LEVELIZED COST COMPARISON OF
KANSAS WIND, ILLINOIS WIND AND ADVANCED COMBINED CYCLE

Table 1

Annual 2013 FTR Results

$/MWh	50% CF	45% CF	40% CF
$18.82	30	38	45
$12.71	49	56	90
$5.06	594	685	744
$2.50	910	983	1,062
$0.00	37,358	37,179	37,000
Total	38,941	38,941	38,941
% Below	**99.92%**	**99.76%**	**97.74%**

Reference: Rebuttal Testimony of Michael S. Proctor in Case No. EA-2014-0207 at page 29, line 14.

Table 2

MISO wind average LMPs and components from 2013 to mid-2014 versus Ameren Missouri load hub. The LMPs and components are weighted by aggregate MISO wind generation from 2013 to mid-2014.

$/MWh	Δ LMP	Δ MCC	Δ MLC
Buffalo Ridge (MN)	(10.04)	(8.06)	(1.97)
Moraine (MN)	(13.44)	(11.17)	(2.27)
Eclipse (IA)	(11.56)	(10.34)	(1.22)
Pocahontas Prarie (IA)	(12.24)	(10.74)	(1.50)
Rolling Hills (IA)	(11.66)	(10.36)	(1.30)
Pioneer Praries (IA)	(5.57)	(5.64)	0.07
Average (MN)	(11.74)	(9.62)	(2.12)
Average (IA)	(10.26)	(9.27)	(0.99)

Reference: Surrebuttal Testimony of David Berry in Case No. EA-2014-0207 at page 32, lines 15-17.