

Ameren Illinois Company
Rate MAP-P - Modernization Action Plan - Pricing
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Ameren Illinois Company
Net Revenue Requirement Computation

2014
2015

Sch FR A-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 237,998
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,404
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	6,045
4	A&G Expense	Sch FR C-1 Ln 14	125,078
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	194,406
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	14,180
7	Taxes Other Than Income	Sch FR C-1 Ln 17	55,926
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	3,563
9	Other Expense Adjs	Sch FR C-1 Ln 19	(688)
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 682,912
11	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,489,879
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	7.65%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 190,388
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	-30,830
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	159,557
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	70.00%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 111,683
18	Amortization of ITCs	Sch FR C-4 Ln 12	-6,167
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 265,073
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 947,985
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	26,299
22	Filing Year Revenue Requirement	(Ln 20) - (Ln 21)	\$ 921,686
23	Prior Filing Year Revenue Requirement	Prior Yr Sch FR A-1 Ln 22	854,661
24	Change in Filing Year Revenue Requirement before Uncollectible Gross Up	(Ln 22) - (Ln 23)	\$ 67,025
25	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.624%
26	Incremental Uncollectible Gross Up	(Ln 24) * (Ln 25)	418
27	Change in Filing Year Revenue Requirement after Uncollectible Gross Up	(Ln 24) + (Ln 26)	67,443
28	Reconciliation of Prior Yr with Interest	Sch FR A-4 Ln 33	111,563
29	ROE Collar Adj	Sch FR A-3 Ln 42	-
30	Net Revenue Requirement	(Ln 22) + (Ln 26) + (Ln 28) + (Ln 29)	\$ 1,033,667
31	Prior Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 30 (1')	924,493
32	Change in Net Revenue Requirement From Prior Yr	(Ln 30) - (Ln 31)	\$ 109,174

(1') Source for Docket 13-0301 is Docket 12-0293 Sch FR A-1 (Ln 25) + (Ln 29)

Ameren Illinois Company
Revenue Requirement Reconciliation Computation

2014
Sch FR A-1 - REC
Actual Data

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 237,998
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	40,215
2a	DS Uncollectibles (1') (2')	Second Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 26	5,798
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	6,045
4	A&G Expense	Sch FR C-1 Ln 14	125,078
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	194,406
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	55,926
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	3,563
9	Other Expense Adjs	Sch FR C-1 Ln 19	-688
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 668,341
11	DS Rate Base - Reconciliation		
11		Sch FR B-1 Ln 36	\$ 2,271,931
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	7.65%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 173,722
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	-28,132
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	\$ 145,591
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 101,907
18	Amortization of ITCs	Sch FR C-4 Ln 12	-6,167
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 241,331
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 909,671
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	26,299
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	\$ 883,372

Note:

- (1') Reconciliation for calendar year 2012 will use weighted average of uncollectibles in effect during that year.
(2') Reconciliation for calendar year 2013 will use the source to Sch FR A-1 Ln 29 rather than Sch FR A-1 Ln 26.

Ameren Illinois Company
Allocators Computation

Sch FR A-2
2014 Actual Data
2015 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
Wages and Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$ 93,819
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	16,040
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	2,165
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	112,024
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	165,289
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	42,633
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	122,656
8	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 7)	91.33%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$ 7,303,974
9a	Transmission Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 57	0
9b	Distribution Plant Asset Retirement Cost	Sch FR B-1 Ln 1a	-2,103
9c	General Plant Asset Retirement Cost	Sch FR B-1 Ln 5a	3,130
9d	Total Electric Plant in Service Excluding Asset Retirement Cost	(Ln 9) - (Ln 9a) - (Ln 9b) - (Ln 9c)	7,302,948
10	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	3,106,368
11	Accumulated Amort of Other Utility Plant	FERC Fm 1 Pg 200 Col C Ln 21	46,165
12	Total Accumulated Amort	(Ln 11) * (Ln 26)	31,855
12a	Asset Retirement Cost	App 1 Ln 22d	515
13	Total Accumulated Depreciation and Amort Excluding Asset Retirement Cost	(Ln 10) + (Ln 12) - (Ln 12a)	3,137,708
14	Net Plant	(Ln 9d) - (Ln 13)	4,165,240
15	Distribution Net Plant	Sch FR B-1 Ln 25	3,008,688
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	-18,488
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	-1,652
19	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	3,028,828
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)	72.72%
Revenue Allocator Calculation			
21	DS Total Sales of Electricity	WP 11	\$ 886,388
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,393,611
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)	63.60%
ASP Allocator			
24	DS General and Intangible Plant	WP 8	\$ 399,351
25	Total General and Intangible Plant	WP 8	578,755
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)	69.00%

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

Sch FR A-3
2014 Actual Data
2015 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR A-1 - REC Ln 11	\$ 2,271,931
Capital Structure			
2	Common Equity %	Sch FR D-1 Ln 10	50.00%
3	Preferred Stock %	Sch FR D-1 Ln 11	1.39%
4	Short-Term Debt %	Sch FR D-1 Ln 13	0.00%
5	Long-Term Debt %	Sch FR D-1 Ln 12	48.61%
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	\$ 1,135,966
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	31,509
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	1,167,475
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	-
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	1,104,456
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	0.42%
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	6.08%
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	4.98%
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (1')	\$ 886,388
15	Accrued Reconciliation and Collar Revenues Included on Line 14	FERC Fm 1, p. 300, line 12, and Note (1')	94,712
15a	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 2a	95,808
16	Other Adjustments to Delivery Service Revenues	WP 10	-
17	Other Revenue	Sch FR A-1 - REC Ln 21	26,299
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) + (Ln 15a) - (Ln 16) + (Ln 17)	\$ 913,783
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	668,341
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	245,443
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	-
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	67,195
23	Credit Facilities Expense	(Ln 1) * Sch FR D-1 Ln 23	1,127
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	177,121
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	72,929
27	Amortization of ITCs	Sch FR C-4 Ln 12	(6,167)
28	DS Income Taxes	(Ln 26) + (Ln 27)	66,762
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	110,359
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	1,569
31	DS Net Income	(Ln 29) - (Ln 30)	108,790
32	DS ROE (%)	(Ln 31) / (Ln 6)	9.58%
ROE Collar			
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	9.14%
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	9.64%
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	8.64%
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	0.00%
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	-
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	0.00%
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	-
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	-
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	-
42	ROE Collar Adj	(Ln 40) + (Ln 41)	\$ -

To Sch FR A-1 Ln 29

Notes:

(1') As footnoted in the FERC Form 1.

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4
Actual Data
2014
2015
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F) 2014 2015	(G) Projected Additions
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 22	\$ 883,372				
2	Revenue Requirement in effect during Reconciliation Year	(1')	\$ 787,564				
2a	Variance Before Collar	(Ln 1) - (Ln 2)	\$ 95,808				
2b	ROE Collar Adjustment	Sch FR A-1 Ln 29	\$ -				
3	Variance With Collar	(Ln 2a) + (Ln 2b)	\$ 95,808				
4	Monthly Interest Rate	Sch FR D-1 Col D, Ln 29/12	0.6372%				
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Jan		7,984	0.6372%	11.5	585	8,569
6	Feb		7,984	0.6372%	10.5	534	8,518
7	Mar		7,984	0.6372%	9.5	483	8,467
8	Apr		7,984	0.6372%	8.5	432	8,416
9	May		7,984	0.6372%	7.5	382	8,366
10	Jun		7,984	0.6372%	6.5	331	8,315
11	Jul		7,984	0.6372%	5.5	280	8,264
12	Aug		7,984	0.6372%	4.5	229	8,213
13	Sep		7,984	0.6372%	3.5	178	8,162
14	Oct		7,984	0.6372%	2.5	127	8,111
15	Nov		7,984	0.6372%	1.5	76	8,060
16	Dec		7,984	0.6372%	0.5	25	8,009
17	Total	Sum of (Ln 5) thru (Ln 16)	95,808				99,471
	Yr X+1		Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Jan - Dec	Col G Ln 17	99,471	0.6372%	12	7,606	107,077
	Mon		Ln 4 (\$ in 000s)	Ln 4 %		(2) (\$ in 000s)	(C) + (C) * (D) - (F) (\$ in 000s)
19	Jan	Col G Ln 18	107,077	0.6372%		9,297	98,462
20	Feb	Col G Ln 19	98,462	0.6372%		9,297	89,793
21	Mar	Col G Ln 20	89,793	0.6372%		9,297	81,068
22	Apr	Col G Ln 21	81,068	0.6372%		9,297	72,287
23	May	Col G Ln 22	72,287	0.6372%		9,297	63,451
24	Jun	Col G Ln 23	63,451	0.6372%		9,297	54,558
25	Jul	Col G Ln 24	54,558	0.6372%		9,297	45,609
26	Aug	Col G Ln 25	45,609	0.6372%		9,297	36,603
27	Sep	Col G Ln 26	36,603	0.6372%		9,297	27,539
28	Oct	Col G Ln 27	27,539	0.6372%		9,297	18,418
29	Nov	Col G Ln 28	18,418	0.6372%		9,297	9,238
30	Dec	Col G Ln 29	9,238	0.6372%		9,297	0
31	Variance with Interest	Sum of (Ln 19) thru (Ln 30)				\$ 111,563	
32	Removal of ROE Collar Adj. (3')	Col C Ln 2b				-	
33	Reconciliation with Interest	(Ln 31) - (Ln 32)				111,563	To Sch FR A-1 Ln 28

Note:

- (1') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliation for calendar year 2012 will use weighted average of revenue requirements in effect during that year; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 22 + Ln 26 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 10 for weighting calculations, if necessary.
- (2') Line 18 * (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.
- (3') Removes ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 29.

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1

2014 Actual Data
2015 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 5,270,346
1a	Distribution Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 74	(2,103)
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	-23,957
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	-1,681
4	Distribution Plant Excluding Asset Retirement Cost and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) - (Ln 1a) + (Ln 2) + (Ln 3)	\$ 5,246,811
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 463,091
5a	General Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 98	3,130
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	118,794
7	Total G&I Plant	(Ln 5) - (Ln 5a) + (Ln 6)	\$ 578,755
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant Excluding Asset Retirement Cost and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 578,755
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.00%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 399,351
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 5,646,162
Accumulated Depreciation			
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,521,779
13a	Asset Retirement Cost - Distribution Plant	App 1 Ln 22b	626
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	5,469
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	29
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13) - (Ln 13a)	\$ (2,516,907)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 128,675
17a	Asset Retirement Cost - General Plant	App 1 Ln 22c	-110
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17) - (Ln 17a)	(128,565)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	46,165
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(174,731)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.00%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (120,567)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,637,474)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 3,008,688

Ameren Illinois Company

Rate Base Summary Computation**Sch FR B-1**

2014 Actual Data

2015 Projected Additions

	(A)	(B)	(C)
Additional DS Jurisdictional Rate Base Items			
26	CWIP Not Included in Projected Plant Additions	WP 15	\$ 1,055
27	Property Held for Future Use	App 6 Col D Ln 6	411
28	Cash Working Capital	App 3 Ln 30	25,681
29	Accumulated Deferred Income Taxes	App 4 Ln 28	-751,050
30	Materials and Supplies Inventories	App 1 Ln 51	42,601
31	Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	2,827
32	Customer Deposits	App 2 Ln 1	-25,718
33	Customer Advances	App 1 Col F Ln 30	-21,603
34	OPEB Liability	WP 16	3,262
34a	Other Rate Base Items - Adjustments	WP 22	(14,222)
35	Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34a)	\$ (736,757)
36	DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	\$ 2,271,931
			To Sch FR A-1 - REC Ln 11
DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs			
37	Distribution Projected Plant Additions	App 1 Ln 31	\$ 362,860
38	Accumulated Depreciation - Distribution	App 1 Col E Ln 38	-181,507
39	G&I Projected Plant Additions	App 1 Ln 36	59,784
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41	-15,381
40a	Accumulated Deferred Income Taxes related to Projected Plant	WP 18	(7,570)
40b	Adjustment to CWC - Filing Year	App 3 Ln 61	-239
41	Total Adjs	Sum of (Ln 37) thru (Ln 40a)	\$ 217,948
42	DS Rate Base	(Ln 36) + (Ln 41)	\$ 2,489,879
			To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Company
Expenses Computation

Sch FR C-1
Actual Data
2015 Projected Additions

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)
DS Jurisdictional Expenses						
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 224,109	\$ 49,945	\$ 87,566	\$ 151,672
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F	13,890	(9,730)	(81,520)	(14,723)
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$ 237,998	\$ 40,215	\$ 6,045	\$ 136,949
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9		To Sch FR A-1- REC Ln 2		91.33%
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				\$ 125,078
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		6,189		
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		\$ 46,404		
Taxes Other Than Income						
Source						
8	Total Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 5,929	\$ 8,556	\$ 43,801	\$ 17,143
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	72.72%	91.33%	100.00%	0.00%
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$ 4,312	\$ 7,814	\$ 43,801	\$ -
Expense Summary						
11	Distribution Expense	Col C Ln 3	\$ 237,998	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1		
12	Customer Accts Expense	Col D Ln 7	46,404	To Sch FR A-1 Ln 2		
13	Customer Service and Informational Expense	Col E Ln 3	6,045	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3		
14	A&G Expense	Col F Ln 5	125,078	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4		
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	194,406	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5		
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10	14,180	To Sch FR A-1 Ln 6		
17	Taxes Other Than Income	Col G Ln 10	55,926	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7		
18	Regulatory Asset Amort	App 7 Col F Ln 38	3,563	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8		
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	(688)	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9		
20	Total Operating Expenses	Sum of (Ln 11) thru (Ln 19)	\$ 682,912			

Ameren Illinois Company

Depreciation and Amortization Expense Computation

Sch FR C-2

2014 Actual Data

2015 Projected Additions

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) G&I Plant - Depreciable Other (\$ in 000s)	(E) G&I Plant - Amortized (\$ in 000s)	(F) Total DS Jurisdictional (\$ in 000s)
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	\$ 177,764	\$ 14,572		
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1			\$ 7,233	
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 219 Col B Ln 8		\$ 2,584		
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments	App 8 Ln 14 Cols C thru E	(187)	-	-	
5	Total Depreciation Expense After Adjs	Sum of (Ln 1) thru (Ln 4)	\$ 177,577	\$ 17,156	\$ 7,233	
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	69.00%	69.00%	Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)	\$ 177,577	\$ 11,838	\$ 4,991	\$ 194,406
						To Sch FR C-1 Ln 15
8	Depreciation Expense on Projected Plant Additions	App 8 Col G (Ln 15) thru (Ln 17)	\$ 11,573	\$ 1,157	\$ 2,621	
8a	Depreciation Rate Changes	WP 18	-	-	-	
8b	Forecasted Change in Depreciation and Amort Expense	(Ln 8) + (Ln 8a)	\$ 11,573	\$ 1,157	\$ 2,621	
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	69.00%	69.00%	Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8b) * (Ln 9)	\$ 11,573	\$ 799	\$ 1,809	\$ 14,180
						To Sch FR C-1 Ln 16
11	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 7) + (Ln 10)				\$ 208,586

		Total (\$ in 000s)	DS Jurisdictional %	Total (C) * (D) (\$ in 000s)
Summary of Depreciation Expense	(1')			
12 Distribution	(Col C Ln 5) + (Col C Ln 8)	\$ 189,150	100.00%	\$ 189,150
13 G&I Plant	(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26	28,168	69.00%	19,436
14 Total DS Jurisdictional Depreciation Expense	(Ln 12) + (Ln 13)	\$ 217,318		\$ 208,586

Notes:

(1') Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.

Ameren Illinois Electric
Pension Funding Costs Computation

	Sch FR C-3
2014	Actual Data
2015	Projected Additions

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Not Applicable

Ameren Illinois Company

Taxes and Gross Revenue Conversion Factor Computation**Sch FR C-4**

Actual Data

Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D) Projected Additions
Income Tax Rate				
1	Federal Tax Rate (%)	WP 20	35.000%	
2	Illinois State Tax Rate (%)	WP 20	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FRA-1 Ln 16 and Sch FR A-1 - REC Ln 16
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,489,879	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	3.01%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 30,830	To Sch FRA-1 Ln 14
Amortization of ITCs				
10	Total Amort of ITCs	App 9 Ln 3	\$ (3,628)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)	1.7000	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$ (6,167)	To Sch FRA-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FRA-3 Ln 27
Gross Revenue Conversion Factor				
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$ 9,730	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27	1,559,789	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)	0.00624	To Sch FRA-1 Ln 25
Interest Synchronization - Reconciliation				
16	DS Rate Base - Reconciliation	Sch FRA-1 - REC Ln 11	\$ 2,271,931	
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	3.01%	
18	Effective Income Tax Rate (%)	Ln 4	41.175%	
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)	\$ 28,132	To Sch FRA-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

2014
2015
Sch FR D-1
Actual Data
Projected Additions
(D)

(A)	(B)	(C)	(D)	
Ln	Description	Source	Value - Base Year	Value - Reconciliation
Capitalization Sources				
Common Equity				
1				
2				
3				
4				
5	Adjusted Common Equity Balance (\$ in 000s)	WP 14a: Year-End Adjusted Common Equity Balance	\$ 2,119,103	\$ 2,119,103
6	Adjusted Preferred Stock Balance (\$ in 000s)	WP 14: Year-End Adjusted Preferred Stock Balance	\$ 58,780	\$ 58,780
7	Adjusted Long-Term Debt Balance (\$ in 000s)	WP 13: Year-End Adjusted Long-Term Debt Stock Balance	2,060,323	2,060,323
8	Short-Term Debt Balance (\$ in 000s)	WP 12: Short-Term Debt Pg 1 Col (F) Ln 14, divided by 1,000	-	-
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 4,238,205	\$ 4,238,205
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	50.00%	50.00%
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.39%	1.39%
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	48.61%	48.61%
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%	0.00%
Cost of Capital				
Cost of Common Equity				
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.34%	3.34%
15	Performance Metrics Penalty (%)	(1')	-	0.00%
16	Cost of Equity Base (%)	(2')	5.80%	5.80%
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	9.14%	9.14%
18	Cost of Preferred Stock (%)	WP 14: Year-End Adjusted Preferred Stock Balance	4.98%	4.98%
19	Cost of Long-Term Debt (%)	WP 13: Year-End Adjusted Long-Term Debt Stock Balance	6.08%	6.08%
20	Cost of Short-Term Debt (%)	WP 12: Short-Term Debt	0.42%	0.42%
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	2.96%	2.96%
Cost of Credit Facilities				
22	Total Cost of Credit Facilities (\$ in 000s)	WP 12: Short-Term Debt Pg 2 Ln 11, divided by 1,000	2,102	2,102
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.05%	0.05%
Wtd Avg Cost of Capital				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	4.57%	4.57%
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.07%	0.07%
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	2.96%	2.96%
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%	0.00%
28	Cost of Credit Facilities (%)	Ln 23	0.05%	0.05%
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	7.646%	7.646%
			To Sch FR A-1 Ln 12 Sch FR A-1 - REC Ln 12	

Note:

- (1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
- (2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company

Sch FR D-2

**Average Yield on Treasury Securities
Computation**

2014
2015 Actual Data
Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	3.769%
2	Feb	(1')	3.663%
3	Mar	(1')	3.621%
4	Apr	(1')	3.518%
5	May	(1')	3.390%
6	Jun	(1')	3.420%
7	Jul	(1')	3.332%
8	Aug	(1')	3.201%
9	Sep	(1')	3.260%
10	Oct	(1')	3.040%
11	Nov	(1')	3.038%
12	Dec	(1')	2.833%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.340%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

2014
2015

App 1
Actual Data
Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt (\$ in 000s)			
	Distribution Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider GC	WP 1	\$ -			
2	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	Disallowed in Previous ICC Orders					
3	Previously Disallowed Plant Additions	WP 1	\$ (101)			
4	Previously Disallowed NESC Rework	WP 1	(12,903)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(5,949)			
6	Previously Disallowed Incentive Compensation	WP 1	(2,923)			
6a	Previously Disallowed Performance Share Unit Program	WP 1	(2,081)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)	\$ (23,957)	To Sch FR B-1 Ln 2		
	Distribution Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
9	Rider GC	WP 1	\$ -			
10	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	Disallowed in Previous ICC Orders					
11	Previously Disallowed Plant Additions	WP 1	\$ 74			
12	Previously Disallowed NESC Rework	WP 1	2,835			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1	1,384			
14	Previously Disallowed Incentive Compensation	WP 1	691			
14a	Previously Disallowed Performance Share Unit Program	WP 1	486			
15	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	\$ 5,469	To Sch FR B-1 Ln 14		
	G&I Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
17	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	Disallowed in Previous ICC Orders					
18	Disallowed in Previous ICC Orders If Any	WP 1	-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	\$ -	To Sch FR B-1 Ln 8		
	G&I Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
20	Other Recovered Thru Other Tariffs If Any	WP 1	-			

Ameren Illinois Company
Rate Base Information

App 1

2014 Actual Data
2015 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
Disallowed in Previous ICC Orders						
21	Disallowed in Previous ICC Orders If Any	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)	\$ -	To Sch FR B-1 Ln 18		
Asset Retirement Cost - Accumulated Reserve						
22a	Transmission Plant	WP 22	\$ -			
22b	Distribution Plant	WP 22	626	To Sch FR B-1 Ln 13a		
22c	General Plant	WP 22	(110)	To Sch FR B-1 Ln 17a		
22d	Total	Sum of (Ln 22a) thru (Ln 22c)	\$ 515	To Sch FR A-2 Ln 12a		

Customer Advances

		Customer Advances Transmission	Customer Advances for Construction	Line Extension Deposits	Total (C) + (D) + (E)	
	Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
23	Customer Advances for Construction	WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	\$ (12,065)	\$ (12,698)	\$ (21,603)	\$ (46,366)
Adjs to Customer Advances						
24	Customer Advances Transmission Related	(1')	12,065	-	-	12,065
25	Projects Placed in Service or in Projected Plant Additions	(2')	-	-	-	-
26	Expense Projects Including Below the Line	(3')	-	-	-	-
27	Projects Placed in Hold Status	(4')	-	-	-	-
28	Non DS Jurisdictional	(5')	-	12,698	-	12,698
29	Other Adjs to Customer Advances If Any	WP 17	-	-	-	-
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)	\$ -	\$ -	\$ (21,603)	\$ (21,603)
						To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
- (2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
- (3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
- (4') Represents amounts held in a holding account to ensure proper application of overheads.
- (5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company
Rate Base Information

App 1

2014 Actual Data
2015 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
			Plant In Service (\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 18	\$ 362,860	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18	\$ 55,935			
33	Intangible Plant	WP 18	30,707			
34	G&I Plant	(Ln 32) + (Ln 33)	86,641			
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.00%			
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	\$ 59,784	To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	\$ 422,644			
Projected Depreciation Reserve Adj						
			Depreciation (\$ in 000s)	Removal Spend (\$ in 000s)	Total (C) + (D) (\$ in 000s)	
38	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (189,150)	\$ 7,643	\$ (181,507)	To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(28,168)	5,877		
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.00%	69.00%		
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	\$ (19,436)	\$ 4,055	\$ (15,381)	To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	\$ (208,586)	\$ 11,698	\$ (196,888)	
Additional Adjustments to Rate Base						
			Adjs to Plant In Service (\$ in 000s)	Adjs to Accumulated Reserve (\$ in 000s)		
43	NESC Rework	WP 1	\$ -	\$ -		
44	Production Retiree Pension & OPEB	WP 1	(131)	2		
45	Earnings Based Incentive Compensation	WP 1	(408)	7		
46	Performance Share Unit Program	WP 1	(1,141)	20		
47	Other Adjustments to Rate Base If Any	WP 1	-	-		
48	Total	Sum of (Ln 43) thru (Ln 47)	\$ (1,681)	\$ 29		To Sch FR B-1 Ln 3 To Sch FR B-1 Ln 15
Materials and Supplies						
49	Distribution Materials and Supplies Balance	WP 19	\$ 48,903	Year-End		
50	Accts Payable Related to Materials and Supplies	WP 19	(6,302)	Year-End		
51	Total	(Ln 49) + (Ln 50)	\$ 42,601	To Sch FR B-1 Ln 30		

Ameren Illinois Company

Customer Deposits Information

App 2

2014

Actual Data

2015

Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D) Actual Data Projected Additions
1	Year-End	WP 2	\$ (25,718)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ -	To App 7 Col D Ln 7

Ameren Illinois Company
Cash Working Capital Information

2014 Actual Data
2015 Projected Additions

App 3

RECONCILIATION YEAR

Ln	(A) Description	(B) Source	(C) Test Year Adjusted Revenues and Expenses (\$000s)	(D) Revenue Lag/Expense (Leads)	(E) Cash Working Capital Factor (D)/365	(F) Cash Working Capital Requirement (C) * (E)
REVENUES						
1	Revenues	WP 3	\$ 909,670	53.98	0.14789	\$ 134,532
2	Plus Energy Assistance Charges	WP 3	17,095	-	0.00000	-
3	Plus Municipal Utility Tax	WP 3	35	-	0.00000	-
4	Plus Interest Expense	WP 3	68,322	53.98	0.14789	10,104
5	(Less) Uncollectibles	WP 3	(5,798)	53.98	0.14789	(857)
6	(Less) Depreciation and Amortization	WP 3	(197,968)	53.98	0.14789	(29,278)
7	(Less) Return on Equity and Debt	WP 3	(173,722)	53.98	0.14789	(25,692)
7a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	(89,823)	53.98	0.14789	(13,284)
8	Other Revenue Items If Any	WP 3	-	-	0.00000	-
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)	\$ 527,811			\$ 75,525
EXPENSES						
10	Employee Benefits	WP 3	\$ 38,826	(20.27)	(0.05554)	\$ (2,156)
11	FICA	WP 3	7,301	(13.13)	(0.03598)	(263)
12	Payroll	WP 3	145,416	(11.53)	(0.03160)	(4,595)
13	Other Operations and Maintenance (less uncollectibles)	WP 3	224,406	(47.04)	(0.12888)	(28,921)
14	Federal Unemployment Tax	WP 3	49	(76.38)	(0.20925)	(10)
15	State Unemployment Tax	WP 3	422	(76.38)	(0.20925)	(88)
16	St. Louis Payroll Expense Tax	WP 3	18	(87.33)	(0.23925)	(4)
17	Federal Excise Tax	WP 3	2	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3	43,705	49.17	0.13471	5,887
19	Energy Assistance Charges	WP 3	17,095	(45.66)	(0.12510)	(2,139)
20	Municipal Utility Tax	WP 3	35	(45.63)	(0.12500)	(4)
21	Gross Receipts Tax	WP 3	95	(45.63)	(0.12500)	(12)
22	Corporation Franchise Tax	WP 3	1,135	(193.45)	(0.53001)	(602)
23	Miscellaneous	WP 3	-	(201.45)	(0.55192)	-
24	Property/Real Estate Taxes	WP 3	3,199	(387.27)	(1.06101)	(3,394)
25	Interest Expense	WP 3	67,195	(91.25)	(0.25000)	(16,799)
26	Bank Facility Costs	WP 3	1,127	307.92	0.84360	951
27	Current Federal Income Taxes	WP 3	(17,090)	(37.88)	(0.10377)	1,773
27a	Current State Income Taxes	WP 3	(5,126)	(37.88)	(0.10377)	532
28	Other Expenses If Any	WP 3	-	-	0.00000	-
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)	\$ 527,811			\$ (49,844)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)				\$ 25,681

To Sch FR B-1 Ln 28

Ameren Illinois Company
Cash Working Capital Information

App 3
2014 Actual Data
2015 Projected Additions

FILING YEAR

Ln	Description	Source	(A)	(B)	(C)	(D)	(E)	(F)
			Test Year Adjusted Revenues and Expenses (\$000s)			Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
REVENUES								
31	Revenues	WP 3	\$ 948,402		53.98		0.14789	\$ 140,260
32	Plus Energy Assistance Charges	WP 3	17,095		-		0.00000	-
33	Plus Municipal Utility Tax	WP 3	35		-		0.00000	-
34	Plus Interest Expense	WP 3	74,876		53.98		0.14789	11,073
35	(Less) Uncollectibles	WP 3	(6,607)		53.98		0.14789	(977)
36	(Less) Depreciation and Amortization	WP 3	(212,149)		53.98		0.14789	(31,375)
37	(Less) Return on Equity and Debt	WP 3	(190,388)		53.98		0.14789	(28,157)
37a	(Less) Deferred Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	(89,823)		53.98		0.14789	(13,284)
38	Other Revenue Items If Any	WP 3	-		-		0.00000	-
39	TOTAL - REVENUES	Sum of (Ln 31) thru (Ln 38)	\$ 541,442					\$ 77,541
EXPENSES								
40	Employee Benefits	WP 3	\$ 38,826		(20.27)		(0.05554)	\$ (2,156)
41	FICA	WP 3	7,301		(13.13)		(0.03598)	(263)
42	Payroll	WP 3	145,416		(11.53)		(0.03160)	(4,595)
43	Other Operations and Maintenance (less uncollectibles)	WP 3	224,406		(47.04)		(0.12888)	(28,921)
44	Federal Unemployment Tax	WP 3	49		(76.38)		(0.20925)	(10)
45	State Unemployment Tax	WP 3	422		(76.38)		(0.20925)	(88)
46	St. Louis Payroll Expense Tax	WP 3	18		(87.33)		(0.23925)	(4)
47	Federal Excise Tax	WP 3	2		(30.21)		(0.08276)	(0)
48	Electric Distribution Tax	WP 3	43,705		49.17		0.13471	5,887
49	Energy Assistance Charges	WP 3	17,095		(45.66)		(0.12510)	(2,139)
50	Municipal Utility Tax	WP 3	35		(45.63)		(0.12500)	(4)
51	Gross Receipts Tax	WP 3	95		(45.63)		(0.12500)	(12)
52	Corporation Franchise Tax	WP 3	1,135		(193.45)		(0.53001)	(602)
53	Miscellaneous	WP 3	-		(201.45)		(0.55192)	-
54	Property/Real Estate Taxes	WP 3	3,199		(387.27)		(1.06101)	(3,394)
55	Interest Expense	WP 3	73,641		(91.25)		(0.25000)	(18,410)
56	Bank Facility Costs	WP 3	1,235		307.92		0.84360	1,042
57	Current Federal Income Taxes	WP 3	(11,645)		(37.88)		(0.10377)	1,208
57a	Current State Income Taxes	WP 3	(3,493)		(37.88)		(0.10377)	362
58	Other Expenses If Any	WP 3	-		-		0.00000	-
59	TOTAL EXPENSES	Sum of (Ln 40) thru (Ln 58)	\$ 541,442					\$ (52,099)
60	CASH WORKING CAPITAL REQUIREMENT - FY	(Ln 39) + (Ln 59)						\$ 25,442
61	Adjustment from Reconciliation Year to Filing Year	(Ln 60) - (Ln 30)						\$ (239)
								To Sch FR B-1 Ln 40b

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2014 Actual Data
2015 Projected Additions

	(A)	(B)	(C)
Ln	Description	Balance Per General Ledger (\$ 000s) (1')	Electric Distribution (1')
1	Account 190 - Federal	\$ 127,596	\$ 75,906
2	Account 190 - State	46,851	6,781
3	Total Account 190 - Electric	\$ 174,447	\$ 82,688
4	Account 190 – Gas	59,207	-
5	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$ 233,654	\$ 82,688
6	Account 282 – Federal	\$ (925,896)	\$ (681,206)
7	Account 282 – State	(189,231)	(137,454)
8	Total Account 282 – Electric	\$ (1,115,127)	\$ (818,660)
9	Total Account 282 – Gas	\$ (274,326)	\$ -
10	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$ (1,389,453)	\$ (818,660)
11	Account 283 – Federal	(74,347)	(19,702)
12	Account 283 – State	(21,232)	(4,566)
13	Total Account 283 – Electric	\$ (95,579)	\$ (24,267)
14	Total Account 283 – Gas	\$ 2,893	\$ -
15	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$ (92,686)	\$ (24,267)
16	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$ (1,248,486)	\$ (760,240)

Ameren Illinois Company

Accumulated Deferred Income Taxes Information

App 4

2014 Actual Data
2015 Projected Additions

	(A)	(B)	(C)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s) (2')			Electric Distribution
17	Rider GC		\$ -
18	Previously Disallowed Plant Additions		(4)
19	Previously Disallowed NESC Rework		2,434
20	Previously Disallowed Production Retiree Pension & OPEB		1,059
21	Previously Disallowed Incentive Compensation		534
21a	Previously Disallowed Performance Share Unit Program		342
22	NESC Rework		-
23	Production Retiree Pension & OPEB		24
24	Earnings Based Incentive Compensation		76
25	Performance Share Unit Program		211
26	OPEB Liability		(1,343)
27	Other If Any		5,856
28	Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)	Sum of (Ln 16) thru (Ln 27)	\$ (751,050)
			To Sch FR B-1 Ln 29

Notes:

- (1') Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.
- (2') Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

Ameren Illinois Company
Deferred Charges Information

App 5

Ln	Description	(A)	Source	2014	Actual Data
				2015	Projected Additions
		(B)	(C)	Balance	
				(\$ in 000s)	

Other Deferred Charges

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs		WP 5	\$	2,827
2	Other Deferred Charges If Any		WP 5		-
3	Total		(Ln 1) + (Ln 2)	\$	2,827
				To Sch FR B-1 Ln 31	

Ameren Illinois Company

Property Held for Future Use in Rate Base Information

App 6

			2014	2015	Actual Data
					Projected Additions
(A)	(B)	(C)		(D)	
Ln	Description	Source	Electric Plant (\$ in 000s)		DS Jurisdictional (1') (\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	\$	-
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	373		373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254		-
4	Property Having an Original Cost of Less Than \$250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9	1,683		38
5	Other Property Held For Future Use In Rate Base If Any	WP 6	-		-
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,419	\$	411
			To Sch FR B-1 Ln 27		

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company
Expense Information

		(A)	(B)	(C)	(D)	(E)	(F)	2014 2015	App 7 Actual Data Projected Additions
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)	
	Operating Expense Adjs								
	Rate Making Adjs								
1	Company Use	WP 7	\$ 2,373	\$ -	\$ -	\$ (309)	\$ 2,064		
2	Franchise Requirements	WP 7	10,924	-	-	(6,049)	4,875		
3	NESC Rework	WP 7	-	-	-	-	-		
4	Elimination of Social Dues	WP 7	-	-	-	-	-		
5	Charitable Contributions	WP 7	594	-	-	-	594		
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(2,184)	(2,184)		
7	Interest on Customer Deposits	App 2 Ln 2	-	-	-	-	-		
8	Production Retiree Adjustment	WP 7	-	-	-	(315)	(315)		
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	(971)	(971)		
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	(4,201)	(4,201)		
11	Lobbying Expense	WP 7	-	-	-	(64)	(64)		
12	Injuries and Damages	WP 7	-	-	-	(1,594)	(1,594)		
13	Purchase Accounting	WP 7	-	-	-	3,475	3,475		
14	Smart Grid Facilitator Expense	WP 7	-	-	-	-	-		
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162	-	(9,730)	-	-	(9,730)		
16	Other Rate Making Adjs If Any	WP 7	(2)	-	(40)	(334)	(376)		
	Recovered Thru Other Tariffs								
17	Rider GC	WP 7	-	-	-	-	-		
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(81,480)	0	(81,480)		
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	-	-		
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	(443)	(443)		
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	(1,039)	(1,039)		
22	Rider TS (Transmission)	WP 7	-	-	-	(695)	(695)		
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-		
	Voluntary Exclusions								
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-		
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$ 13,890	\$ (9,730)	\$ (81,520)	\$ (14,723)	\$ (92,084)		
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2			
				Customer Accts (\$ in 000s)					
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)	\$ 9,730						
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23	63.60%						
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)	\$ 6,189		To Sch FR C-1 Col D Ln 6				

Ameren Illinois Company
Expense Information

App 7

2014
2015 Actual Data
Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total Expense Adj (\$ in 000s)	Amort Amt (C) / (-5.0) (\$ in 000s)	Adj to Revenue Requirement (C) + (D) (\$ in 000s)		
Adjs to Unusual Operating Expenses > \$3.7M							
29	One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$ -	\$ -	\$ -		
29a	Other One-Time Expenses > \$3.7M If Any	WP 5	(688)		(688)		
30	Total Adjs to Operating Expenses > \$3.7M	(Ln 29) + (Ln 29a)			\$ (688)		To Sch FR C-1 Ln 19

			Total (\$ in 000s)	DS Jurisdictional Adjustment (\$ in 000s)	DS Jurisdictional in Rates (\$ in 000s)		
Account 407.3 Regulatory Asset Amort							
31	Uncollectible Regulatory Debit		\$ 1,069	-	\$ -		
32	Rider PER		-	-	-		
33	Severance Cost		310	310	-	310	
34	Integration Cost		1,228	1,228	-	1,228	
35	Manufactured Gas Plant Site Cleanup Costs		11,453	-	-	-	
36	Purchase Accounting		-	-	-	-	
37	Other Regulatory Asset Amort If Any		2,025	2,025	-	2,025	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	Sum of (Ln 31 thru Ln 37)	\$ 16,084	\$ 3,563	\$ -	\$ 3,563	To Sch FR C-1 Ln 18

			Plant Related (\$ in 000s)	Labor Related (\$ in 000s)	100% DS (\$ in 000s)	Recovered Through Other Tariffs (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)
Taxes Other Than Income							
39	FICA	WP 7	\$ -	\$ 8,093	\$ -	\$ -	\$ 8,093
40	Federal Unemployment Tax	WP 7	-	54	-	-	54
41	State Unemployment Tax	WP 7	-	462	-	-	462
42	St. Louis Payroll Expense Tax	WP 7	-	19	-	-	19
43	Federal Excise Tax	WP 7	-	2	-	-	2
44	Electric Distribution Tax	WP 7	-	-	43,705	-	43,705
45	Gross Receipts	WP 7	-	-	95	-	95
46	Energy Assistance Charges	WP 7	-	-	-	17,095	17,095
47	Municipal Utility Tax	WP 7	-	-	-	48	48
48	Corporation Franchise Tax	WP 7	1,561	-	-	-	1,561
49	Miscellaneous	WP 7	-	-	-	-	-
50	Property/Real Estate Taxes	WP 7	4,399	-	-	-	4,399
51	Other Taxes Other Than Income If Any	WP 7	(31)	(75)	-	-	(106)
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	\$ 5,929	\$ 8,556	\$ 43,801	\$ 17,143	\$ 75,429
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company
Depreciation Information

App 8
 2014 Actual Data
 2015 Projected Additions

Ln	Description	(A) Source	(B)	(C) Distribution (\$ in 000s)	(D) G&I Depreciable Other (\$ in 000s)	(E) G&I Amortized (\$ in 000s)	(F)	(G)	(H)
Changes to Depreciation Expense									
Costs Recovered Through Other Tariffs									
1	Rider GC	WP 1		\$ -	\$ -	\$ -			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1		-	-	-			
Costs Disallowed in Previous ICC Orders									
3	Previously Disallowed Plant Additions	WP 1		(3)	-	-			
4	Previously Disallowed NESC Rework	WP 1		(426)	-	-			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(171)	-	-			
6	Previously Disallowed Incentive Compensation	WP 1		(96)	-	-			
6a	Previously Disallowed Performance Share Unit Program	WP 1		(69)	-	-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1		-	-	-			
Other Adjs									
8	NESC Rework	WP 1		-	-	-			
9	Production Retiree Pension & OPEB	WP 1		(2)	-	-			
10	Earnings Based Incentive Compensation	WP 1		(7)	-	-			
11	Performance Share Unit Program	WP 1		(20)	-	-			
12	Purchase Accounting	WP 1		608	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1		-	-	-			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)		\$ (187)	\$ -	\$ -			
				To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4			

Ameren Illinois Company
Depreciation Information

App 8

2014
2015
Actual Data
Projected Additions

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense		
Source		Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0)	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0)	(C) + (D)	Col (G) (Ln 19) thru (Ln 21)	(E) * (F)		
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)		
15	Distribution Plant	App 1 Ln 31	\$ 362,860	\$ (27,196)	\$ 335,664	3.45%	\$ 11,573	To Sch FR C-2 Col C Ln 8
16	General Plant	App 1 Ln 32	55,935	(21,050)	34,884	3.32%	1,157	To Sch FR C-2 Col D Ln 8
17	Intangible Plant	App 1 Ln 33	30,707	-	30,707	8.54%	2,621	To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)					<u>\$ 15,352</u>	
Plant in Service Balance								
Rate Calculation		Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance ((C) + (D)) / 2	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class (F) / (E)		
Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%		
19	Distribution Plant	(1')	\$ 5,039,160	\$ 5,272,449	\$ 5,155,804	\$ 177,764	3.45%	
20	General Plant	(2')	418,531	459,961	439,246	14,572	3.32%	
21	Intangible Plant	(3')	50,672	118,794	84,733	7,233	8.54%	
Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	5 Year Avg	
Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Avg of (C) thru (G) (\$ in 000s)	
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 28,015	\$ 26,041	\$ 20,194	\$ 23,240	\$ 38,490	\$ 27,196
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	16,594	22,230	15,863	29,847	20,717	21,050
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-

Notes:

- (1') Col C - FERC Fm 1 Pg 206 Col B Ln 75 - Ln 74; Col D - FERC Fm 1 Pg 207 Col G Ln 75 - Ln 74; Col F FERC Fm 1 Pg 336 Col F Ln 8
- (2') Col C - FERC Fm 1 Pg 206 Col B Ln 99 - Ln 98; Col D - FERC Fm 1 Pg 207 Col G Ln 99 - Ln 98; Col F - FERC Fm 1 Pg 336 Col F Ln 10
- (3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1

Ameren Illinois Company
Other Revenues Information

App 10

		2014	Actual Data
		2015	Projected Additions
(A)	(B)	(C)	
Ln	Description	Balance Per General Ledger (\$ 000s)	Electric Distribution (1')
1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col B	\$ (6,220)	\$ (6,220)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	\$ (178)	\$ (178)
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	\$ (11,237)	\$ (9,600)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22 Entered in Col B	\$ (154,174)	\$ (10,301)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$ (171,808)	\$ (26,299)
		To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	

Notes:

(1') WP 10 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2014 Actual Data
2015 Projected Additions

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Not Applicable