which costs are anticipated to be incurred during the calendar year of the update:

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

A schedule showing each QIP project included in the update by the classification of the project as defined in Section 556.40(a) of the Commission's rules (83 Ill. Adm. Code Section 556.40(a)) with the following information:

1. The project title;

2. The priority of the project;

3. The accumulated cost of the project at the beginning of the calendar year;

4. The projected cost to be incurred during the calendar year; and

5. The anticipated total cost of the project to have been incurred by the end of the calendar year.

A listing of each QIP project included in the update by priority with the following information:

1. An explanation and justification for the prioritization of the project;

2. A brief description of the project;

3. An indication of whether the project was ranked within the highest risk categories in the utility's most recent Distribution Integrity Management Program; and

4. The rationale for the investment to be included as QIP, which may include a history of leaks or incidents of damage by location.

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

TERMS AND CONDITIONS

Requirements

Pursuant to Section 9-220.3 of the Act and Section 556.30 of the Commission's rules, the following are requirements imposed on the Company:

1. The cumulative amount of increases billed under this Rider, since the Company's last delivery service rate case Order, shall not exceed an annual average 4% of the Company's Base Rate Revenues but shall not exceed 5.5% in any given year. Following the final Order in each rate case and before the Effective Period, the Company shall file a public document in the rate case docket titled "Impact of Rate Case on Rider QIP" that states the 4% cumulative annual average increase and the 5.5% single year increase for the QIP Surcharge limits, stated in dollars.

2. The QIP Surcharge Percentage shall apply only to Base Rate Revenues;

3. On the effective date of new base rates, the QIP Surcharge Percentage shall be reduced to zero with respect to Qualifying Infrastructure Investment that is transferred to rate base used to establish the Company's base rates, provided that the Company may continue to charge or refund any reconciliation adjustment determined in a Commission reconciliation Order;

RIDER QIP – QUALIFYING INFRASTRUCTURE PLANT SURCHARGE

4. The QIP Surcharge shall be presented as a separate line item on Customer bills as the "Qualified Infrastructure Plant" charge or as an abbreviation that clearly conveys its meaning, and shall show the applicable percentage; and

5. The revenues resulting from this Rider shall be recorded with a separate revenue identifier or in a separate revenue sub-account.

Withdrawal of QIP Surcharge Tariff

The Company may file to withdraw this Rider at any time pursuant to Section 9-220.3 of the Act.

Ameren Illinois Company
Reconciliation of Qualifying Infrastructure Plant Pursuant to Rider QIP
Reconciliation Period - January 2015 through December 2015
Determination of QIP Reconciliation Component

Line No.		**Company-determined reconciliation component R calculated as follows:**		
1		**Component**	**Description**	**Amount**
2		***ActNetQIP (1)***	The average actual cost of the investment in QIP for the Reconciliation Year net of the actual Accumulated Depreciation and any accumulated deferred income tax liabilities net of deferred tax assets resulting from the additional QIP associated with the investment in QIP based on the thirteen month average for the Reconciliation Year. The amount of Qualifying Infrastructure Investment eligible for recovery under this Rider in the applicable calendar year is limited to the lesser of (i) the actual Qualifying Infrastructure Plane placed in service in the applicable calendar year, and (ii) the difference by which Total Plant Additions in the applicable calendar year exceed the Baseline Amount subject to the limitation set forth in the Definitions section of this Rider. If the Total Plant Additions did not exceed the Baseline Amount, then ActNetQIP shall be zero.	$ 15,340,290
3	plus	***AdjNetQIP***	AdjNetQIP as defined in the Determination of the QIP Surcharge Percentage section of this Rider. The effective date of AdjNetQIP will be as disclosed in the document required following a rate case as described in the Determination of the QIP Surcharge Percentage section of this Rider.	$ -
4	times	***Pre-tax return***	Pre-tax return as described in the Determination of the QIP Surcharge Percentage section of this Rider.	10.928%
5				
6	plus	***ActNetDep (2)***	Actual Depreciation Expense related to the investment in QIP for the Reconciliation Year.	$ 552,099
7	plus	***AdjNetDep***	AdjNetDep as defined in the Determination of the QIP Surcharge Percentage section of this Rider. The effective date of AdjNetDep will be as disclosed in the document required following a rate case as described in the Determination of the QIP Surcharge Percentage section of this Rider.	$ -
8	minus	***QIPRev (3)***	Actual QIP revenues booked during the Reconciliation Year through the QIP Surcharge.	$ 1,135,134
9	plus/minus	***Rpy***	The R component from the previous Reconciliation Year.	$ -
10	plus/minus	***Opy(4)***	The sum of the O component(s) and the calculated interest attributable to the O component(s) included in the calculation of the QIP Surcharge Percentage during the Reconciliation Year.	$ -
11	equals	***R Component***	(Over)/Under Recovery	**$ 1,093,397**

Ln	**Pre-Tax Return**		
1	Weighted Cost of Common Equity	ICC Docket No. 13-0192	4.690%
2	Weighted Cost of Preferred Equity	ICC Docket No. 13-0192	0.070%
3	Total Common and Preferred Equity	(Ln 1 + Ln 2)	4.760%
4	Gross Revenue Conversion Factor	Ln 17	1.667709
5	Return on Common and Preferred Equity	(Ln 3 * Ln 4)	7.938%
6	Weighted Cost of Long Term Debt	ICC Docket No. 13-0192	2.940%
7	Weighted Cost of Short Term Debt/Bank Facilities	ICC Docket No. 13-0192	0.050%
8	Pre-tax Return	(Ln 5 + Ln 6 + Ln7)	10.928%
	Gross Revenue Conversion Factor		
9	Illinois Personal Property Tax Replacement		2.500%
10	Illinois State Income Tax		5.250%
11	Total Illinois Taxes	(Ln 9 + Ln 10)	7.750%
12		(1 - Ln 11)	92.250%
13	Federal Income Tax		35.000%
14		(1 - Ln 13)	65.000%
15		(Ln 12 * Ln 14)	59.96250%
16	Gross Revenue Conversion Factor	(1 / Ln 15)	1.667709

(1) Am Ex. 1.6, Column D, line 13
(2) Am Ex. 1.3, Column G, line 504
(3) Am Ex. 1.4, Column F, Line 13
(4) Pursuant to 83 Ill. Adm. Code 280.70 (e)(1), collections or refunds shall accrue interest at the rate established by the Commission from the end of the Reconciliation Year to the Order date in the reconciliation case. In December 2015, the Commission set the interest rate for calendar year 2016 using average one year yield of U.S. Treasuries during the last full week in November. That average yield was 0.5%. Prior to 2016, this interest rate of 0.0%.

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Dec-15

Account 303 - Intangible

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					20.00%								33.33%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	1.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	1.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	1.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	1.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	1.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ 2,034,082	$ -	$ 2,034,082	$ 1,017,041	1.67%	$ 16,951	$ (16,951)	$ -	$ -	$ -	$ (16,951)	$ 2,034,082	$ (338,980)	$ -	$ (322,029)		$ (128,357)	$ (128,357)	$ 1,888,775
Jul-15	$ 82,902	$ -	$ 2,116,984	$ 2,075,533	1.67%	$ 34,592	$ (34,592)	$ -	$ -	$ -	$ (51,543)	$ 82,902	$ (72,615)	$ -	$ (38,023)		$ (15,155)	$ (143,512)	$ 1,921,929
Aug-15	$ 37,762	$ -	$ 2,154,746	$ 2,135,865	1.67%	$ 35,598	$ (35,598)	$ -	$ -	$ -	$ (87,141)	$ 37,762	$ (67,190)	$ -	$ (31,592)		$ (12,592)	$ (156,104)	$ 1,911,501
Sep-15	$ 25,864	$ -	$ 2,180,610	$ 2,167,678	1.67%	$ 36,128	$ (36,128)	$ -	$ -	$ -	$ (123,269)	$ 25,864	$ (66,313)	$ -	$ (30,185)		$ (12,032)	$ (168,136)	$ 1,889,205
Oct-15	$ 31,480	$ -	$ 2,212,090	$ 2,196,350	1.67%	$ 36,606	$ (36,606)	$ -	$ -	$ -	$ (159,875)	$ 31,480	$ (69,310)	$ -	$ (32,704)		$ (13,036)	$ (181,172)	$ 1,871,043
Nov-15	$ 1,735,793	$ -	$ 3,947,883	$ 3,079,986	1.67%	$ 51,333	$ (51,333)	$ -	$ -	$ -	$ (211,208)	$ 1,735,793	$ (591,769)	$ -	$ (540,436)		$ (215,410)	$ (396,582)	$ 3,340,093
Dec-15	$ 20,414	$ -	$ 3,968,297	$ 3,958,090	1.67%	$ 65,968	$ (65,968)	$ -	$ -	$ -	$ (277,176)	$ 20,414	$ (116,456)	$ -	$ (50,488)	$ (1,322,832)	$ (483,206)	$ (879,788)	$ 2,811,333
	$ 3,968,297	$ -				$ 277,176	$ (277,176)	$ -	$ -	$ -		$ 3,968,297	$ (1,322,633)	$ -	$ (1,045,457)	$ (1,322,832)	$ (879,788)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 353 - Storage Leasehold

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.23%								5.00%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.10%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.10%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.10%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.10%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.10%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ 189,667	$ 1,461	$ 188,206	$ 94,103	0.10%	$ 96	$ (96)	$ 1,461	$ 2,206	$ -	$ 3,572	$ 189,667	$ (4,742)	$ (207)	$ (5,853)		$ (2,332)	$ (2,332)	$ 189,445
Jul-15	$ 480,417	$ 4,422	$ 664,201	$ 426,203	0.10%	$ 437	$ (437)	$ 4,422	$ 8,256	$ -	$ 15,813	$ 480,417	$ (14,802)	$ (627)	$ (19,748)		$ (7,872)	$ (10,204)	$ 669,810
Aug-15	$ 894,878	$ -	$ 1,559,079	$ 1,111,640	0.10%	$ 1,139	$ (1,139)	$ -	$ 20,000	$ -	$ 34,674	$ 894,878	$ (32,621)	$ -	$ (45,757)		$ (18,238)	$ (28,442)	$ 1,565,310
Sep-15	$ 84,878	$ -	$ 1,643,957	$ 1,601,518	0.10%	$ 1,642	$ (1,642)	$ -	$ -	$ -	$ 33,032	$ 84,878	$ (9,704)	$ -	$ (10,670)		$ (4,253)	$ (32,695)	$ 1,644,293
Oct-15	$ 1,001,061	$ 2,565	$ 2,642,454	$ 2,143,205	0.10%	$ 2,197	$ (2,197)	$ 2,565	$ 13,350	$ -	$ 46,749	$ 1,001,061	$ (48,585)	$ (363)	$ (60,423)		$ (24,084)	$ (56,779)	$ 2,632,423
Nov-15	$ 141,301	$ -	$ 2,783,754	$ 2,713,104	0.10%	$ 2,781	$ (2,781)	$ -	$ -	$ -	$ 43,968	$ 141,301	$ (17,522)	$ -	$ (18,492)		$ (7,370)	$ (64,150)	$ 2,763,573
Dec-15	$ 55,362	$ -	$ 2,839,116	$ 2,811,435	0.10%	$ 2,882	$ (2,882)	$ -	$ 548	$ -	$ 41,634	$ 55,362	$ (14,402)	$ -	$ (15,819)	$ (1,352,593)	$ (479,728)	$ (543,878)	$ 2,336,873
	$ 2,847,564	$ 8,448				$ 11,174	$ (11,174)	$ 8,448	$ 44,361	$ -		$ 2,847,564	$ (142,378)	$ (1,197)	$ (176,762)	$ (1,352,593)	$ (543,878)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 355 - Measuring & Reg Equipment

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					3.14%								5.00%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.26%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.26%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.26%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.26%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.26%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ 39,875	$ (39,875)	$ (19,938)	0.26%	$ (52)	$ 52	$ 39,875	$ -	$ -	$ 39,927	$ -	$ -	$ (5,651)	$ (2,878)		$ (1,147)	$ (1,147)	$ (1,095)
Jul-15	$ -	$ 53,359	$ (93,234)	$ (66,555)	0.26%	$ (174)	$ 174	$ 53,359	$ -	$ -	$ 93,460	$ -	$ -	$ (7,562)	$ (5,056)		$ (2,016)	$ (3,162)	$ (2,936)
Aug-15	$ -	$ -	$ (93,234)	$ (93,234)	0.26%	$ (244)	$ 244	$ -	$ -	$ -	$ 93,704	$ -	$ -	$ -	$ (1,345)		$ (536)	$ (3,699)	$ (3,229)
Sep-15	$ -	$ -	$ (93,234)	$ (93,234)	0.26%	$ (244)	$ 244	$ -	$ -	$ -	$ 93,948	$ -	$ -	$ -	$ (1,345)		$ (535)	$ (4,234)	$ (3,520)
Oct-15	$ -	$ -	$ (93,234)	$ (93,234)	0.26%	$ (244)	$ 244	$ -	$ -	$ -	$ 94,192	$ -	$ -	$ -	$ (1,345)		$ (536)	$ (4,771)	$ (3,813)
Nov-15	$ -	$ -	$ (93,234)	$ (93,234)	0.26%	$ (244)	$ 244	$ -	$ -	$ -	$ 94,436	$ -	$ -	$ -	$ (1,345)		$ (536)	$ (5,307)	$ (4,105)
Dec-15	$ -	$ -	$ (93,234)	$ (93,234)	0.26%	$ (244)	$ 244	$ -	$ -	$ -	$ 94,680	$ -	$ -	$ -	$ (1,345)	$ -	$ (538)	$ (5,845)	$ (4,399)
	$ -	$ 93,234				$ (1,446)	$ 1,446	$ 93,234	$ -	$ -		$ -	$ -	$ (13,213)	$ (14,659)	$ -	$ (5,845)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 365 - Land Gas Transmission

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					0.00%								0.00%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ 11,771	$ -	$ 11,771	$ 5,885	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 11,771	$ -	$ -	$ -		$ -	$ -	$ 11,771
Jul-15	$ 56,735	$ -	$ 68,506	$ 40,138	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 56,735	$ -	$ -	$ -		$ -	$ -	$ 68,506
Aug-15	$ 134,169	$ -	$ 202,674	$ 135,590	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 134,169	$ -	$ -	$ -		$ -	$ -	$ 202,674
Sep-15	$ 25,733	$ -	$ 228,407	$ 215,541	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 25,733	$ -	$ -	$ -		$ -	$ -	$ 228,407
Oct-15	$ 7,778	$ -	$ 236,185	$ 232,296	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,778	$ -	$ -	$ -		$ -	$ -	$ 236,185
Nov-15	$ 3,720	$ -	$ 239,905	$ 238,045	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,720	$ -	$ -	$ -		$ -	$ -	$ 239,905
Dec-15	$ 938	$ -	$ 240,843	$ 240,374	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 938	$ -	$ -	$ -	$ -	$ -	$ -	$ 240,843
	$ 240,843	$ -				$ -	$ -	$ -	$ -	$ -		$ 240,843	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 367 - Transmission Mains

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					0.80%								5.00%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.07%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.07%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.07%	$ -	$ -	$ -	$ 6	$ -	$ 6	$ -	$ -	$ -	$ (1)		$ (1)	$ (1)	$ 5
Apr-15	$ 637,376	$ -	$ 637,376	$ 318,688	0.07%	$ 212	$ (212)	$ -	$ 334	$ -	$ 128	$ 637,376	$ (10,623)	$ -	$ (10,523)		$ (4,194)	$ (4,195)	$ 633,308
May-15	$ 84,775	$ -	$ 722,151	$ 679,764	0.07%	$ 453	$ (453)	$ -	$ 603	$ -	$ 278	$ 84,775	$ (4,422)	$ -	$ (4,248)		$ (1,692)	$ (5,888)	$ 716,541
Jun-15	$ 124,971	$ 8,179	$ 838,943	$ 780,547	0.07%	$ 520	$ (520)	$ 8,179	$ 191	$ -	$ 8,128	$ 124,971	$ (6,133)	$ (1,159)	$ (6,367)		$ (2,538)	$ (8,426)	$ 838,645
Jul-15	$ 5,065,085	$ -	$ 5,904,028	$ 3,371,486	0.07%	$ 2,248	$ (2,248)	$ -	$ 9	$ -	$ 5,890	$ 5,065,085	$ (151,261)	$ -	$ (149,209)		$ (59,473)	$ (67,899)	$ 5,842,019
Aug-15	$ 209,277	$ -	$ 6,113,306	$ 6,008,667	0.07%	$ 4,006	$ (4,006)	$ -	$ -	$ -	$ 1,884	$ 209,277	$ (31,611)	$ -	$ (27,797)		$ (11,080)	$ (78,978)	$ 6,036,211
Sep-15	$ 160,897	$ 108,717	$ 6,165,486	$ 6,139,396	0.07%	$ 4,093	$ (4,093)	$ 108,717	$ -	$ -	$ 106,507	$ 160,897	$ (31,539)	$ (15,407)	$ (39,193)		$ (15,622)	$ (94,601)	$ 6,177,393
Oct-15	$ 227,690	$ -	$ 6,393,176	$ 6,279,331	0.07%	$ 4,186	$ (4,186)	$ -	$ -	$ -	$ 102,321	$ 227,690	$ (35,664)	$ -	$ (32,954)		$ (13,134)	$ (107,735)	$ 6,387,762
Nov-15	$ 241,484	$ -	$ 6,634,660	$ 6,513,918	0.07%	$ 4,343	$ (4,343)	$ -	$ -	$ -	$ 97,978	$ 241,484	$ (38,193)	$ -	$ (35,326)		$ (14,080)	$ (121,815)	$ 6,610,823
Dec-15	$ (7,525)	$ 4,239	$ 6,622,896	$ 6,628,778	0.07%	$ 4,419	$ (4,419)	$ 4,239	$ 81	$ -	$ 97,879	$ (7,525)	$ (27,756)	$ (601)	$ (25,495)	$ (3,203,414)	$ (1,131,386)	$ (1,253,202)	$ 5,467,573
	$ 6,744,030	$ 121,135				$ 24,480	$ (24,480)	$ 121,135	$ 1,224	$ -		$ 6,744,030	$ (337,202)	$ (17,167)	$ (331,113)	$ (3,203,414)	$ (1,253,202)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 369 - Measuring & Reg Equipment

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.58%								5.00%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.13%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.13%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.13%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.13%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ 647,118	$ -	$ 647,118	$ 323,559	0.13%	$ 426	$ (426)	$ -	$ -	$ -	$ (426)	$ 647,118	$ (13,482)	$ -	$ (13,056)		$ (5,204)	$ (5,204)	$ 641,488
Jun-15	$ 45,793	$ -	$ 692,911	$ 670,015	0.13%	$ 882	$ (882)	$ -	$ -	$ -	$ (1,308)	$ 45,793	$ (3,841)	$ -	$ (2,959)		$ (1,179)	$ (6,383)	$ 685,220
Jul-15	$ 2,819	$ -	$ 695,730	$ 694,320	0.13%	$ 914	$ (914)	$ -	$ -	$ -	$ (2,222)	$ 2,819	$ (2,969)	$ -	$ (2,055)		$ (820)	$ (7,203)	$ 686,305
Aug-15	$ 568,458	$ -	$ 1,264,188	$ 979,959	0.13%	$ 1,290	$ (1,290)	$ -	$ -	$ -	$ (3,512)	$ 568,458	$ (21,848)	$ -	$ (20,558)		$ (8,194)	$ (15,397)	$ 1,245,279
Sep-15	$ 2,516,834	$ -	$ 3,781,022	$ 2,522,605	0.13%	$ 3,321	$ (3,321)	$ -	$ -	$ -	$ (6,833)	$ 2,516,834	$ (99,648)	$ -	$ (96,327)		$ (38,394)	$ (53,791)	$ 3,720,398
Oct-15	$ 493,016	$ -	$ 4,274,038	$ 4,027,530	0.13%	$ 5,303	$ (5,303)	$ -	$ -	$ -	$ (12,136)	$ 493,016	$ (36,297)	$ -	$ (30,994)		$ (12,354)	$ (66,145)	$ 4,195,757
Nov-15	$ 1,646,088	$ -	$ 5,920,127	$ 5,097,082	0.13%	$ 6,711	$ (6,711)	$ -	$ 6,172	$ -	$ (12,675)	$ 1,646,088	$ (93,254)	$ -	$ (92,201)		$ (36,750)	$ (102,895)	$ 5,804,557
Dec-15	$ 422,276	$ -	$ 6,342,402	$ 6,131,264	0.13%	$ 8,073	$ (8,073)	$ -	$ -	$ -	$ (20,748)	$ 422,276	$ (45,781)	$ -	$ (38,222)	$ (3,012,641)	$ (1,069,686)	$ (1,172,581)	$ 5,149,074
	$ 6,342,402	$ -				$ 26,920	$ (26,920)	$ -	$ 6,172	$ -		$ 6,342,402	$ (317,120)	$ -	$ (296,372)	$ (3,012,641)	$ (1,172,581)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 374 - Land Gas Distribution

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					0.00%								0.00%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ 33,403	$ -	$ 33,403	$ 16,702	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,403	$ -	$ -	$ -		$ -	$ -	$ 33,403
Mar-15	$ 30,713	$ -	$ 64,116	$ 48,760	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 30,713	$ -	$ -	$ -		$ -	$ -	$ 64,116
Apr-15	$ (9,034)	$ -	$ 55,082	$ 59,599	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ (9,034)	$ -	$ -	$ -		$ -	$ -	$ 55,082
May-15	$ (34,851)	$ -	$ 20,231	$ 37,657	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ (34,851)	$ -	$ -	$ -		$ -	$ -	$ 20,231
Jun-15	$ (20,231)	$ -	$ -	$ 10,116	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ (20,231)	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ 467	$ -	$ 467	$ 233	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 467	$ -	$ -	$ -		$ -	$ -	$ 467
Oct-15	$ 93	$ -	$ 559	$ 513	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 93	$ -	$ -	$ -		$ -	$ -	$ 559
Nov-15	$ 120,340	$ -	$ 120,899	$ 60,729	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 120,340	$ -	$ -	$ -		$ -	$ -	$ 120,899
Dec-15	$ 6,298	$ -	$ 127,197	$ 124,048	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,298	$ -	$ -	$ -	$ -	$ -	$ -	$ 127,197
	$ 127,197	$ -				$ -	$ -	$ -	$ -	$ -		$ 127,197	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 376 - Distribution Mains

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.40%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ 9,201	$ -	$ 9,201	$ 4,601	0.12%	$ 5	$ (5)	$ -	$ 789	$ -	$ 784	$ 9,201	$ (58)	$ -	$ (185)		$ (74)	$ (74)	$ 9,912
Mar-15	$ 164,407	$ -	$ 173,609	$ 91,405	0.12%	$ 107	$ (107)	$ -	$ 240	$ -	$ 917	$ 164,407	$ (1,570)	$ -	$ (1,589)		$ (633)	$ (707)	$ 173,819
Apr-15	$ 93,873	$ -	$ 267,482	$ 220,545	0.12%	$ 257	$ (257)	$ -	$ 250	$ -	$ 910	$ 93,873	$ (1,716)	$ -	$ (1,628)		$ (649)	$ (1,356)	$ 267,036
May-15	$ 330,398	$ 27	$ 597,853	$ 432,667	0.12%	$ 505	$ (505)	$ 27	$ -	$ -	$ 432	$ 330,398	$ (5,998)	$ (4)	$ (5,601)		$ (2,232)	$ (3,588)	$ 594,696
Jun-15	$ 723,614	$ 2,984	$ 1,318,482	$ 958,167	0.12%	$ 1,118	$ (1,118)	$ 2,984	$ 60	$ -	$ 2,358	$ 723,614	$ (15,436)	$ (423)	$ (14,666)		$ (5,846)	$ (9,434)	$ 1,311,406
Jul-15	$ 94,612	$ 1,041	$ 1,412,053	$ 1,365,268	0.12%	$ 1,593	$ (1,593)	$ 1,041	$ 622	$ -	$ 2,428	$ 94,612	$ (6,199)	$ (148)	$ (5,202)		$ (2,074)	$ (11,508)	$ 1,402,974
Aug-15	$ 2,598,621	$ -	$ 4,010,674	$ 2,711,364	0.12%	$ 3,163	$ (3,163)	$ -	$ -	$ -	$ (735)	$ 2,598,621	$ (69,391)	$ -	$ (66,439)		$ (26,482)	$ (37,990)	$ 3,971,949
Sep-15	$ 1,370,835	$ 57,808	$ 5,323,700	$ 4,667,187	0.12%	$ 5,445	$ (5,445)	$ 57,808	$ 135	$ -	$ 51,764	$ 1,370,835	$ (51,101)	$ (8,192)	$ (52,113)		$ (20,771)	$ (58,761)	$ 5,316,703
Oct-15	$ 1,946,509	$ 8,228	$ 7,261,982	$ 6,292,841	0.12%	$ 7,342	$ (7,342)	$ 8,228	$ -	$ -	$ 52,649	$ 1,946,509	$ (77,658)	$ (1,166)	$ (72,193)		$ (28,776)	$ (87,537)	$ 7,227,095
Nov-15	$ 1,811,593	$ 37,106	$ 9,036,469	$ 8,149,226	0.12%	$ 9,507	$ (9,507)	$ 37,106	$ 436	$ -	$ 80,685	$ 1,811,593	$ (85,186)	$ (5,259)	$ (81,902)		$ (32,644)	$ (120,181)	$ 8,996,973
Dec-15	$ 247,087	$ 182,255	$ 9,101,301	$ 9,068,885	0.12%	$ 10,580	$ (10,580)	$ 182,255	$ -	$ -	$ 252,360	$ 247,087	$ (37,840)	$ (25,829)	$ (54,566)	$ (4,519,299)	$ (1,603,535)	$ (1,723,716)	$ 7,629,945
	$ 9,390,750	$ 289,449				$ 39,622	$ (39,622)	$ 289,449	$ 2,532	$ -		$ 9,390,750	$ (352,153)	$ (41,021)	$ (356,084)	$ (4,519,299)	$ (1,723,716)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 378 - Measuring & Reg. Stations-=General

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.78%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.15%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ 2,257	$ -	$ 2,257	$ 1,128	0.15%	$ 2	$ (2)	$ -	$ -	$ -	$ (2)	$ 2,257	$ (14)	$ -	$ (12)		$ (5)	$ (5)	$ 2,250
Mar-15	$ 28,032	$ -	$ 30,288	$ 16,273	0.15%	$ 24	$ (24)	$ -	$ -	$ -	$ (26)	$ 28,032	$ (270)	$ -	$ (246)		$ (98)	$ (103)	$ 30,160
Apr-15	$ 19,059	$ -	$ 49,348	$ 39,818	0.15%	$ 59	$ (59)	$ -	$ -	$ -	$ (85)	$ 19,059	$ (333)	$ -	$ (274)		$ (109)	$ (212)	$ 49,051
May-15	$ 8,331	$ -	$ 57,679	$ 53,513	0.15%	$ 79	$ (79)	$ -	$ -	$ -	$ (164)	$ 8,331	$ (284)	$ -	$ (205)		$ (82)	$ (294)	$ 57,221
Jun-15	$ 38,361	$ -	$ 96,040	$ 76,859	0.15%	$ 114	$ (114)	$ -	$ -	$ -	$ (278)	$ 38,361	$ (900)	$ -	$ (786)		$ (313)	$ (607)	$ 95,155
Jul-15	$ 3,854	$ -	$ 99,894	$ 97,967	0.15%	$ 145	$ (145)	$ -	$ -	$ -	$ (423)	$ 3,854	$ (384)	$ -	$ (239)		$ (96)	$ (703)	$ 98,768
Aug-15	$ 3,740	$ -	$ 103,634	$ 101,764	0.15%	$ 151	$ (151)	$ -	$ -	$ -	$ (574)	$ 3,740	$ (406)	$ -	$ (255)		$ (101)	$ (804)	$ 102,256
Sep-15	$ 8,080	$ -	$ 111,714	$ 107,674	0.15%	$ 160	$ (160)	$ -	$ -	$ -	$ (734)	$ 8,080	$ (551)	$ -	$ (391)		$ (156)	$ (960)	$ 110,020
Oct-15	$ 5,613	$ -	$ 117,327	$ 114,521	0.15%	$ 170	$ (170)	$ -	$ -	$ -	$ (904)	$ 5,613	$ (524)	$ -	$ (354)		$ (141)	$ (1,101)	$ 115,322
Nov-15	$ -	$ -	$ 117,327	$ 117,327	0.15%	$ 174	$ (174)	$ -	$ -	$ -	$ (1,078)	$ -	$ (367)	$ -	$ (193)		$ (76)	$ (1,178)	$ 115,072
Dec-15	$ (26,415)	$ 11,614	$ 79,299	$ 98,313	0.15%	$ 146	$ (146)	$ 11,614	$ -	$ -	$ 10,390	$ (26,415)	$ 624	$ (1,646)	$ (876)	$ (43,752)	$ (15,663)	$ (16,840)	$ 72,848
	$ 90,912	$ 11,614				$ 1,224	$ (1,224)	$ 11,614	$ -	$ -		$ 90,912	$ (3,409)	$ (1,646)	$ (3,831)	$ (43,752)	$ (16,840)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 379 - Measuring & Reg. Stations-City Gate

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					3.05%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Oct-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Nov-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Dec-15	$ -	$ -	$ -	$ -	0.25%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	

Account 380 - Services

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.25%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.10%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ 203,136	$ 424	$ 202,712	$ 101,356	0.10%	$ 106	$ (106)	$ 424	$ 2,548	$ -	$ 2,866	$ 203,136	$ (1,270)	$ (60)	$ (1,599)		$ (638)	$ (638)	$ 204,940
Mar-15	$ 368,653	$ 1,376	$ 569,989	$ 386,350	0.10%	$ 402	$ (402)	$ 1,376	$ 2,446	$ -	$ 6,286	$ 368,653	$ (4,091)	$ (195)	$ (4,567)		$ (1,820)	$ (2,458)	$ 573,817
Apr-15	$ 791,192	$ 3,953	$ 1,357,228	$ 963,608	0.10%	$ 1,004	$ (1,004)	$ 3,953	$ 5,835	$ -	$ 15,070	$ 791,192	$ (11,676)	$ (560)	$ (13,241)		$ (5,277)	$ (7,735)	$ 1,364,563
May-15	$ 1,198,142	$ 16,142	$ 2,539,228	$ 1,948,228	0.10%	$ 2,029	$ (2,029)	$ 16,142	$ 272	$ -	$ 29,455	$ 1,198,142	$ (22,981)	$ (2,288)	$ (22,989)		$ (9,163)	$ (16,898)	$ 2,551,785
Jun-15	$ 681,284	$ 9,882	$ 3,210,630	$ 2,874,929	0.10%	$ 2,995	$ (2,995)	$ 9,882	$ 4,055	$ -	$ 40,397	$ 681,284	$ (20,777)	$ (1,400)	$ (21,693)		$ (8,647)	$ (25,545)	$ 3,225,482
Jul-15	$ 461,047	$ 29,023	$ 3,642,654	$ 3,426,642	0.10%	$ 3,569	$ (3,569)	$ 29,023	$ 2,016	$ -	$ 67,867	$ 461,047	$ (20,218)	$ (4,113)	$ (21,863)		$ (8,714)	$ (34,259)	$ 3,676,262
Aug-15	$ 513,170	$ 11,760	$ 4,144,065	$ 3,893,359	0.10%	$ 4,056	$ (4,056)	$ 11,760	$ 3	$ -	$ 75,575	$ 513,170	$ (24,403)	$ (1,667)	$ (23,610)		$ (9,410)	$ (43,669)	$ 4,175,970
Sep-15	$ 383,410	$ 32,071	$ 4,495,403	$ 4,319,734	0.10%	$ 4,500	$ (4,500)	$ 32,071	$ 632	$ -	$ 103,778	$ 383,410	$ (23,960)	$ (4,545)	$ (25,631)		$ (10,216)	$ (53,886)	$ 4,545,295
Oct-15	$ 513,821	$ 7,644	$ 5,001,580	$ 4,748,492	0.10%	$ 4,946	$ (4,946)	$ 7,644	$ 161	$ -	$ 106,637	$ 513,821	$ (30,432)	$ (1,083)	$ (29,242)		$ (11,656)	$ (65,541)	$ 5,042,676
Nov-15	$ 674,920	$ 12,394	$ 5,664,106	$ 5,332,843	0.10%	$ 5,555	$ (5,555)	$ 12,394	$ 1,127	$ -	$ 114,603	$ 674,920	$ (39,181)	$ (1,756)	$ (39,092)		$ (15,581)	$ (81,123)	$ 5,697,586
Dec-15	$ 247,002	$ 108,604	$ 5,802,505	$ 5,733,306	0.10%	$ 5,972	$ (5,972)	$ 108,604	$ 6	$ -	$ 217,241	$ 247,002	$ (27,353)	$ (15,391)	$ (39,842)	$ (2,904,718)	$ (1,032,553)	$ (1,113,676)	$ 4,906,070
	$ 6,035,778	$ 233,273				$ 35,134	$ (35,134)	$ 233,273	$ 19,102	$ -		$ 6,035,778	$ (226,342)	$ (33,058)	$ (243,368)	$ (2,904,718)	$ (1,113,676)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 381 - Meters

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.83%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ 64,393	$ -	$ 64,393	$ 32,196	0.15%	$ 49	$ (49)	$ -	$ -	$ -	$ (49)	$ 64,393	$ (201)	$ -	$ (152)		$ (60)	$ (60)	$ 64,283
Feb-15	$ 58,846	$ -	$ 123,238	$ 93,816	0.15%	$ 143	$ (143)	$ -	$ -	$ -	$ (192)	$ 58,846	$ (569)	$ -	$ (426)		$ (170)	$ (230)	$ 122,816
Mar-15	$ 69,512	$ -	$ 192,751	$ 157,995	0.15%	$ 241	$ (241)	$ -	$ -	$ -	$ (433)	$ 69,512	$ (1,037)	$ -	$ (796)		$ (318)	$ (548)	$ 191,770
Apr-15	$ 64,116	$ -	$ 256,867	$ 224,809	0.15%	$ 343	$ (343)	$ -	$ -	$ -	$ (776)	$ 64,116	$ (1,404)	$ -	$ (1,061)		$ (423)	$ (970)	$ 255,121
May-15	$ 95,545	$ -	$ 352,412	$ 304,639	0.15%	$ 465	$ (465)	$ -	$ -	$ -	$ (1,241)	$ 95,545	$ (2,295)	$ -	$ (1,830)		$ (730)	$ (1,700)	$ 349,470
Jun-15	$ 75,965	$ -	$ 428,377	$ 390,394	0.15%	$ 595	$ (595)	$ -	$ -	$ -	$ (1,836)	$ 75,965	$ (2,526)	$ -	$ (1,931)		$ (770)	$ (2,470)	$ 424,071
Jul-15	$ 153,911	$ -	$ 582,288	$ 505,332	0.15%	$ 771	$ (771)	$ -	$ -	$ -	$ (2,607)	$ 153,911	$ (4,706)	$ -	$ (3,935)		$ (1,568)	$ (4,038)	$ 575,642
Aug-15	$ 616,711	$ -	$ 1,198,999	$ 890,643	0.15%	$ 1,358	$ (1,358)	$ -	$ -	$ -	$ (3,965)	$ 616,711	$ (17,237)	$ -	$ (15,879)		$ (6,330)	$ (10,368)	$ 1,184,666
Sep-15	$ 1,778,045	$ -	$ 2,977,044	$ 2,088,021	0.15%	$ 3,184	$ (3,184)	$ -	$ -	$ -	$ (7,149)	$ 1,778,045	$ (53,754)	$ -	$ (50,570)		$ (20,156)	$ (30,524)	$ 2,939,371
Oct-15	$ 1,728,043	$ -	$ 4,705,087	$ 3,841,065	0.15%	$ 5,858	$ (5,858)	$ -	$ -	$ -	$ (13,007)	$ 1,728,043	$ (63,305)	$ -	$ (57,447)		$ (22,897)	$ (53,421)	$ 4,638,659
Nov-15	$ 2,547,299	$ -	$ 7,252,386	$ 5,978,737	0.15%	$ 9,118	$ (9,118)	$ -	$ -	$ -	$ (22,125)	$ 2,547,299	$ (102,267)	$ -	$ (93,149)		$ (37,129)	$ (90,550)	$ 7,139,711
Dec-15	$ 1,294,137	$ -	$ 8,546,523	$ 7,899,455	0.15%	$ 12,047	$ (12,047)	$ -	$ -	$ -	$ (34,172)	$ 1,294,137	$ (71,194)	$ -	$ (59,147)	$ (4,113,014)	$ (1,463,155)	$ (1,553,705)	$ 6,958,646
	$ 8,546,523	$ -				$ 34,172	$ (34,172)	$ -	$ -	$ -		$ 8,546,523	$ (320,495)	$ -	$ (286,323)	$ (4,113,014)	$ (1,553,705)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 383 - House Regulators

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.66%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.14%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ 37,156	$ -	$ 37,156	$ 18,578	0.14%	$ 26	$ (26)	$ -	$ 505	$ -	$ 479	$ 37,156	$ (232)	$ -	$ (290)		$ (116)	$ (116)	$ 37,520
Mar-15	$ 38,604	$ -	$ 75,760	$ 56,458	0.14%	$ 78	$ (78)	$ -	$ 2,780	$ -	$ 3,181	$ 38,604	$ (478)	$ -	$ (1,137)		$ (453)	$ (569)	$ 78,372
Apr-15	$ 100,401	$ 409	$ 175,751	$ 125,756	0.14%	$ 174	$ (174)	$ 409	$ 3,020	$ -	$ 6,437	$ 100,401	$ (1,492)	$ (58)	$ (2,618)		$ (1,043)	$ (1,613)	$ 180,575
May-15	$ 56,920	$ 513	$ 232,158	$ 203,955	0.14%	$ 282	$ (282)	$ 513	$ 1,796	$ -	$ 8,464	$ 56,920	$ (1,440)	$ (73)	$ (2,467)		$ (983)	$ (2,595)	$ 238,027
Jun-15	$ 76,807	$ 844	$ 308,121	$ 270,140	0.14%	$ 374	$ (374)	$ 844	$ 1,957	$ -	$ 10,891	$ 76,807	$ (2,168)	$ (120)	$ (3,519)		$ (1,403)	$ (3,998)	$ 315,014
Jul-15	$ 61,518	$ 29	$ 369,610	$ 338,866	0.14%	$ 469	$ (469)	$ 29	$ 1,476	$ -	$ 11,927	$ 61,518	$ (2,314)	$ (4)	$ (3,567)		$ (1,421)	$ (5,420)	$ 376,117
Aug-15	$ 8,099	$ 58	$ 377,651	$ 373,631	0.14%	$ 517	$ (517)	$ 58	$ 90	$ -	$ 11,558	$ 8,099	$ (1,364)	$ (8)	$ (1,895)		$ (756)	$ (6,176)	$ 383,033
Sep-15	$ 22,113	$ 10,608	$ 389,157	$ 383,404	0.14%	$ 530	$ (530)	$ 10,608	$ 898	$ -	$ 22,533	$ 22,113	$ (1,808)	$ (1,503)	$ (4,069)		$ (1,622)	$ (7,797)	$ 403,893
Oct-15	$ 28,381	$ 58	$ 417,480	$ 403,319	0.14%	$ 558	$ (558)	$ 58	$ 1,037	$ -	$ 23,071	$ 28,381	$ (2,141)	$ (8)	$ (3,645)		$ (1,453)	$ (9,251)	$ 431,300
Nov-15	$ 25,034	$ 29	$ 442,486	$ 429,983	0.14%	$ 595	$ (595)	$ 29	$ 962	$ -	$ 23,466	$ 25,034	$ (2,205)	$ (4)	$ (3,773)		$ (1,503)	$ (10,754)	$ 455,198
Dec-15	$ 5,453	$ 44,482	$ 403,456	$ 422,971	0.14%	$ 585	$ (585)	$ 44,482	$ 45	$ -	$ 67,409	$ 5,453	$ (1,626)	$ (6,304)	$ (8,748)	$ (221,609)	$ (81,053)	$ (91,807)	$ 379,058
	$ 460,486	$ 57,030				$ 4,188	$ (4,188)	$ 57,030	$ 14,567	$ -		$ 460,486	$ (17,268)	$ (8,082)	$ (35,729)	$ (221,609)	$ (91,807)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 385 - Gas Indus & Reg. Station Equipment

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					2.16%								3.75%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Oct-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Nov-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Dec-15	$ -	$ -	$ -	$ -	0.18%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 390 - Structures and Improvements

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					1.49%								1.18%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Oct-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Nov-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Dec-15	$ -	$ -	$ -	$ -	0.12%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 391 - Office Furniture and Equip

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
332																				
333																				
334 Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
335	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
336					30.42%								14.29%	81.87%					
337														17.31%					
338 Dec-14																			
339 Jan-15	$ 233	$ -	$ 233	$ 116	2.54%	$ 3	$ (3)	$ -	$ -	$ -	$ (3)	$ 233	$ (3)	$ -	$ -		$ -	$ -	$ 230
340 Feb-15	$ 22	$ -	$ 254	$ 243	2.54%	$ 6	$ (6)	$ -	$ -	$ -	$ (9)	$ 22	$ (3)	$ -	$ 3		$ 1	$ 1	$ 247
341 Mar-15	$ 11,906	$ -	$ 12,160	$ 6,207	2.54%	$ 157	$ (157)	$ -	$ -	$ -	$ (166)	$ 11,906	$ (428)	$ -	$ (271)		$ (108)	$ (107)	$ 11,887
342 Apr-15	$ 12,414	$ -	$ 24,574	$ 18,367	2.54%	$ 466	$ (466)	$ -	$ -	$ -	$ (632)	$ 12,414	$ (737)	$ -	$ (271)		$ (108)	$ (215)	$ 23,727
343 May-15	$ -	$ -	$ 24,574	$ 24,574	2.54%	$ 623	$ (623)	$ -	$ -	$ -	$ (1,255)	$ -	$ (292)	$ -	$ 331		$ 132	$ (83)	$ 23,236
344 Jun-15	$ 35,201	$ -	$ 59,775	$ 42,174	2.54%	$ 1,069	$ (1,069)	$ -	$ -	$ -	$ (2,324)	$ 35,201	$ (2,808)	$ -	$ (1,739)		$ (692)	$ (776)	$ 56,675
345 Jul-15	$ 9	$ -	$ 59,784	$ 59,779	2.54%	$ 1,515	$ (1,515)	$ -	$ -	$ -	$ (3,839)	$ 9	$ (713)	$ -	$ 802		$ 319	$ (457)	$ 55,489
346 Aug-15	$ 3,416	$ -	$ 63,200	$ 61,492	2.54%	$ 1,559	$ (1,559)	$ -	$ -	$ -	$ (5,398)	$ 3,416	$ (1,037)	$ -	$ 522		$ 208	$ (248)	$ 57,554
347 Sep-15	$ -	$ -	$ 63,200	$ 63,200	2.54%	$ 1,602	$ (1,602)	$ -	$ -	$ -	$ (7,000)	$ -	$ (752)	$ -	$ 850		$ 338	$ 90	$ 56,290
348 Oct-15	$ 82	$ -	$ 63,282	$ 63,241	2.54%	$ 1,603	$ (1,603)	$ -	$ -	$ -	$ (8,603)	$ 82	$ (763)	$ -	$ 840		$ 335	$ 425	$ 55,104
349 Nov-15	$ 5,501	$ -	$ 68,783	$ 66,032	2.54%	$ 1,674	$ (1,674)	$ -	$ -	$ -	$ (10,277)	$ 5,501	$ (1,474)	$ -	$ 200		$ 80	$ 505	$ 59,010
350 Dec-15	$ -	$ -	$ 68,783	$ 68,783	2.54%	$ 1,744	$ (1,744)	$ -	$ -	$ -	$ (12,021)	$ -	$ (819)	$ -	$ 925	$ (29,477)	$ (9,948)	$ (9,443)	$ 47,318
351	$ 68,783	$ -				$ 12,021	$ (12,021)	$ -	$ -	$ -		$ 68,783	$ (9,829)	$ -	$ 2,192	$ (29,477)	$ (9,443)		
352																	35.00000%	4.85874%	
353																	35.00000%	4.86741%	

Account 392 - Transportation Equip

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
354																				
355																				
356 Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
357	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
358					5.03%								20.00%	81.87%					
359														17.31%					
360 Dec-14																			
361 Jan-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
362 Feb-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
363 Mar-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
364 Apr-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
365 May-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
366 Jun-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
367 Jul-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
368 Aug-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
369 Sep-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
370 Oct-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
371 Nov-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
372 Dec-15	$ -	$ -	$ -	$ -	0.42%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
373	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
374																	35.00000%	4.85874%	
375																	35.00000%	4.86741%	

Account 394 - Tools, Shop, Garage

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
376																				
377																				
378 Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
379	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
380					10.43%								14.29%	81.87%					
381														17.31%					
382 Dec-14																			
383 Jan-15	$ 2,230	$ -	$ 2,230	$ 1,115	0.87%	$ 10	$ (10)	$ -	$ -	$ -	$ (10)	$ 2,230	$ (27)	$ -	$ (17)		$ (7)	$ (7)	$ 2,213
384 Feb-15	$ -	$ -	$ 2,230	$ 2,230	0.87%	$ 19	$ (19)	$ -	$ -	$ -	$ (29)	$ -	$ (26)	$ -	$ (7)		$ (2)	$ (9)	$ 2,191
385 Mar-15	$ -	$ -	$ 2,230	$ 2,230	0.87%	$ 19	$ (19)	$ -	$ -	$ -	$ (48)	$ -	$ (27)	$ -	$ (8)		$ (3)	$ (13)	$ 2,169
386 Apr-15	$ -	$ -	$ 2,230	$ 2,230	0.87%	$ 19	$ (19)	$ -	$ -	$ -	$ (67)	$ -	$ (26)	$ -	$ (7)		$ (3)	$ (16)	$ 2,147
387 May-15	$ -	$ -	$ 2,230	$ 2,230	0.87%	$ 19	$ (19)	$ -	$ -	$ -	$ (86)	$ -	$ (27)	$ -	$ (8)		$ (2)	$ (18)	$ 2,125
388 Jun-15	$ -	$ -	$ 2,230	$ 2,230	0.87%	$ 19	$ (19)	$ -	$ -	$ -	$ (105)	$ -	$ (26)	$ -	$ (7)		$ (3)	$ (22)	$ 2,103
389 Jul-15	$ 2,553	$ -	$ 4,783	$ 3,506	0.87%	$ 30	$ (30)	$ -	$ -	$ -	$ (135)	$ 2,553	$ (240)	$ -	$ (210)		$ (83)	$ (105)	$ 4,543
390 Aug-15	$ -	$ -	$ 4,783	$ 4,783	0.87%	$ 42	$ (42)	$ -	$ -	$ -	$ (177)	$ -	$ (57)	$ -	$ (15)		$ (7)	$ (112)	$ 4,494
391 Sep-15	$ 43	$ -	$ 4,826	$ 4,805	0.87%	$ 42	$ (42)	$ -	$ -	$ -	$ (219)	$ 43	$ (61)	$ -	$ (19)		$ (7)	$ (118)	$ 4,489
392 Oct-15	$ -	$ -	$ 4,826	$ 4,826	0.87%	$ 42	$ (42)	$ -	$ -	$ -	$ (261)	$ -	$ (58)	$ -	$ (16)		$ (7)	$ (125)	$ 4,440
393 Nov-15	$ -	$ -	$ 4,826	$ 4,826	0.87%	$ 42	$ (42)	$ -	$ -	$ -	$ (303)	$ -	$ (57)	$ -	$ (15)		$ (6)	$ (131)	$ 4,392
394 Dec-15	$ -	$ -	$ 4,826	$ 4,826	0.87%	$ 42	$ (42)	$ -	$ -	$ -	$ (345)	$ -	$ (58)	$ -	$ (16)	$ (2,068)	$ (731)	$ (862)	$ 3,620
395	$ 4,826	$ -				$ 345	$ (345)	$ -	$ -	$ -		$ 4,826	$ (690)	$ -	$ (345)	$ (2,068)	$ (862)		
396																	35.00000%	4.85874%	
397																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 395 - Lab Equip

	Net Plant in Service			Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					0.00%								14.29%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Oct-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Nov-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Dec-15	$ -	$ -	$ -	$ -	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 396 - Power Op Equip - Other

	Net Plant in Service			Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					8.88%								14.29%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Oct-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Nov-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Dec-15	$ -	$ -	$ -	$ -	0.74%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Account 397 - Communication Equip

	Net Plant in Service			Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					9.99%								14.29%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ 213,474	$ -	$ 213,474	$ 106,737	0.83%	$ 889	$ (889)	$ -	$ -	$ -	$ (889)	$ 213,474	$ (2,542)	$ -	$ (1,653)		$ (659)	$ (659)	$ 211,926
Feb-15	$ 69,330	$ -	$ 282,804	$ 248,139	0.83%	$ 2,066	$ (2,066)	$ -	$ -	$ -	$ (2,955)	$ 69,330	$ (4,193)	$ -	$ (2,127)		$ (847)	$ (1,507)	$ 278,342
Mar-15	$ 260,959	$ -	$ 543,763	$ 413,284	0.83%	$ 3,441	$ (3,441)	$ -	$ -	$ -	$ (6,396)	$ 260,959	$ (12,691)	$ -	$ (9,250)		$ (3,687)	$ (5,194)	$ 532,173
Apr-15	$ (42,899)	$ -	$ 500,864	$ 522,314	0.83%	$ 4,348	$ (4,348)	$ -	$ -	$ -	$ (10,744)	$ (42,899)	$ (4,432)	$ -	$ (84)		$ (33)	$ (5,227)	$ 484,893
May-15	$ 158,223	$ -	$ 659,087	$ 579,975	0.83%	$ 4,828	$ (4,828)	$ -	$ -	$ -	$ (15,572)	$ 158,223	$ (15,385)	$ -	$ (10,557)		$ (4,208)	$ (9,435)	$ 634,080
Jun-15	$ 69,037	$ -	$ 728,124	$ 693,606	0.83%	$ 5,774	$ (5,774)	$ -	$ -	$ -	$ (21,346)	$ 69,037	$ (12,781)	$ -	$ (7,007)		$ (2,792)	$ (12,228)	$ 694,551
Jul-15	$ 254,369	$ -	$ 982,494	$ 855,309	0.83%	$ 7,120	$ (7,120)	$ -	$ -	$ -	$ (28,466)	$ 254,369	$ (29,875)	$ -	$ (22,755)		$ (9,071)	$ (21,298)	$ 932,729
Aug-15	$ 107,998	$ -	$ 1,090,491	$ 1,036,492	0.83%	$ 8,629	$ (8,629)	$ -	$ -	$ -	$ (37,095)	$ 107,998	$ (21,988)	$ -	$ (13,359)		$ (5,324)	$ (26,622)	$ 1,026,774
Sep-15	$ 225,620	$ -	$ 1,316,112	$ 1,203,301	0.83%	$ 10,017	$ (10,017)	$ -	$ -	$ -	$ (47,112)	$ 225,620	$ (37,167)	$ -	$ (27,150)		$ (10,822)	$ (37,444)	$ 1,231,555
Oct-15	$ 180,003	$ -	$ 1,496,115	$ 1,406,113	0.83%	$ 11,706	$ (11,706)	$ -	$ -	$ -	$ (58,818)	$ 180,003	$ (37,108)	$ -	$ (25,402)		$ (10,124)	$ (47,569)	$ 1,389,729
Nov-15	$ 253,478	$ -	$ 1,749,593	$ 1,622,854	0.83%	$ 13,510	$ (13,510)	$ -	$ -	$ -	$ (72,328)	$ 253,478	$ (51,020)	$ -	$ (37,510)		$ (14,952)	$ (62,520)	$ 1,614,745
Dec-15	$ 46,971	$ -	$ 1,796,564	$ 1,773,078	0.83%	$ 14,761	$ (14,761)	$ -	$ -	$ -	$ (87,089)	$ 46,971	$ (27,547)	$ -	$ (12,786)	$ (769,918)	$ (274,582)	$ (337,102)	$ 1,372,373
	$ 1,796,564	$ -				$ 87,089	$ (87,089)	$ -	$ -	$ -		$ 1,796,564	$ (256,729)	$ -	$ (169,640)	$ (769,918)	$ (337,102)		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Ameren Illinois Company d/b/a Ameren Illinois
Qualifying Infrastructure Plant Surcharge Under Rider QIP
Sheet Nos. 45-45.019 of Ill. C.C. No. 2 - Gas Service
Effective February 2016 Billing Period

Account 398 - Miscellaneous Equip

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
					20.94%								14.29%	81.87%					
														17.31%					
Dec-14																			
Jan-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Feb-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Mar-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Apr-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
May-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jun-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Jul-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Aug-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Sep-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Oct-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Nov-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -
Dec-15	$ -	$ -	$ -	$ -	1.75%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -		
																	35.00000%	4.85874%	
																	35.00000%	4.86741%	

Total

	Net Plant in Service				Depreciation Expense			Accumulated Depreciation					Deferred Income Taxes							
Month	Additions	Retirements*	Net Accumulated Investment	Average Additions	Annual Depr. Rate	Depreciation Expense	Depreciation Expense	Retirement	Cost of Removal	Salvage	Ending Balance	Tax Addition	Tax Depreciation	Tax Gain/(Loss) on Retirement	Book/Tax Difference	Bonus Effect	Deferred Tax	Ending Balance	Net QIP
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)='(C)+(K)+(R)
Dec-14																			
Jan-15	$ 280,329	$ -	$ 280,329	$ 140,164		$ 951	$ (951)	$ -	$ -	$ -	$ (951)	$ 280,329	$ (2,773)	$ -	$ (1,822)	$ -	$ (727)	$ (727)	$ 278,651
Feb-15	$ 413,351	$ 424	$ 693,256	$ 486,792		$ 2,373	$ (2,373)	$ 424	$ 3,843	$ -	$ 942	$ 413,351	$ (6,365)	$ (60)	$ (4,642)	$ -	$ (1,851)	$ (2,577)	$ 691,621
Mar-15	$ 972,786	$ 1,376	$ 1,664,666	$ 1,178,961		$ 4,469	$ (4,469)	$ 1,376	$ 5,472	$ -	$ 3,322	$ 972,786	$ (20,592)	$ (195)	$ (17,865)	$ -	$ (7,122)	$ (9,699)	$ 1,658,288
Apr-15	$ 1,666,498	$ 4,363	$ 3,326,801	$ 2,495,733		$ 6,882	$ (6,882)	$ 4,363	$ 9,439	$ -	$ 10,241	$ 1,666,498	$ (32,439)	$ (618)	$ (29,707)	$ -	$ (11,840)	$ (21,539)	$ 3,315,503
May-15	$ 2,544,602	$ 16,682	$ 5,854,721	$ 4,590,761		$ 9,709	$ (9,709)	$ 16,682	$ 2,670	$ -	$ 19,884	$ 2,544,602	$ (66,606)	$ (2,365)	$ (60,631)	$ -	$ (24,165)	$ (45,704)	$ 5,828,901
Jun-15	$ 4,086,321	$ 63,225	$ 9,877,817	$ 7,866,269		$ 30,455	$ (30,455)	$ 63,225	$ 8,470	$ -	$ 61,125	$ 4,086,321	$ (411,118)	$ (8,960)	$ (391,433)	$ -	$ (156,020)	$ (201,724)	$ 9,737,217
Jul-15	$ 6,719,832	$ 87,874	$ 16,509,774	$ 13,193,795		$ 53,229	$ (53,229)	$ 87,874	$ 12,380	$ -	$ 108,150	$ 6,719,832	$ (306,296)	$ (12,454)	$ (271,061)	$ -	$ (108,043)	$ (309,767)	$ 16,308,157
Aug-15	$ 5,696,300	$ 11,818	$ 22,194,256	$ 19,352,015		$ 61,264	$ (61,264)	$ 11,818	$ 20,093	$ -	$ 78,797	$ 5,696,300	$ (289,153)	$ (1,675)	$ (247,978)	$ -	$ (98,842)	$ (408,609)	$ 21,864,444
Sep-15	$ 6,602,820	$ 209,204	$ 28,587,872	$ 25,391,064		$ 70,420	$ (70,420)	$ 209,204	$ 1,665	$ -	$ 219,246	$ 6,602,820	$ (376,358)	$ (29,647)	$ (336,814)	$ -	$ (134,249)	$ (542,858)	$ 28,264,260
Oct-15	$ 6,163,570	$ 18,494	$ 34,732,948	$ 31,660,410		$ 80,273	$ (80,273)	$ 18,494	$ 14,548	$ -	$ 172,015	$ 6,163,570	$ (401,845)	$ (2,620)	$ (345,879)	$ -	$ (137,863)	$ (680,721)	$ 34,224,242
Nov-15	$ 9,206,551	$ 49,529	$ 43,889,970	$ 39,311,459		$ 105,099	$ (105,099)	$ 49,529	$ 8,697	$ -	$ 125,142	$ 9,206,551	$ (1,022,495)	$ (7,019)	$ (943,233)	$ -	$ (375,959)	$ (1,056,680)	$ 42,958,431
Dec-15	$ 2,311,998	$ 351,194	$ 45,850,774	$ 44,870,372		$ 126,975	$ (126,975)	$ 351,194	$ 681	$ -	$ 350,041	$ 2,311,998	$ (370,208)	$ (49,771)	$ (306,425)	$ (21,495,334)	$ (7,645,763)	$ (8,702,443)	$ 37,498,372
	$ 46,664,957	$ 814,182				$ 552,099	$ (552,099)	$ 814,182	$ 87,958	$ -		$ 46,664,957	$ (3,306,248)	$ (115,384)	$ (2,957,491)	$ (21,495,334)	$ (8,702,443)		
																	35.5887%		

***February through May Retirements have been modified from the original Informational Filings to reflect positive versus negative amounts.**

Prorated by 17/31 days due to inclusion of investments in delivery services rates effective December 18, 2015.

Ameren Illinois Company
Reconciliation of Qualifying Infrastructure Plant Pursuant to Rider QIP
Reconciliation Period - January 2015 through December 2015
QIP Revenues Billed to Customers

Line No.	Month	(A) GDS-1 - Residential Gas Delivery Service	(B) GDS-2 - Small General Gas Service	(C) GDS-3 - Intermediate General Gas Service	(D) GDS-4 - Large General Gas Service	(E) GDS-5 - Seasonal Gas Service	(F) Total
1	Jan-15	$ -	$ -	$ -	$ -	$ -	$ -
2	Feb-15	$ 21	$ 45	$ 8	$ -	$ -	$ 74
3	Mar-15	$ 836	$ 783	$ 220	$ 202	$ 22	$ 2,063
4	Apr-15	$ 7,848	$ 1,718	$ 424	$ 588	$ 65	$ 10,642
5	May-15	$ 15,406	$ 4,051	$ 708	$ 1,498	$ 182	$ 21,845
6	Jun-15	$ 25,803	$ 7,264	$ 1,242	$ 2,852	$ 337	$ 37,499
7	Jul-15	$ 45,426	$ 12,697	$ 2,063	$ 4,986	$ 591	$ 65,763
8	Aug-15	$ 83,318	$ 23,101	$ 3,702	$ 9,411	$ 1,111	$ 120,642
9	Sep-15	$ 123,892	$ 34,182	$ 5,771	$ 14,214	$ 1,679	$ 179,739
10	Oct-15	$ 149,412	$ 40,866	$ 7,880	$ 17,056	$ 2,930	$ 218,144
11	Nov-15	$ 178,638	$ 47,119	$ 9,792	$ 18,750	$ 2,391	$ 256,690
12	Dec-15	$ 150,216	$ 38,531	$ 11,509	$ 19,696	$ 2,082	$ 222,033
13	Total	$ 780,816	$ 210,358	$ 43,319	$ 89,252	$ 11,389	$ 1,135,134

Ameren Illinois Company
Reconciliation of Qualifying Infrastructure Plant Pursuant to Rider QIP
Reconciliation Period - January 2015 through December 2015
Annual Billing Increase

Line No.	**Rider QIP Cap Calculation**	
1	Annual Base Rate Revenues (per Final Order in Docket 13-0192)	$ 351,605,413
2	Amount Billed Under Rider QIP in the Reconciliation Period (1)	$ 1,135,134
3	**% of Base Rate Revenues established in last rate case (line 2 divided by line 1)**	**0.32%**

(1) Ameren Exhibit 1.4, Column F, Line 13

Pursuant to Section 9-220.3 of the Act and Section 556.30 of the Commission's rules, the cumulative amount of increases billed under this Rider, since the Company's last delivery serve rate case Order, shall not exceed an annual average 4% of the Company's Base Rate Revenues but shall not exceed 5.5% in any given year.

Ameren Illinois Company
Reconciliation of Qualifying Infrastructure Plant Pursuant to Rider QIP
Reconciliation Period - January 2015 through December 2015
Calculation of 13-Month Average of ActNetQIP

Line No.	Month	ActNetQIP Monthly Investments (1)	Accumulated Deferred Income Tax Excluding Bonus Impact (2)	Accumulated Deferred Income Tax Excluding Bonus Impact Accrued Evenly (4)	ActNetQIP for 13-Month Average
		(A)	(B)	(C)	(D)= (A)-(B)+(C)
1	Jan-15	$ 278,651	$ (727)	$ (98,256)	$ 181,121
2	Feb-15	$ 691,621	$ (2,577)	$ (196,513)	$ 497,686
3	Mar-15	$ 1,658,288	$ (9,699)	$ (294,769)	$ 1,373,218
4	Apr-15	$ 3,315,503	$ (21,539)	$ (393,025)	$ 2,944,017
5	May-15	$ 5,828,901	$ (45,704)	$ (491,282)	$ 5,383,323
6	Jun-15	$ 9,737,217	$ (201,724)	$ (589,538)	$ 9,349,403
7	Jul-15	$ 16,308,157	$ (309,767)	$ (687,794)	$ 15,930,129
8	Aug-15	$ 21,864,444	$ (408,609)	$ (786,051)	$ 21,487,002
9	Sep-15	$ 28,264,260	$ (542,858)	$ (884,307)	$ 27,922,811
10	Oct-15	$ 34,224,242	$ (680,721)	$ (982,563)	$ 33,922,400
11	Nov-15	$ 42,958,431	$ (1,056,680)	$ (1,080,820)	$ 42,934,292
12	Dec-15	$ 37,498,372	$ (1,179,076) (3)	$ (1,179,076)	$ 37,498,372
13				13 Month Average	$ 15,340,290

(1) Am Ex. 1.3, page 8, Column S, Lines 492-503
(2) Am Ex. 1.3, page 8, Column R, Lines 492-503
(3) The December figure excludes the deferred tax impact of bonus depreciation. Am Ex 1.3, page 8, Column R, line 503 less (Am Ex 1.3, page 8, Column P, line 503 times Am Ex. 1.3, page 8, Column Q, line 484)
(4) Consistent with how actual deferred taxes are recorded, the monthly deferred taxes are recalculated to be spread evenly throughout the year, as opposed to being calculated based on actual year to date activity.

Ameren Illinois Company
Reconciliation of Qualifying Infrastructure Plant Pursuant to Rider QIP
Reconciliation Period - January 2015 through December 2015
Summary of Cumulative (Over)/Under Recovery

Line No.	Description (A)	As Filed Per Company (B)		Adjustments (C)	Per Staff (D)
1	**(Over)/Under recovery Carried Forward from Prior Year**				
2	**R Factor (refund)/recovery from prior year:**				
3	N/A	$ -		$ -	$ -
4	Rounding			-	-
5	**Factor Os not yet (refunded)/recovered at beginning of year:**				
6	N/A	-		-	-
6a				-	-
7		-		-	-
					-
8	**Cumulative (Over)/Under Recovery from Prior Year (Sum of lines 3 through 7)**	$ -		$ -	$ -
					-
9	**Current Year (Over)/Under recovery**				-
10	Recoverable QIP Costs	$ 2,228,531	(1)	$ -	2,228,531
11	QIP Revenues Recovered	1,135,134	(2)	-	1,135,134
12	Other Adjustments (Rounding)	-		-	-
13	(Over)/Under Recovery of Current Year (line 10 - line 11 + line 12)	$ 1,093,397	(3)	$ -	$ 1,093,397
					-
14	Interest on prior Factor O-N/A	-		-	-
					-
15	**Current Year (Over)/Under recovery (line 13 + line 14)**	$ 1,093,397		$ -	1,093,397
					-
16	**Cumulative (Over)/Under recovery (line 8 + line 15)**	$ 1,093,397		$ -	$ 1,093,397
					-
17	**Disposition of Cumulative (Over)/Under Recovery**				-
18	R Factor (Refund)/Recovery to be applied in 2016	$ 1,093,397		$ -	$ 1,093,397
					-
19	Factor O (Refund)/Recovery to be applied in a future year:				-
20		-		-	-
21		-		-	-
22		-		-	-
23	Rounding	-		-	-
24	**Total (Agrees to line 16)**	$ 1,093,397		$ -	$ 1,093,397

Source:
(1) Am Ex 1.2 lines 2 plus 3 times line 4 plus line 6 plus line 7
(2) Am Ex 1.2 line 8
(3) Am Ex 1.2 line 11