

Pursuant to due notice given in accordance with the law and the rules and regulations of the Commission, pre-hearing conferences were held before a duly authorized Administrative Law Judge (“ALJ”) of the Commission at its offices in Springfield, Illinois. Counsel for AIC and Commission Staff (“Staff”) entered appearances in this matter. An evidentiary hearing was held on January 13, 2016. At the evidentiary hearing, AIC offered the testimony and exhibits of Keith E. Goerss, AIC’s Senior Manager of Energy Efficiency, and Dominic Perniciaro, the Supervisor of Power Accounting for Ameren Services Company, a service company affiliate of AIC. Staff offered the testimony and schedules of Theresa Ebrey, an Accountant in the Accounting Department of the Financial Analysis Division of the Commission’s Bureau of Public Utilities. The parties also offered Joint Exhibit 1 into evidence, which was the data request responses of ICC Staff.

The parties confirmed at the evidentiary hearing that there were no contested issues and they were in agreement on the reconciliation statements and tariff language at issue in this docket. The record was subsequently marked heard and taken. No party filed a brief in this matter. On February 12, 2016, AIC filed a draft proposed order, which reflected edits and comments from Staff’s review.

II. PARTIES’ POSITIONS

Ameren Illinois

AIC witness Keith E. Goerss testifies that the amounts in the Company’s reconciliation statements relating to the costs incurred and revenue collected under Riders EDR and GER were reasonable, prudent, and in accordance with the provisions of the tariffs. He identifies the Programs implemented and states that, for PY6, AIC was responsible for four key aspects of managing the Programs under its control: (i) program and portfolio implementation; (ii) contracting and oversight of implementation contractors; (iii) coordinating activities with evaluation, measurement, and verification contractors; and (iv) informing interested stakeholders of the status of the Programs, as appropriate. He says that based on approval of portfolio flexibility, AIC and its prime implementers performed assessments of appropriate Programs and Program revisions for its market. He states that the Company maintained contracts and oversight of the implementation contractors and coordinated activities for the independent evaluation process collaboratively with Staff and the Stakeholder Advisory Group (“SAG”), which is comprised of interested stakeholders. In addition, Mr. Goerss states that AIC informed the SAG of the status of the EEDR Programs and their progress towards achieving energy savings.

Mr. Goerss indicates that AIC employs a prime implementer model whereby it uses one prime implementer to manage the Residential Program portfolio and another prime implementer to manage the Business Program portfolio. The prime implementer for the Residential portfolio is Conservation Services Group (“CSG”) and the prime implementer for the Business portfolio is Leidos Engineering (“Leidos”). According to the Company, they are both leading national experts with approximately thirty years of

experience in managing energy efficiency portfolios and implementing energy efficiency and conservation programs among other energy related services. Mr. Goerss states that they have successfully implemented AIC portfolio programs since the start of the programs in 2008, including during PY6.

Mr. Goerss lists the Section 8-103/Section 8-104 EEDR Programs implemented in PY6 for residential customers as: Lighting, Energy Efficient Products, HVAC, Appliance Recycling, Home Energy Performance, ENERGY STAR New Homes, Multi-Family, Behavior Modification, and Moderate Income. He lists the Section 8-103/Section 8-104 EEDR Programs for businesses as: Standard, Custom, Retro-commissioning, and Demand Response Pilot. Finally, Mr. Goerss lists the Section 16-111.5B programs implemented pursuant to the 2013 IPA Procurement Plan: Residential – Efficiency Kits, Residential – All Electric Homes, Residential – CFL Distribution, and Small Business – Direct Install. The Company indicates it did not add or eliminate any programs in PY6, but some budgets were adjusted using the Commission-approved flexibility to accommodate the market. For example, Residential Energy Efficient Products had an original electric budget of \$3.18 million and an actual expense of \$.21 million, as well as an original gas budget of \$.81 million and an actual expense of \$.24 million. The Section 16-111.5B programs were new for PY6.

Mr. Goerss testifies that the total amounts recovered for PY6 were \$80,781,339 pursuant to Rider EDR and \$21,943,072 pursuant to Rider GER. He states that internal audits of the costs recorded under Riders EDR and GER were performed and provided to the Commission. He provides copies of the internal audit reports, which concluded that recovered costs were associated with approved measures, properly billed to customers and recorded in appropriate general ledger accounts. Mr. Goerss asserts that the costs incurred for the EEDR Programs were reasonable, prudent and consistent with the costs approved in the Plan. He states the Commission approved a total AIC portfolio cost of approximately \$87,099,481 and its costs were approximately \$58,036,697.

Mr. Perniciaro presents the reconciliation of Riders EDR and GER. He explains that AIC has an over-recovery of \$31,374,487 for Rider EDR and an over-recovery of \$8,124,282 for Rider GER. He further explains the costs associated with making payments to DCEO to cover DCEO's costs, fees and charges to implement its share of the portfolio of energy efficiency measures once it has executed rebate agreements, grants or contracts for energy efficiency measures and provided supporting documentation for those rebate agreements, grants and contracts to AIC. Mr. Perniciaro asks the Commission to approve the reconciliation statements.

In his Supplemental Direct Testimony, Mr. Perniciaro addresses an issue that arose when AIC responded to certain data requests issued by Staff relating to the size of the over-recovery balance and issues associated with refunding the entire over-recovery back to the applicable ratepayers the following year, as required by the current tariff. The lag between the time at which rates are collected from customers and the time at which expenses for the implementation of energy efficiency programs are

actually incurred causes problems with the current approach. Within a planning cycle, it could mean that AIC would have to refund the over-recovery in the second year of the planning cycle, only to collect it again in the third year of the planning cycle, an outcome which would mean a high degree of fluctuation in rates and increase operational uncertainty.

Mr. Perniciaro explains that AIC met with Staff to discuss the issue, and that, while all issues were not addressed or resolved, a potential solution was reached. AIC therefore proposes a modification of Riders EDR and GER to allow AIC to amortize an over- or under-recovery in the Automatic Reconciliation Adjustment (“ARA”) for up to three years, in order to smooth rate fluctuation and provide more certainty to the energy efficiency budget.

Staff

Staff witness Theresa Ebrey also provided testimony on the proposed reconciliation and modifications to the tariff language. Ms. Ebrey does not recommend any adjustments to AIC’s proposed reconciliation. She recommends that the Commission accept the reconciliation of revenues collected under Riders EDR and GER with the costs incurred as set forth by AIC and as reflected in Staff Exhibit 1.0, Schedules 1.101 and 1.02.

Ms. Ebrey proposed certain revisions to the tariff language proposed by Mr. Perniciaro in order to clarify the three-year amortization period as discussed in the Company’s Supplemental Direct Testimony.

As reflected in Joint Exhibit 1, the parties reached an agreement regarding certain revisions to AIC’s Riders EDR and GER that should be made.

III. COMMISSION CONCLUSION

The Commission notes that, as confirmed by the ALJ at the evidentiary hearing, the parties are in agreement regarding disposition of the issues in this docket. Moreover, the record supports a finding that for the 12 months beginning June 1, 2013, and ending May 31, 2014, AIC acted reasonably and prudently in its recovery of costs pursuant to Riders EDR and GER. Further, the record supports a finding that the reconciliation of costs and revenues collected pursuant to these Riders for the sixth reconciliation period, as set forth in Staff’s Schedules 1.01 and 1.02, attached hereto as Appendices A and B, should be approved. Likewise, the record supports a finding that the tariff revisions set forth in the parties’ Joint Exhibit 1, attached hereto as Appendix C, be approved. The Commission therefore approves the reconciliation statements and tariff changes reflected in the attached Appendices.

IV. FINDINGS AND ORDERINGS PARAGRAPHS

The Commission, having considered the entire record and being fully advised in

the premises, is of the opinion and finds that:

- (1) the Commission has jurisdiction over the parties hereto and subject matter herein;
- (2) the recitals of fact set forth in the prefatory portion of this Order are supported by the record and are hereby adopted as findings of fact;
- (3) the Company acted reasonably and prudently in its recovery of costs pursuant to Rider EDR and Rider GER for the 12-month reconciliation period beginning June 1, 2013, and ending May 31, 2014;
- (4) the revenues collected under Riders EDR and GER were properly reconciled with costs prudently incurred for the 12-month reconciliation period beginning June 1, 2013, and ending May 31, 2014, as shown in the Appendices A and B hereto; for Rider EDR, it reflects an over-recovery of \$31,374,487, as shown in Appendix A; for Rider GER, it reflects an over-recovery of \$8,124,282, as shown in Appendix B;
- (5) the revisions to Rider EDR and Rider GDR reflected in the parties' Joint Exhibit 1, attached hereto as Appendix C, are approved; and
- (6) Ameren Illinois shall file revised tariffs in conformance with the Commission's findings and orders within 30 days of the date of this Final Order.

IT IS THEREFORE ORDERED by the Illinois Commerce Commission that for the reconciliation period of June 1, 2013, through May 31, 2014, the reconciliations of revenues collected under Riders EDR and GER with costs prudently incurred in connection with proper energy efficiency and demand response activities as defined in the tariffs of Ameren Illinois Company, as summarized in Appendices A and B of this Order, are hereby approved. The revisions to AIC's Rider EDR and Rider GER set forth in Appendix C of this Order are likewise approved and AIC shall file revised tariffs in conformance with Commission's findings within 30 days of the date of this Final Order.

IT IS FURTHER ORDERED that, subject to the provisions of Section 10-113 of the Public Utilities Act and 83 Ill. Adm. Code 200.880, this Order is final; it is not subject to the Administrative Review Law.

By order of the Commission this ____ day of February, 2016.

Chairman

APPENDIX A

Ameren Illinois Company
 Rider EDR - Reconciliation Summary

For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No 13-0530	(7,961,085)	-	(7,961,085)
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ (7,961,085)</u>	<u>\$ -</u>	<u>\$ (7,961,085)</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable EDR Costs during PY-6	\$ 57,367,936	\$ -	\$ 57,367,936
5	PY-6 EDR Revenue	(80,781,339)	-	(80,781,339)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (23,413,403)</u>	<u>\$ -</u>	<u>\$ (23,413,403)</u>
7	Rounding	1	-	1
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (23,413,402)</u>	<u>\$ -</u>	<u>\$ (23,413,402)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (31,374,487)</u>	<u>\$ -</u>	<u>\$ (31,374,487)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	<u>(31,374,487)</u>	<u>-</u>	<u>(31,374,487)</u>
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (31,374,487)</u>	<u>\$ -</u>	<u>\$ (31,374,487)</u>

Sources:

Column (B): Ameren Exhibit 2.1

Column (C):

Column (D): Per Staff [Column (B) + Column (C)]

Ameren Illinois Company
 Rider EDR - Reconciliation Summary
 Rider EDR - Residential (DS-1)
 For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No 13-0530	(1,441,900)	-	(1,441,900)
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ (1,441,900)</u>	<u>\$ -</u>	<u>\$ (1,441,900)</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable EDR Costs during PY-6	\$ 29,837,940	\$ -	\$ 29,837,940
5	PY-6 EDR Revenue	(40,383,733)	-	(40,383,733)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (10,545,793)</u>	<u>\$ -</u>	<u>\$ (10,545,793)</u>
7	Rounding	1	-	1
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (10,545,792)</u>	<u>\$ -</u>	<u>\$ (10,545,792)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (11,987,692)</u>	<u>\$ -</u>	<u>\$ (11,987,692)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	<u>(11,987,692)</u>	<u>-</u>	<u>(11,987,692)</u>
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (11,987,692)</u>	<u>\$ -</u>	<u>\$ (11,987,692)</u>

Sources:

- Column (B): Ameren Exhibit 2.1
- Column (C):
- Column (D): Per Staff [Column (B) + Column (C)]

Ameren Illinois Company
 Rider EDR - Reconciliation Summary
 Rider EDR - Small Commercial and Industrial (DS-2,3,5)
 For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No 13-0530	386,950	-	386,950
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ 386,950</u>	<u>\$ -</u>	<u>\$ 386,950</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable EDR Costs during PY-6	\$ 19,400,116	\$ -	\$ 19,400,116
5	PY-6 EDR Revenue	(28,374,325)	-	(28,374,325)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (8,974,209)</u>	<u>\$ -</u>	<u>\$ (8,974,209)</u>
7	Rounding	-	-	-
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (8,974,209)</u>	<u>\$ -</u>	<u>\$ (8,974,209)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (8,587,259)</u>	<u>\$ -</u>	<u>\$ (8,587,259)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	<u>(8,587,259)</u>	<u>-</u>	<u>(8,587,259)</u>
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (8,587,259)</u>	<u>\$ -</u>	<u>\$ (8,587,259)</u>

Sources:

Column (B): Ameren Exhibit 2.1

Column (C):

Column (D): Per Staff [Column (B) + Column (C)]

Ameren Illinois Company
 Rider EDR - Reconciliation Summary
 Rider EDR - Large Commercial and Industrial (DS-4)
 For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No 13-0530	(6,906,135)	-	(6,906,135)
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ (6,906,135)</u>	<u>\$ -</u>	<u>\$ (6,906,135)</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable EDR Costs during PY-6	\$ 8,129,880	\$ -	\$ 8,129,880
5	PY-6 EDR Revenue	(12,023,281)	-	(12,023,281)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (3,893,401)</u>	<u>\$ -</u>	<u>\$ (3,893,401)</u>
7	Rounding	-	-	-
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (3,893,401)</u>	<u>\$ -</u>	<u>\$ (3,893,401)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (10,799,536)</u>	<u>\$ -</u>	<u>\$ (10,799,536)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	(10,799,536)	-	(10,799,536)
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (10,799,536)</u>	<u>\$ -</u>	<u>\$ (10,799,536)</u>

Sources:

- Column (B): Ameren Exhibit 2.1
- Column (C):
- Column (D): Per Staff [Column (B) + Column (C)]

APPENDIX B

Ameren Illinois Company
 Rider GER - Reconciliation Summary

For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No. 13-0530	(1,300,957)	-	(1,300,957)
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ (1,300,957)</u>	<u>\$ -</u>	<u>\$ (1,300,957)</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable GER Costs during PY-6	\$ 15,119,749	\$ -	\$ 15,119,749
5	PY-6 GER Revenue	(21,943,072)	-	(21,943,072)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (6,823,323)</u>	<u>\$ -</u>	<u>\$ (6,823,323)</u>
7	Rounding	(2)	-	(2)
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (6,823,325)</u>	<u>\$ -</u>	<u>\$ (6,823,325)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (8,124,282)</u>	<u>\$ -</u>	<u>\$ (8,124,282)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	(8,124,282)	-	(8,124,282)
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (8,124,282)</u>	<u>\$ -</u>	<u>\$ (8,124,282)</u>

Sources:

Column (B): Ameren Exhibit 2.2

Column (C):

Column (D): Per Staff [Column (B) + Column (C)]

Ameren Illinois Company
 Rider GER - Reconciliation Summary
 Rider GER - Residential (GDS-1)
 For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No. 13-0530	207,734	-	-
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ 207,734</u>	<u>\$ -</u>	<u>\$ 207,734</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable GER Costs during PY 6	\$ 7,476,951	\$ -	\$ 7,476,951
5	PY-6 GER Revenue	(12,046,050)	-	(12,046,050)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (4,569,099)</u>	<u>\$ -</u>	<u>\$ (4,569,099)</u>
7	Rounding	-	-	-
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (4,569,099)</u>	<u>\$ -</u>	<u>\$ (4,569,099)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (4,361,365)</u>	<u>\$ -</u>	<u>\$ (4,361,365)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	<u>(4,361,365)</u>	<u>-</u>	<u>(4,361,365)</u>
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (4,361,365)</u>	<u>\$ -</u>	<u>\$ (4,361,365)</u>

Sources:

Column (B): Ameren Exhibit 2.2

Column (C):

Column (D): Per Staff [Column (B) + Column (C)]

Ameren Illinois Company
 Rider GER - Reconciliation Summary
 Rider GER - Small Commercial and Industrial (GDS-2,3)
 For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No. 13-0530	(2,562,676)	-	-
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ (2,562,676)</u>	<u>\$ -</u>	<u>\$ (2,562,676)</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable GER Costs during PY-6	\$ 3,768,891	\$ -	\$ 3,768,891
5	PY-6 GER Revenue	(3,142,643)	-	(3,142,643)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ 626,248</u>	<u>\$ -</u>	<u>\$ 626,248</u>
7	Rounding	(1)	-	(1)
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ 626,247</u>	<u>\$ -</u>	<u>\$ 626,247</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (1,936,429)</u>	<u>\$ -</u>	<u>\$ (1,936,429)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	<u>(1,936,429)</u>	<u>-</u>	<u>(1,936,429)</u>
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (1,936,429)</u>	<u>\$ -</u>	<u>\$ (1,936,429)</u>

Sources:

Column (B): Ameren Exhibit 2.2

Column (C):

Column (D): Per Staff [Column (B) + Column (C)]

Ameren Illinois Company
 Rider GER - Reconciliation Summary
 Rider GER - Large Commercial and Industrial (GDS-4,5,7)
 For the Period June 1, 2013 through May 31, 2014 (PY-6)

Line No.	Description (A)	Per Company (B)	Staff Adjustment (C)	Per Staff (B+C) (D)
<u>(Over)/Under Recovery from Prior Years</u>				
1	Total Ordered Reconciliation Adjustment (ORA)	\$ -	\$ -	\$ -
2	Total Automatic Reconciliation Adjustment (ARA) Docket No. 13-0530	1,053,985	-	-
3	(Over)/Under Recovery from Prior Periods (Line 1 + Line 2)	<u>\$ 1,053,985</u>	<u>\$ -</u>	<u>\$ 1,053,985</u>
<u>Current Year (Over)/Under Recovery</u>				
4	Recoverable GER Costs during PY-6	\$ 3,873,907	\$ -	\$ 3,873,907
5	PY-4 GER Revenue	(6,754,379)	-	(6,754,379)
6	(Over) /Under Recovery for PY-6 (Line 4 + Line 5)	<u>\$ (2,880,472)</u>	<u>\$ -</u>	<u>\$ (2,880,472)</u>
7	Rounding	(1)	-	(1)
8	(Over) /Under Recovery for Current Reconciliation (Line 6 + Line 7)	<u>\$ (2,880,473)</u>	<u>\$ -</u>	<u>\$ (2,880,473)</u>
9	Cumulative (Over)/Under Recovery (Line 3 + Line 8)	<u>\$ (1,826,488)</u>	<u>\$ -</u>	<u>\$ (1,826,488)</u>
<u>Disposition of Cumulative (Over)/Under Recovery</u>				
10	Total ORA to be (Refunded)/Recovered	\$ -	\$ -	\$ -
11	Total ARA to be (Refunded)/Recovered	<u>(1,826,488)</u>	<u>-</u>	<u>(1,826,488)</u>
12	Cumulative (Over)/Under Recovery (Line 10 + Line 11)	<u>\$ (1,826,488)</u>	<u>\$ -</u>	<u>\$ (1,826,488)</u>

Sources:

Column (B): Ameren Exhibit 2.2

Column (C):

Column (D): Per Staff [Column (B) + Column (C)]

APPENDIX C

RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

APPLICABILITY

Rider EDR – Energy Efficiency and Demand-Response Cost Recovery (Rider EDR) is applicable to all Customers taking service under this Electric Service Schedule as authorized by Section 8-103 and Section 16-111.5B of the Public Utilities Act (Act), 220 ILCS 5/8-103 and 220 ILCS 5/16-111.5B, respectively. The charges calculated pursuant to this Rider shall be applicable to all kilowatt-hours (kWhs) delivered by the Company.

PURPOSE

- * The purpose of this Rider is to provide for the recovery of costs, fees and charges for approved Energy Efficiency and Demand-Response (EDR) measures implemented in compliance with Section 8-103 of the Act. Moreover, pursuant to the provisions of Section 16-111.7 of the Act, any EDR Charge applicable to Residential (Rate DS-1) or Small Non-residential (Rate DS-2 or DS-5) Retail Customers computed by the Company shall provide for the recovery of all costs prudently incurred by the Company in association with any on-bill financing program described in Section 16-111.7. In addition, this Rider provides for the recovery of costs, fees and charges in compliance with Section 16-111.5B of the Act, associated with the implementation of Energy Efficiency programs and measures approved by the Commission in its order approving the procurement plan under Section 16-111.5 of the Act, from all Retail Customers whose electric service has not been declared competitive under Section 16-113 of the Act and who are eligible to purchase power and energy from the Company under fixed-price bundled service tariffs, regardless of whether such Customers actually do purchase such power and energy from the Company.

DEFINITIONS

Effective Period

Effective Period means the period during which the EDR Charge, the recovery mechanism for Incremental Costs, is applied to delivered kWhs. The Effective Period begins with the first monthly Billing Period after the EDR Charge is filed.

EDR Measures or Measures

EDR Measures (Measures) mean activities and programs that are developed, implemented, or administered by or for the Company, or the Illinois Department of Commerce and Economic Opportunity (DCEO), related to energy efficiency and demand-response plans approved by the Illinois Commerce Commission (ICC) pursuant to Section 8-103 or Section 16-111.5B of the Act, as applicable.

RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

Incremental Costs

Incremental Costs means costs incurred by or for the Company or recovered on behalf of DCEO in association with the Measures, incurred after the effective date of Section 8-103 of the Act, to be recovered pursuant to this Rider, and include, but are not limited to (a) fees, charges, billings, or assessments related to the Measures; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained, or monitored for the Measures; (c) the revenue requirement equivalent of the return of and on a capital investment associated with the Measures, based upon the most recent rate of return approved by the ICC; and (d) all legal and consultant costs.

Incremental Costs also includes incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees who are hired for positions specifically related to the Measures and that were created after the effective date of Section 8-103 of the Act.

Incremental Costs do not include any expenses for wages, salaries, and benefits of Company employees, employed either before or after the effective date of Section 8-103 of the Act, which are otherwise recovered pursuant to other approved tariffs.

Incremental Costs may also include joint costs common to both gas and electric energy efficiency programs. The proportion of joint costs allocated and recovered through this Rider will be based on the proportion of electric program expenses to total electric and gas program expenses.

Incremental Costs also include costs incurred after July 10, 2009, by the Company in association with on-bill financing programs approved by the ICC and provided in accordance with the provisions of Section 16-111.7 of the Act and include, but are not limited to (a) all start-up and administrative costs associated with any such program; (b) evaluation costs associated with any such program; (c) the revenue requirement equivalent of the return of and on a capital investment associated with any such program, based on the most recent rate of return approved by the ICC; and (d) all legal and consultant costs associated with any such program. Such costs may not include bad debt expense related to costs incurred by the Company as described in Section 16-111.7(c)(6) of the Act.

RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

Incremental Costs also include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental costs associated with Company employees, who are hired for positions related to any on-bill financing program approved by the ICC and provided in accordance with the provisions of Section 16-111.7 of the Act, and incurred after July 10, 2009. Incremental Costs may not include any expenses for wages, salaries, and benefits of Company employees in positions related to any on-bill financing program approved by the ICC pursuant to Section 16-111.7 of the Act, employed either before or after July 10, 2009, that are otherwise recovered under other effective tariffs.

Incremental Costs may also include joint costs common to both gas and electric on-bill financing programs. The proportion of joint costs allocated and recovered through this Rider will be based on the proportion of maximum on-bill financing permitted for a electric utility to maximum electric on-bill financing and maximum gas utility on-bill financing, permitted pursuant to Section 16-111.7(c)(7) of the Act and Section 19-140(c)(7) of the Act, respectively.

Moreover, Incremental Costs also include all costs incurred by or for the Company, in association with the implementation of energy efficiency programs and measures approved by the Commission in its order approving the procurement plan under Section 16-111.5 of the Act pursuant to Section 16-111.5B of the Act including but not limited to (a) all start-up and administrative costs, (b) the costs for any evaluation, measurement, and verification of the measures, and (c) all legal and consultant costs.

Program Year

Program Year means the period of June 1 through May 31 of the next year for which the EDR Charge is generally determined.

CALCULATION OF THE EDR CHARGE

A separate EDR Charge (or EDRC) shall be calculated for each of the following Customer classes.

Classes applicable through May 2013:

Residential – Rate DS-1

Small Commercial and Industrial - Rate DS-2, DS-3 and DS-5

Large Commercial and Industrial - Rate DS-4

Classes applicable beginning June 2013 through December 2014:

Residential – Rate DS-1

Small Non-residential – Rate DS-2 and DS-5

Medium Non-residential – Rate DS-3

Large Non-residential – Rate DS-4

RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

Classes applicable beginning January 2015:

Residential – Rate DS-1

Small Non-residential – Rate DS-2 and DS-5

Medium Non-residential – Rate DS-3, or DS-6 Customer eligible for Rate DS-3 service

Large Non-residential – Rate DS-4, or DS-6 Customer eligible for Rate DS-4 service

The calculation and application of the applicable EDRC shall be applied to all kWhs delivered to the Customer class and shall be computed in accordance with the following formula:

EDRC =	$\frac{PC + RIC + [ARA]_{\text{amortized}} + ORA}{PE} \times UF \times \frac{100 \text{ ¢}}{\$ 1}$
Where:	
EDRC =	EDR Charge, in cents/kWh rounded to the thousandths of a cent, applied as a charge or credit to kWhs delivered for Retail Customers, as applicable, during the Program Year as specified in this Rider.

PC =	Projected Costs, in dollars, are equal to the projected Incremental Costs associated with the applicable Program Year or in the case of a revised EDR Charge, are equal to adjustments for projected Incremental Costs for the remaining Effective Periods of the Program Year. Such Projected Costs to be recovered during the Program Year may include adjustments for (a) costs incurred after the effective date of Section 8-103 of the Act that are related to the planning and development of plans approved by the ICC for energy efficiency and demand-response programs amortized over a period of three years or other such costs related to annual reporting requirements and (b) ICC-approved adjustments to Incremental Costs, if any. In computing the EDRC, Projected Costs also include projected Incremental Costs associated with any on-bill financing program approved by the ICC and provided in accordance with the provisions of Section 16-111.7 of the Act during the applicable twelve (12) month period beginning in June following the date that the EDRC is filed with the ICC, or in the case of a revised EDRC, beginning with the month following the date that such revised EDRC is filed with the ICC for informational purposes and extending through the following May. Projected Costs also included projected Incremental Costs associated with any energy efficiency programs and measures approved by the Commission in its order approving the procurement plan and provided in accordance with the provisions of Section 16-111.5B of the Act.
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RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

<p>RIC =</p>	<p>Reimbursement of Incremental Costs, in dollars, that are equal to funds from any source other than the application of EDRC that the Company expects to receive that are associated with the applicable twelve (12) month period of an ICC approved energy efficiency and demand response plan, if any, directly related to the implementation of programs and not otherwise credited. In addition to not including funds that the Company expects to receive from the application of EDRCs, Reimbursements of Incremental Costs do not include funds that the Company expects to receive through the application of Rider EUA – Electric Uncollectible Adjustment (Rider EUA) to recover costs incurred by the Company as described in Section 16-111.7(c)(6) of the Act.</p>
<p>ARA =</p>	<p>Automatic Reconciliation Adjustment, in dollars, is equal to the cumulative over- or under-collection of Incremental Costs, pursuant to the plans approved by the ICC, resulting from the application of the applicable EDRC through the Program Year (which will reflect projections through the end of the Program Year due to timing of adjustments).</p>
<p>[] amortized =</p>	<p>Amortization of all or a portion of the quantity included in the brackets, as necessary, which will be a period of months not to exceed the number of months remaining in the current three year plan approved by the Commission. For a situation in which amortization exceeds 12 months, only the first 12 months will be included in the EDRC. At the end of each three year plan, a true-up of costs and recoveries will be reflected in the rates for the first year of the subsequent planning period.</p>
<p>*ORA =</p>	<p>Ordered Reconciliation Adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded to or collected from Retail Customers. Such amounts include interest charged at the rate established by the ICC in accordance with 83 Ill. Adm. Code 280.40(g)(1).</p>
<p>UF =</p>	<p>Uncollectible Factor to adjust for applicable uncollectibles related to this Rider based upon the historical uncollectible experiences of the Company. The first factor will be based upon the collective uncollectible experience for the Company in the consolidated Docket Nos. 06-0070/06-0071/06-0072 in the Company Delivery Services rate cases. The factor shall be revised after subsequent Delivery Services rate cases. Notwithstanding the above, UF shall be equal to 1.0 effective with the May 2010 Billing Period and thereafter.</p>

RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

PE =	Projected Energy, in kWh, forecasted to be delivered to the applicable Retail Customers during the applicable Effective Period(s).
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ANNUAL REPORTING AND REVIEW

Annual Audit Report

Annually, subsequent to completion of a Program Year, the Company must conduct an internal audit of its costs and recoveries of such costs pursuant to this Rider. The internal audit shall determine if and to what extent Incremental Costs recovered through this Rider are: 1) wages, salaries, and benefits of Company employees, including direct and indirect incremental costs associated with such employees for positions that were created after August 28, 2007 for energy efficiency measures or after July 10, 2009 for on-bill financing programs; 2) associated with the Measures or applicable on-bill financing programs, as appropriate; 3) not recovered through other approved tariffs. The internal audit should also determine whether; 4) Rider EDR is being properly billed to Customers; 5) Rider EDR revenues are recorded in appropriate accounts; and 6) any reimbursements of costs are identified and recorded properly for calculating rates and reconciliation. The above list of determinations does not limit the scope of the audit.

The Company must also prepare a report each year summarizing the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by September 30, beginning in 2009. Such report must be verified by an officer of the Company.

Annual Energy Efficiency and Demand-Response Charge Report

The Company will prepare an annual report summarizing the operation of the automatic adjustment mechanism for Measures and applicable on-bill financing programs, as appropriate, for the previous year. Such report will be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by September 30, beginning in 2009. Such report must be verified by an officer of the Company.

RIDER EDR – ENERGY EFFICIENCY AND DEMAND-RESPONSE COST RECOVERY

TERMS OF PAYMENT

Customer bills for service under this tariff shall be rendered and payments shall be due in accordance with the Payment of Bills and Late Payments section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

Informational Filing

The amount of the EDR Charges shall be shown on an informational filing supplemental to this Rider and filed with the ICC at least once annually, prior to the Program Year. Such filing and any subsequent informational filings shall not be filed later than the 20th day of the month immediately preceding the Effective Period. The informational filing postmarked after that date but prior to the first day of the Effective Period will be accepted only if it corrects an error or errors for a timely filed report for the same Effective Period. Any other informational filing postmarked after that date will be accepted only if submitted as a special permission request under the provision of Section 9-201 (a) of the Act. The informational filing shall be accompanied by work papers showing the calculation of the EDR Charges. Unless otherwise required as indicated in the succeeding paragraph, each EDR Charge shall become effective as indicated on the informational filing and shall remain in effect for all kWh delivered during the Program Year.

General

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and are in effect.

*** Annual Energy Efficiency Reconciliation Docket**

During the annual reconciliation proceeding, the Company shall file testimony that addresses the Company's reconciliation statement and the prudence and reasonableness of costs incurred and recovered under this Rider during the Program Year that is the subject of the reconciliation statement.

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

APPLICABILITY

- *
- * Rider GER-Gas Energy Efficiency Cost Recovery (Rider GER) is applicable to all Customers taking service under this Gas Service Schedule as authorized by Section 8-104 of the Public Utilities Act (Act), 220 ILCS 5/8-104. Sections 8-104(m)&(1) provides exemptions from Gas Energy Efficiency Program Cost Recovery charges for Electric Generation Customers, Exempt Feedstock, and Self-Directing Customers (SDC's). Customers must apply to the Department of Commerce and Economic Opportunity (DCEO) to be designated as a SDC or Exempt Feedstock. The charges calculated pursuant to this Rider shall be applicable to all Therms delivered by Ameren Illinois (the Company) other than those delivered to exempt Customers.

PURPOSE

- * The purpose of this Rider is to provide for the recovery of costs, fees and charges for approved Gas Energy Efficiency (GEE) measures implemented by the Company and approved by the Commission. Moreover, pursuant to the provisions of Section 19-140 of the Act, any GEE Charge applicable to Residential (Rate GDS-1) or Small Non-residential (Rate GDS-2) Retail Customers computed by the Company shall provide for the recovery of all costs prudently incurred by Company in association with any on-bill financing program described in such Section 19-140.

DEFINITIONS

Effective Period

Effective Period means the period during which the GEE Charge, the recovery mechanism for GEE Incremental Costs, is applied to delivered Therms. The Effective Period begins with the first monthly Billing Period after the GEE Charge is filed.

GEE Measures or Measures

GEE Measures (Measures) mean activities and programs that are developed, implemented, or administered by or for the Company, or the DCEO, related to gas energy efficiency plans approved by the Illinois Commerce Commission (ICC) pursuant to a Commission Order.

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

Incremental Costs

- * Incremental Costs means costs incurred by or for the Company or recovered on behalf of DCEO in association with the Measures, incurred after February 1, 2008, to be recovered pursuant to this Rider, and include, but are not limited to (a) fees, charges, billings, or assessments related to the Measures; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained, or monitored for the Measures; (c) the revenue requirement equivalent of the return of and on a capital investment associated with the Measures, based upon the most recent rate of return approved by the ICC; and (d) all legal and consultant costs associated with the Measures.

Incremental Costs also include incremental expenses for wages, salaries, and benefits of the Company employees, including direct and indirect incremental costs associated with such Company employees who are hired for positions specifically related to the Measures and that were created after February 1, 2008.

Incremental Costs do not include any expenses for wages, salaries, and benefits of Company employees, employed either before or after February 1, 2008 which are otherwise recovered pursuant to other approved tariffs.

Incremental Costs may also include joint costs common to both gas and electric energy efficiency programs. The proportion of joint costs allocated and recovered through this Rider will be based on the proportion of gas program expenses to total electric and gas program expenses.

Incremental Costs also include costs incurred after July 10, 2009, by the Company in association with on-bill financing programs approved by the ICC and provided in accordance with the provisions of Section 19-140 of the Act and include, but are not limited to (a) all start-up and administrative costs associated with any such program; (b) evaluation costs associated with any such program; (c) the revenue requirement equivalent of the return of and on a capital investment associated with any such program, based on the most recent rate of return approved by the ICC; and (d) all legal and consultant costs associated with any such program. Such costs may not include bad debt expense related to costs incurred by the Company as described in Section 19-140(c)(6) of the Act.

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

Incremental Costs also include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental costs associated with Company employees, who are hired for positions related to any on-bill financing program approved by the ICC and provided in accordance with the provisions of Section 19-140 of the Act, and incurred after July 10, 2009. Incremental Costs may not include any expenses for wages, salaries, and benefits of Company employees in positions related to any on-bill financing program approved by the ICC pursuant to Section 19-140 of the Act, employed either before or after July 10, 2009, that are otherwise recovered under other effective tariffs.

Incremental Costs may also include joint costs common to both gas and electric on-bill financing programs. The proportion of joint costs allocated and recovered through this Rider will be based on the proportion of maximum on-bill financing permitted for a gas utility to maximum gas on-bill financing and maximum electric utility on-bill financing, permitted pursuant to Section 19-140(c)(7) of the Act and Section 16-111.7(c)(7) of the Act, respectively.

Program Year

Program Year means the period of January 1, 2009 through May 31, 2009 with subsequent Program Years consisting of the period of June through May, of the next year for which the GEE Charge is generally determined.

CALCULATION OF THE GEE CHARGE

*

Effective with the June 2011 Billing Period, a separate GEE Charge (or GEEC) shall be calculated for each of the following Customer classes:

Residential – Rate GDS-1
Small Commercial and Industrial – Rate GDS-2 and GDS-3
Large Commercial and Industrial – Rate GDS-4, GDS-5 and GDS-7

* Effective with the June 2014 Billing Period, a separate GEE Charge (or GEEC) shall be calculated for each of the following Customer classes:

Residential – Rate GDS-1
Small Non-residential – Rate GDS-2
Medium Non-residential - GDS-3
Large Non-residential – Rate GDS-4, GDS-5 and GDS-7

The calculation and application of the GEE Charge (or GEEC) shall be applied to all delivered Therms subject to this Rider. The GEE Charge will include costs and revenues for the Company, where:

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

$$\text{GEEC} = \frac{\text{PC} + \text{RIC} + [\text{ARA}] \text{ amortized} + \text{ORA}}{\text{PT}} \times \text{UF} \times \frac{100 \text{ } \phi}{\$ 1}$$

Where:

GEEC = GEE Charge, in cents/Therm, rounded to the thousandths of a cent, applied as a charge or credit to Therms delivered for Customers, as applicable, during the Program Year as specified in this Rider.

* PC = Projected Costs, in dollars, are equal to the Incremental Costs associated with the applicable Program Year, including applicable cost incurred after February 1, 2008, or in the case of a revised GEE Charge, are equal to adjustments for such projected Incremental Costs for the remaining Effective Periods of the Program Year. Such Projected Costs to be recovered during the Program Year may include adjustments for (a) costs incurred related to the planning and development of plans approved by the ICC for energy efficiency programs amortized over a period of three years or other such costs related to annual reporting requirements and (b) ICC approved adjustments to Incremental Costs, if any. In computing the GEEC for GDS-1 and GDS-2 Customers, Projected Costs also include projected Incremental Costs associated with any on-bill financing program approved by the ICC and provided in accordance with the provisions of Section 19-140 of the Act during the applicable twelve (12) month period beginning in June following the date that the GEEC is filed with the ICC, or in the case of a revised GEEC, beginning with the month following the date that such revised GEEC is filed with the ICC for informational purposes and extending through the following May.

RIC = Reimbursement of Incremental Costs, in dollars, that are equal to funds from any source other than the application of GEEC that the Company expects to receive that are associated with the applicable ICC approved energy efficiency plan, if any, directly related to the implementation of programs and not otherwise credited during an applicable Program Year. In addition to not including funds that the Company expects to receive from the application of the GEEC, Reimbursements of Incremental Costs do not include funds that the Company expects to receive through the application of Rider GUA – Gas Uncollectible Adjustment (Rider GUA) to recover costs incurred by the Company as described in Section 19-140(c)(6) of the Act.

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

- ARA = Automatic Reconciliation Adjustment, in dollars, is equal to the cumulative over-or under-collection of Incremental Costs, pursuant to the plans approved by the ICC, resulting from the application of the applicable GEEC through the Program Year (which will reflect projections through the end of the Program Year due to timing of adjustments).
- [] amortized = Amortization of all or a portion of the quantity included in the brackets, as necessary, which will be a period of months not to exceed the number of months remaining in the current three year plan approved by the Commission. For a situation in which amortization exceeds 12 months, only the first 12 months will be included in the GEEC. At the end of each three year plan, a true-up of costs and recoveries will be reflected in the rates for the first year of the subsequent planning period.
- *ORA = Ordered Reconciliation Adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded to or collected from Customers. Such amounts include interest charged at the rate established by the ICC in accordance with 83 Ill. Adm. Code 280.40(g)(1).
- UF = Uncollectible Factor to adjust for applicable uncollectibles related to this Rider based upon the historical uncollectible experiences of the Company. The first factor will be based upon the collective uncollectible experience for the Company in the consolidated Docket Nos. 07-0588, 07-0589 and 07-0590 in the Company Gas Delivery Services rate cases. The factor shall be revised after subsequent Gas Delivery Services rate cases. Notwithstanding the above, UF shall be equal to 1.0 effective with the May 2010 Billing Period and thereafter.
- PT = Projected Therms forecasted to be delivered to the Company GDS-1 and GDS-2 Customers during the applicable Effective Period(s). Effective with the June 2011 Billing Period, PT will be the Projected Therms forecasted to be delivered to the applicable Customer classes during the applicable Effective Period(s).

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

ANNUAL REPORTING AND REVIEW

Annual Audit Report

Annually, subsequent to completion of a Program Year, the Company must conduct an internal audit of its costs and recoveries of such costs pursuant to this Rider. The internal audit should also determine if and to what extent Incremental Costs recovered through this Rider are: 1) wages, salaries, and benefits of Company employees, including direct and indirect incremental costs associated with such employees for positions that were created after February 1, 2008 for energy efficiency Measures or after July 10, 2009 for on-bill financing programs; 2) associated with the Measures or applicable on-bill financing programs, as appropriate; 3) not recovered through other approved tariffs. The internal audit should also determine whether; 4) Rider GER is being properly billed to Customers; 5) Rider GER revenues are recorded in appropriate accounts; and 6) any reimbursements of costs are identified and recorded properly for calculating rates and reconciliation. The above list of determinations does not limit the scope of the audit.

The Company must also prepare an annual report summarizing the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by September 30, subsequent to completion of a Program Year. Such report must be verified by an officer of the Company.

Annual Energy Efficiency Charge Report

The Company will prepare an annual report summarizing the operation of the automatic adjustment mechanism for Measures and applicable on-bill financing programs, as appropriate, for the previous year. Such report will be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by September 30, subsequent to completion of a Program Year. Such report must be verified by an officer of Company.

RIDER GER – GAS ENERGY EFFICIENCY COST RECOVERY

TERMS OF PAYMENT

Customer bills for service under this tariff shall be rendered and payments shall be due in accordance with the Payment of Bills and Late Payments section of the Customer Terms and Conditions.

MISCELLANEOUS TERMS AND CONDITIONS

Informational Filing

The amount of the GEE Charge shall be shown on an informational filing supplemental to this Rider and filed with the ICC at least once annually, prior to the Program Year. Such filing and any subsequent informational filings shall not be filed later than the 20th day of the month immediately preceding the Effective Period. An informational filing postmarked after that date but prior to the first day of the Effective Period will be accepted only if it corrects an error or errors for a timely filed report for the same Effective Period. Any other informational filing postmarked after that date will be accepted only if submitted as a special permission request under the provision of Section 9-201 (a) of the Act. The informational filing shall be accompanied by work papers showing the calculation of the GEE Charge. Unless otherwise required as indicated in the succeeding paragraph, each GEE Charge shall become effective as indicated on the informational filing and shall remain in effect for all Therms delivered during the Program Year.

General

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charges Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and are in effect.

*** Annual Energy Efficiency Reconciliation Docket**

During the annual reconciliation proceeding, the Company shall file testimony that addresses the Company's reconciliation statement and the prudence and reasonableness of costs incurred and recovered under this Rider during the Program Year that is the subject of the reconciliation statement.

Dated: February 12, 2016

Respectfully submitted,

The Ameren Illinois Company

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CERTIFICATE OF SERVICE

I, Mark W. DeMonte, an attorney, certify that on February 12, 2016, I served a copy of the foregoing Draft Proposed Order by electronic mail to the individuals on the Commission's Service List for Docket No. 14-0570.

/s/ Mark W. DeMonte
Attorney for Ameren Illinois Company