

Commonwealth
Edison Company

ELECTRICITY ~~1st~~^{2nd} Revised Sheet No. 269
(Canceling ~~1st Revised Original~~ Sheet No. 269)

ILL. C. C. No. 10

RIDER DE
DISTRIBUTION SYSTEM EXTENSIONS

* Applicable to ~~All Rates Except~~ Rate ~~RBESS~~, Rate ~~BESH~~, and Rate ~~MSPSRDS~~, and General Terms and Conditions

* APPLICABILITY.

This rider is applicable to any entity responsible for a premises for which electric service is requested and an extension of the Company's distribution system is necessary in order to provide standard electric service to such premises. Such entity may be, but is not limited to, a retail customer, a group of retail customers, a builder, or a developer.

* PURPOSE.

The purposes of this rider are to provide the conditions under which the Company requires a deposit, letter of credit, or nonrefundable payment, to extend its distribution system in order to provide standard electric service to a premises, to determine the amount of any such deposit, letter of credit, or payment, to provide the conditions under which any such deposit is refunded, and to provide the conditions under which the Company draws upon any such letter of credit.

* DEFINITIONS.

Generally, definitions of terms used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates. The following terms are defined for use in this rider.

Deposit

Deposit means an amount paid to the Company by the entity responsible for a premises for which an extension of the Company's distribution system is necessary in order to provide standard electric service for such premises, with such amount paid in cash or other available payment arrangement to which the Company agrees that potentially may be refunded in whole or in part when certain conditions are met.

Five Year Expected Delivery Revenue

Five Year Expected Delivery Revenue means the Company's expected revenue over a period of five (5) years through the application of appropriate Distribution Facilities Charges (DFCs) and Transformer Charges (TCs) as listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates, with the exclusion of portions of such charges associated with the recovery of uncollectible costs, to the incremental electric power and energy expected to be delivered to a premises for which an extension of the Company's distribution system is necessary.

Standard Extension Cost

Standard Extension Cost means the cost equivalent of providing up to five thousand feet (5,000 ft.) of three phase overhead construction, including any necessary delivery voltage transformer and associated protective devices, for a premises.

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Filed with the Illinois Commerce Commission on
YYYY YY, 2016. Issued pursuant to the
Illinois Commerce Commission Order dated
XXXX XX, 2016, in Docket No. **16-XXXX**.
Asterisk (*) indicates change.

Date Effective: **ZZZZ ZZ, 2016**
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

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(Continued from Sheet No. 269)

* **OVERVIEW.**

The Company furnishes, installs, owns, operates, and maintains overhead or underground single-phase or three-phase distribution facilities, as applicable, along a street, highway or other available right-of-way to a point adjacent to the property line of a ~~retail customer's or applicant's~~ premises upon receipt of a written request for electric service at such premises, subject to the provisions in Sections 410.400 and 410.410 of the 83 Illinois Administrative Code Part 410, as applicable. For a situation in which an extension of the Company's distribution system is necessary in order to provide standard electric service to such premises, the Company extends its distribution system to such premises along a street, highway or other available right-of-way to the nearest point adjacent to the premises upon receipt of the aforementioned written request for electric service at such premises. An extension of the Company's distribution system includes any additional construction or investment in the Company's existing distribution system necessary to provide standard electric service to the premises.

The entity requesting electric service at any such premises ~~may be a retail customer, a group of retail customers, a developer, or any other party responsible for service to such premises. Such entity is~~ responsible for ~~paying~~ providing the Company ~~with any required~~ deposit, letter of credit, or nonrefundable payment, as applicable, computed in accordance with the provisions of this rider, for such extension of the Company's distribution system. ~~For purposes of this rider, required deposit means an amount paid to the Company by such entity in cash or other payment arrangements available and to which the Company agrees that potentially may be refunded in whole or in part when certain conditions are met. Additionally, for the purposes of this rider, an extension of the Company's distribution system includes any additional construction or investment in the Company's existing distribution system necessary to provide standard electric service to a premises.~~

~~In determining the cost of the extension, the Company considers the distance from (a) the available primary or secondary circuit nearest to the route on available right-of-way that normally would be used in making the extension, to (b) the premises to which the extension is provided.~~

For a situation in which more than one (1) extension option exists to provide electric service to more than one (1) premises, and the entity responsible for such premises is a group, the decision of the majority of the members of such group determines which option is implemented.

* **EXTENSION DEPOSIT THRESHOLD.**

Generally, the Extension Deposit Threshold is equal to the Standard Extension Cost. However, if the entity responsible for the premises for which the Company is required to extend its distribution facilities provides the Company proof of ownership or a signed lease for such premises and successfully completes a credit evaluation and risk screening, then the Extension Deposit Threshold is equal to the greater of (a) the Standard Extension Cost or (b) the Five Year Expected Delivery Revenue.

EXTENSIONS THAT DO NOT REQUIRE A DEPOSIT.

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DISTRIBUTION SYSTEM EXTENSIONS

(Continued from Sheet No. 269)

- * In the event that the Company is required to extend its distribution facilities in order to provide standard electric service to a ~~retail customer~~ premises, the Company's distribution system is extended to such premises without the requirement of a deposit paid to the Company provided that the estimated cost of providing such extension does not exceed ~~the greater of (a) the Standard Extension Cost, which is the cost equivalent of providing two hundred, fifty foot (250 ft.) of single phase overhead construction per premises, including any necessary delivery voltage transformer and associated protective devices, or (b) the Annual Expected Delivery Revenue, which is the annual amount expected to be recovered by the Company through the application of the appropriate Customer Charge and Distribution Facilities Charge, as listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates, for electric service expected to be provided to such premises. The greater of the Standard Extension Cost and the Annual Expected Delivery Revenue is~~ the Extension Deposit Threshold.

(Continued on Sheet No. 271)

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* EXTENSIONS THAT REQUIRE A DEPOSIT.

~~In the event that the Company is required to extend its distribution facilities in order to provide standard electric service to a premises, the Company's distribution system is extended to such premises provided a deposit is paid to the Company if the estimated cost of providing ~~an~~ such extension exceeds the Extension Deposit Threshold, then a The amount of such deposit is determined in accordance with the equal to the estimated cost of the extension. Determination of Extension Cost and Deposit section of this rider in excess of the Standard Extension Cost must be paid to the Company by the entity requesting electric service for the premises.~~ For a situation in which an extension is provided so that electric service can be provided to more than one (1) premises ~~and a deposit is required~~, the ~~required~~ deposit amount is allocated in accordance with each premises' share ~~of the length~~ of the extension or as determined by the group comprising the entity requesting electric service.

* Deposits are refundable, ~~with consideration given to based on~~ changed circumstances or shared use of the extension, ~~as applicable~~, for a period of ten (10) years from the date the extension is placed in service. In determining refund amounts, the Company considers the ~~retail customer incremental~~ electric power and energy ~~requirements delivered to the premises for which the extension provides service~~ and the revenues the Company receives from the application of applicable ~~Distribution Facilities Charges and TCs~~, as listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates, ~~with the exclusion of portions of such charges associated with the recovery of uncollectible costs, to such incremental electric power and energy for the premises.~~

~~Notwithstanding the provisions of the previous paragraph, for a situation in which (a) five (5), six (6), seven (7), eight (8), nine(9), or, but no more than, ten (10) years, respectively, have elapsed since the date that an extension was placed into service; (b) the average of the portion of the monthly Maximum Kilowatt Demands (MKDs) over the previous twelve (12) consecutive monthly billing periods established at the premises for the incremental electric power and energy for which such extension was provided is at least seventy-five percent (75%) of the originally projected kilowatt (kW) requirement associated with such extension; and (c) a portion of the deposit associated with such extension has not been refunded, the Company refunds such remaining portion. The total amount refunded never exceeds the original deposit amount for a given extension.~~

If a refund is due from a previous deposit, any further extension is made only upon the receipt of a deposit equal to the full estimated cost of the required additional extension.

If a premises is so located that it can be served by providing a parallel, separate extension at less cost than the amount of a deposit required for connection to an existing extension, the entity responsible for such premises is not required to pay a deposit in excess of the estimated cost of the separate extension. Such entity does not share in any refunds applicable to the existing extension so long as the amount of the deposit for the separate extension remains less than the amounts of the deposits applicable to the existing extension.

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Filed with the Illinois Commerce Commission on
YYYY YY, 2016. Issued pursuant to the
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DISTRIBUTION SYSTEM EXTENSIONS

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~~If the premises for which an extension is required is utilized for farming and such premises includes a number of buildings, including but not limited to, barns and employee housing for which electric service is requested, the entity responsible for such premises is responsible for providing the necessary electrical facilities required to provide electric service to such buildings from a single point conveniently located near the Company's distribution facilities. Such point is determined by mutual agreement between the Company and the entity responsible for such premises. Notwithstanding the previous provisions of this paragraph, such buildings do not include any building occupied by a tenant that leases land or conducts a business separate from that of the entity responsible for the premises.~~

The total amount refunded never exceeds the original deposit amount for a given extension.

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DISTRIBUTION SYSTEM EXTENSIONS

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* OPTIONAL LETTER OF CREDIT.

Notwithstanding the provisions of the Extensions That Require a Deposit section of this rider, the entity responsible for the premises for which the Company is required to extend its distribution facilities in order to provide standard electric service to a premises may elect to provide the Company with an irrevocable letter of credit in favor of the Company from a financial institution in an amount equal to the otherwise required deposit amount instead of paying such deposit as otherwise required in accordance with the provisions of such Extensions That Require a Deposit section.

For a situation in which (a) (i) five (5), six (6), seven (7), eight (8), nine(9), or, but no more than, ten (10) years, respectively, have elapsed since the date that an extension was placed into service, and (ii) the average of the portion of the monthly Maximum Kilowatt Demands (MKDs) over the previous twelve (12) consecutive monthly billing periods established at the premises for the incremental electric power and energy for which such extension was provided is at least seventy-five percent (75%) of the originally projected kilowatt (kW) requirement associated with such extension, or (b) (i) no more than, ten (10) years have elapsed since the date that such extension was placed into service, and (ii) the Company is in receipt of revenues in an amount equal to or greater than the otherwise required deposit amount from the application of applicable DFCs and TCs, as listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates, with the exclusion of portions of such charges associated with the recovery of uncollectible costs, to the incremental electric power and energy delivered to the premises for which the extension provides service, then a letter of credit is no longer required,

For a situation in which (a) more than ten (10) years have elapsed since the date that an extension was placed into service, (b) the average of the portion of the monthly Maximum Kilowatt Demands (MKDs) over any previous twelve (12) consecutive monthly billing periods established at the premises for the incremental electric power and energy for which such extension was provided never attained seventy-five percent (75%) of the originally projected kilowatt (kW) requirement associated with such extension, and (c) the Company is in receipt of revenues in an amount less than the otherwise required deposit amount from the application of applicable DFCs and TCs, as listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates, with the exclusion of portions of such charges associated with the recovery of uncollectible costs, to the incremental electric power and energy delivered to the premises for which the extension provides service, then the Company may draw on the letter of credit for the difference between the value of such received revenues and the amount of the otherwise required deposit amount.

* (Continued on Sheet No. 272.1)

Filed with the Illinois Commerce Commission on
YYYY YY, 2016. Issued pursuant to the
Illinois Commerce Commission Order dated
XXXX XX, 2016, in Docket No. **16-XXXX**.
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Original Sheet No. 272.1

RIDER DE
DISTRIBUTION SYSTEM EXTENSIONS

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OPTIONAL NONREFUNDABLE PAYMENT.

* Notwithstanding the provisions of the Extensions That Require a Deposit section of this rider, for a situation in which an extension is provided for an individual residential retail customer premises or group of ~~less-fewer~~ than eight (8) individual residential retail customers premises, the entity responsible for such individual residential retail customer premises individual or group of residential retail customer premises may elect to submit to the Company a lump sum nonrefundable payment in lieu of a ~~refundable~~ deposit. Such lump sum payment is equal to the greater of (a) (i) the amount of the deposit, as determined in accordance with the Determination of Extension Cost and Deposit section of this rider, less ~~(bii)~~ the estimated revenue from the application of the applicable ~~Distribution Facilities Charges~~, as listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates, with the exclusion of portions of such charges associated with the recovery of uncollectible costs, to the incremental electric power and energy expected to be ~~received from such residential retail customer individual or group delivered to such premises~~ over the first ten (10) years of service of the associated extension, or (b) zero dollars (\$0.00). The Company estimates such revenue based on electric power and energy requirements information received ~~from for the residential retail customer individual or groupsuch premises~~ and residential load factor data used by the Company in its standard engineering practices.

* **DETERMINATION OF EXTENSION COST AND DEPOSIT.**

To the extent that the Company incurs costs to furnish an extension of its distribution system, which includes any additional construction or investment in the Company's existing distribution system necessary in order to provide standard electric service to a premises for which electric service is requested, ~~the~~ the cost of furnishing ~~an such~~ extension, the EXT COST, is determined in accordance with the following equation:

$$\text{EXT COST} = \text{DL} + \text{DOH} + \text{PA} + \text{GA} + \text{ILC} + \text{M} + \text{MH} + \text{CIC} + \text{CE} + \text{T} + \text{RCS}$$

Where:

- DL = Direct Labor Cost, in \$, which includes costs for direct construction labor.
- DOH = Department Overhead, in \$, which includes costs for supervision, clerical support, and transportation.
- PA = Paid Absence, in \$, which includes costs for vacation, holiday, and sick time pay.
- GA = General and Administrative Overhead, in \$, which includes costs for operations and technical services support.
- ILC = Indirect Labor Cost, in \$, which includes, but is not limited to, payroll taxes; employee pensions and benefits costs; office facilities, computer equipment and software costs; and payroll department and human resources department costs.

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Filed with the Illinois Commerce Commission on
YYYY YY, 2016. Issued pursuant to the
Illinois Commerce Commission Order dated
XXXX XX, 2016, in Docket No. **16-XXXX**.
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M = Material Cost, in \$, which includes the purchase price of material used, including State Use Tax if such material is procured from the Company's storeroom.

(Continued on Sheet No. 272.2)

Filed with the Illinois Commerce Commission on
YYYY YY, 2016. Issued pursuant to the
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Original Sheet No. 272.2

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* | **DETERMINATION OF EXTENSION COST AND DEPOSIT (CONTINUED).**

- MH = Material Handling Cost, in \$, which includes stores personnel labor costs and related expenses.
- CIC = Common Indirect Cost, in \$, which includes, but is not limited to, accounting, legal, procurement and other administrative and general expenses.
- CE = Company Engineering Cost, in \$, which includes the direct engineering labor and engineering department overhead costs.
- T = State Use Tax, in \$, for material that is directly purchased for the extension and not procured from the Company's storeroom.
- RCS = Related Contractor Services Cost, in \$, which includes any applicable costs incurred by the Company for contracted labor used to perform any construction or engineering tasks associated with the extension, with such costs determined through the application of a contracted labor rate or by competitive bid.

In determining the cost of the extension, the Company considers the distance from (a) the available primary or secondary circuit nearest to the route on available right-of-way that normally would be used in making the extension, to (b) the premises for which the extension is provided.

In determining the cost of the extension, a load ratio share methodology may be employed to allocate a specific portion of certain upgraded or additional facilities included in such extension to serve the incremental electric power and energy expected to be delivered to the premises for which such extension is requested, and in such case the costs attributable to such portion of such certain upgraded or additional facilities are included in the determination of EXT COST.

Further information regarding extension costs may be obtained from the Company.

The amount of a deposit that must be paid as described in the Extensions That Require a Deposit section of this rider is determined in accordance with the following equation:

$$D = \text{EXTCOST} - \text{EDT}$$

Where:

D = Deposit, in \$, which is the amount paid to the Company for the extension and which is never less than \$0.00.

EDT = Extension Deposit Threshold, in \$, which is the amount described in the Extension Deposit Threshold section of this rider.

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Filed with the Illinois Commerce Commission on
YYYY YY, 2016. Issued pursuant to the
Illinois Commerce Commission Order dated
XXXX XX, 2016, in Docket No. **16-XXXX**.
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Original Sheet No. 272.3

**RIDER DE
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REGULATORY REVIEW.

If the Company believes the cost of providing an extension is excessive, the Company may file a request with the Illinois Commerce Commission (ICC) for a modification of the requirement to provide an extension in a specific situation.

If the extension is of such cost and the electric service revenue expected to be recovered by the Company as a result of the provision of such extension in comparison makes it doubtful in the Company's reasonable judgment that such revenue would ever pay a fair compensation for the investment, operation, maintenance and replacement of such extension, or for other substantial reasons the extension is unwarranted, that information, without limitation, is reported to the ICC for investigation and determination as to the reasonableness of the extension.

MISCELLANEOUS GENERAL PROVISIONS.

* If the premises for which an extension is required is utilized for farming and such premises includes a number of buildings, including but not limited to, barns and employee housing for which electric service is requested, the entity responsible for such premises is responsible for providing the necessary electrical facilities required to provide electric service to such buildings from a single point conveniently located near the Company's distribution facilities. Such point is determined by mutual agreement between the Company and the entity responsible for such premises. Notwithstanding the previous provisions of this paragraph, such buildings do not include any building occupied by a tenant that leases land or conducts a business separate from that of the entity responsible for the premises.

This rider is not applicable with respect to extensions required to provide temporary electric service or electric service to lighting retail customers.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.