

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
4th Revised Sheet No. 126  
(Canceling 2nd Revised Sheet No. 126)

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 125)

**ORGANIZATION OF GENERAL TERMS AND CONDITIONS (CONTINUED)**

<u>Part/Section</u>	<u>Beginning Sheet Number</u>
7. Metering.....	187
A. Standard Metering .....	188
B. Nonstandard Metering .....	189
C. Non AMI Metering .....	189
D. Required Metering .....	189.1
E. Metering Location .....	191
F. Metering Installation Requirements .....	193
G. Metering Information.....	195
8. Billing and Payment.....	196
A. Installation of Facilities.....	196
B. Continuing Electric Service.....	197
*    C. Historical Billing and Usage Information.....	201.17
*    D. Other Billing Provisions.....	201.17
*    E. Payment Provisions .....	205.1
9. Disconnection and Reconnection.....	209
A. Billing and Payment Issues.....	209
B. Safety Issues .....	210
10. Dispute Resolution .....	211
11. Electric Energy Contingency Plan.....	212
12. Miscellaneous General Provisions .....	215

**APPLICABILITY**

These General Terms and Conditions are applicable to the tariffs included in the Company's Schedule of Rates, to electric service provided by the Company, to retail customers located in the Company's service territory, to applicants for electric service provided by the Company, to developers of retail customer premises located in the Company's service territory, to Retail Electric Suppliers (RESs), and to Metering Service Providers (MSPs), as appropriate.

(Continued on Sheet No. 127)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
3rd Revised Sheet No. 201  
(Canceling 1st Revised Sheet No. 201)

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 200)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

**Measurement of Energy and Demand (Continued)**

In providing energy and demand measurements to a RES for a retail customer for which such RES provides electric power and energy supply service, the Company provides information with respect to the sixty (60) minute demands established by such retail customer in the following manner, as applicable:

- a. For a situation in which an interval demand recording metering installation is provided for such retail customer, the average of the interval demand recording meter's data for the two (2) thirty (30) minute intervals within each hour is used to determine such sixty (60) minute demand.
- b. For a situation in which no metering installation or a metering installation that does not have an interval demand recording register is provided for the retail customer, the sixty (60) minute demands established by the retail customer are statistically derived utilizing the load profile applicable to the retail customer, as such profile may be adjusted or modified pursuant to the Company's standard methodology for determination of load profiles, and the kWhs delivered during the monthly billing period, as determined for such retail customer or measured via such metering installation, as applicable.
- c. For a situation in which two (2) or more metering installations are provided for such retail customer, the demand established by such nonresidential retail customer in any sixty (60) minute period is determined by adding together the separate demands determined for each metering installation, in accordance with the aforementioned items (a) and (b), during such sixty (60) minute period.

**Estimation of Energy and Demand**

\* For a Company-provided metering installation at a retail customer premises, in the event the Company does not measure the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation in accordance with the provisions of the Measurement of Energy and Demand subsection of this Continuing Electric Service section, the Company must estimate such electricity delivered and/or maximum demand for electricity established in accordance with the applicable provisions of this Estimation of Energy and Demand subsection.

\* For a situation pertaining to a Company-provided metering installation at the retail customer premises for which the measurements to determine the electricity delivered to a retail customer and/or the maximum demands established by such retail customer are scheduled to be made at regular intervals of time that are shorter in duration than a monthly billing period, the requirement in subsection 410.200(e) of the 83 Illinois Administrative Code, as applicable, to limit any estimation performed in accordance with the provisions of this Estimation of Energy and Demand subsection for such metering installation to twice such regular interval is waived in accordance with the ICC's Order in Docket No. 16-XXXX.

(Continued on Sheet No. 201.1)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
2nd Revised Sheet No. 201.8  
(Canceling Original Sheet No. 201.8)

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.7)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

**Estimation of Energy and Demand (Continued)**

Notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, for a situation in which the Company must estimate the electricity delivered to a retail customer associated with a metering installation, and no historical measured electricity delivered data is available for such metering installation, then the estimation is made using (a) (i) 15 kWh/day or (ii) the  $CMAE_{GD}$ , whichever is less, multiplied by the (b) CMT. Also notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, for a situation in which the Company must estimate the maximum demand for electricity established by a retail customer associated with a metering installation, and no historical measured maximum demand for electricity data is available for such metering installation, then the estimation is made by a Company employee trained to make such estimations.

Notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, for a situation in which the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation, and such metering installation is an interval demand recording metering installation, then the estimation is made by a Company employee trained to make such estimations.

\*

(Continued on Sheet No. 201.9)

Filed with the Illinois Commerce Commission on  
**YYYY YY**, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
**XXXX XX**, 2016, in Docket No. 16-**XXXX**.  
Asterisk (\*) indicates change.

Date Effective: **ZZZZ ZZ**, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.9

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.8)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

Notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, the following provisions of this Estimation of Energy and Demand subsection are applicable for certain retail customers, determined at the Company's discretion, for which the Company is providing AMI metering, in order for the Company to review the functionality of the meter data management system and related processes being implemented in support of its deployment of AMI metering.

In accordance with the processes being implemented in support of the Company's deployment of AMI metering, meter usage data from each AMI meter are transmitted to the aforementioned meter data management system on a daily basis. For each AMI meter, such meter usage data are expected to include forty-eight (48) measurements of the kWh delivered during each thirty (30) minute interval during the previous calendar day. For the purposes of the following provisions in this Estimation of Energy and Demand subsection, any such thirty (30) minute measurement is identified as an interval reading. Such meter usage data are also expected to include a separately determined kWh amount delivered over the entire twenty-four (24) hour period based upon the meter's kWh registration at the end of the day. For the purposes of the following provisions in this Estimation of Energy and Demand subsection, any such kWh amount determined for an entire twenty-four (24) hour day is identified as a scalar reading.

For the purposes of the following provisions in this Estimation of Energy and Demand subsection, January 1, the last Monday in May, July 4, the first Monday in September, the fourth Thursday in November, and December 25 are considered holidays. In addition, if any such holiday occurs on a Sunday, the immediately following Monday is also considered a holiday.

For the purposes of the following provisions in this Estimation of Energy and Demand subsection, for a situation in which a scalar reading or an interval reading is missing as a result of a known interruption of electric service for the twenty-four (24) hour period for which the scalar reading is missing or the thirty (30) minute period for which the interval reading is missing, the following estimation procedures are not used and such scalar reading or interval reading, as applicable, is determined to be zero (0) kWh.

(Continued on Sheet No. 201.10)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.10

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.9)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

For a situation in which all interval readings and the scalar reading for a given day, herein identified as Day X, are missing, the following procedures in Step 1, Step 2, Step 3, and Step 4, as applicable, are used to estimate such readings:

Step 1. The missing scalar reading is estimated.

- a. If scalar readings have been determined for up to the thirty-six (36) consecutive calendar days, Day X-1 through Day X-36, and at least one (1) such scalar reading is based on an actual kWh registration at the end of one such day, then the estimated scalar reading for Day X is determined in accordance with the following equation:

$$\text{SCALAR}_X = \frac{\sum_{X-N}^{X-1} \text{scalar reading}}{N}$$

Where:

$\text{SCALAR}_X$  = Estimated scalar reading, in kWh, for Day X.

N = Positive Integer, equal to or greater than one (1) and less than or equal to thirty-six (36), corresponding to the number of consecutive days immediately prior to Day X for which scalar readings have been determined.

$\sum_{X-N}^{X-1}$  = Summation over Day X-N through Day X-1.

(Continued on Sheet No. 201.11)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10

1st Revised Sheet No. 201.11

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.10)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

- b. If (i) scalar readings have been determined for thirty-six (36) consecutive calendar days, Day X-1 through Day X-36, but no such scalar reading is based on an actual kWh registration at the end of any one such day, and (ii) scalar readings have been determined for up to the seventy-one (71) consecutive calendar days, Day X-330 through Day X-400, and at least two percent (2%) of such scalar readings is based on actual kWh registrations at the end of the applicable days, then  $SCALAR_x$  is determined in accordance with the following equation:

$$SCALAR_x = \frac{\sum_{X-Y}^{X-330} \text{scalar reading}}{Y - 329}$$

Where:

Y = Positive Integer, equal to or greater than three hundred thirty (330) and less than or equal to four hundred (400), such that Y-329 corresponds to the number of consecutive days immediately prior to Day X-329 for which scalar readings have been determined.

$\sum_{X-Y}^{X-330}$  = Summation over Day X-Y through Day X-330.

Notwithstanding the previous provisions of this Step 1b, with respect to a situation involving a leap year, (i) the up to seventy-one (71) consecutive calendar days pertain to Day X-331 through Day X-401, (ii) Y is equal to or greater than three hundred thirty-one (331) and less than or equal to four hundred one (401), such that Y-330 corresponds to the number of consecutive days immediately prior to Day X-330 for which scalar readings have been determined, and (iii) 330 is replaced with 331 and 329 is replaced with 330 in the associated equation to determine  $SCALAR_x$ .

- c. If (i) no actual or estimated scalar readings exist for any of the days Day X-1 through Day X-36, or (ii) no scalar reading from the thirty-six (36) consecutive calendar days, Day X-1 through Day X-36, is based on an actual kWh registration at the end of any one such day, and no actual or estimated scalar readings exist for any of the seventy-one (71) consecutive calendar days, Day X-330 through Day X-400, or (iii) no scalar reading from the thirty-six (36) consecutive calendar days, Day X-1 through Day X-36 is based on an actual kWh registration at the end of any one such day, and less than two percent (2%) of the scalar readings from the up to seventy-one (71) consecutive calendar days, Day X-330 through Day X-400 is based on actual kWh registrations at the end of the applicable days, then  $SCALAR_x$  is determined in accordance with Step 4 of this Estimation of Energy and Demand subsection. Notwithstanding the previous provisions of this Step 1c, with respect to a situation involving a leap year, the seventy-one (71) consecutive calendar days pertain to Day X-401 through Day X-331.

(Continued on Sheet No. 201.12)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.12

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.11)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

Step 2. A preliminary estimated interval reading (PEIR<sub>p</sub>) is identified for each missing interval reading.

- a. For each missing interval reading for Day X, the corresponding interval from each of the following days is checked in the order listed as follows to determine if an actual interval reading is available for such corresponding interval. However, if any day in the following list is a holiday, such day is not considered.

Day X-7

Day X-14

Day X-21

Day X-28

Day X-35

Day X-1

However, if Day X is a Monday or Saturday, then Day X-1 is not considered.

Day X-2

However, if Day X is a Monday, Tuesday, Saturday, or Sunday then Day X-2 is not considered.

Day X-3

However, if Day X is a Tuesday, Wednesday, Saturday, or Sunday then Day X-3 is not considered.

If three (3) or more actual interval readings are available for corresponding intervals on the previously listed days, then the average of the first three (3) such interval readings identified in accordance with such ordered listing is the PEIR<sub>p</sub>.

If two (2) actual interval readings are available for corresponding intervals on the previously listed days, then the average of such two (2) interval readings identified in accordance with such ordered listing is the PEIR<sub>p</sub>.

If one (1) actual interval reading is available for a corresponding interval on a previously listed day, then such interval reading is the PEIR<sub>p</sub>.

Notwithstanding the previous provisions of this Step 2a, in the event Day X is a holiday, the corresponding interval from each of the following days is checked in the order listed as follows to determine if an actual interval reading is available for such corresponding interval:

Immediately preceding recognized holiday within the last seven (7) calendar days

This day is checked only for a situation in which Day X is New Year's Day, otherwise it is not considered.

Immediately preceding Sunday, herein identified as Day PSun

Day PSun-7

Day PSun-14

(Continued on Sheet No. 201.13)

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.13

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.12)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

- b. For each missing interval reading for Day X, if no actual interval readings are available for corresponding intervals on the applicable days listed in Step 2a, then the corresponding interval from each such listed day is checked in the applicable order listed to determine if an estimated interval reading based upon an actual interval reading is available for such corresponding interval.

If three (3) or more such estimated interval readings are available for corresponding intervals on the previously listed days, then the average of the first three (3) such interval readings identified in accordance with such ordered listing is the PEIR<sub>p</sub>.

If two (2) such estimated interval readings are available for corresponding intervals on the previously listed days, then the average of such two (2) interval readings identified in accordance with such ordered listing is the PEIR<sub>p</sub>.

If one (1) such estimated interval reading is available for a corresponding interval on a previously listed day, then such interval reading is the PEIR<sub>p</sub>.

- c. For each missing interval reading for Day X, if no actual interval readings or estimated interval readings based upon actual interval readings are available for corresponding intervals on the applicable days listed in Step 2a, then the corresponding interval reading from the load profile for the delivery class applicable to the retail customer associated with the AMI metering installation for which the interval reading is missing is the PEIR<sub>p</sub>.

(Continued on Sheet No. 201.14)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.14

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.13)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

- \* **Estimation of Energy and Demand (Continued)**  
Step 3. Each missing interval reading is estimated.

- a. For a situation in which the scalar reading for Day X is estimated in accordance with Step 1a or Step 1b, each estimated interval reading for Day X is determined in accordance with the following equation:

$$EIR_p = \frac{SCALAR_x}{\sum_x PEIR_p} \times PEIR_p$$

Where:

$EIR_p$  = Estimated Interval Reading, in kWh, for the thirty (30) minute period, p.

$PEIR_p$  = Preliminary Estimated Interval Reading, in kWh, for the thirty (30) minute period, p.

$\sum_x$  = Summation of forty-eight (48) periods, p, for Day X.

- b. For a situation in which the scalar reading for Day X is estimated in accordance with Step 4, each estimated interval reading for Day X is determined in accordance with the following equation:

$$EIR_p = PEIR_p$$

Step 4. The missing scalar reading is estimated.

For a situation in which  $SCALAR_x$  is not estimated in accordance with Step 1a or Step 1b, it is determined in accordance with the following equation:

$$SCALAR_x = \sum_x PEIR_p$$

(Continued on Sheet No. 201.15)

Filed with the Illinois Commerce Commission on  
**YYYY YY**, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
**XXXX XX**, 2016, in Docket No. 16-**XXXX**.  
Asterisk (\*) indicates change.

Date Effective: **ZZZZ ZZ**, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.15

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.14)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

For a situation in which the scalar reading for Day X is known based upon the meter's kWh registration at the end of Day X, but some interval readings for Day X are missing, the following procedures in Step 5 and Step 6, are used to estimate such interval readings.

Step 5. A PEIR<sub>p</sub> is identified for each missing interval reading.

- a. For a situation in which one (1) or more series of eight (8) or fewer consecutive interval readings for Day X are missing, a PEIR<sub>p</sub> is identified for each missing interval reading through the use of linear interpolation and the known interval readings immediately preceding and following the series of missing interval readings.
- b. For a situation in which one (1) or more series of more than eight (8) consecutive interval readings for Day X are missing, a PEIR<sub>p</sub> is identified for each missing interval reading in accordance with the provisions of Step 2.

Step 6. Each missing interval reading is estimated.

After each PEIR<sub>p</sub> is identified in accordance with the applicable provisions of Step 5, each EIR<sub>p</sub> for Day X is determined in accordance with the following equation:

$$EIR_p = \frac{\text{scalar reading for Day X} - \sum \text{known interval readings for Day X}}{\sum_m PEIR_p} \times PEIR_p$$

Where:

$\sum_m$  = Summation of periods, p, for which interval readings are missing for Day X.

For a situation in which the scalar reading for Day X is known based upon the meter's kWh registration at the end of Day X, but all the interval readings for Day X are missing, the following procedures in Step 7 and Step 8, are used to estimate such interval readings.

Step 7. A PEIR<sub>p</sub> is identified for each missing interval reading.

A PEIR<sub>p</sub> is identified for each missing interval reading in accordance with the provisions of Step 2.

Step 8. Each missing interval reading is estimated.

After each PEIR<sub>p</sub> is identified in accordance with the applicable provisions of Step 7, each EIR<sub>p</sub> for Day X is determined in accordance with the following equation:

$$EIR_p = \frac{\text{scalar reading for Day X}}{\sum_x PEIR_p} \times PEIR_p$$

(Continued on Sheet No. 201.16)

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.16

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.15)

**BILLING AND PAYMENT (CONTINUED)**

**CONTINUING ELECTRIC SERVICE (CONTINUED).**

\* **Estimation of Energy and Demand (Continued)**

For a situation in which the scalar reading and some interval readings for Day X are missing, the following procedures in Step 9, Step 10, and Step 11, are used to estimate such interval readings and scalar reading.

Step 9. A PEIR<sub>p</sub> is identified for each missing interval reading.

- a. For a situation in which one (1) or more series of eight (8) or fewer consecutive interval readings for Day X are missing, a PEIR<sub>p</sub> is identified for each missing interval reading in accordance with the provisions of Step 5a.
- b. For a situation in which one (1) or more series of more than eight (8) consecutive interval readings for Day X are missing, a PEIR<sub>p</sub> is identified for each missing interval reading in accordance with the provisions of Step 2.

Step 10. Each missing interval reading is estimated.

After each PEIR<sub>p</sub> is identified in accordance with the applicable provisions of Step 9, each EIR<sub>p</sub> for Day X is determined in accordance with the following equation:

$$EIR_p = PEIR_p$$

Step 11. The missing scalar reading is estimated.

SCALAR<sub>x</sub> is then determined in accordance with the following equation:

$$SCALAR_x = \sum \text{known interval readings for Day X} + \sum_m PEIR_p$$

For a situation in which the scalar reading for Day X is missing, but all the interval readings for Day X are known, the following procedure in Step 12 is used to estimate such scalar reading.

Step 12. The missing scalar reading is determined.

SCALAR<sub>x</sub> is determined in accordance with the following equation:

$$SCALAR_x = \sum_x \text{interval readings for Day X}$$

(Continued on Sheet No. 201.17)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 201.17

**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 201.16)

**BILLING AND PAYMENT (CONTINUED)**

**HISTORICAL BILLING AND USAGE INFORMATION.**

Information regarding the retail customer's historical billing and usage data is provided in accordance with the Company's standard procedures, practices, and policies for the provision of such information to the retail customer or to an entity properly authorized by the retail customer to receive such data.

**OTHER BILLING PROVISIONS.**

**Facilities Related Billing Provisions**

For a situation in which a retail customer does not provide the Company continued access to Company facilities located on such retail customer's premises in accordance with the provisions in the Access to Premises section of the Service Application, Commencement, and Continuation part of these General Terms and Conditions, and the Company incurs additional costs in operating, maintaining, or replacing such facilities due to such inability to gain access, the Company charges such retail customer for such additional costs incurred.

For a situation in which a direct burial secondary service connection installed by the Company for the owner of a multiple residential occupancy building containing fewer than four (4) individual occupancy premises requires replacement with a primary service connection because of insufficient capacity, the Company charges such owner in accordance with the Company's applicable charges, to make such replacement.

(Continued on Sheet No. 202)

Filed with the Illinois Commerce Commission on  
**YYYY YY**, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
**XXXX XX**, 2016, in Docket No. 16-XXXX.

Date Effective: **ZZZZ ZZ**, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
7th Revised Sheet No. 202  
(Canceling 5th Revised Sheet No. 202)

**GENERAL TERMS AND CONDITIONS**

\*

(Continued from Sheet No. 201.17)

**BILLING AND PAYMENT (CONTINUED)**

**OTHER BILLING PROVISIONS (CONTINUED).**

**Facilities Related Billing Provisions (Continued)**

For a situation in which a retail customer requires temporary service, the Company may elect to use applicable flat rate charges, rather than charging in accordance with Rider NS, for providing the nonstandard services and facilities necessary to provide such temporary service, provided such flat rate charges do not exceed the Company's unit costs for such services and facilities.

For a situation in which a retail customer requests seasonal service, the Company may elect to use applicable flat rate charges, rather than charging in accordance with Rider NS, for providing the nonstandard services and facilities necessary to provide such seasonal service, provided such flat rate charges do not exceed the Company's unit costs for such services and facilities. In addition, the Company charges the retail customer an amount equal to the sum of the applicable Customer Charges for the monthly billing periods during which electric service is disconnected. Reconnection is not performed until the retail customer pays such amount to the Company.

In the provision of nonstandard additional facilities for fixture-included lighting installations used by the retail customer for private outdoor lighting purposes, the Company provides such facilities at a monthly charge of 2.1% of the Company's cost to furnish and install such facilities. In determining the amount of such monthly charge, the Company may use unit prices for such facilities as the cost base, provided that such unit prices are at or below the Company's average unit costs for such facilities.

For a situation in which the Company provides a fixture-included lighting unit for a retail customer that uses such lighting unit for private outdoor lighting purposes, and such lighting unit is removed from service at such retail customer's request after a period of time that is less than twenty-four (24) months following the installation of such lighting unit, the Company has the right to charge such retail customer (a) the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such unit, multiplied by (b) the difference between twenty-four (24) and the number of months that the unit was in place.

In the provision of nonstandard additional facilities for fixture-included lighting installations used by the retail customer for public street lighting purposes, the Company provides such facilities at either (a) a monthly charge of 2.1% of the Company's cost to furnish and install such facilities, or (b) a lump sum payment prior to installation equal to the Company's cost to furnish and install such facilities plus a monthly charge of 0.9% of such cost to furnish and install such facilities. In determining the amount of such monthly charge, the Company may use unit prices for such facilities as the cost base, provided that such unit prices are at or below the Company's average unit costs for such facilities. The retail customer for which such nonstandard facilities are provided must elect one of the payment methods described in the aforementioned items (a) and (b). Notwithstanding the previous provisions of this paragraph, the retail customer may elect to furnish such facilities itself. In the event of such election, the Company charges such retail customer a monthly charge of 0.9% of the cost that would be incurred by the Company to furnish and install comparable facilities.

(Continued on Sheet No. 203)

Filed with the Illinois Commerce Commission on  
YYYY YY, 2016. Issued pursuant to the  
Illinois Commerce Commission Order dated  
XXXX XX, 2016, in Docket No. 16-XXXX.  
Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 2016  
Issued by A. R. Pramaggiore, President and CEO  
Post Office Box 805379  
Chicago, Illinois 60680-5379