

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
and Coke Company)	
)	
)	
Petition Pursuant to Rider UEA)	Docket No. 15-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider UEA Reconciliation Statement)	

**PETITION OF
THE PEOPLES GAS LIGHT AND COKE COMPANY**

The Peoples Gas Light and Coke Company (“Peoples Gas”) files with the Illinois Commerce Commission (“Commission”) this Petition to initiate an annual reconciliation proceeding to determine the accuracy of the statement that Peoples Gas submitted pursuant to Rider UEA of its Schedule of Rates for Gas Service.

1. Peoples Gas is a corporation organized and existing under the laws of the State of Illinois, having its principal office at 200 East Randolph Street, Chicago, Illinois 60601. It is engaged in the business of purchasing natural gas for and distributing and selling natural gas to approximately 828,000 customers in the City of Chicago. Peoples Gas is a public utility within the meaning of the Public Utilities Act.
2. Peoples Gas’ Schedule of Rates for Gas Service includes Rider UEA, Uncollectible Expense Adjustment. The Commission approved Rider UEA in Docket Nos. 09-0419/09-0420 (cons.). Section G of Rider UEA generally requires Peoples Gas to file annually, no later than May 20, adjustments to be effective for an upcoming effective period.

3. Section F of Rider UEA includes components for a Factor RA (Reconciliation Adjustment) and Factor O (Commission ordered adjustment amount). The RAs that Peoples Gas calculated, are based on actual and expected revenues for the period April 1, 2014, through May 31, 2015. The reconciliation period that is the subject of this filing includes two months of activity related to the filing for the 2012 adjustments and twelve months related to the filing for the 2013 adjustments, including any applicable RA amounts.

4. Section I of Rider UEA requires Peoples Gas to file, no later than August 31, a petition “seeking initiation of an annual reconciliation process ... that will compare revenues collected under this rider during the effective period with the expected revenues”

5. Attachment A, attached to and made a part of this Petition, is

- the Direct Testimony of Lynn M. Hosty (PGL Ex. 1.0). Ms. Hosty’s direct testimony includes four exhibits (PGL Exs. 1.1, 1.2, 1.3, and 1.4) with data supporting the accuracy of Peoples Gas’ calculations under Rider UEA.
- the Direct Testimony of David B. Baron (PGL Ex. 2.0). Mr. Baron testifies to the activities that Peoples Gas undertakes to pursue minimization of and collection of uncollectibles.

6. Attachment B, attached to and made a part of this Petition, identifies the municipality that Peoples Gas serves.

7. By this Petition, Peoples Gas is requesting that the Commission initiate the proceeding described in Section I of Rider UEA. The purpose of the proceeding is to determine the accuracy of the Reconciliation Statement and to verify that Peoples Gas

collected the actual Uncollectible Accounts Expense amounts provided in the applicable Form 21 reporting years.

WHEREFORE, for the foregoing reasons, The Peoples Gas Light and Coke Company respectfully requests that the Illinois Commerce Commission initiate a proceeding to determine the accuracy of the statement of the reconciliation adjustment components under Rider UEA.

Respectfully submitted,
The Peoples Gas Light and Coke Company

By: /S/ MARY KLYASHEFF

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The Peoples Gas Light and Coke Company

Dated at Chicago, Illinois
this 31st day of August, 2015

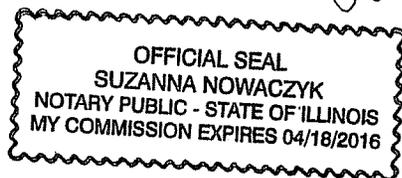
STATE OF ILLINOIS)
)
COUNTY OF COOK) SS

Thomas Aridas, being first duly sworn, upon oath states that he is Director, Gas Regulatory Policy, of WEC Business Services LLC providing service to The Peoples Gas Light and Coke Company; that he has read the foregoing Petition and knows the contents thereof; and that said contents are true to the best of his knowledge and belief.

By: 
Thomas Aridas
Director, Gas Regulatory
Policy

Subscribed and sworn to
before me this 28th day
of August, 2015


Notary Public



STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

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ATTACHMENT A

Direct Testimony and Exhibits of Lynn M. Hosty

Direct Testimony of David B. Baron

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light)	
and Coke Company)	
)	
Petition Pursuant to Rider UEA)	Docket No. 15-
of Schedule of Rates for Gas)	
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DIRECT TESTIMONY
OF
LYNN M. HOSTY

- 1 Q. Please state your name and business address.
- 2 A. Lynn M. Hosty, 200 East Randolph Street, Chicago, Illinois 60601.
- 3 Q. By whom are you employed?
- 4 A. WEC Business Services LLC (“WBS”).
- 5 Q. What position do you hold with WBS?
- 6 A. I am a Senior Rate Analyst in Gas Regulatory Services.
- 7 Q. What are your responsibilities in that position?
- 8 A. I am responsible for performing activities related to rate research, rate
- 9 design, rate and tariff administration, and billing and rate impact studies for
- 10 Petitioner, The Peoples Gas Light and Coke Company (“Peoples Gas” or the
- 11 “Company”), and an affiliated company, North Shore Gas Company.
- 12 Q. Please summarize your educational background and experience.
- 13 A. In 1994, I graduated from Lewis University with a Bachelor of Arts Degree
- 14 with majors in Accounting and Finance. I have been employed by WBS (formerly

15 known as Integrys Business Support, LLC ("IBS")) in my current position since
16 June 2015. I was employed by IBS from January 2014 through June 2015 as a
17 Senior Rate Analyst and employed by Peoples Gas or its affiliates from 1994
18 through 2014. I have been employed in various positions and levels of
19 responsibility at Peoples Gas/IBS in the Accounting and Financial Departments.

20 Q. Please give a brief description of the operations and status of Petitioner.

21 A. I am advised by counsel that Peoples Gas is a corporation organized and
22 existing under the laws of the State of Illinois, having its principal office at 200 East
23 Randolph Street, Chicago, Illinois 60601. It is engaged in the business of
24 purchasing, distributing and selling natural gas to approximately 828,000
25 customers in the City of Chicago. I am advised by counsel that Peoples Gas is a
26 public utility within the meaning of the Public Utilities Act ("Act").

27 Q. Please describe the subject matter of this proceeding.

28 A. Peoples Gas' Schedule of Rates for Gas Service includes Rider UEA,
29 Uncollectible Expense Adjustment, which was filed with the Illinois Commerce
30 Commission ("Commission") pursuant to Section 19-145 of the Act. Rider UEA,
31 which determines adjustments arising from incremental differences between the
32 amount of Uncollectible Accounts Expense in the Company's rates and the
33 amount reported in Form 21 ILCC to the Commission ("Form 21"), applies to
34 Service Classification ("S.C.") Nos. 1 (Heating and Non-Heating), 2, 4 and 8.
35 Section I of Rider UEA requires Peoples Gas to file annually, no later than August
36 31, a reconciliation of amounts collected in the previous effective period with the
37 expected revenues plus or minus Reconciliation and Commission Ordered

38 Adjustments along with an Information Sheet of the related adjustments to be
39 effective for the nine-month effective period beginning September 1.

40 Q. Were there any changes to Rider UEA that affect the adjustment and
41 reconciliation period?

42 A. Yes.

43 First, in Docket Nos. 11-0280/11-0281 (cons.), the Commission ordered the
44 Company to use the net write-off method to determine the uncollectible amount to
45 be recovered in Rider UEA. This change became effective for the 2013 reporting
46 year Rider UEA filing that was filed in 2014. The net write-off method is reflected
47 in the calculations on PGL Ex. 1.2 for Rider UEA adjustments that were effective
48 June 1, 2014 through May 31, 2015 and that are applicable to this reconciliation.

49 Second, in June 2013, the Commission, in Docket Nos. 12-0511/12-0512
50 (cons.), approved a bifurcation of S.C. No. 1 into separate rates for Heating and
51 Non-Heating customers. Therefore, for this reconciliation, previously filed S.C No.
52 1 Rider UEA adjustment amounts were split into separate amounts for S.C. No. 1
53 – Heating (S.C. No. 1H) and S.C. No. 1 – Non-Heating (S.C. No. 1NH) to conform
54 to the application of separate adjustments for Heating and Non-Heating
55 customers.¹ (See PGL Ex. 1.3 and PGL Ex. 1.4)

56 Third, the Commission approved revisions to Rider UEA effective on April
57 26, 2015. The changes relate to the reconciliation process and timing, specifically,
58 changing from a reconciliation of the previous April 1 through March 31 effective
59 period to the previous June 1 through May 31 effective period with the

¹ S.C. Nos. 1H and 1NH are not distinct service classifications but are used in this testimony and the exhibits as a way to distinguish the Heating and Non-Heating customer classes in S.C. No. 1.

60 reconciliation component adjustment to be collected over the upcoming 9-month
61 September through May period rather than being rolled into the June through May
62 adjustment as was done previously. As a result of the change in the time period
63 being reconciled, this filing includes a reconciliation of the 14-month period from
64 April 1, 2014 through May 31, 2015 in order to transition to the new June through
65 May period.

66 Q. Are you sponsoring any attachments to your direct testimony?

67 A. Yes. I am sponsoring the following exhibits:

- 68 • PGL Ex. 1.1 is the Reconciliation Statement (“Statement”) for the 14-
69 month April 1, 2014 through May 31, 2015 reconciliation period that
70 shows the reconciliation adjustments (“RA”) applicable for the nine-
71 month period beginning September 1, 2015 through May 31, 2016,
72 for S.C. Nos. 1H, 1NH, 2, 4, and 8.
- 73 • PGL Ex. 1.2 is the Rider UEA filing that was filed with the
74 Commission by letter dated May 16, 2014 for the adjustments to be
75 billed June 1, 2014 through May 31, 2015 for the 2013 reporting year
76 along with the RA amounts for the April 1, 2013 through March 31,
77 2014 reconciliation period. The amounts are applicable to this
78 reconciliation and are included in the Statement (PGL Ex. 1.1).
- 79 • PGL Ex 1.3 is a schedule showing the bifurcation of the S.C. No. 1
80 amounts from PGL Ex. 1.2, page 3, line 1, into separate amounts for
81 S.C. No. 1H and S.C. No. 1NH that were expected to be
82 recovered/refunded June 1, 2014 through May 31, 2015 to be

83 included in this reconciliation. Page 1 of this exhibit is an excerpt
84 from an exhibit that Peoples Gas filed in Docket No. 14-0530, the
85 last reconciliation filing.

86 • PGL Ex 1.4 is a schedule showing the bifurcation of the S.C. No. 1
87 amounts into separate amounts for S.C. No. 1H and S.C. No. 1NH
88 during April 1, 2014 through May 31, 2014 as previously approved in
89 Docket No.14-0530 to be included in this reconciliation. Page 1 of
90 this exhibit is an excerpt from an exhibit that Peoples Gas filed in
91 Docket No. 14-0530.

92 Q. Were these exhibits prepared by you or under your supervision and
93 direction?

94 A. Yes.

95 Q. Please describe the filings that pertain to the reconciliation statement.

96 A. Section I of Rider UEA requires Peoples Gas to file to seek initiation of an
97 annual reconciliation, no later than August 31, adjusting the effective charges or
98 credits for amounts to be reconciled. Peoples Gas filed adjustments in May 2013
99 for the calendar year 2012 Form 21 reporting year and prior period RA, to refund
100 \$4,908,101.02 to customers, as shown in PGL Ex. 1.4, page 1, line 5, column C,
101 and those adjustments became effective on June 1, 2013, and were billed through
102 May 31, 2014. Peoples Gas filed adjustments in May 2014 for the calendar year
103 2013 Form 21 reporting year and prior period RA, to refund \$6,697,610.34 to
104 customers, as shown in PGL Ex. 1.2, page 3, line 5, column C, and those
105 adjustments became effective on June 1, 2014, and were billed through May 31,

106 2015. Section F of Rider UEA includes components for a Factor RA
107 (Reconciliation Adjustment) and Factor O (Commission ordered adjustment
108 amount)² that were included in each applicable Rider UEA adjustment. Per the
109 approved revisions to Rider UEA effective April 26, 2015, this reconciliation
110 calculation is based on actual and expected revenues for the period April 1, 2014
111 through May 31, 2015. Thus, the reconciliation period that is the subject of this
112 testimony includes two months of activity related to the filing for the 2012
113 adjustments and twelve months related to the filing for the 2013 adjustments
114 including any applicable RA amounts that were included with those filings. Each
115 reconciliation thereafter will be for the twelve month period ending May 31.

116 Q. Please describe how the 2012 reporting year Rider UEA adjustment
117 amount was determined.

118 A. The net refund amount of \$4,908,101.02 as shown on PGL Ex. 1.4, page 1,
119 line 5, column C, was determined by calculating the difference between the actual
120 Uncollectible Accounts Expense amount reported in the 2012 Form 21 on page
121 324, line 235, Column (b), of \$17,970,168 to the baseline Uncollectible Accounts
122 Expense amount in rates for the 2012 reporting period of \$22,943,555³, and
123 adding the RA amount of \$65,285.98 that was to be recovered for the April 1, 2012
124 through March 31, 2013 reconciliation period. The details and supporting
125 calculations were provided in the Rider UEA filing that was filed with the

² The Final Order in Docket No. 14-0530 did not include a Factor O.

³ The baseline Uncollectible Accounts Expense amount for the 2012 reporting year is a proration of the baseline Uncollectible Accounts Expense amount included in the Company's base rates for the January 28, 2010 through January 20, 2012 period of \$29,916,000 and the baseline Uncollectible Accounts Expense amount included in the Company's base rates for the January 21, 2012 through June 26, 2013 period of \$13,941,291 as defined in Section B of Rider UEA.

126 Commission by letter dated May 16, 2013, which was included as PGL Ex. 1.3 in
127 Docket No. 14-0530.

128 Q. Please describe how the 2013 reporting year Rider UEA adjustment
129 amount was determined.

130 A. The net refund amount of \$6,697,610.34 as shown on PGL Ex. 1.2, page 3,
131 line 5, column C, was determined by calculating the difference between the actual
132 net write-off amount reported in the 2013 Form 21 on page 48, line 2, Columns (d
133 and e), of \$23,783,090.85, to the baseline Uncollectible Accounts Expense
134 amount in rates for the 2013 reporting period of \$30,551,391.68⁴ and adding the
135 RA amount of \$70,690.49⁵ for the April 1, 2013 through March 31, 2014
136 reconciliation period. The related filing documents were filed with the Commission
137 by letter dated May 16, 2014.

138 Q. Please describe PGL Ex. 1.1.

139 A. PGL Ex. 1.1 is a Statement of the RA amounts that reconciles the amounts
140 that were expected to be billed April 1, 2014 through May 31, 2015, with the Actual
141 amounts recorded for the same period for each service classification and
142 adjustment type. The adjustment types are: Incremental Delivery Service
143 Uncollectible Adjustment (IDUA) and Incremental Gas Supply Service
144 Uncollectible Adjustment (ISUA). These RA amounts are applicable for the period
145 beginning September 1, 2015 and ending May 31, 2016.

⁴ The baseline Uncollectible Accounts Expense amount for the 2013 reporting year is a proration of the baseline Uncollectible Accounts Expense amount included in the Company's base rates for the January 21, 2012 through June 26, 2013 period of \$13,941,291 and the baseline Uncollectible Accounts Expense amount included in the Company's base rates for the June 27, 2013 through December 31, 2013 period of \$19,968,000 as defined in Section B of Rider UEA.

⁵ PGL Ex. 1.2, page 5, line 15, column C.

146 Q. What is the purpose of the Statement?

147 A. The Statement shows the applicable RA amounts for each adjustment type
148 for customers served under Peoples Gas' S.C. Nos. 1H, 1NH, 2, 4 and 8 for April
149 1, 2014 through May 31, 2015. It also shows the derivation of each RA amount
150 and provides supporting data for the applicable periods.

151 Q. Please describe the elements of the Statement.

152 A. The Statement includes the following information:

- 153 • Page 1 shows the RA amounts and per customer adjustments to be
154 recovered/refunded for each adjustment type and service classification.
155 The per customer adjustments were filed with the Commission on
156 Information Sheet No. 8 with the Effective Component amounts filed
157 May 14, 2015 and will be included in the customer charge on customers'
158 bills effective from September 1, 2015 through May 31, 2016.
- 159 • The data on page 2, lines 1 through 6, are the Rider UEA amounts that
160 were to be recovered/refunded during the April 1, 2014 through May 31,
161 2015 reconciliation period. Lines 7 through 12 are the actual amounts
162 that were recorded under Rider UEA for the reconciliation period.
163 Finally, the amounts shown on lines 13 through 18 represent the
164 difference between the amounts on lines 1 through 6 and lines 7 through
165 12, resulting in the RA amounts.
- 166 • Page 3, lines 1 through 6 show the amounts from PGL Ex. 1.2 that were
167 effective on June 1, 2014, and expected to be recovered/refunded
168 through the May 31, 2015 Effective Period. Lines 7 through 12 show the

169 amounts that were expected to be recovered/refunded related to April
170 and May 2014 that are to be included in this reconciliation. Lines 12
171 through 17 are a summation of the data on lines 1 through 6 with the
172 amounts on lines 7 through 12, resulting in the total amounts to be
173 reconciled by adjustment type and service classification that are
174 applicable to this 14-month April 1, 2014 through May 31, 2015
175 reconciliation period.

176 • Page 4 shows the actual Rider UEA revenue for the reconciliation period
177 April 2014 through May 2015 broken out by service classification and
178 adjustment type.

179 Q. Please describe the data on PGL Ex. 1.3.

180 A. The S.C. No. 1 amounts to be recovered/refunded as previously filed under
181 Rider UEA and applicable for the June 1, 2014 through May 31, 2015 effective
182 period (See PGL Ex. 1.2, page 3, line1) have been broken out into separate
183 amounts for S.C. No. 1H and S.C. No. 1NH for purposes of this reconciliation.
184 The forecasted customer number for S.C. No. 1, as represented in the May 16,
185 2014 filing (See PGL Ex. 1.2, page 3, line 6), was separated into S.C. No. 1H
186 customers and S.C. No. 1NH customers based on the underlying data, which
187 added together equal the total S.C. No. 1 customer number as originally filed. The
188 S.C. No. 1H and S.C. No. 1NH customer counts by adjustment type were then
189 multiplied by the filed customer adjustments by adjustment type for S.C. No. 1 to
190 derive the amounts to be reconciled for S.C. No. 1H and S.C. No. 1NH.

191 Q. Please describe the data on PGL Ex. 1.4.

192 A. The S.C. No. 1 amounts to be recovered/refunded as previously filed and
193 applicable for the April 1, 2014 through May 31, 2014 effective period (see Docket
194 No. 14-0530, PGL Ex. 1.1 page 2, line 11) have been broken out into separate
195 amounts for S.C. No. 1H and S.C. No. 1NH for purposes of this reconciliation.

196 Q. How much will Peoples Gas refund to or recover from S.C. No. 1H
197 customers over the nine-month period beginning September 1, 2015?

198 A. As shown on PGL Ex. 1.1, the reconciliation results in a recovery of
199 \$22,084.67 from S.C. No. 1H customers through the IDUA adjustment (page 1,
200 line 1, column A); however, this amount does not compute to a per customer
201 adjustment at this time. The ISUA RA amount for S.C. No. 1H sales customers is
202 a refund of \$88,334.77 (page 1, line 1, column B) or 2 cents per sales customer
203 (page 1, line13, column B).

204 Q. How much will Peoples Gas refund to or recover from S.C. No. 1NH
205 customers over the nine-month period beginning September 1, 2015?

206 A. As shown on PGL Ex. 1.1, the reconciliation results in a recovery of
207 \$7,716.27 from S.C. No. 1NH customers through the IDUA adjustment (page 1,
208 line 2, column A), which is 1 cent per sales and transportation customer (page 1,
209 line14, column A). The ISUA RA amount for S.C. No. 1NH sales customers is a
210 refund of \$7,720.37 (page 1, line 2, column B) or 1 cent per sales customer (page
211 1, line 14, column B).

212 Q. How much will Peoples Gas refund to or recover from S.C. No. 2 customers
213 over the nine-month period beginning September 1, 2015?

214 A. As shown on PGL Ex. 1.1, the reconciliation results in a recovery of
215 \$16,321.24 from S.C. No. 2 customers through the IDUA adjustment (page 1, line
216 3, column A), which is 2 cents per sales and transportation customer (page 1, line
217 15, column A). The ISUA RA amount for S.C. No. 2 sales customers is a refund of
218 \$29,011.97 (page 1, line 3, column B) or 5 cents per sales customer (page 1, line
219 15, column B).

220 Q. How much will Peoples Gas refund to or recover from S.C. No. 4 customers
221 over the nine-month period beginning September 1, 2015?

222 A. As shown on PGL Ex. 1.1, Peoples Gas will refund \$6,029.23 to S.C. No. 4
223 customers through the IDUA adjustment (page 2, line 16, column A). This amount
224 applies to sales and transportation customers. The ISUA RA amount for S.C. No.
225 4 sales customers is a recovery of \$7,771.82 (page 2, line 16, column B).
226 However, as the S.C. No. 4 amounts were combined into a single adjustment
227 applicable to both sales and transportation customers, the IDUA and ISUA RA
228 amounts result in a combined net recovery of \$1,742.59 (page 1, line 4 column C)
229 or \$1.20 (page 1, line 16, column A) from all S.C. No. 4 customers.

230 Q. Are there any reconciliation amounts for S.C. No. 8 customers over the
231 nine-month period beginning September 1, 2015?

232 A. No, as there were no applicable Rider UEA adjustment amounts to be
233 recovered/refunded for S.C. No. 8 customers during the reconciliation period.

234 Q. Please describe how the RA components will be included on customers'
235 bills.

236 A. The RA component amounts were divided by the forecasted customer
237 billing periods for September 1, 2015 through May 31, 2016 to derive per customer
238 adjustments. These per customer adjustments were filed with the Commission on
239 Information Sheet No. 8 along with the 2014 reporting year Rider UEA adjustment
240 amounts that were effective June 1, 2015 for each adjustment type and service
241 classification. These are per customer adjustments that Peoples Gas will bill
242 September 1, 2015 through May 31, 2016. The Rider UEA adjustments are
243 included in the customer charge on customers' bills.

244 Q. Does this conclude your direct testimony?

245 A. Yes, it does.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Reconciliation Adjustments (RA) Effective September 1, 2015 through May 31, 2016

April 1, 2014 through May 31, 2015 Reconciliation Adjustment (RA) to be recovered / (refunded)

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes	
		IDUA	ISUA	[A] + [B]		
		[A]	[B]	[C]		
1	1H	\$ 22,084.67	\$ (88,334.77)	\$ (66,250.10)	Page 2, line 13	
2	1NH	7,716.27	(7,720.37)	(4.10)	Page 2, line 14	
3	2	16,321.24	(29,011.97)	(12,690.73)	Page 2, line 15	
4	4	1,742.59	-	1,742.59	Page 2, line 16, total only	
5	8	-	-	-	Page 2, line 17	
6	Total	<u>\$ 47,864.77</u>	<u>\$ (125,067.11)</u>	<u>\$ (77,202.34)</u>	Sum Lines 1-5	

CUSTS_{EP} - Forecasted Customer Billing Periods September 1, 2015 - May 31, 2016

	S.C. No.	Total	Sales	Transportation		
		IDUA	IDUA and ISUA	IDUA only		
		[A]	[B]	[C]		
7	1H	6,025,261	5,628,111	397,150		
8	1NH	966,044	917,717	48,327		
9	2	734,208	595,353	138,855		
10	4	1,447	54	1,393		
11	8	<u>53</u>	<u>35</u>	<u>18</u>		
12	Total	7,727,013	7,141,270	585,743	Sum Lines 7 - 11	

Rider UEA Adjustments per customer to be billed September 1, 2015 - May 31, 2016

	S.C. No.	Delivery	Gas Supply	Total Adjustment		All (IDUA)	Notes For
		IDUA	ISUA	Sales Customers	Transportation Customers		
		[A]	[B]	[C]	[D]	[E]	Cols. [A] & [B]
				[A] + [B]	[A]	line 4 col. C / line 10 col. A	
13	1H	\$ -	\$ (0.02)	\$ (0.02)	\$ -		Line 1 / Line 7
14	1NH	\$ 0.01	\$ (0.01)	\$ -	\$ 0.01		Line 2 / Line 8
15	2	\$ 0.02	\$ (0.05)	\$ (0.03)	\$ 0.02		Line 3 / Line 9
16	4	\$ 1.20	\$ -	\$ 1.20	\$ 1.20	\$ 1.20	All S.C. No. 4 Customers
17	8	\$ -	\$ -	\$ -	\$ -		Line 5 / Line 11

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for April 1, 2014 through May 31, 2015 Reconciliation Period

Rider UEA Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2015

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
1	1H	\$ (2,604,011.26)	\$ (2,151,523.31)	\$ (4,755,534.57)	Page 3, Line 12
2	1NH	(424,910.71)	(348,074.38)	(772,985.09)	Page 3, Line 13
3	2	(1,222,947.86)	(1,025,334.34)	(2,248,282.20)	Page 3, Line 14
4	4	229,415.17	7,771.82	237,186.99	Page 3, Line 15
5	8	-	-	-	Page 3, Line 16
6	Total	<u>\$ (4,022,454.66)</u>	<u>\$ (3,517,160.21)</u>	<u>\$ (7,539,614.87)</u>	

Actual Amounts Recorded for Rider UEA Adjustment - April 1, 2014 through May 31, 2015

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
7	1H	\$ (2,626,095.93)	\$ (2,063,188.54)	\$ (4,689,284.47)	Page 4, Line 15, Col. A & B
8	1NH	(432,626.98)	(340,354.01)	(772,980.99)	Page 4, Line 15, Col. C & D
9	2	(1,239,269.10)	(996,322.37)	(2,235,591.47)	Page 4, Line 15, Col. E & F
10	4	235,444.40	-	235,444.40	Page 4, Line 15, Col. G & H
11	8	-	-	-	Page 4, Line 15, Col. I & J
12	Total	<u>\$ (4,062,547.61)</u>	<u>\$ (3,399,864.92)</u>	<u>\$ (7,462,412.53)</u>	

Reconciliation Adjustment (RA) Amount to be Recovered/(Refunded)

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
13	1H	\$ 22,084.67	\$ (88,334.77)	\$ (66,250.10)	Line 1 - Line 7
14	1NH	7,716.27	(7,720.37)	(4.10)	Line 2 - Line 8
15	2	16,321.24	(29,011.97)	(12,690.73)	Line 3 - Line 9
16	4	(6,029.23)	7,771.82	1,742.59	Line 4 - Line 10
17	8	-	-	-	Line 5 - Line 11
18	Total	<u>\$ 40,092.95</u>	<u>\$ (117,295.29)</u>	<u>\$ (77,202.34)</u>	Sum Lines 13-17

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for April 1, 2014 through May 31, 2015 Reconciliation Period

Rider UEA Adjustment Amounts to be recovered / (refunded) June 1, 2014 through May 31, 2015⁽¹⁾

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
1	1H	\$ (2,263,594.87)	\$ (1,886,653.83)	\$ (4,150,248.70)	PGL Ex. 1.3, Page 2, Line 1
2	1NH	(370,959.78)	(306,606.42)	(677,566.20)	PGL Ex. 1.3, Page 2, Line 2
3	2	(1,141,260.22)	(966,190.41)	(2,107,450.63)	PGL Ex. 1.3, Page 2, Line 3
4	4	229,592.37	8,062.82	237,655.19	PGL Ex. 1.3, Page 2, Line 4
5	8	-	-	-	PGL Ex. 1.3, Page 2, Line 5
6	Total	\$ (3,546,222.51)	\$ (3,151,387.84)	\$ (6,697,610.34)	

Rider UEA Adjustment Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2014⁽²⁾

	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
7	1H	\$ (340,416.39)	\$ (264,869.48)	\$ (605,285.87)	PGL Ex. 1.4, Page 2, Line 1
8	1NH	(53,950.93)	(41,467.96)	(95,418.89)	PGL Ex. 1.4, Page 2, Line 2
9	2	(81,687.64)	(59,143.93)	(140,831.57)	PGL Ex. 1.4, Page 2, Line 3
10	4	(177.20)	(291.00)	(468.20)	PGL Ex. 1.4, Page 2, Line 4
11	8	-	-	-	PGL Ex. 1.4, Page 2, Line 5
12	Total	\$ (476,232.16)	\$ (365,772.37)	\$ (842,004.53)	

Rider UEA Adjustment Amounts to be Recovered/(Refunded) April 1, 2014 - May 31, 2015

	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
12	1H	\$ (2,604,011.26)	\$ (2,151,523.31)	\$ (4,755,534.57)	Line 1 + Line 7
13	1NH	(424,910.71)	(348,074.38)	(772,985.09)	Line 2 + Line 8
14	2	(1,222,947.86)	(1,025,334.34)	(2,248,282.20)	Line 3 + Line 9
15	4	229,415.17	7,771.82	237,186.99	Line 4 + Line 10
16	8	-	-	-	Line 5 + Line 11
17	Total	\$ (4,022,454.66)	\$ (3,517,160.21)	\$ (7,539,614.87)	Sum Lines 12-16

Notes: (1) Total ties to May 2014 filing, to adhere to the Final Order in Docket Nos. 12-0511/12-0512 (cons.), S.C. No. 1 has been broken out by Heating and Non-Heating.

(2) Total ties to Final Order in Docket No. 14-0530, PGL Ex. 1.1 Page 2, to adhere to the Final Order in Docket Nos. 12-0511/12-0512(cons.), S.C. No. 1 has been broken out by Heating and Non-Heating.

The Peoples Gas Light and Coke Company

Uncollectible Expense Adjustment
Under Rider UEA
Schedule of Rates, ILL C.C. No. 28

Determination of Rider UEA Revenue for Reconciliation Period April 2014 through May 2015 ⁽¹⁾

Line No.	Month	S.C. No. 1 Heating		S.C. No. 1 Non-Heating		S.C. No. 2		S.C. No. 4		S.C. No. 8	
		Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)	Delivery (IDUA)	Sales (ISUA)
		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
1	April 2014	\$ (166,794.95)	\$ (131,663.41)	\$ (27,618.54)	\$ (21,659.69)	\$ (41,435.80)	\$ (29,538.76)	\$ (218.52)	\$ -	\$ -	\$ -
2	May	(169,119.82)	(133,221.92)	(28,044.53)	(21,995.64)	(42,157.80)	(29,900.87)	(225.10)	-	-	-
3	June	(185,400.93)	(149,922.51)	(31,026.14)	(25,062.95)	(94,783.07)	(78,935.49)	19,779.93	-	-	-
4	July	(191,537.69)	(152,801.07)	(31,814.16)	(25,581.88)	(96,860.27)	(80,184.23)	19,558.39	-	-	-
5	August	(187,818.23)	(149,136.97)	(32,016.71)	(25,574.48)	(95,272.60)	(78,500.05)	20,167.75	-	-	-
6	September	(186,413.30)	(147,228.33)	(30,623.16)	(24,394.16)	(94,633.84)	(77,317.30)	19,542.01	-	-	-
7	October	(193,112.88)	(151,535.73)	(32,208.74)	(25,520.99)	(97,773.04)	(79,712.68)	19,804.17	-	-	-
8	November	(186,145.81)	(145,855.98)	(31,111.60)	(24,494.22)	(93,639.89)	(75,644.20)	19,681.27	-	-	-
9	December	(193,387.16)	(151,096.89)	(31,869.59)	(25,072.79)	(97,168.39)	(78,283.65)	19,394.56	-	-	-
10	January 2015	(189,537.09)	(146,877.86)	(30,745.03)	(23,965.68)	(95,296.00)	(76,431.99)	20,242.44	-	-	-
11	February	(184,416.18)	(143,234.50)	(29,429.53)	(22,872.22)	(93,030.72)	(74,201.94)	19,194.35	-	-	-
12	March	(205,164.10)	(159,297.45)	(33,049.73)	(25,522.77)	(102,102.11)	(81,906.62)	19,316.24	-	-	-
13	April	(190,441.56)	(148,181.88)	(31,222.18)	(24,122.89)	(96,304.77)	(76,707.14)	19,873.80	-	-	-
14	May	(196,806.23)	(153,134.04)	(31,847.34)	(24,513.65)	(98,810.80)	(79,057.45)	19,333.11	-	-	-
15	Total	\$ (2,626,095.93)	\$ (2,063,188.54)	\$ (432,626.98)	\$ (340,354.01)	\$ (1,239,269.10)	\$ (996,322.37)	\$ 235,444.40	\$ -	\$ -	\$ -

(1) Actual Rider UEA revenues booked.

PEOPLES GAS
NATURAL GAS DELIVERY

Peoples Gas
An Integrys Energy Group Company
200 East Randolph Street
Chicago, IL 60601
www.peoplesgasdelivery.com

May 16, 2014

Advice No. 1506

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

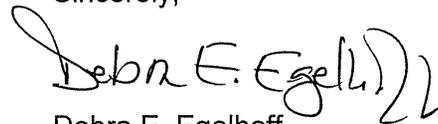
Dear Ms. Rolando:

Attached hereto are The Peoples Gas Light and Coke Company's Rider UEA, Uncollectible Expense Adjustment, Information Sheet No. 6 specifying the adjustments under Rider UEA to be effective for service rendered on and after June 1, 2014 and a statement showing the determination of the adjustments under the rider.

A copy of this letter with attachments is being sent to the Rates and Accounting Departments of the Financial Analysis Division.

I am also enclosing a copy of this letter with attachments and a self-addressed stamped envelope for your convenience in acknowledging receipt thereof.

Sincerely,



Debra E. Egelhoff
Manager,
Gas Regulatory Policy

Attachments
cc: Thomas G. Aridas

Rider UEA
Information Sheet No. 6
(Superceding Information Sheet No. 5)

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28

Applicable to Service Classification Nos. 1, 2, 4, and 8

Effective with Service Rendered on or after June 1, 2014

Rider UEA Adjustments per Customer to be billed during the Effective Period (EP)
June 1, 2014 through May 31, 2015

Line No.	S. C. No. [A]	Delivery Service	Gas Supply Service	Sales Customers	Transportation Customers
		IDUA [B]	ISUA [C]	Total Adjustment [D] = [B] + [C]	Total Adjustment [E] = [B]
1	1	\$ (0.29)	\$ (0.25)	\$ (0.54)	\$ (0.29)
2	2	\$ (1.18)	\$ (1.23)	\$ (2.41)	\$ (1.18)
3	4	\$ 122.88	\$ -	\$ 122.88	\$ 122.88
4	8	\$ -	\$ -	\$ -	\$ -

Notes:

Positive number indicates a recovery from customers; negative number indicates a refund to customers.

Submitted By: Thomas G. Aridas
Director

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Adjustments Effective June 1, 2014 for the Reporting Year of 2013

<u>2013 Adjustment and Reconciliation Adjustment (RA) to be recovered / (refunded)</u>					
Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA ⁽¹⁾	ISUA	[A] + [B]	
		[A]	[B]	[C]	
1	1	\$ (2,634,554.69)	\$ (2,193,260.21)	\$ (4,827,814.90)	Page 2, line 11 + Page 3, line 11
2	2	(1,141,260.22)	(966,190.41)	(2,107,450.63)	Page 2, line 12 + Page 3, line 12
3	4	229,592.37	8,062.82	237,655.19	Page 2, line 13 + Page 3, line 13
4	8	-	-	-	Page 2, line 14 + Page 3, line 14
5	Total	<u>\$ (3,546,222.54)</u>	<u>\$ (3,151,387.80)</u>	<u>\$ (6,697,610.34)</u>	Sum Lines 1-4

<u>CUSTS_{EP} - Forecasted Customer Billing Periods for Effective Period (EP) June 1, 2014 - May 31, 2015</u>					
Line No.	S.C. No.	Total	Sales	Transportation	Notes
		IDUA	IDUA and ISUA	IDUA only	
		[A]	[B]	[C]	
6	1	9,154,330	8,747,327	407,003	
7	2	969,936	788,349	181,587	
8	4	1,934	24	1,910	
9	8	<u>72</u>	<u>72</u>	<u>-</u>	
10	Total	10,126,272	9,535,772	590,500	Sum Lines 6 - 9

<u>Rider UEA Adjustments per customer to be billed during the Effective Period June 1, 2014 - May 31, 2015</u>							
Line No.	S.C. No.	Delivery	Gas Supply	Total Adjustment		All (IDUA)	Notes For
		IDUA	ISUA	Sales Customers	Transportation Customers		
		[A]	[B]	[C]	[D]	[E]	Cols. [A] & [B]
				[A] + [B]	[A]	line 3 col. C / line 8 col. A	
11	1	\$ (0.29)	\$ (0.25)	\$ (0.54)	\$ (0.29)		Line 1 / Line 6
12	2	\$ (1.18)	\$ (1.23)	\$ (2.41)	\$ (1.18)		Line 2 / Line 7
13	4	\$ 118.71	\$ 335.95	\$ 454.66	\$ 118.71	\$ 122.88	All S.C. No. 4 Customers
14	8	\$ -	\$ -	\$ -	\$ -		Line 4 / Line 9

Notes:

(1) The ITUA RA amount is included in the IDUA amount since the ITUA adjustments are no longer applicable effective with the 2012 filing.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Adjustments Effective June 1, 2014 for the Reporting Year of 2013

Line No.	S.C. No.	2013 Form 21 Actual Net Write-offs			Notes
		Delivery Service Net Write-off Amounts	Gas Supply Service Net Write-off Amounts	Total	
		[A]	[B]	[C] [A] + [B]	
1	1	\$ 11,479,439.34	\$ 9,159,610.17	\$ 20,639,049.51	Page 6, Cols. C, D and E, Line 1.
2	2	1,636,425.32	1,264,523.66	2,900,948.98	Page 6, Cols. C, D and E, Line 2.
3	4	231,618.40	11,473.96	243,092.36	Page 6, Cols. C, D and E, Line 3.
4	8	-	-	-	Page 6, Cols. C, D and E, Line 4.
5	Total	<u>\$ 13,347,483.06</u>	<u>\$ 10,435,607.79</u>	<u>\$ 23,783,090.85</u>	Sum Lines 1-4

Docket Nos. 11-0281 and 12-0512 Weighted Average Baseline

	S.C. No.	Delivery	Gas Supply	Total	
		DUR ₂₀₁₃	SUR ₂₀₁₃	[C]	
		[A]	[B]	[A] + [B]	
6	1	\$ 14,108,415.06	\$ 11,414,434.10	\$ 25,522,849.16	Page 5, Cols. C, D and E, Line 1.
7	2	2,788,120.81	2,235,228.79	5,023,349.60	Page 5, Cols. C, D and E, Line 2.
8	4	5,089.32	103.60	5,192.92	Page 5, Cols. C, D and E, Line 3.
9	8	-	-	-	Page 5, Cols. C, D and E, Line 4.
10	Total	<u>\$ 16,901,625.19</u>	<u>\$ 13,649,766.49</u>	<u>\$ 30,551,391.68</u>	Sum Lines 6-9

Difference - 2013 Adjustment

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA	ISUA	[C]	
		[A]	[B]	[A] + [B]	
11	1	\$ (2,628,975.72)	\$ (2,254,823.93)	\$ (4,883,799.65)	Line 1 - Line 7
12	2	(1,151,695.49)	(970,705.13)	(2,122,400.62)	Line 2 - Line 8
13	4	226,529.08	11,370.36	237,899.44	Line 3 - Line 9
14	8	-	-	-	Line 5 - Line 11
15	Total	<u>\$ (3,554,142.13)</u>	<u>\$ (3,214,158.70)</u>	<u>\$ (6,768,300.83)</u>	Sum Lines 11-14

Tariff Section F

Page 3

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
 Applicable to Service Classification Nos. 1, 2, 4 and 8

Statement of Reconciliation Adjustment
Rider UEA Reconciliation for 2011 and 2012

2011 and 2012 Rider UEA Amounts to be recovered / (refunded) April 1, 2013 through March 31, 2014

Line No.	S.C. No.	Delivery		Gas Supply		Total	Notes
		IDUA [A]	ISUA [B]	ISUA [B]	Total [C] [A] + [B]		
1	1	\$ (2,160,825.99)	\$ (2,309,439.61)			\$ (4,470,265.60)	
2	2	(441,580.69)	(408,155.82)			(849,736.51)	
3	4	(293.96)	(3,307.54)			(3,601.50)	
4	8	-	-			-	
5	Total	<u>\$ (2,602,700.64)</u>	<u>\$ (2,720,902.97)</u>			<u>\$ (5,323,603.61)</u>	

Actual Amounts Recorded for 2011 and 2012 Rider UEA Adjustment - April 1, 2013 through March 31, 2014

S.C. No.	Delivery		Gas Supply		Total
	IDUA [A]	ISUA [B]	ISUA [B]	Total [C] [A] + [B]	
6	1	\$ (2,155,247.02)	\$ (2,371,003.33)		\$ (4,526,250.35)
7	2	(452,015.96)	(412,670.54)		(864,686.50)
8	4	(3,357.25)	-		(3,357.25)
9	8	-	-		-
10	Total	<u>\$ (2,610,620.23)</u>	<u>\$ (2,783,673.87)</u>		<u>\$ (5,394,294.10)</u>

Reconciliation Adjustment (RA) Amount to be recovered / (refunded)

S.C. No.	Delivery		Gas Supply		Total	
	IDUA [A]	ISUA [B]	ISUA [B]	Total [C] [A] + [B]		
11	1	\$ (5,578.97)	\$ 61,563.72		\$ 55,984.75	Line 1 - Line 6
12	2	10,435.27	4,514.72		14,949.99	Line 2 - Line 7
13	4	3,063.29	(3,307.54)		(244.25)	Line 3 - Line 8
14	8	-	-		-	Line 4 - Line 9
15	Total	<u>\$ 7,919.59</u>	<u>\$ 62,770.90</u>		<u>\$ 70,690.49</u>	Sum Lines 11-14

Note: Any amounts previously reported in ITUA have been incorporated into IDUA per the tariff.

The Peoples Gas Light and Coke Company
Rider UEA - Uncollectible Expense Adjustment
Determination of Rate Allocation Factor (RAF) Based on Base Rate Revenues (BRR)
Calendar Year 2013

Line No.	Time Period Calendar 2013 (A)	Docket No. (B)	Base Rate Revenues (BRR) ₂₀₁₃			Total (E) (C) + (D)	RAF (F)
			Sales (C)	Transportation (D)	Total (E)		
1	Jan 1 - May 31	11-0281	\$219,225,844.27	\$52,809,295.42	\$272,035,139.69		
2	June	11-0281/12/0512	\$27,587,280.40	\$6,745,521.48	\$34,332,801.88		
3	July 1 - Dec 31	12-0512	\$228,507,496.68	\$58,215,349.38	\$286,722,846.06		
4	Total Year (Actual)		<u>\$475,320,621.35</u>	<u>\$117,770,166.28</u>	<u>\$593,090,787.63</u>		
5	June 1 - June 26 (26 Days)	(1)	\$23,908,976.35	\$5,846,118.62	\$29,755,094.97		
6	June 27 - June 30 (4 Days)	(2)	\$3,678,304.05	\$899,402.86	\$4,577,706.91		
7	June - Allocated		<u>\$27,587,280.40</u>	<u>\$6,745,521.48</u>	<u>\$34,332,801.88</u>		
8	Jan 1 - June 26 (Line 1 + Line 5)	11-0281	BRR _{2013A} \$243,134,820.62	BRR _{2013A} \$58,655,414.04	BRR _{2013A} \$301,790,234.66	50.88% RAF _{2013A} (3)	
9	June 27 - Dec 31 (Line 3 + Line 6)	12-0512	BRR _{2013B} \$232,185,800.73	BRR _{2013B} \$59,114,752.24	BRR _{2013B} \$291,300,552.97	49.12% RAF _{2013B} (4)	
10	Total Year (Line 8 + Line 9)		<u>BRR_{2013(A+B)} \$475,320,621.35</u>	<u>BRR_{2013(A+B)} \$117,770,166.28</u>	<u>BRR_{2013(A+B)} \$593,090,787.63</u>	<u>100.00%</u>	

Notes:

(1) Revenues for the period June 1, 2013 - June 26, 2013 based on rates approved in Docket No. 11-0281. Revenues for Columns C and D determined as follows: Line 1 / 30 days x 26 days.

(2) Revenues for the period June 27, 2013 - June 30, 2013 based on rates approved in Docket No. 12-0512. Revenues for Columns C and D determined as follows: Line 1 / 30 days x 4 days.

(3) RAF_{2013A} = Column E, Line 8 / Column E, Line 10.

(4) RAF_{2013B} = Column E, Line 9 / Column E, Line 10.

The Peoples Gas Light and Coke Company
Rider UEA - Uncollectible Expense Adjustment

Determination of Baseline Uncollectible Accounts Expense Amounts
Reflected in Rates for 2013 based on Docket Nos. 11-0281 and 12-0512

Baseline Uncollectible Account Expense						
Line No.	S.C. No.	DUR _{2013A} Delivery Service ⁽¹⁾	DUR _{2013B} Delivery Service ⁽³⁾	DUR ₂₀₁₃ Delivery Service Total [C] = ([A] x line 6, Col. A) + ([B] x line 7, Col. B)	Rider UEA-GC Revenue	Total
		[A]	[B]		[D]	[E] = [C] + [D]
1		\$ 11,398,641	\$ 16,915,282	\$ 14,108,415.06	\$ 11,414,434.10	\$ 25,522,849.16
2		2,542,650	3,042,387	2,788,120.81	2,235,228.79	5,023,349.60
3		-	10,361	5,089.32	103.60	5,192.92
4		-	-	-	-	-
5	Total	\$ 13,941,291 ⁽²⁾	\$ 19,968,030 ⁽⁴⁾	\$ 16,901,625.19	\$ 13,649,766.49	\$ 30,551,391.68
6	RAF _{2013A}	50.88% ⁽⁵⁾				
7	RAF _{2013B}		49.12% ⁽⁵⁾			

Notes:

- (1) See Compliance Filing Workpaper WP PGL 7.1 in Docket No. 11-0281, column A less column G.
- (2) See Rider UEA, Section B, amount referenced for the period January 21, 2012 through June 26, 2013, which excludes amounts recoverable under Rider UEA-GC.
- (3) See Compliance Filing Workpaper WP PGL 7.1 in Docket No. 12-0512, column L (sum of lines 1 and 2 for SC No. 1).
- (4) See Rider UEA, Section B, amount referenced for the period June 27, 2013 through December 31, 2013, which excludes amounts recoverable under Rider UEA-GC.
- (5) See Page 4, Column F.
- (6) Rider UEA-GC revenue booked in 2013

* There may be differences due to rounding.

The Peoples Gas Light and Coke Company
 Rider UEA - Uncollectible Expense Adjustment
 Calendar Year 2013 Form 21 Actual Net Write-Off Amounts
 By Service Classification and Service Type

Form 21 Actual Net Write-Off Allocated By Service Classification and Service Type
 Jan. 1 - Dec. 31, 2013

Line No.	S.C.No.	Actual Net Write-Off Amounts [A]	Historical Delivery Service % of Revenues (2) [B]	Delivery Service Net Write-off Amounts [C] [A]*[B]	Gas Supply Service Net Write-off Amounts [D] [A]-[C]	Total Net Write-Off Amounts [E] [C] + [D]
1	1	\$ 20,639,049.51	55.62%	\$ 11,479,439.34	\$ 9,159,610.17	\$ 20,639,049.51
2	2	2,900,948.98	56.41%	1,636,425.32	1,264,523.66	2,900,948.98
3	4	243,092.36	95.28%	231,618.40	11,473.96	243,092.36
4	8	-	30.50%	-	-	-
5	Total	\$ 23,783,090.85 (1)		\$ 13,347,483.06	\$ 10,435,607.79	\$ 23,783,090.85

Notes:

- (1) The amount reported in Calendar Year 2013 Form 21 ILCC, Page 48, Line 2, Column (d) + Column (e). Amounts by service class are based on actual amounts.
- (2) See Page 7, Column F (Delivery Percent by Service Class).

* There may be differences due to rounding.

Tariff Section E

Page 7

The Peoples Gas Light and Coke Company
Historical Delivery and Supply Allocation

Line No.	Service Classification	2011	2012	2013	3 Year Average	% of Total Net Revenues
	[A]	[B]	[C]	[D]	[E]=[B]+[C]+[D]	[F]
SC 1						
1	Total Net Revenue	\$ 659,582,159.35	\$ 567,466,085.95	\$ 745,768,399.55	\$ 657,605,548.28	
2	Total Retail Gas Charge Revenues	335,650,013.13	217,963,410.71	321,938,024.82	291,850,482.89	44.3808%
3	Delivery	323,932,146.22	349,502,675.24	423,830,374.73	365,755,065.40	55.6192%
SC 2						
4	Total Net Revenue	310,227,997.30	272,117,504.17	368,162,108.90	316,835,870.12	
5	Total Retail Gas Charge Revenues	160,832,937.08	103,706,110.12	149,797,220.65	138,112,089.28	43.5911%
6	Delivery	149,395,060.22	168,411,394.05	218,364,888.25	178,723,780.84	56.4089%
SC 4						
7	Total Net Revenue	25,657,914.02	26,614,681.54	35,609,875.27	29,294,156.94	
8	Total Retail Gas Charge Revenues	543,898.93	1,428,130.57	2,172,912.87	1,381,647.46	4.7165%
9	Delivery	25,114,015.09	25,186,550.97	33,436,962.40	27,912,509.49	95.2835%
SC 8						
10	Total Net Revenue	72,351.68	424,257.44	863,168.04	453,259.05	
11	Total Retail Gas Charge Revenues	55,310.99	295,844.70	593,849.04	315,001.58	69.4970%
12	Delivery	17,040.69	128,412.74	269,319.00	138,257.48	30.5030%
Other						
13	Total Net Revenue	8,848,870.55	5,410,880.90	8,245,033.25	7,501,594.90	
14	Total Retail Gas Charge Revenues	-	-	-	-	0.0000%
15	Delivery	8,848,870.55	5,410,880.90	8,245,033.25	7,501,594.90	100.0000%
Total						
16	Total Net Revenue (1)	\$ 1,004,389,292.90	\$ 872,033,410.00	\$ 1,158,648,585.01	\$ 1,011,690,429.30	
17	Total Retail Gas Charge Revenues	\$ 497,082,160.13	\$ 323,393,496.10	\$ 474,502,007.38	\$ 431,659,221.20	42.6671%
18	Delivery	\$ 507,307,132.77	\$ 548,639,913.90	\$ 684,146,577.63	\$ 580,031,208.10	57.3329%

Note:

(1) Total Net Revenues sum to the amounts reported in the Form 21 ICC, Page 300, Column (b), Line 12 + Line 19 for each Calendar Year Filing.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment
Rider UEA Reconciliation

<u>Rider UEA Amounts to be recovered / (refunded) April 1, 2013 through March 31, 2014</u>					
<u>Line No.</u>		<u>Delivery</u> <u>IDUA(1)</u> <u>[A]</u>	<u>Gas Supply</u> <u>ISUA</u> <u>[B]</u>	<u>Total</u> <u>[D]</u> <u>[A] + [B]</u>	<u>Notes</u>
1	1	\$ (2,160,825.99)	\$ (2,309,439.61)	\$ (4,470,265.60)	WP RA p. 2, Line 6 + WP p. 3, Line 11
2	2	(441,580.69)	(408,155.82)	(849,736.51)	WP RA p. 2, Line 7 + WP p. 3, Line 12
3	4	(293.96)	(3,307.54)	(3,601.50)	WP RA p. 2, Line 8 + WP p. 3, Line 13
4		-	-	-	WP RA p. 2, Line 9 + WP p. 3, Line 14
5	Total	\$ (2,602,700.64)	\$ (2,720,902.97)	\$ (5,323,603.61)	

<u>Actual Amounts Recorded for Rider UEA Adjustment - April 1, 2013 through March 31, 2014</u>					
		<u>Delivery</u> <u>IDUA</u> <u>[A]</u>	<u>Gas Supply</u> <u>ISUA</u> <u>[B]</u>	<u>Total</u> <u>[D]</u> <u>[A] + [B]</u>	
6	1	\$ (2,155,247.02)	\$ (2,371,003.33)	\$ (4,526,250.35)	WP RA p. 4, lines 1 through 8
7	2	(452,015.96)	(412,670.54)	(864,686.50)	WP RA p. 4, lines 9 through 16
8	4	(3,357.25)	-	(3,357.25)	WP RA p. 4, lines 17 through 24
9		-	-	-	
10	Total	\$ (2,610,620.23)	\$ (2,783,673.87)	\$ (5,394,294.10)	

<u>Reconciliation Adjustment (RA) Amount to be Recovered/(Refunded)</u>					
		<u>Delivery</u> <u>IDUA</u> <u>[A]</u>	<u>Gas Supply</u> <u>ISUA</u> <u>[B]</u>	<u>Total</u> <u>[D]</u> <u>[A] + [B]</u>	
11	1	\$ (5,578.97)	\$ 61,563.72	\$ 55,984.75	Line 1 - Line 6
12	2	10,435.27	4,514.72	14,949.99	Line 2 - Line 7
13	4	3,063.29	(3,307.54)	(244.25)	Line 3 - Line 8
14	8	-	-	-	Line 4 - Line 9
15	Total	\$ 7,919.59	\$ 62,770.90	\$ 70,690.49	Sum Lines 11-14

Note (1) The ITUA RA amount is in the IDUA amount since the ITUA adjustments are no longer applicable effective with the 2012 filing.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment
Rider UEA Reconciliation for 2012 Adjustments

2012 Rider UEA Amounts to be recovered / (refunded) June 1, 2013 through May 31, 2014 per last filing

Line No.		Delivery		Gas Supply		Total	Notes
		IDUA [A]		ISUA [B]			
1	1	\$ (2,297,858.07)		\$ (1,783,046.49)		\$ (4,080,904.56)	2012 filing, page 1, line1
2	2	(478,876.15)		(345,462.12)		(824,338.27)	2012 filing, page 1, line2
3	4	(2,567.19)		(291.00)		(2,858.19)	2012 filing, page 1, line3
4	8	-		-		-	2012 filing, page 1, line4
5		<u>\$ (2,779,301.41)</u>		<u>\$ (2,128,799.61)</u>		<u>\$ (4,908,101.02)</u>	

2012 Rider UEA Amounts to be recovered / (refunded) June 1, 2013 through March 31, 2014 per amortization schedule

		Delivery		Gas Supply		Total	
		IDUA [A]		ISUA [B]			
6	1	\$ (1,903,490.75)		\$ (1,476,709.05)		\$ (3,380,199.80)	See WP RA pages 5 and 6
7	2	(397,188.51)		(286,318.19)		(683,506.70)	See WP RA pages 7 and 8
8	4	(2,389.99)		-		(2,389.99)	See WP RA pages 9 and 10
9	8	-		-		-	
10	Total	<u>\$ (2,303,069.25)</u>		<u>\$ (1,763,027.24)</u>		<u>\$ (4,066,096.49)</u>	

2012 Rider UEA Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2014 and included in next reconciliation

		Delivery		Gas Supply		Total	
		IDUA [A]		ISUA [B]			
11	1	\$ (394,367.32)		\$ (306,337.44)		\$ (700,704.76)	Line 1 - Line 6
12	2	(81,687.64)		(59,143.93)		(140,831.57)	Line 2 - Line 7
13	4	(177.20)		(291.00)		(468.20)	Line 3 - Line 8
14	8	-		-		-	Line 4 - Line 9
15	Total	<u>\$ (476,232.16)</u>		<u>\$ (365,772.37)</u>		<u>\$ (842,004.53)</u>	Sum Lines 11-14

Note: Any amounts previously reported in ITUA have been incorporated into IDUA per the tariff.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment
Rider UEA Reconciliation for 2011 Adjustments

2011 Rider UEA Amounts to be recovered / (refunded) June 1, 2012 through May 31, 2013 per 2011 Rider UEA Filing

		<u>Delivery</u> <u>IDUA</u> [A]	<u>Gas Supply</u> <u>ISUA</u> [B]	<u>Transportation</u> <u>ITUA</u> [C]	<u>Total</u> <u>[D]</u> [A] + [B] + [C]	
1	1	\$ (1,483,507.36)	\$ (4,844,523.66)	\$ (16,086.19)	\$ (6,344,117.21)	Docket 12-0501, PGL Ex. 1.2, p. 3, line 1
2	2	\$ (195,310.99)	\$ (713,406.40)	\$ (66,479.48)	\$ (975,196.87)	Docket 12-0501, PGL Ex. 1.2, p. 3, line 2
3	4	\$ (2,057.68)	\$ (3,307.54)	\$ (2,012.15)	\$ (7,377.37)	Docket 12-0501, PGL Ex. 1.2, p. 3, line 3
4		\$ -	\$ -	\$ -	\$ -	Docket 12-0501, PGL Ex. 1.2, p. 3, line 4
5	Total	\$ (1,680,876.03)	\$ (5,561,237.60)	\$ (84,577.82)	\$ (7,326,691.45)	

2011 Rider UEA Amounts to be recovered / (refunded) June 1, 2012 through March 31, 2013 included in last reconciliation

<u>Line No.</u>	<u>S.C. No.</u>	<u>Delivery</u> <u>IDUA</u> [A]	<u>Gas Supply</u> <u>ISUA</u> [B]	<u>Transportation</u> <u>ITUA</u> [C]	<u>Total</u> <u>[D]</u> [A] + [B] + [C]	<u>Notes</u>
6	1	\$ (1,228,860.80)	\$ (4,011,793.10)	\$ (13,397.51)	\$ (5,254,051.41)	Docket 12-0501, PGL Ex. 1.1, p. 2, line 6
7	2	(162,067.61)	(591,568.77)	(55,330.68)	(808,967.06)	Docket 12-0501, PGL Ex. 1.1, p. 2, line 7
8	4	(6,165.86)	-	-	(6,165.86)	Docket 12-0501, PGL Ex. 1.1, p. 2, line 8
9	8	-	-	-	-	Docket 12-0501, PGL Ex. 1.1, p. 2, line 9
10	Total	\$ (1,397,094.27)	\$ (4,603,361.87)	\$ (68,728.19)	\$ (6,069,184.33)	

2011 Rider UEA Amounts to be recovered / (refunded) April 1, 2013 through May 31, 2013 and included in this reconciliation

		<u>Delivery</u> <u>IDUA</u> [A]	<u>Gas Supply</u> <u>ISUA</u> [B]	<u>Transportation</u> <u>ITUA</u> [C]	<u>Total</u> <u>[D]</u> [A] + [B] + [C]	
11	1	\$ (254,646.56)	\$ (832,730.56)	\$ (2,688.68)	\$ (1,090,065.80)	Line 1 - Line 6
12	2	\$ (33,243.38)	\$ (121,837.53)	\$ (11,148.80)	(166,229.81)	Line 2 - Line 7
13	4	\$ 4,108.18	\$ (3,307.54)	\$ (2,012.15)	(1,211.51)	Line 3- Line 8
14	8	\$ -	\$ -	\$ -	\$ -	Line 4 - Line 9
15	Total	\$ (283,781.76)	\$ (957,875.73)	\$ (15,849.63)	\$ (1,257,507.12)	Sum Lines 11-14

WP Rider UEA filing 2013 RA
Page 4 of 10

Peoples Gas
Actual Amounts Recorded - April 1, 2013 through March 31, 2014

Line No.	Determinant code	Determinant Code Description	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total through March 2014
SC-1 Sales															
1	A047	2012-2013 IDUA	(117,684.40)	(124,075.13)	(181,184.22)	(173,956.87)	(175,986.38)	(185,926.56)	(177,289.82)	(173,289.82)	(183,774.82)	(176,301.95)	(175,040.63)	(194,161.33)	(2,050,093.71)
2	A048	2012-2013 IDUA	13.42	11.04	10.82	8.32	10.21	7.28	0.49	0.56	0.49	(0.71)	1.94	1.37	67.06
3	A051	2012-2013 ISUA	(412,705.85)	(435,069.48)	(52,672.28)	(150,391.21)	(148,475.59)	(159,606.21)	(149,111.83)	(149,484.17)	(154,710.96)	(148,567.65)	(147,325.42)	(163,236.11)	(2,371,376.16)
4	A052	2012-2013 ISUA	75.09	61.71	60.42	46.45	57.19	40.84	2.88	(3.05)	2.88	(3.98)	8.70	7.56	372.83
SC-1 Trans															
5	A047	2012-2013 IDUA	(5,522.49)	(5,653.66)	(6,387.55)	(6,436.82)	(6,187.51)	(6,179.02)	(6,805.25)	(6,620.27)	(6,476.43)	(9,519.97)	(9,777.59)	(11,377.00)	(102,363.60)
6	A048	2012-2013 IDUA	(1,414.11)	(1,423.21)	2.93	1.50	(0.36)	(0.27)	(0.16)	0.05	(0.16)	0.67	0.40	0.04	(2,831.77)
7	A051	2012-2013 IDUA													
8	A052	2012-2013 IDUA													
SC-2 Sales															
9	A047	2012-2013 IDUA	(13,431.79)	(14,038.10)	(32,637.20)	(32,315.71)	(31,796.44)	(34,045.28)	(31,926.08)	(33,165.21)	(32,159.34)	(32,159.34)	(31,989.99)	(35,374.39)	(354,907.33)
10	A048	2012-2013 IDUA	2.32	2.88	0.64	2.71	0.55	(0.65)	0.51	0.44	0.16	1.38	2.87	2.87	13.71
11	A051	2012-2013 ISUA	(60,409.99)	(63,368.69)	(28,704.45)	(28,553.66)	(28,008.96)	(30,000.22)	(28,297.63)	(29,365.99)	(28,184.01)	(28,446.35)	(28,446.35)	(31,189.41)	(412,761.02)
12	A052	2012-2013 ISUA	15.38	17.71	4.24	17.85	3.62	(4.29)	3.38	2.84	1.06	9.08	8.70	19.61	90.48
SC-2 Trans															
13	A047	2012-2013 IDUA	(3,157.18)	(3,247.21)	(7,857.09)	(7,828.22)	(7,753.56)	(8,028.99)	(7,738.19)	(7,986.44)	(7,986.44)	(7,871.99)	(7,820.08)	(8,205.44)	(65,287.82)
14	A048	2012-2013 IDUA													
15	A051	2012-2013 IDUA	(5,844.15)	(6,016.20)	11.98	2.89	4.44	3.02	0.87	(0.03)	1.48	0.04	-	1.03	(11,834.52)
16	A052	2012-2013 IDUA													
SC-4 Sales															
17	A047	2012-2013 IDUA	(1.53)	(7.35)	(5.66)	(5.62)	(3.24)	(4.25)	(3.88)	(5.08)	(5.08)	(11.12)	(4.96)	(9.66)	(74.46)
18	A048	2012-2013 IDUA													
19	A051	2012-2013 ISUA													
20	A052	2012-2013 ISUA													
SC-4 Trans															
21	A047	2012-2013 IDUA	(556.50)	(556.50)	(218.23)	(218.23)	(216.84)	(220.87)	(214.20)	(215.45)	(215.45)	(218.23)	(216.84)	(215.45)	(3,282.79)
22	A048	2012-2013 IDUA													
23	A051	2012-2013 IDUA													
24	A052	2012-2013 IDUA													
															Total IDUA
															Total ISUA
															Total All

PEOPLES GAS SC 1 Sales
2012 Rider UEA Adjustment Amortization Schedule

<u>MONTH</u> [A]	<u>FORECASTED CUSTOMERS</u> [B]	<u>IDUA RATE</u> [C]	<u>IDUA ADJUSTMENT AMOUNT</u> [D] [D] = [B] x [C]	<u>ISUA RATE</u> [E]	<u>ISUA ADJUSTMENT AMOUNT</u> [F] [F] = [B] x [E]
JUN 13	705,773.00	(0.253443)	\$ (178,873.23)	(0.207022)	\$ (146,110.54)
JUL 13	713,088.00	(0.253443)	(180,727.16)	(0.207022)	(147,624.90)
AUG 13	686,346.00	(0.253443)	(173,949.59)	(0.207022)	(142,088.72)
SEP 13	729,537.00	(0.253443)	(184,896.05)	(0.207022)	(151,030.21)
OCT 13	725,729.00	(0.253443)	(183,930.93)	(0.207022)	(150,241.87)
NOV 13	712,896.00	(0.253443)	(180,678.50)	(0.207022)	(147,585.16)
DEC 13	712,896.00	(0.253443)	(180,678.50)	(0.207022)	(147,585.16)
JAN 14	715,323.00	(0.253443)	(181,293.61)	(0.207022)	(148,087.60)
FEB 14	688,555.00	(0.253443)	(174,509.44)	(0.207022)	(142,546.03)
MAR 14	742,959.00	(0.253443)	(188,297.76)	(0.207022)	(153,808.86)
APR 14	724,694.00	(0.253443)	(183,668.62)	(0.207022)	(150,027.60)
MAY 14	755,040.00	(0.253443)	(191,359.60)	(0.207022)	(156,309.89)
Total to be billed through May 2014	8,612,836.00		\$ (2,182,862.99)		\$ (1,783,046.54)
Total to be billed through March 2014	7,133,102.00		\$ (1,807,834.77)		\$ (1,476,709.05)

PEOPLES GAS SC 1 Transportation
2012 Rider UEA Adjustment Amortization Schedule

<u>MONTH</u> [A]	<u>FORCASTED CUSTOMERS</u> [B]	<u>IDUA RATE</u> [C]	<u>IDUA ADJUSTMENT AMOUNT</u> [D] [D] = [B] x [C]
		\$ (0.253443)	
JUN 13	38,901	\$ (0.253443)	\$ (9,859.19)
JUL 13	38,982	\$ (0.253443)	\$ (9,879.72)
AUG 13	36,546	\$ (0.253443)	(9,262.33)
SEP 13	38,873	\$ (0.253443)	(9,852.09)
OCT 13	37,408	\$ (0.253443)	(9,480.80)
NOV 13	37,553	\$ (0.253443)	(9,517.54)
DEC 13	37,553	\$ (0.253443)	(9,517.54)
JAN 14	37,939	\$ (0.253443)	(9,615.37)
FEB 14	35,791	\$ (0.253443)	(9,070.98)
MAR 14	37,880	\$ (0.253443)	(9,600.42)
APR 14	37,830	\$ (0.253443)	(9,587.75)
MAY 14	38,474	\$ (0.253443)	(9,750.97)
Total to be billed through May 2014	453,730		\$ (114,994.70)
Total to be billed through March 2014	377,426		\$ (95,655.98)

PEOPLES GAS SC 2 Sales
2012 Rider UEA Adjustment Amortization Schedule

MONTH [A]	FORECASTED CUSTOMERS [B]	IDUA RATE [C]	IDUA	ISUA RATE [E]	ISUA
			ADJUSTMENT AMOUNT [D] [D] = [B] x [C]		ADJUSTMENT AMOUNT [F] [F] = [B] x [E]
JUN 13	63,504	(0.497112)	\$ (31,568.60)	(0.441120)	\$ (28,012.88)
JUL 13	64,495	(0.497112)	\$ (32,061.24)	(0.441120)	\$ (28,450.03)
AUG 13	65,194	(0.497112)	\$ (32,408.72)	(0.441120)	\$ (28,758.38)
SEP 13	62,519	(0.497112)	\$ (31,078.95)	(0.441120)	\$ (27,578.38)
OCT 13	65,065	(0.497112)	\$ (32,344.59)	(0.441120)	\$ (28,701.47)
NOV 13	64,887	(0.497112)	\$ (32,256.11)	(0.441120)	\$ (28,622.95)
DEC 13	65,285	(0.497112)	\$ (32,453.96)	(0.441120)	\$ (28,798.52)
JAN 14	65,906	(0.497112)	\$ (32,762.66)	(0.441120)	\$ (29,072.45)
FEB 14	64,380	(0.497112)	\$ (32,004.07)	(0.441120)	\$ (28,399.31)
MAR 14	67,836	(0.497112)	\$ (33,722.09)	(0.441120)	\$ (29,923.82)
APR 14	65,491	(0.497112)	\$ (32,556.36)	(0.441120)	\$ (28,889.39)
MAY 14	68,586	(0.497112)	\$ (34,094.92)	(0.441120)	\$ (30,254.66)
Total to be billed through May 2014	783,148		\$ (389,312.27)		\$ (345,462.24)
Total to be billed through March 2014	649,071		\$ (322,660.99)		\$ (286,318.19)

**PEOPLES GAS SC 2 Transportation
2012 Rider UEA Adjustment Amortization Schedule**

<u>MONTH</u> [A]	<u>FORECASTED CUSTOMERS</u> [B]	<u>IDUA RATE</u> [C]	<u>IDUA ADJUSTMENT AMOUNT</u> [D] [D] = [B] x [C]
		(0.497112)	
JUN 13	14,812	(0.497112)	\$ (7,363.22)
JUL 13	15,155	(0.497112)	\$ (7,533.73)
AUG 13	15,260	(0.497112)	\$ (7,585.93)
SEP 13	14,722	(0.497112)	\$ (7,318.48)
OCT 13	15,354	(0.497112)	\$ (7,632.66)
NOV 13	15,044	(0.497112)	\$ (7,478.55)
DEC 13	15,086	(0.497112)	\$ (7,499.43)
JAN 14	14,987	(0.497112)	\$ (7,450.22)
FEB 14	14,509	(0.497112)	\$ (7,212.60)
MAR 14	14,992	(0.497112)	\$ (7,452.70)
APR 14	14,866	(0.497112)	\$ (7,390.07)
MAY 14	15,381	(0.497112)	\$ (7,646.08)
Total to be billed through May 2014	180,168.00		\$ (89,563.67)
Total to be billed through March 2014	149,921.00		\$ (74,527.52)

**PEOPLES GAS SC 4 Sales
2012 Rider UEA Adjustment Amortization Schedule**

<u>MONTH</u> [A]	<u>FORECASTED CUSTOMERS</u> [B]	<u>IDUA RATE</u> [C]	<u>IDUA ADJUSTMENT AMOUNT</u> [D] [D] = [B] x [C]
		(1.393559)	
JUN 13	2.00	(1.393559)	\$ (2.79)
JUL 13	2.00	(1.393559)	\$ (2.79)
AUG 13	2.00	(1.393559)	\$ (2.79)
SEP 13	2.00	(1.393559)	\$ (2.79)
OCT 13	2.00	(1.393559)	\$ (2.79)
NOV 13	2.00	(1.393559)	\$ (2.79)
DEC 13	2.00	(1.393559)	\$ (2.79)
JAN 14	2.00	(1.393559)	\$ (2.79)
FEB 14	2.00	(1.393559)	\$ (2.79)
MAR 14	2.00	(1.393559)	\$ (2.79)
APR 14	2.00	(1.393559)	\$ (2.79)
MAY 14	2.00	(1.393559)	\$ (2.79)
Total to be billed through May 2014	24.00		\$ (33.48)
Total to be billed through March 2014	20.00		\$ (27.90)

**PEOPLES GAS SC 4 Transportation
2012 Rider UEA Adjustment Amortization Schedule**

<u>MONTH</u> [A]	<u>FORECASTED CUSTOMERS</u> [B]	<u>IDUA RATE</u> [C]	<u>IDUA ADJUSTMENT AMOUNT</u> [D] [D] = [B] x [C]
		(1.393559)	
JUN 13	171.00	(1.393559)	\$ (238.30)
JUL 13	171.00	(1.393559)	\$ (238.30)
AUG 13	171.00	(1.393559)	\$ (238.30)
SEP 13	171.00	(1.393559)	\$ (238.30)
OCT 13	171.00	(1.393559)	\$ (238.30)
NOV 13	171.00	(1.393559)	\$ (238.30)
DEC 13	171.00	(1.393559)	\$ (238.30)
JAN 14	166.00	(1.393559)	\$ (231.33)
FEB 14	166.00	(1.393559)	\$ (231.33)
MAR 14	166.00	(1.393559)	\$ (231.33)
APR 14	166.00	(1.393559)	\$ (231.33)
MAY 14	166.00	(1.393559)	\$ (231.33)
Total to be billed through May 2014	2,027.00		\$ (2,824.75)
Total to be billed through March 2014	1,695.00		\$ (2,362.09)

Docket No. 12-0512
Compliance Filing
WP PGL Ex. 7.1

The Peoples Gas Light and Coke Company
Uncollectible Factor For Rider UEA-OC and Base Rate Uncollectible Expense Allocation
Test Year 2013 per Final Order in Docket No. 12-0512

Line No.	S.C. No.	Allocated Net Withdr (A)	Total Uncollectible Expense (B)	Total Revenue (C)	Uncollectible Factor on Total Revenue (B)/(C)	Retail Gas Charge Revenue (D)	Delivery Revenue (E)	Unadjusted Gas Cost (F)	Unadjusted Delivery Revenue (G)	Adjustment to the C-1 (H)	Adjusted Gas Cost (I)	Adjusted Delivery Revenue (J)	Uncollectible Accounts Expense per Order (K)	Uncollectible Factors (L)	Base Rate ECOS Allocation (M)
		(B) Line 8 x (A)	(B) Line 8 x (A)	(C) Line 9	(B)/(C)	(D) Line 10	(E) Line 11	(F) x (D)	(G) x (D)	(H) Line 8 x (A)	(I) + (H)	(J) + (H)	(K)	(L) / (E)	(M) / (L) Line 8
1	1NH	5.801%	\$ 1,792,830	\$ 35,246,000	5.086%	\$ 4,330,000	\$ 30,916,000	\$ 220,250	\$ 1,572,680	\$ (20,442)	\$ 199,809	\$ 1,593,121	\$ 1,741,580	4.61%	8.7200%
2	1HTG	79.296%	25,384,003	666,432,000	3.808%	309,636,000	356,796,000	\$ 11,793,653	\$ 13,590,150	\$ (28,412)	\$ 11,504,442	\$ 13,879,951	\$ 15,173,702	3.72%	75.9900%
3	2	15.072%	4,654,683	338,900,000	1.429%	147,276,000	191,622,000	\$ 2,096,694	\$ 2,727,989	\$ (65,008)	\$ 2,041,689	\$ 2,792,987	\$ 3,042,387	1.39%	15.23600%
4	4	0.029%	9,263	31,426,000	0.030%	462,000	30,947,000	\$ 139	\$ 6,284	\$ (106)	\$ 33	\$ 9,380	\$ 10,361	0.01%	0.0500%
5	567			3,263,000	0.000%		3,263,000								
6	6			94,000	0.000%	64,000	30,000								
7	Total	100.000%	\$ 35,010,695	\$ 1,075,345,000	2.978%	\$ 461,776,000	\$ 813,671,000	\$ 14,119,936	\$ 17,959,102	\$ (84,957)	\$ 13,745,955	\$ 18,265,959	\$ 19,959,059		100.0000%
8			\$ 32,010,900 (6)		C-1 Uncollectible -->	\$ 13,745,959 (7)	\$ 18,264,930 (8)	\$ 384,967 (9)	\$ (84,828) (10)						

Notes:

- (1) Percent of uncollectible amounts arising from historical net write-offs. See PGL Ex. 13.5, page 1, line 30
- (2) Total present rate uncollectible amounts arising from historical net write-offs percentages. See PGL Ex. 12.2, sum of cols. C, F and G, line 24.
- (3) Total revenue including gas charge and other rider charge revenues. Excludes other state charges and taxes. See PGL Ex. 12.2, sum of cols. C and G, line 24 and col. F, line 16.
- (4) Delivery revenue including transportation charges and other rider charge revenues. Excludes other state charges and taxes. See PGL Ex. 12.2, sum of cols. C and G, line 24 and col. F, line 16.
- (5) Total Uncollectible Expense. Column C, line 7 x column D, line 7. Also see Schedule C-1, column C, line 19.
- (6) Total Uncollectible Expense. Column C, line 7 x column D, line 7. Also see Schedule C-1, column C, line 19.
- (7) Uncollectible expense remaining for amount to be recovered under Rider UEA-OC. See Schedule C-1, Col. D, line 19.
- (8) Uncollectible expense amount to be recovered through base rates. See Schedule C-1, Col. E, line 19.
- (9) Uncollectible expense amount to be recovered through base rates. See Schedule C-1, Col. E, line 19.
- (10) Calculated base rate related uncollectible expense minus the uncollectible expense shown on Schedule C-1, Col. E, line 18; Col. H, line 7; Col. F, line 8.
- (11) Per the Final Order. See Appendix B, page 1, Col. D, line 6.
- (12) Per Final Order, Appendix B, page 1, Col. I, as allocated in the ECOS.

* There may be differences due to rounding.

Docket No. 11-0281
Compliance Filing
WP PGL 7.1

The Peoples Gas Light and Coke Company
Uncollectible Factor For Proposed Rider UEA-GC & Uncollectible Amount in Proposed Base Rates
Test Year 2012 per Final Order in Docket No. 11-0281

Line No.	S.C. No.	ECOSS Allocation		Retail Sales Gas Costs				Rider UEA-GC Uncollectible Factor (G)/[E]	Base Rate
		Total Uncollectible Expense (1) [A]	% Allocated [B] [A] / ([A], Line 6)	Total Revenue (2) [C]	Uncollectible Factor [D] [A] / [C]	Gas Cost Revenues (3) [E]	Uncollectible Expense [F] [B] x ([F], Line 7)		
1		\$ 25,786,014	81.762%	\$ 759,154,000	3.40%	\$ 422,445,000	\$ 13,985,578	\$ 14,387,373	\$ 11,998,641
2		5,751,986	18.238%	367,017,000	1.57%	204,728,000	3,119,709	3,209,336	2,542,650
3		-		29,241,000	0.00%	971,000	-	-	-
4		-		2,580,000	0.00%	-	-	-	-
5		-		46,000	0.00%	34,000	-	-	-
6	Total	\$ 31,538,000 (8)	100.00%	\$ 1,156,038,000	2.7230%	\$ 628,176,000	\$ 17,105,287	\$ 17,596,709	\$ 13,941,291
7						\$ 529,860,000	\$ 17,105,287 (4)		
8	Taxes						\$ 10,062,185 (5)		
9	GRCF						\$ 17,596,709 (6)		
10		\$ 13,941,291 (9)							

(1) Per ECOSS Allocation.
(2) Total revenue excluding taxes and other state charges, see PGL Ex. 12.2, sum of cols. C, F and G, line 21.
(3) See PGL Ex. 12.2, col. F, lines 2-7.
(4) Total gas cost related uncollectible expense = Line 6, Col. D x Line 6, Col. E.
(5) After-tax gas cost related uncollectible expense, Line 7, Col. F x (1 - Line 8, Line B).
(6) Gas cost related uncollectible expense with gross revenue conversion factor applied; Line 8, Col. F x Line 9, Col. B.
(7) Amount will be excluded from final rates due to approval of Rider UEA-GC.
(8) Per the Final Order
(9) Uncollectible Amount included in base rates for Rider UEA arising from the Final Order: Col. A line 6 - Col. G, Line 6.

* There may be differences due to rounding.

The Peoples Gas Light and Coke Company
Revenue Detail Report - Retail
Calendar Year 2013

ENTITIES = PEOPLES GAS

RETAIL

CUSTOMER/ACCOUNTS RATE 2	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13	2013
ACUSTCNT - PGL & NSG CUSTOMER COUNTS	66,376	66,659	67,137	67,156	66,587	65,739	65,294	64,833	64,539	64,231	64,234	64,231	65,005
AGCST - FIXED CHG	67,275	63,287	71,517	67,124	70,411	65,191	64,231	63,629	64,020	64,168	64,072	64,072	795,901
AGCPSM - CUSTOMER PERIOD - SMALL METER	49,614	46,765	52,827	49,700	52,072	48,294	47,874	47,003	47,247	47,247	47,007	47,007	590,559
AGCPLD - CUSTOMER PERIOD - MEDIUM METER	15,318	14,233	16,158	15,093	15,895	14,655	14,406	14,406	14,520	14,520	14,439	14,439	179,110
AGCFT - CUSTOMER PERIOD - LARGE METER	6,725	2,198	2,532	2,330	2,444	2,241	2,253	2,220	2,253	2,253	2,227	2,282	27,692
AGCFT - CUSTOMER PERIOD - TOTAL	67,275	63,287	71,517	67,124	70,411	65,191	64,231	63,629	64,020	64,168	64,072	64,072	795,901
AGBC - NUMBER OF BILLS	56,538,351	51,463,005	45,940,758	28,748,528	12,889,468	10,394,773	8,065,958	7,531,446	8,902,138	17,216,595	35,212,500	59,095,011	131,441,391
AGSSCC - STORAGE SVC CHG RETAIL - EFF COMP	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSSCR - STORAGE SVC CHG RETAIL - RECON ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSSC - STORAGE SERVICE CHG-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSCM1 - COMMODITY TERMS - BLOCK 1	5,870,928	5,548,472	5,651,028	5,079,454	4,539,427	3,168,817	2,555,618	2,401,940	2,610,138	3,988,054	5,081,413	5,898,988	51,657,876
AGSCM2 - COMMODITY TERMS - BLOCK 2	43,312,925	40,051,013	35,179,669	21,542,228	14,845,117	6,966,116	5,028,324	4,632,731	4,850,443	12,370,660	26,997,542	45,248,383	254,356,405
AGSCM3 - COMMODITY TERMS - BLOCK 3	7,367,931	5,932,082	4,934,025	2,427,938	1,855,656	858,365	438,305	438,305	438,305	1,073,661	3,110,376	3,110,376	8,053,223
AGSCM - COMMODITY TERMS - TOTAL	56,550,958	51,501,666	45,965,024	26,770,316	10,409,299	8,093,206	7,534,159	7,471,971	8,318,738	17,412,341	34,199,429	59,232,191	342,854,429
AGLEAGC - RIDER UEA FOR GAS CHARGE	23,217,688	21,086,004	18,098,513	12,233,016	6,010,804	5,818,828	4,409,885	4,138,944	4,892,380	8,793,756	15,810,337	28,283,282	148,651,164
AGISRC - INFRASTRUCTURE COST RECOVERY-EFF COMPONENT	2,460	5,729	10,974	3,613	6,492	42	1,889	488	243	2,058	6,394	2,159	42,438
AGISRC - INFRASTRUCTURE COST RECOVERY	2,460	5,729	10,974	3,613	6,492	42	1,889	488	243	2,058	6,394	2,159	42,438
AGLEADR - UNCOLLECTIBLE EXP ADJ-DELIVERY-EFFCTY COMP	-3,214,935	-3,019,697	-3,403,722	-3,192,084	-3,352,351	-2,738,569	-4,219,105	-4,092,516	-4,114,498	-4,361,801	-4,098,612	-4,231,270	-44,028,511
AGLEADR - UNCOLLECTIBLE EXP ADJ-DELIVERY-RECON COMP	0	0	0	0	0	0	0	0	0	0	0	0	0
AGLEADR - UNCOLLECTIBLE EXP ADJ-SUPPLY-RECON COMP	-3,218,287	-3,019,178	-3,411,083	-3,193,437	-3,355,411	-2,738,964	-4,221,677	-4,092,681	-4,113,712	-4,362,156	-4,099,212	-4,231,631	-44,043,401
AGLEADR - UNCOLLECTIBLE EXP ADJ-SUPPLY-RECON COMP	399	384	357	216	388	74	548	79	79	79	79	50	50
AGLEADR - UNCOLLECTIBLE EXP ADJ-SUPPLY-RECON COMP	-3,218,975	-3,019,797	-3,403,722	-3,192,604	-3,355,331	-2,738,569	-4,219,105	-4,092,516	-4,114,498	-4,361,801	-4,099,612	-4,231,270	-44,028,511
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-56,373,920	-1,422,016	-46,076,378	-47,956,258	12,131,408	9,735,037	7,927,470	-9,075,995	668,190	17,642,021	34,992,482	-103,224,648	-189,645,189
AGTCOUT - CAS BILLING ESTIMATION	0	-759	-462	-462	-462	-462	-462	-462	-462	-462	-462	-462	-8,568
AGBLDUN - CAS BILLING ESTIMATION	0	-1,454	-1,069	-228	193,915	94,365	82,023	69,920	57,744	69,510	113,845	219,659	368,553
AGUEAGR - RIDER UEA FOR GAS CHARGE	354,881	331,088	282,827	180,215	94,365	82,023	69,920	57,744	69,510	113,845	219,659	368,553	2,235,229
AGUEAGR - INFRASTRUCTURE COST RECOVERY-EFFCTY COMP	-31	-31	-28	-46	-46	-41	-41	-41	-17	-17	-5	-6	-6
AGUEAGR - INFRASTRUCTURE COST RECOVERY-EFFCTY COMP	-68,008	-62,627	-60,636	-1,334	-284	-204	-40	-111	-111	-111	-16	-16	-193,668
AGUEAGR - INFRASTRUCTURE COST RECOVERY-RECON ADJ	-68,039	-62,658	-60,664	-1,379	-285	-205	-41	-116	-116	-116	-45	-45	-194,594
AGUEAGR - INFRASTRUCTURE COST RECOVERY-RECON ADJ	213	202	209	214	214	236	210	230	215	248	213	233	2,648
AGUEAGR - TOTAL BASE RATE SERVICE CHARGE	12,697,867	11,619,951	11,266,363	8,841,229	6,148,712	5,510,404	5,661,651	5,466,891	5,767,307	7,555,771	10,432,528	14,692,283	105,591,549
AGUEAGR - RIDER ENHANCED EFFICIENCY PROGRAM CHARGES	-7	-70	144	10	27	-40	40	23	-23	10	-23	10	11
AGUEAGR - ENVIRONMENTAL ACTIVITIES COSTS RECOVERY CHARGE	928,817	860,137	925,941	579,687	256,294	213,505	170,006	164,876	180,229	346,575	669,505	1,205,960	6,539,641
AGUEAGR - UNCOLLECTIBLE EXP ADJ-DELIVERY-EFFCTY COMP	-13,413	-12,643	-14,233	-13,432	-14,038	-13,297,242	-14,038	-14,038	-32,316	-32,316	-33,165	-33,165	-295,672
AGUEAGR - UNCOLLECTIBLE EXP ADJ-DELIVERY-RECON COMP	4	-1	13	2	3	3	3	3	3	3	3	3	25
AGUEAGR - UNCOLLECTIBLE EXP ADJ-DELIVERY-EFFCTY COMP	-60,541	-56,862	-64,356	-60,409	-63,369	-28,704	-28,554	-28,009	-28,202	-30,030	-28,238	-29,356	-506,800
AGUEAGR - UNCOLLECTIBLE EXP ADJ-SUPPLY-RECON COMP	79,176	72,026	84,322	503,941	225,607	319,691	274,508	251,974	322,565	621,234	1,262,126	2,124,089	8,599,744
AGUEAGR - UNCOLLECTIBLE EXP ADJ	-73,922	-69,616	-78,489	-73,823	-77,323	-77,323	-60,849	-59,801	-60,235	-64,072	-60,220	-62,530	-902,281
AGUEAGR - Residential Efficiency Eff Component Revenue	378,374	359,743	303,350	189,784	65,132	69,529	54,066	50,415	61,164	116,671	235,430	396,897	2,275,593
AGUEAGR - Commercial Efficiency Eff Component Revenue	-28,277	-25,724	-22,967	-14,355	-6,416	-1,041	-133	25,202	52,175	105,693	177,243	261,372	1,148,136
AGUEAGR - Energy Efficiency and On-Bill Financing Revenue	565,691	514,628	459,589	287,226	128,891	248,286	220,413	201,319	246,111	473,040	953,212	1,620,692	5,929,277
AGUEAGR - Renewable Energy and Coal Technology Fund C	988,984	900,973	804,273	503,941	225,607	319,691	274,508	251,974	322,565	621,234	1,262,126	2,124,089	8,599,744
AGUEAGR - LOW INCOME ENERGY ASSISTANCE CHARGES (NON-REV)	33,615	31,645	35,740	322,82	33,980	32,622	32,365	31,813	32,037	34,083	32,005	33,248	397,932
AGUEAGR - PASS THRU SERVICE CHARGE REVENUES	2,189,376	2,046,526	2,030,879	1,364,836	777,679	817,393	727,035	694,242	781,959	1,266,193	2,230,941	3,619,626	18,566,566
AGUEAGR - TOTAL GAS CHARGE REVENUES	14,807,243	13,666,987	13,297,242	10,206,665	6,927,917	6,384,696	6,181,133	6,549,167	8,621,964	12,865,469	18,311,890	124,148,136	630,846,135
AGUEAGR - TOTAL GAS CHARGE REVENUES	20,970,924	19,156,987	16,105,568	11,235,167	7,599,637	4,902,209	4,071,123	3,813,668	4,581,415	7,400,832	14,065,962	23,323,071	135,446,150
AGRETRGV - RETAIL GAS CHARGE	2,641,508	2,440,653	2,086,935	1,069,988	207,926	323,502	345,910	328,761	409,511	804,322	1,741,251	3,125,938	15,925,605
AGRETRGV - NON-COMMODITY GAS CHARGE	-377,278	-490,605	-166,552	-295	-295	-295	-295	-295	-216	-142	-142	-142	-1,174,534
AGRETRGV - RETAIL HUB CREDIT GAS CHARGE	23,235,155	21,170,000	18,023,941	12,304,161	6,022,233	5,228,360	4,410,762	4,140,134	4,890,711	8,205,013	15,825,708	26,295,003	149,787,221
AGRETRGV - TOTAL GAS CHARGE REVENUES	38,004,398	34,773,087	31,323,881	22,510,227	11,556,157	10,806,449	10,062,462	9,321,266	11,599,878	17,026,976	28,485,178	44,606,883	273,945,356
AGSUTPR - STATE UTILITY TAX - PERCENT TAX - (NON-REV)	38,025	34,773	31,305	22,510	11,557	10,807	10,063	9,322	11,597	17,027	28,486	44,528	273,643
AGSUTPR - STATE UTILITY TAX - PERCENT TAX - REVENUE	1,349,262	1,221,477	1,097,477	666,971	307,325	249,651	195,293	180,618	217,833	415,777	839,646	1,408,887	6,175,768
AGSUTPR - STATE UTILITY TAX - PERCENT TAX - REVENUE	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSUTPR - MUNICIPAL UTILITY TAXES (NON-REV)	3,130,338	2,861,398	2,577,655	1,849,453	950,730	889,540	849,709	849,709	949,730	1,401,192	2,344,329	3,670,567	22,538,469
AGSUTPR - TOTAL ADD ON REVENUES TAXES (NON-REV)	4,517,625	4,124,626	3,705,367	2,568,244	1,212,031	1,095,366	1,040,620	1,040,620	1,178,716	1,778,916	3,111,602	5,123,976	30,887,880
AGSUTPR - TOTAL GROSS REVENUES	42,560,023	38,896,714	35,029,569	25,068,751	14,333,651	12,768,189	11,902,084	11,361,886	12,718,594	18,660,924	31,700,960	49,730,871	304,933,236
AGSUTPR - TOTAL GROSS REVENUES WITH USE TAX	42,560,023	38,896,714	35,029,569	25,068,751	14,333,651	12,768,189	11,902,084	11,361,886	12,718,594	18,660,924	31,700,960	49,730,871	304,933,236
AGSUTPR - REVENUE TAX OFFSET	-4,517,625	-4,124,626	-3,705,367	-2,568,244	-1,212,031	-1,095,366	-1,040,620	-1,040,620	-1,178,716	-1,778,916	-3,111,602	-5,123,976	-30,887,880
AGSUTPR - RENEWABLE ENERGY AND COAL TECHNOLOGY OFFSET	-33,615	-31,645	-35,740	-32,822	-33,980	-32,622	-32,365	-31,813	-32,037	-34,083	-32,005	-33,248	-397,932
AGSUTPR - LOW INCOME ENERGY ASSIST. OFFSET	-322,909	-303,577	-343,270	-322,822	-337,950	-312,911	-310,565	-305,408	-307,285	-329,363	-307,530	-316,848	-3,871,392
AGSUTPR - TOTAL NET REVENUES	37,686,873	34,437,685	30,944,172	22,154,665	12,675,527	11,210,624	10,463,117	9,884,045	11,200,555	16,664,531	28,148,642	44,254,737	269,756,035
AGSUTPR - LATE PAYMENT CHARGES	480,084	436,677	393,824	283,944	160,689	144,559	144,559	144,559	155,242	171,713	360,667	562,947	3,148,019
AGSUTPR - CASHOUT - TERMINATION - REVENUE	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSUTPR - TOTAL GAS REVENUE DETAIL	37,686,873	34,437,685	30,944,172	22,154,665									

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The Peoples Gas Light and Coke Company
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CUSTOMER/ACCOUNTS RATE 4	RETAIL												
	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13	2013
ACUSTNT - PGL & NSG CUSTOMER COUNTS	6	6	6	6	6	6	6	6	6	6	6	6	6
AGCUST - FIXED CHG	0	0	0	0	0	0	0	0	0	0	0	0	0
AGCPT - CUSTOMER PERIOD - TOTAL	1	2	2	2	2	2	2	2	2	2	2	2	2
AGBC - NUMBER OF BILLS	11	-11	0	0	0	0	0	0	0	0	0	0	0
AGDMO1 - BILLING DEMAND THERMS - BLOCK 1	9,756	20,364	10,956	17,127	15,558	17,127	24,407	23,450	28,245	30,548	15,199	32,761	255,045
AGDMO2 - BILLING DEMAND THERMS - TOTAL	9,756	20,364	10,956	17,127	15,558	17,127	24,407	23,450	28,245	30,548	15,199	32,761	255,045
AGDEMND - GAS STANDBY AND DEMANDS	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSSCR - STORAGE SVC CHG RETAIL - EFF COMP	698,601	418,659	573,980	287,537	221,897	348,901	357,200	325,508	376,177	546,663	356,897	200,214	4,705,474
AGSSCR - STORAGE SVC CHG RETAIL - RECON ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
AGSSC - STORAGE SERVICE CHG-RETAIL	698,601	418,659	573,980	287,537	221,897	348,901	357,200	325,508	376,177	546,663	356,897	200,214	4,705,474
AGCOM1 - COMMODITY THERMS - BLOCK 1	668,801	418,659	573,980	287,537	221,897	348,901	357,200	325,508	376,177	546,663	356,897	200,214	4,705,474
AGCOM - COMMODITY THERMS - TOTAL	668,801	418,659	573,980	287,537	221,897	348,901	357,200	325,508	376,177	546,663	356,897	200,214	4,705,474
AGVEAGC - RIDER UEA FOR GAS CHARGE	0	0	0	0	0	0	0	0	0	0	0	0	0
AGUEAD - UNCOLLECTIBLE EXP ADJ-DELIVERY EFFCTY COMP	-673	-666	-2,581	-2,088	-1,010	-1,684	-2,211	-1,605	-5,009	-3,087	-1,528	-2,553	-23,384
AGUEA - UNCOLLECTIBLE EXPENSE ADJ	-673	-666	-2,581	-2,088	-1,010	-1,684	-2,211	-1,605	-5,009	-3,087	-1,528	-2,553	-23,384
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-363,175	-411,184	-575,980	109,362	221,897	348,901	357,200	-37,954	104,938	331,892	356,897	-9,14,249	-336,466
AGBILLDUN - GAS BILLING DETERMINATES ENERGY - UNITS	0	0	0	0	0	0	0	0	0	0	0	0	0
AGCUSTRV - FIXED CHG	673	666	2,581	2,088	1,010	1,684	2,211	1,605	5,009	3,087	1,528	2,553	24,328
AGCPTRV - CUSTOMER PERIOD - TOTAL	673	666	2,581	2,088	1,010	1,684	2,211	1,605	5,009	3,087	1,528	2,553	24,328
AGDMO1RV - BILLING DEMAND THERMS - BLOCK 1 - REVENUE	5,824	12,157	11,317	9,288	10,225	14,935	16,779	13,285	20,095	21,734	10,813	23,307	169,761
AGDMO1RV - BILLING DEMAND THERMS - REVENUE	5,824	12,157	11,317	9,288	10,225	14,935	16,779	13,285	20,095	21,734	10,813	23,307	169,761
AGSSCR - STORAGE SVC CHG RETAIL - EFF COMP	28,385	17,285	23,735	11,848	9,144	13,947	12,587	14,029	16,752	24,359	15,903	8,922	192,067
AGSSCR - STORAGE SERVICE CHG-RETAIL	28,385	17,285	23,735	11,848	9,144	13,947	12,587	14,029	16,752	24,359	15,903	8,922	192,067
AGCOM1RV - COMMODITY THERMS - BLOCK 1 - REVENUE	25,844	15,747	21,511	10,788	8,328	13,444	12,587	14,029	16,752	24,359	15,903	8,922	192,067
AGCOMRV - COMMODITY THERMS - REVENUES	25,844	15,747	21,511	10,788	8,328	13,444	12,587	14,029	16,752	24,359	15,903	8,922	192,067
AGUEAGC - RIDER UEA FOR GAS CHARGE	0	0	0	0	0	0	0	0	0	0	0	0	0
AGUEA - UNCOLLECTIBLE EXP ADJ-DELIVERY EFFCTY COMP	-350	-249	-320	22	0	0	0	0	0	0	0	0	-895
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-350	-249	-320	22	0	0	0	0	0	0	0	0	-895
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	60,377	45,917	58,925	32,157	28,705	43,978	48,025	41,568	56,916	68,619	41,985	42,236	569,309
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	9,718	7,147	11,099	5,854	4,448	7,266	7,546	7,187	7,539	10,324	7,003	4,194	89,864
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-2	-8	-19	-2	-7	-6	-6	-3	-12	-4	-4	-4	-76
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-2	-8	-19	-2	-7	-6	-6	-3	-12	-4	-4	-4	-76
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	6,925	4,188	5,760	2,875	2,219	9,476	9,787	8,819	10,256	14,978	9,779	5,486	90,697
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	860	582	805	403	311	10	0	-413	-656	-428	-240	1,233	9,931
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	7,784	4,760	6,565	3,278	2,530	9,485	9,787	8,819	9,893	14,322	9,351	5,246	91,931
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	1	1	3	0	2	2	2	1	4	4	2	2	20
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	17,507	11,930	17,614	9,133	6,991	16,767	17,349	16,115	17,457	25,257	16,364	9,454	181,929
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	77,884	57,747	76,540	41,289	35,686	60,745	65,374	57,683	74,372	93,876	56,350	51,690	751,237
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	242,716	155,829	205,217	114,231	101,292	167,400	180,318	166,638	190,559	234,574	143,111	75,098	1,976,990
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	34,518	19,893	26,404	10,200	2,989	11,729	15,370	14,160	16,775	25,184	17,639	11,462	206,343
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-3,200	-3,989	-2,832	259	302	78	37	-65	-4	-4	0	0	-10,410
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	274,033	171,733	228,789	124,690	104,563	179,205	195,725	180,732	207,328	259,738	160,750	85,565	2,172,913
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	351,917	229,481	305,328	165,979	140,269	239,851	261,089	238,415	281,102	353,634	219,100	137,275	2,994,150
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	361	229	305	166	140	240	261	238	282	354	219	137	2,933
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	15,345	10,857	13,824	6,901	5,326	8,398	6,573	7,812	9,028	13,120	8,566	4,805	112,554
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	1,568	-777	-1,382	0	0	0	0	0	0	0	0	0	792
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	28,988	19,909	25,159	13,677	11,558	19,472	21,515	19,645	23,212	29,139	18,054	11,311	240,950
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	46,272	29,219	38,288	20,744	17,024	28,410	30,348	27,695	32,522	42,613	26,838	16,254	357,228
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	398,189	259,700	344,616	166,723	157,293	268,361	291,447	266,111	314,224	396,247	245,938	153,529	3,281,378
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	398,189	259,700	344,616	166,723	157,293	268,361	291,447	266,111	314,224	396,247	245,938	153,529	3,281,378
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-46,272	-29,219	-38,288	-20,744	-17,024	-28,410	-30,348	-27,695	-32,522	-42,613	-26,838	-16,254	-357,228
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	-1	-1	-3	-0	-1	-2	-2	-1	-4	-2	-1	-2	-20
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	351,910	229,471	305,300	165,977	140,258	239,930	261,077	238,403	281,655	353,618	219,085	137,256	2,923,930
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	5,919	3,729	4,962	2,637	2,279	3,859	4,243	3,874	4,478	5,771	3,561	2,231	47,545
AGRETHUB - RETAIL HUB CREDIT GAS CHARGE	351,910	229,471	305,300	165,977	140,258	239,930	261,077	238,403	281,655	353,618	219,085	137,256	2,923,930

ENTITIES = PEOPLES GAS

Tariff Section F

Docket 14-0530
PGL Ex. 1.2
Page 3 of 9

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Adjustments Effective June 1, 2014 for the Reporting Year of 2013

2013 Adjustment and Reconciliation Adjustment (RA) to be recovered / (refunded)

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA ⁽¹⁾ [A]	ISUA [B]	[C] [A] + [B]	
1	1	\$ (2,634,554.69)	\$ (2,193,260.21)	\$ (4,827,814.90)	Page 2, line 11 + Page 3, line 11
2	2	(1,141,260.22)	(966,190.41)	(2,107,450.63)	Page 2, line 12 + Page 3, line 12
3	4	229,592.37	8,062.82	237,655.19	Page 2, line 13 + Page 3, line 13
4	8	-	-	-	Page 2, line 14 + Page 3, line 14
5	Total	<u>\$ (3,546,222.54)</u>	<u>\$ (3,151,387.80)</u>	<u>\$ (6,697,610.34)</u>	Sum Lines 1-4

CUSTS_{EP} - Forecasted Customer Billing Periods for Effective Period (EP) June 1, 2014 - May 31, 2015

	S.C. No.	Total	Sales	Transportation	
		IDUA [A]	IDUA and ISUA [B]	IDUA only [C]	
6	1	9,154,330	8,747,327	407,003	
7	2	969,936	788,349	181,587	
8	4	1,934	24	1,910	
9	8	<u>72</u>	<u>72</u>	<u>-</u>	
10	Total	10,126,272	9,535,772	590,500	Sum Lines 6 - 9

Rider UEA Adjustments per customer to be billed during the Effective Period June 1, 2014 - May 31, 2015

	S.C. No.	Delivery	Gas Supply	Total Adjustment		Notes For Cols. [A] & [B]
		IDUA [A]	ISUA [B]	Sales Customers [C] [A] + [B]	Transportation Customers [D] [A]	
11	1	\$ (0.28779)	\$ (0.25073)	\$ (0.53853)	\$ (0.28779)	Line 1 / Line 6
12	2	\$ (1.17663)	\$ (1.22559)	\$ (2.40222)	\$ (1.17663)	Line 2 / Line 7
13	4	\$ 118.71374	\$ 335.95081	\$ 454.66455	\$ 118.71374	\$ 122.88272 line 3 col. C / line 8 col. A
14	8	\$ -	\$ -	\$ -	\$ -	Line 4 / Line 9

Notes:

(1) The ITUA RA amount is included in the IDUA amount since the ITUA adjustments are no longer applicable effective with the 2012 filing.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustment
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4 and 8

Adjustments Effective June 1, 2014 through May 31, 2015 for the Reporting Year of 2013⁽¹⁾

2013 Adjustment and Reconciliation Adjustment (RA) to be recovered / (refunded)

<u>Line No.</u>	<u>S.C. No.</u>	<u>Delivery IDUA ⁽¹⁾ [A]</u>	<u>Gas Supply ISUA [B]</u>	<u>Total [C] [A] + [B]</u>	<u>Notes</u>
1	1H ⁽²⁾	\$ (2,263,594.87)	\$ (1,886,653.83)	\$ (4,150,248.70)	COL. A = PGL Ex. 1.3, page 1 line 11, col. A* PGL Ex. 1.3, page 3, line 1, col.D; COL. B = PGL Ex. 1.3, page 1 line 11, col. B* PGL Ex. 1.3, page 3, line 1, col.B
2	1NH ⁽²⁾	(370,959.78)	(306,606.42)	(677,566.20)	COL. A = PGL Ex. 1.3, page 1 line 12, col. A* PGL Ex. 1.3, page 3, line 2, col.D; COL. B = PGL Ex. 1.3, page 1 line 12, col. B* PGL Ex. 1.3, page 3, line 2, col.B
3	2	(1,141,260.22)	(966,190.41)	(2,107,450.63)	PGL Ex. 1.3, Page 1 line 2
4	4	229,592.37	8,062.82	237,655.19	PGL Ex. 1.3, Page 1 line 3
5	8	-	-	-	PGL Ex. 1.3, Page 1 line 4
6	Total	<u>\$ (3,546,222.51)</u>	<u>\$ (3,151,387.84)</u>	<u>\$ (6,697,610.34)</u>	Sum Lines 1-5

Note (1) The amounts from this page are from PGL Ex. 1.2 in Docket No. 14-0530, which was approved per order dated March 25, 2015.

(2) S.C. No. 1 has been broken out between Heating and Non-Heating per rates approved in the Final Order in Docket No. 12-0511/12-0512(cons.).

There may be differences due to roundings.

Forecast Customers Breaking out Heating/NonHeating

For June 1, 2014 - May 31, 2015

<u>Line No.</u>	<u>S.C. No.</u> [A]	<u>Sales IDUA and ISUA</u> [B]	<u>Transportation IDUA Only</u> [C]	<u>Delivery IDUA</u> [D]=[B]+[C]
1	1 Heating	7,524,496	340,854	7,865,350
2	1 Non-Heating	1,222,831	66,149	1,288,980
3	2	788,349	181,587	969,936
4	4	24	1,910	1,934
5	8	72	-	72
6	Total	<u>9,535,772</u>	<u>590,500</u>	<u>10,126,272</u>

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment
Rider UEA Reconciliation for 2012 Adjustments including applicable RA amounts

2012 Rider UEA Amounts to be recovered / (refunded) June 1, 2013 through May 31, 2014 per last filing

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
1	1	\$ (2,297,858.07)	\$ (1,783,046.49)	\$ (4,080,904.56)	PGL Ex. 1.3, Page 3 line 1
2	2	(478,876.15)	(345,462.12)	(824,338.27)	PGL Ex. 1.3, Page 3 line 2
3	4	(2,567.19)	(291.00)	(2,858.19)	PGL Ex. 1.3, Page 3 line 3 total only
4	8	-	-	-	PGL Ex. 1.3, Page 3 line 4
5		<u>\$ (2,779,301.41)</u>	<u>\$ (2,128,799.61)</u>	<u>\$ (4,908,101.02)</u>	

2012 Rider UEA Amounts to be recovered / (refunded) June 1, 2013 through March 31, 2014 per amortization schedule

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
6	1	\$ (1,903,490.75)	\$ (1,476,709.05)	\$ (3,380,199.80)	
7	2	(397,188.51)	(286,318.19)	(683,506.70)	
8	4	(2,389.99)	-	(2,389.99)	
9	8	-	-	-	
10	Total	<u>\$ (2,303,069.25)</u>	<u>\$ (1,763,027.24)</u>	<u>\$ (4,066,096.49)</u>	

2012 Rider UEA Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2014 and included in the next reconciliation

	S.C. No.	Delivery	Gas Supply	Total	
		IDUA [A]	ISUA [B]	[C] [A] + [B]	
11	1	\$ (394,367.32)	\$ (306,337.44)	\$ (700,704.76)	Line 1 - Line 6
12	2	(81,687.64)	(59,143.93)	(140,831.57)	Line 2 - Line 7
13	4	(177.20)	(291.00)	(468.20)	Line 3 - Line 8
14	8	-	-	-	Line 4 - Line 9
15	Total	<u>\$ (476,232.16)</u>	<u>\$ (365,772.37)</u>	<u>\$ (842,004.53)</u>	Sum Lines 11-14

Notes:

(1) Any amount previously reported in ITUA have been incorporated into the IDUA per the tariff.

The Peoples Gas Light and Coke Company
Uncollectible Expense Adjustments
Under Rider UEA

Schedule of Rates, ILL C.C. No. 28
Applicable to Service Classification Nos. 1, 2, 4, and 8

Statement of Reconciliation Adjustment for April 1, 2014 through May 31, 2014 Reconciliation Period
Rider UEA Reconciliation Adjustment (RA) amounts included in May 2014 filing⁽¹⁾

Rider UEA Amounts to be recovered / (refunded) April 1, 2014 through May 31, 2014

Line No.	S.C. No.	Delivery	Gas Supply	Total	Notes
		IDUA	ISUA	[C] =	
		[A]	[B]	[A] + [B]	
1	1H ⁽²⁾	\$ (340,416.39)	\$ (264,869.48)	\$ (605,285.87)	COL. A = PGL Ex 1.4 page 3 col. D, line 28 & 29 and PGL Ex 1.4 page 4 col. D, line 28 & 29. COL. B = PGL Ex 1.4 page 3 col. F, line 28 & 29
2	1N ⁽²⁾	(53,950.93)	(41,467.96)	(95,418.89)	COL. A = PGL Ex 1.4 page 3 col. D, line 43 & 44 and PGL Ex 1.4 page 4 col. D, line 42 & 43. COL. B = PGL Ex 1.4 page 3 col. F, line 43 & 44
3	2	(81,687.64)	(59,143.93)	(140,831.57)	PGL Ex. 1.4 Page 1 line 12
4	4	(177.20)	(291.00)	(468.20)	PGL Ex. 1.4 Page 1 line 13
5	8	-	-	-	PGL Ex. 1.4 Page 1 line 14
6	Total	\$ (476,232.16)	\$ (365,772.37)	\$ (842,004.53)	Page 2, Line 15

(1) S.C. No. 1 has been broken out between Heating and Non-Heating per rates approved in the Final Order in Docket No. 12-0511/12-0512(cons.).

(2) Total of lines 1 & 2 ties to final Order in Docket No. 14-0530, Exhibit 1.1, Page 2, line 11.

PEOPLES GAS SC 1 Sales
2012 Rider UEA Adjustment Amortization Schedule

<u>Line No.</u>	<u>MONTH</u>	<u>FORECASTED CUSTOMERS</u>	<u>IDUA RATE</u>	<u>IDUA ADJUSTMENT AMOUNT</u>	<u>ISUA RATE</u>	<u>ISUA ADJUSTMENT AMOUNT</u>
1	[A]	[B]	[C]	[D] [D] = [B] x [C]	[E]	[F] [F] = [B] x [E]
2	S.C. No.1 Total		(0.253443)		(0.207022)	
3	JUN 13	705,773.00	(0.253443)	\$ (178,873.23)	(0.207022)	\$ (146,110.54)
4	JUL 13	713,088.00	(0.253443)	(180,727.16)	(0.207022)	(147,624.90)
5	AUG 13	686,346.00	(0.253443)	(173,949.59)	(0.207022)	(142,088.72)
6	SEP 13	729,537.00	(0.253443)	(184,896.05)	(0.207022)	(151,030.21)
7	OCT 13	725,729.00	(0.253443)	(183,930.93)	(0.207022)	(150,241.87)
8	NOV 13	712,896.00	(0.253443)	(180,678.50)	(0.207022)	(147,585.16)
9	DEC 13	712,896.00	(0.253443)	(180,678.50)	(0.207022)	(147,585.16)
10	JAN 14	715,323.00	(0.253443)	(181,293.61)	(0.207022)	(148,087.60)
11	FEB 14	688,555.00	(0.253443)	(174,509.44)	(0.207022)	(142,546.03)
12	MAR 14	742,959.00	(0.253443)	(188,297.76)	(0.207022)	(153,808.86)
13	APR 14	724,694.00	(0.253443)	(183,668.62)	(0.207022)	(150,027.60)
14	MAY 14	755,040.00	(0.253443)	(191,359.60)	(0.207022)	(156,309.89)
15	Total to be billed through May 2014	8,612,836.00		\$ (2,182,862.99)		\$ (1,783,046.54)
16	Total to be billed through March 2014	7,133,102.00		\$ (1,807,834.77)		\$ (1,476,709.05)
17	S.C. No. 1 - HEATING					
18	JUN 13	606,642.00	(0.253443)	\$ (153,749.19)	(0.207022)	\$ (125,588.23)
19	JUL 13	612,497.00	(0.253443)	(155,233.10)	(0.207022)	(126,800.35)
20	AUG 13	590,809.00	(0.253443)	(149,736.43)	(0.207022)	(122,310.45)
21	SEP 13	630,145.00	(0.253443)	(159,705.86)	(0.207022)	(130,453.87)
22	OCT 13	629,079.00	(0.253443)	(159,435.69)	(0.207022)	(130,233.19)
23	NOV 13	613,970.00	(0.253443)	(155,606.42)	(0.207022)	(127,105.29)
24	DEC 13	613,970.00	(0.253443)	(155,606.42)	(0.207022)	(127,105.29)
25	JAN 14	618,667.00	(0.253443)	(156,796.85)	(0.207022)	(128,077.67)
26	FEB 14	597,496.00	(0.253443)	(151,431.20)	(0.207022)	(123,694.81)
27	MAR 14	644,936.00	(0.253443)	(163,454.54)	(0.207022)	(133,515.93)
28	APR 14	627,339.00	(0.253443)	(158,994.70)	(0.207022)	(129,872.97)
29	MAY 14	652,088.00	(0.253443)	(165,267.49)	(0.207022)	(134,996.51)
30	Total to be billed through May 2014	7,437,638.00		\$ (1,885,017.89)		\$ (1,539,754.56)
31	Total to be billed through March 2014	6,158,211.00		\$ (1,560,755.70)		\$ (1,274,885.08)
32	S.C. No. 1 - NON-HEATING					
33	JUN 13	99,131.00	(0.253443)	\$ (25,124.06)	(0.207022)	\$ (20,522.30)
34	JUL 13	100,591.00	(0.253443)	(25,494.09)	(0.207022)	(20,824.55)
35	AUG 13	95,537.00	(0.253443)	(24,213.19)	(0.207022)	(19,778.26)
36	SEP 13	99,392.00	(0.253443)	(25,190.21)	(0.207022)	(20,576.33)
37	OCT 13	96,650.00	(0.253443)	(24,495.27)	(0.207022)	(20,008.68)
38	NOV 13	98,926.00	(0.253443)	(25,072.11)	(0.207022)	(20,479.86)
39	DEC 13	98,926.00	(0.253443)	(25,072.11)	(0.207022)	(20,479.86)
40	JAN 14	96,656.00	(0.253443)	(24,496.79)	(0.207022)	(20,009.92)
41	FEB 14	91,059.00	(0.253443)	(23,078.27)	(0.207022)	(18,851.22)
42	MAR 14	98,023.00	(0.253443)	(24,843.25)	(0.207022)	(20,292.92)
43	APR 14	97,355.00	(0.253443)	(24,673.95)	(0.207022)	(20,154.63)
44	MAY 14	102,952.00	(0.253443)	(26,092.47)	(0.207022)	(21,313.33)
45	Total to be billed through May 2014	1,175,198.00		\$ (297,845.77)		\$ (243,291.86)
46	Total to be billed through March 2014	974,891.00		\$ (247,079.35)		\$ (201,823.90)

**PEOPLES GAS SC 1 Transportation
2012 Rider UEA Adjustment Amortization Schedule**

<u>Line No.</u>	<u>MONTH</u>	<u>FORCASTED</u> <u>CUSTOMERS</u>	<u>IDUA RATE</u>	<u>IDUA</u> <u>ADJUSTMENT</u> <u>AMOUNT</u>
1	[A]	[B]	[C]	[D]
				[D] = [B] x [C]
2	S.C. No. 1 Total		\$ (0.253443)	
3	JUN 13	38,901	\$ (0.253443)	\$ (9,859.19)
4	JUL 13	38,982	\$ (0.253443)	\$ (9,879.72)
5	AUG 13	36,546	\$ (0.253443)	(9,262.33)
6	SEP 13	38,873	\$ (0.253443)	(9,852.09)
7	OCT 13	37,408	\$ (0.253443)	(9,480.80)
8	NOV 13	37,553	\$ (0.253443)	(9,517.54)
9	DEC 13	37,553	\$ (0.253443)	(9,517.54)
10	JAN 14	37,939	\$ (0.253443)	(9,615.37)
11	FEB 14	35,791	\$ (0.253443)	(9,070.98)
12	MAR 14	37,880	\$ (0.253443)	(9,600.42)
13	APR 14	37,830	\$ (0.253443)	(9,587.75)
14	MAY 14	38,474	\$ (0.253443)	(9,750.97)
15	Total to be billed through May 2014	453,730		\$ (114,994.70)
16	Total to be billed through March 2014	377,426		\$ (95,655.98)
17	S.C. No. 1 - HEATING			
18	JUN 13	32,407	(0.253443)	\$ (8,213.33)
19	JUL 13	32,491	(0.253443)	\$ (8,234.62)
20	AUG 13	30,433	(0.253443)	(7,713.03)
21	SEP 13	32,514	(0.253443)	(8,240.45)
22	OCT 13	31,264	(0.253443)	(7,923.64)
23	NOV 13	31,373	(0.253443)	(7,951.27)
24	DEC 13	31,373	(0.253443)	(7,951.27)
25	JAN 14	31,884	(0.253443)	(8,080.78)
26	FEB 14	30,095	(0.253443)	(7,627.37)
27	MAR 14	31,679	(0.253443)	(8,028.82)
28	APR 14	31,766	(0.253443)	(8,050.87)
29	MAY 14	31,973	(0.253443)	(8,103.33)
29	Total to be billed through May 2014	379,252		\$ (96,118.78)
30	Total to be billed through May 2014	315,513		\$ (79,964.58)
31	S.C. No. 1 - NON-HEATING			
32	JUN 13	6,494	(0.253443)	\$ (1,645.86)
33	JUL 13	6,491	(0.253443)	\$ (1,645.10)
34	AUG 13	6,113	(0.253443)	(1,549.30)
35	SEP 13	6,359	(0.253443)	(1,611.64)
36	OCT 13	6,144	(0.253443)	(1,557.15)
37	NOV 13	6,180	(0.253443)	(1,566.28)
38	DEC 13	6,180	(0.253443)	(1,566.28)
39	JAN 14	6,055	(0.253443)	(1,534.60)
40	FEB 14	5,696	(0.253443)	(1,443.61)
41	MAR 14	6,201	(0.253443)	(1,571.60)
42	APR 14	6,064	(0.253443)	(1,536.88)
43	MAY 14	6,501	(0.253443)	(1,647.63)
43	Total to be billed through May 2014	74,478		\$ (18,875.93)
44	Total to be billed through May 2014	61,913		\$ (15,691.42)

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

The Peoples Gas Light and)	
Coke Company)	
)	
Petition Pursuant to Rider UEA)	Docket No. 15-
of Schedule of Rates for Gas)	
Service to Initiate a Proceeding to)	
Determine the Accuracy of the)	
Rider UEA Reconciliation Statement)	

DIRECT TESTIMONY
OF
DAVID B. BARON

1 Q. Please state your name and business address.

2 A. David B. Baron, 200 East Randolph Street, Chicago, Illinois 60601.

3 Q. By whom are you employed?

4 A. WEC Business Services LLC (“WBS”).

5 Q. What position do you hold with WBS?

6 A. I am Manager, Credit and Collections.

7 Q. What are your responsibilities in that position?

8 A. I am responsible for overall direction, management and leadership of

9 Credit and Collections for The Peoples Gas Light and Coke Company (“Peoples

10 Gas”) and its affiliated utility, North Shore Gas Company (“North Shore”). This

11 function requires providing input for Customer Relations strategies and insuring

12 employees understand and optimally implement these strategies. As manager, I

13 have the primary responsibility for the performance of the credit and collections

14 groups.

15 Q. Please summarize your educational background and experience.

16 A. I have worked in the utility industry for approximately 17 years. Over the
17 last 13 years, I have held various leadership positions within the Customer
18 Relations Department for Peoples Gas and North Shore. I have spent 10 of
19 those years overseeing the staff and processes associated with our Credit and
20 Collections department. During that timeframe I have been involved with all
21 aspects of Credit and Collections within the Meter-to-Cash lifecycle. My primary
22 responsibilities have included developing/implementing the strategy and
23 corresponding tactics around accounts receivables management, along with
24 overseeing the day-to-day operations associated with such work groups as
25 Credit, Bankruptcy, Low Income programs, Revenue Protection, and Active &
26 Final collections. I hold a Bachelor of Science-Accounting degree from DePaul
27 University.

28 Q. What is the purpose of your direct testimony?

29 A. I describe how Peoples Gas pursues minimization of and collection of
30 uncollectibles.

31 Q. Section 19-145 of the Public Utilities Act directs utilities to pursue
32 minimization of and collection of uncollectibles through several activities,
33 including identifying customers with late payments. Does Peoples Gas identify
34 customers with late payments?

35 A. Yes. Peoples Gas' customer information system identifies and tracks
36 outstanding receivables by placing these receivables into proper "aging buckets."

37 The aging buckets are for the following number of days past due: 30, 60, 90, 120
38 and 150 days.

39 Q. Another activity identified in the statute is contacting the customer in an
40 effort to obtain payment. Does Peoples Gas engage in this activity?

41 A. Yes. Peoples Gas uses several methods. These include:

- 42 • Bill Messages – These messages remind customers that the company
43 reports payment history to major credit bureaus and it is to the customers'
44 benefit to make timely payments. Peoples Gas also offers auto-
45 enrollment to payment and budget plans through bill messages.
- 46 • Auto-Dialer Messages – These are reminder messages informing
47 customers, as applicable, that a payment is due, past-due, or
48 disconnection is imminent. The messages also remind customers of the
49 availability of payment plans and heating assistance.
- 50 • Letters - Letters remind customers that payment is due and that Peoples
51 Gas reports payment history to credit bureaus.
- 52 • Disconnect Notices - Consistent with Illinois Commerce Commission
53 (“Commission”) requirements, Peoples Gas mails these notices separate
54 from a bill.
- 55 • Field Notifications - These notifications take the form of field posting or
56 visit for disconnection.
- 57 • Collection Talk-Off - This means that company agents remind customers
58 calling the call center that their bill is past due and offer to take a payment.

- 59 • Out-Bound Live Agent Calls - Peoples Gas uses outbound calls on a
60 limited basis to remind customers of the information described above for
61 auto-dialer messages.
- 62 • Post Cards - Mailed seasonally, post cards to customers in arrears remind
63 them of company-sponsored events and Low Income Home Energy
64 Assistance Program (“LIHEAP”) availability.
- 65 Q. Another activity identified in the statute is providing delinquent customers
66 with information about possible options, including payment plans and assistance
67 programs. Does Peoples Gas engage in this activity?
- 68 A. Yes. Peoples Gas provides customers with information about payment
69 plans, both those required by the Commission’s rules and others that are
70 available. Specifically,
- 71 • STA - This refers to short-term payment plans offered to all customers in
72 arrears in compliance with the Commission’s rules (83 Illinois
73 Administrative Code (“Ill. Admin. Code”) Section 280.110, Deferred
74 Payment Agreements). (The Commission’s 83 Ill. Admin. Code Part 280
75 rules, including some section numbering, changed as part of ICC Docket
76 06-0703. Here and throughout my testimony, I will reference the section
77 in the version of the Commission’s rules that was in effect during the
78 reconciliation period and not the new provisions.)
- 79 • STAR* - This refers to alternative short-term payment plans that provide
80 options to customers no longer eligible for reinstated plans when they

- 81 agree to have payments automatically debited from a credit card or
82 checking account.
- 83 • Share the Warmth - The Share the Warmth program, administrated by a
84 third party, provides matching grants of up to \$200 to eligible customers.
85 Share the Warmth is seasonal and funds are donated by customers and
86 Peoples Gas employees who want to help others. Peoples Gas
87 contributes to this fund annually.
 - 88 • MPO - The Minimum Payment Option (“MPO”) is in effect from April
89 through September each year, and it allows disconnection eligible
90 customers to avoid service interruption by paying a percentage of the
91 arrears indicated on the disconnect notice.
 - 92 • Medical Certificates - This alternative is available to certain customers in
93 arrears to restore or maintain service in compliance with the Commission’s
94 rules (83 Ill. Admin. Code Section 280.130(j)).
 - 95 • Reconnection of former residential utility customers for the heating season
96 is administered in compliance with the Commission’s rules (83 Ill. Admin.
97 Code Section 280.138).
 - 98 • LIHEAP - LIHEAP, which a third party administers, is available to certain
99 low income customers.

100 Q. Another activity identified in the statute is serving disconnection notices.

101 Does Peoples Gas engage in this activity?

102 A. Yes. Peoples Gas serves notices in compliance with the Commission’s
103 rules (83 Ill. Admin. Code Part 280). Specifically, it mails disconnection notices

104 to all customers deemed eligible for disconnection the day after the regular bill,
105 including the arrearage amount in addition to the current amount, is mailed.
106 These notices include all arrears customers must pay to avoid a service
107 interruption and the MPO amount. Ten days from the mailed date if no payment
108 has been offered, a disconnect for non-payment (“DNP”) service order is
109 automatically initiated. Any DNP service order that is not completed by the next
110 bill cycle is canceled and the notification process begins again. When accounts
111 for master metered buildings are DNP eligible, Peoples Gas follows the same
112 disconnection notice procedure and, in addition, physically posts notification to
113 tenants of the property that the service is in danger of being disconnected for
114 nonpayment. The posting describes remedies tenants may pursue to maintain
115 service. This notice expires ten days after date of posting and a DNP service
116 order is automatically initiated.

117 Q. Another activity identified in the statute is implementing disconnections
118 based on the level of uncollectibles. Does Peoples Gas engage in this activity?

119 A. Yes. Peoples Gas implements disconnections based upon write-off risk.
120 The disconnection amounts vary by rate classification.

121 Q. Another activity identified in the statute is pursuing collection activities
122 based on the level of uncollectibles. Does Peoples Gas engage in this activity?

123 A. Yes. The collection schedules incorporated in Peoples Gas’ customer
124 information system drive all collection activities from bill messages to disconnect
125 orders based upon predetermined variables. These variables include:

126 • Amount of account receivable

- 127 • Age of account receivable
- 128 • Time of year
- 129 • Last payment date
- 130 • Last payment amount
- 131 • Payment type
- 132 • Payment plan eligibility
- 133 • Budget payment plan eligibility
- 134 • Type of premises
- 135 • Meter location
- 136 • Customer term
- 137 • DNP eligibility
- 138 Q. Does Peoples Gas take actions other than those described above?
- 139 A. Yes. These include:
 - 140 • using auto-dialer technology to encourage customers to apply for LIHEAP
 - 141 when funding is available. Combined, Peoples Gas and North Shore
 - 142 generally make up to 200,000 LIHEAP reminder calls annually;
 - 143 • sponsoring community events in the neighborhoods where customers can
 - 144 learn about energy conservation, receive conservation kits and apply for
 - 145 LIHEAP in one location;
 - 146 • billing and collecting deposits to offset the impact of uncollectibles;
 - 147 • subscribing to the Utility Data Exchange database, which helps locate
 - 148 customers in other utility service territories who may have forgotten to pay
 - 149 their final bill;

- 150 • employing three primary collection agencies to collect final receivables
151 before they are written off, and four additional agencies that will continue
152 to pursue the debt post write off; and
153 • initiating replevin actions to retrieve its meter.
- 154 Q. Does this conclude your direct testimony?
- 155 A. Yes, it does.

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

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and Coke Company)	
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ATTACHMENT B

Municipality Served by The Peoples Gas Light and Coke Company

Chicago, Illinois