

Schedule DJE-A-RZI

AMEREN ILLINOIS GAS: RATE ZONE I
REVENUE DEFICIENCY
(\$000)

	(1) Company Position	Adjustments		Proposed Position
Rate Base	\$ 279,743	\$ (6,195)	(2)	\$ 273,548
Rate of Return	<u>8.068%</u>	<u>-0.59%</u>	(3)	<u>7.483%</u>
Operating Income Requirement	22,570	(2,101)		20,469
Adjusted Operating Income	<u>13,936</u>	<u>3,122</u>	(4)	<u>17,058</u>
Income Deficiency (Excess)	8,634	(5,223)		3,411
Gross Revenue Conversion Factor	<u>1.6839</u>	<u>-</u>		<u>1.6839</u>
Revenue Deficiency (Excess)	<u>\$ 14,538</u>	<u>\$ (8,795)</u>		<u>\$ 5,743</u>

Sources:

- (1) Ameren Exhibit 15.1
- (2) Schedule DJE-B
- (3) Schedule DJE-D
- (4) Schedule DJE-C

Schedule DJE-A-RZII

AMEREN ILLINOIS GAS: RATE ZONE II
REVENUE DEFICIENCY
(\$000)

	(1) Company Position	Adjustments		Proposed Position
Rate Base	\$ 288,922	\$ (7,878)	(2)	\$ 281,044
Rate of Return	<u>8.068%</u>	<u>-0.59%</u>	(3)	<u>7.483%</u>
Operating Income Requirement	23,310	(2,281)		21,029
Adjusted Operating Income	<u>15,516</u>	<u>3,125</u>	(4)	<u>18,641</u>
Income Deficiency (Excess)	7,795	(5,406)		2,389
Gross Revenue Conversion Factor	<u>1.6846</u>	<u>-</u>		<u>1.6846</u>
Revenue Deficiency (Excess)	<u>\$ 13,131</u>	<u>\$ (9,107)</u>		<u>\$ 4,024</u>

Sources:

- (1) Ameren Exhibit 15.2
- (2) Schedule DJE-B
- (3) Schedule DJE-D
- (4) Schedule DJE-C

Schedule DJE-A-RZIII

AMEREN ILLINOIS GAS: RATE ZONE III
REVENUE DEFICIENCY
(\$000)

	(1) Company Position	Adjustments		Proposed Position
Rate Base	\$ 628,751	\$ (14,155)	(2)	\$ 614,596
Rate of Return	<u>8.068%</u>	<u>-0.59%</u>	(3)	<u>7.483%</u>
Operating Income Requirement	50,728	(4,740)		45,988
Adjusted Operating Income	<u>34,777</u>	<u>6,498</u>	(4)	<u>41,275</u>
Income Deficiency (Excess)	15,951	(11,238)		4,712
Gross Revenue Conversion Factor	<u>1.6843</u>	<u>-</u>		<u>1.6843</u>
Revenue Deficiency (Excess)	<u>\$ 26,865</u>	<u>\$ (18,928)</u>		<u>\$ 7,937</u>

Sources:

- (1) Ameren Exhibit 15.3
- (2) Schedule DJE-B
- (3) Schedule DJE-D
- (4) Schedule DJE-C

Schedule DJE-B-RZI

AMEREN ILLINOIS GAS: RATE ZONE I
RATE BASE ADJUSTMENTS
(\$000)

	(1) AIC Rate Base	DJE B-1 2015 QIP Adds	DJE B-2 Storage Gas	DJE B-3 Customer Advances	DJE B-4 Deriv. Adjstmnts		Adjusted Rate Base
Gross Plant in Service	\$ 548,456	\$ (4,005)	\$ -	\$ -	\$ (839)	\$ -	\$ 543,613
Accum. Deprec. and Amort.	230,627	(71)		-	(6)	-	230,550
Net Plant	<u>317,829</u>	<u>(3,934)</u>	<u>-</u>	<u>-</u>	<u>(833)</u>	<u>-</u>	<u>313,062</u>
<u>Additions to Rate Base</u>							
Cash Working Capital	6,219						6,219
Materials and Supplies	16,403		(655)				15,748
<u>Deductions from Rate Base</u>							
Accumulated Deferred Income Taxes	(56,509)	90			20		(56,400)
Customer Advances for Construction	(1,702)			(882)			(2,584)
Customer Deposits	(2,497)						(2,497)
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Net Rate Base	<u>\$ 279,743</u>	<u>\$ (3,844)</u>	<u>\$ (655)</u>	<u>\$ (882)</u>	<u>\$ (813)</u>	<u>\$ -</u>	<u>\$ 273,548</u>

Sources:

(1) Ameren Exhibit 15.1, Schedule 2, Page 1

Schedule DJE-B-RZII

AMEREN ILLINOIS GAS: RATE ZONE II
RATE BASE ADJUSTMENTS
(\$000)

	(1) AIC <u>Rate Base</u>	DJE B-1 2015 QIP <u>Adds</u>	DJE B-2 Storage Gas <u>Gas</u>	DJE B-3 Customer Advances <u>Advances</u>	DJE B-4 Deriv. Adjstmnts <u>Adjstmnts</u>		<u>Adjusted Rate Base</u>
Gross Plant in Service	\$ 746,610	\$ (5,259)	\$ -	\$ -	\$ (595)	\$ -	\$ 740,756
Accum. Deprec. and Amort.	<u>405,035</u>	<u>(86)</u>	<u>-</u>	<u>-</u>	<u>(4)</u>	<u>-</u>	<u>404,945</u>
Net Plant	<u>341,575</u>	<u>(5,173)</u>	<u>-</u>	<u>-</u>	<u>(591)</u>	<u>-</u>	<u>335,811</u>
<u>Additions to Rate Base</u>							
Cash Working Capital	6,233						6,233
Materials and Supplies	25,122		(1,035)				24,087
<u>Deductions from Rate Base</u>							
Accumulated Deferred Income Taxes	(77,741)	120	-		14		(77,607)
Customer Advances for Construction	(2,342)			(1,214)			(3,556)
Customer Deposits	(3,925)						(3,925)
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Net Rate Base	<u>\$ 288,922</u>	<u>\$ (5,052)</u>	<u>\$ (1,035)</u>	<u>\$ (1,214)</u>	<u>\$ (577)</u>	<u>\$ -</u>	<u>\$ 281,044</u>

Sources:

(1) Ameren Exhibit 15.2, Schedule 2, Page 1

Schedule DJE-B-RZIII

AMEREN ILLINOIS GAS: RATE ZONE III
RATE BASE ADJUSTMENTS
(\$000)

	(1) AIC Rate Base	DJE B-1 2015 QIP Adds	DJE B-2 Storage Gas	DJE B-3 Customer Advances	DJE B-4 Deriv. Adjstmnts		Adjusted Rate Base
Gross Plant in Service	\$ 1,309,561	\$ (8,840)	\$ -	\$ -	\$ (1,798)	\$ -	\$ 1,298,923
Accum. Deprec. and Amort.	580,983	(142)	-	-	(13)	-	580,828
Net Plant	<u>728,578</u>	<u>(8,698)</u>	<u>-</u>	<u>-</u>	<u>(1,786)</u>	<u>-</u>	<u>718,095</u>
<u>Additions to Rate Base</u>							
Cash Working Capital	12,580						12,580
Materials and Supplies	40,838		(1,679)				39,159
<u>Deductions from Rate Base</u>							
Accumulated Deferred Income Taxes	(143,385)	204	-		42		(143,139)
Customer Advances for Construction	(4,319)			(2,239)			(6,558)
Customer Deposits	(5,541)						(5,541)
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Net Rate Base	<u>\$ 628,751</u>	<u>\$ (8,494)</u>	<u>\$ (1,679)</u>	<u>\$ (2,239)</u>	<u>\$ (1,743)</u>	<u>\$ -</u>	<u>\$ 614,596</u>

Sources:

(1) Ameren Exhibit 15.3, Schedule 2, Page 1

Schedule DJE B-1

AMEREN ILLINOIS GAS
2015 QIP ADDITIONS

	(\$000)					
	(1)	(2)	(3)	Dep	Dep	ADIT
	AIC	40%	Dep	Expense	Reserve	
	Forecast	Adjstmt	Rate			
Gas Storage	3,488	(1,395)	1.6%	(22)	(22)	(32)
Gas Transmission	8,424	(3,370)	0.9%	(30)	(30)	(87)
Gas Distribution	24,042	(9,617)	1.4%	(135)	(135)	(229)
Gas General Plant	2,954	(1,182)	3.0%	(35)	(35)	(21)
Elec G&I Allocated	6,350	(2,540)	3.0%	(76)	(76)	(44)
Total	<u>45,258</u>	<u>(18,103)</u>		<u>(299)</u>	<u>(299)</u>	<u>(414)</u>
<u>RZ I</u>						
Gas Storage	20.36%	(284)		(5)	(5)	(7)
Gas Transmission	17.95%	(605)		(5)	(5)	(16)
Gas Distribution	21.20%	(2,039)		(29)	(29)	(49)
Gas General Plant	28.94%	(342)		(10)	(10)	(6)
Elec G&I Allocated	28.94%	(735)		(22)	(22)	(13)
Total		<u>(4,005)</u>		<u>(71)</u>	<u>(71)</u>	<u>(90)</u>
<u>RZ II</u>						
Gas Storage	28.65%	(400)		(6)	(6)	(9)
Gas Transmission	31.41%	(1,058)		(10)	(10)	(27)
Gas Distribution	28.44%	(2,735)		(38)	(38)	(65)
Gas General Plant	28.64%	(338)		(10)	(10)	(6)
Elec G&I Allocated	28.64%	(727)		(22)	(22)	(13)
Total		<u>(5,259)</u>		<u>(86)</u>	<u>(86)</u>	<u>(120)</u>
<u>RZ III</u>						
Gas Storage	50.99%	(711)		(11)	(11)	(16)
Gas Transmission	50.64%	(1,706)		(15)	(15)	(44)
Gas Distribution	50.36%	(4,843)		(68)	(68)	(116)
Gas General Plant	42.42%	(501)		(15)	(15)	(9)
Elec G&I Allocated	42.42%	(1,077)		(32)	(32)	(19)
Total		<u>(8,840)</u>		<u>(142)</u>	<u>(142)</u>	<u>(204)</u>

Sources:

- (1) Response to Staff DR TEE 1.01
- (2) See testimony
- (3) AIC Schedule WPC-12a

Rate Zone allocations from AIC WPB-5 RZ

Schedule DJE B-2

AMEREN ILLINOIS GAS
 ACCOUNTS PAYABLE - GAS STORED UNDERGROUND
 (\$000)

Gas Stored Underground		(1)	80,894
Accounts Payable Percentage		(2)	<u>10.58%</u>
Accounts Payable Related to Gas Stored Underground			8,559
Accounts Payable Related to Gas Stored Underground, per AIC		(1)	<u>5,190</u>
Adjustment to Accounts Payable - Gas Stored Underground			<u>3,369</u>
Rate Zone I Adjustment to Accounts Payable	19.45%	(3)	655
Rate Zone II Adjustment to Accounts Payable	30.72%	(3)	1,035
Rate Zone III Adjustment to Accounts Payable	49.84%	(3)	1,679

Sources:

- (1) AIC Schedule B-8.1, AIC Ex. 15.8
- (2) AIC Schedule B-8, AIC Ex. 15.8
- (3) AIC Ex. 15.8

Schedule DJE B-3

AMEREN ILLINOIS GAS
 CUSTOMER ADVANCES FOR CONSTRUCTION
 (\$000)

Actual Customer Advances 12/31/2014		(1)	12,698
AIC Forecasted Test Year Customer Advances		(2)	<u>8,363</u>
Adjustment to Customer Advances for Construction			<u>4,335</u>
Rate Zone I Adjustment to Customer Advances	1,702	(3)	882
Rate Zone II Adjustment to Customer Advances	2,342	(3)	1,214
Rate Zone III Adjustment to Customer Advances	4,319	(3)	2,239

Sources:

- (1) Response to AG 1.15
- (2) AIC Schedule B-1
- (3) AIC Schedule WPB-1-RZ I, RZ-II, RZ-III

Schedule DJE B-4

AMEREN ILLINOIS GAS
DERIVATIVE ADJUSTMENTS
(\$000)

		<u>RZ I</u>	<u>RZ II</u>	<u>RZIII</u>	<u>Total</u>
Non-Union Salary and Wage Increases	(1)	\$ (212)	\$ (151)	\$ (455)	\$ (818)
Employee Headcount	(2)	(353)	(250)	(756)	(1,359)
Incentive Compensation	(3)	(372)	(264)	(797)	(1,432)
Pension and OPEB	(4)	<u>(741)</u>	<u>(526)</u>	<u>(1,589)</u>	<u>(2,855)</u>
Total Adjustment to Plant in Service		<u>\$ (1,677)</u>	<u>\$ (1,190)</u>	<u>\$ (3,597)</u>	<u>\$ (6,464)</u>
Adjustment to Average Plant in Service		<u>\$ (839)</u>	<u>\$ (595)</u>	<u>\$ (1,798)</u>	<u>\$ (3,232)</u>
Adjustment to Depreciation Reserve	(5)	<u>\$ (6)</u>	<u>\$ (4)</u>	<u>\$ (13)</u>	<u>\$ (23)</u>
Adjustment to ADIT	2.35% (6)	<u>\$ (20)</u>	<u>\$ (14)</u>	<u>\$ (42)</u>	<u>\$ (76)</u>
Composite Depreciation Rate	(7)	1.42%	1.42%	1.42%	1.42%
Adjustment to Depreciation Expense		<u>\$ (12)</u>	<u>\$ (8)</u>	<u>\$ (25)</u>	<u>\$ (46)</u>

Sources:

- (1) AG Exhibit 2.4
- (2) AG Exhibit 2.5
- (3) AG Exhibit 2.8
- (4) AG Exhibit 2.10
- (5) 1/2 of Adjustment to Depreciation Expense
- (6) AIC Workpaper WPB-2.1c 658/27980 * Plant Adjustment
- (7) AIC Workpaper WPC-12a, Excluding Intangible Plant
(39444-4342)/(2518552-38116)

Schedule DJE-C-RZI

AMEREN ILLINOIS GAS: RATE ZONE I
OPERATING INCOME
(\$000)

	(1) AIC Op. Inc.	DJE C-1 Sales	DJE C-2 O&M	DJE C-3 Contrib	DJE B-1 QIP Deprec.	DJE B-4 Deriv. Deprec.	DJE C-4 Interest Synch	Adjusted Op. Inc.
Gas Operating Revenue	\$ 80,780	\$ 275	\$ -	\$ -	\$ -		\$ -	\$ 81,056
Other Revenues	1,000	-						1,000
Total Revenues	\$ 81,780	\$ 275						\$ 82,056
Operation and Maintenance Expense	49,436		(4,900)	(68)				44,468
Depreciation and Amortization	11,058				(71)	(12)		10,975
Taxes other than Income Taxes	3,291							3,291
State Income Tax Expense	191	21	380	5	5	1	14	618
Federal Income Tax Expense	794	89	1,582	22	23	4	58	2,571
Deferred Income Tax Expense	3,075	-	-	-	-	-	-	3,075
Total Operating Expenses	67,845	110	(2,938)	(41)	(42)	(7)	71	64,998
Net Adjusted Operating Income	\$ 13,936	\$ 165	\$ 2,938	\$ 41	\$ 42	\$ 7	\$ (71)	\$ 17,058

Sources:

(1) Ameren Exhibit 15.1, Schedule 1, Page 1

Schedule DJE-C-RZII

AMEREN ILLINOIS GAS: RATE ZONE II
OPERATING INCOME
(\$000)

	(1) AIC Op. Inc.	DJE C-1 Sales	DJE C-2 O&M	DJE C-3 Contrib	DJE B-1 QIP Deprec.	DJE B-4 Deriv. Deprec.	DJE C-4 Interest Synch	Adjusted Op. Inc.
Gas Operating Revenue	\$ 90,636	\$ 210						\$ 90,846
Other Revenues	1,122	-						1,122
Total Revenues	\$ 91,759	\$ 210						\$ 91,969
Operation and Maintenance Expense	53,317		(4,996)	(62)				48,259
Depreciation and Amortization	14,028				(86)	(8)		13,933
Taxes other than Income Taxes	4,167							4,167
								-
State Income Tax Expense	259	16	387	5	7	1	18	692
Federal Income Tax Expense	1,077	68	1,613	20	28	3	73	2,882
Deferred Income Tax Expense	3,395	-	-	-	-	-	-	3,395
Total Operating Expenses	76,243	84	(2,996)	(37)	(52)	(5)	91	73,328
Net Adjusted Operating Income	\$ 15,516	\$ 126	\$ 2,996	\$ 37	\$ 52	\$ 5	\$ (91)	\$ 18,641

Sources:

(1) Ameren Exhibit 15.2, Schedule 1, Page 1

Schedule DJE-C-RZIII

AMEREN ILLINOIS GAS: RATE ZONE III
OPERATING INCOME
(\$000)

	(1) AIC Op. Inc.	DJE C-1 Sales	DJE C-2 O&M	DJE C-3 Contrib	DJE B-1 QIP Deprec.	DJE B-4 Deriv. Deprec.	DJE C-4 Interest Synch	Adjusted Op. Inc.
Gas Operating Revenue	\$ 181,031	\$ 581	\$ -	\$ -	\$ -		\$ -	\$ 181,612
Other Revenues	<u>2,241</u>	<u>-</u>						<u>2,241</u>
Total Revenues	\$ 183,273	\$ 581						\$ 183,854
Operation and Maintenance Expense	105,925	-	(10,212)	(133)				95,580
Depreciation and Amortization	24,041				(142)	(42)		23,857
Taxes other than Income Taxes	7,856							7,856
State Income Tax Expense	576	45	791	10	11	3	32	1,469
Federal Income Tax Expense	2,402	188	3,297	43	46	14	132	6,121
Deferred Income Tax Expense	<u>7,695</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,695</u>
Total Operating Expenses	<u>148,496</u>	<u>233</u>	<u>(6,123)</u>	<u>(80)</u>	<u>(85)</u>	<u>(25)</u>	<u>163</u>	<u>142,578</u>
Net Adjusted Operating Income	<u>\$ 34,777</u>	<u>\$ 348</u>	<u>\$ 6,123</u>	<u>\$ 80</u>	<u>\$ 85</u>	<u>\$ 25</u>	<u>\$ (163)</u>	<u>\$ 41,275</u>

Sources:

(1) Ameren Exhibit 15.3, Schedule 1, Page 1

Schedule DJE C-1

AMEREN ILLINOIS GAS
WEATHER NORMALIZED TEST YEAR SALES
(\$000 Except per Therm)

		<u>RZ I</u>	<u>RZ II</u>	<u>RZIII</u>	<u>Total</u>
<u>Residential</u>					
NHDD 2005-2014	(1)	4,971	5,743	5,075	
NHDD 2004-2013	(2)	<u>4,857</u>	<u>5,651</u>	<u>4,963</u>	
Difference		114	92	112	
Use per Customer per HDD	(3)	<u>0.110</u>	<u>0.110</u>	<u>0.110</u>	
Increased Use per Customer		12.6	10.0	12.3	
Customers (000)	(4)	<u>164.070</u>	<u>197.654</u>	<u>382.236</u>	
Increased Sales (Therms 000)		2,060	1,984	4,683	
Delivery Charge	(4)	<u>\$ 0.0932</u>	<u>\$ 0.0769</u>	<u>\$ 0.0932</u>	
Revenue Adjustment		<u>\$ 192</u>	<u>\$ 153</u>	<u>\$ 437</u>	<u>\$ 781</u>
<u>Commercial</u>					
NHDD 2005-2014	(1)	4,971	5,743	5,075	
NHDD 2004-2013	(2)	<u>4,857</u>	<u>5,651</u>	<u>4,963</u>	
Difference		114	92	112	
Use per Customer per HDD	(3)	0.555	0.555	0.555	
Increased Use per Customer		63.6	50.8	62.0	
Customers (000)	(4)	<u>19.210</u>	<u>16.695</u>	<u>32.356</u>	
Increased Sales (Therms 000)		1,221	848	2,007	
Delivery Charge	(4)	<u>\$ 0.0683</u>	<u>\$ 0.0678</u>	<u>\$ 0.0720</u>	
Revenue Adjustment		<u>\$ 83</u>	<u>\$ 58</u>	<u>\$ 144</u>	<u>\$ 285</u>
Total Revenue Adjustment		<u>\$ 275</u>	<u>\$ 210</u>	<u>\$ 581</u>	<u>\$ 1,067</u>

- (1) Response to AG 6.04
(2) AIC Schedule E-4(a)(2)
(3) Workpaper WP DJE-C-1
(4) AIC Schedule E- 5

Schedule DJE C-2

AMEREN ILLINOIS GAS
OPERATION AND MAINTENANCE EXPENSES
(\$000)

		<u>RZ I</u>	<u>RZ II</u>	<u>RZIII</u>	<u>Total</u>
Non-Union Salary and Wage Increases	(1)	\$ (364)	\$ (438)	\$ (773)	\$ (1,576)
Employee Headcount	(2)	(225)	(271)	(478)	(974)
Incentive Compensation	(3)	(1,017)	(1,222)	(2,159)	(4,397)
Pension and OPEB	(4)	(1,060)	(976)	(2,087)	(4,123)
Fuel Expense	(5)	(221)	(239)	(464)	(924)
Non-Union Wage Increases - AMS	(6)	(169)	(156)	(333)	(658)
Other O&M Expense	(7)	<u>(1,843)</u>	<u>(1,696)</u>	<u>(3,918)</u>	<u>(7,457)</u>
 Total Adjustment to O&M Expense		 <u>\$ (4,900)</u>	 <u>\$ (4,996)</u>	 <u>\$ (10,212)</u>	 <u>\$ (20,108)</u>

Sources:

- (1) AG Exhibit 2.4
- (2) AG Exhibit 2.5
- (3) AG Exhibit 2.8
- (4) AG Exhibit 2.10
- (5) AG Exhibit 2.11
- (6) AG Exhibit 2.12
- (7) AG Exhibit 2.13

Schedule DJE C-3

AMEREN ILLINOIS GAS
CHARITABLE CONTRIBUTIONS
(\$000)

Actual Charitable Contributions 2012		(1)	\$ 919
Actual Charitable Contributions 2013		(1)	826
Actual Charitable Contributions 2014		(1)	<u>1,000</u>
Total			2,745
Three Year Average			915
Escalation to 2015	2%	(2)	933
Escalation to 2016	2%	(2)	952
2016 Charitable Contributions Forecasted by AIC		(3)	<u>1,613</u>
Difference			(661)
Allocation to Gas		(3)	<u>39.76%</u>
Adjustment to Test Year Charitable Contributions			<u>\$ (263)</u>
Rate Zone I	25.71%	(4)	\$ (68)
Rate Zone II	23.67%	(4)	\$ (62)
Rate Zone III	50.63%	(4)	\$ (133)

Sources:

- (1) Responses to Staff Data Requests ST 2.02
- (2) See Testimony
- (3) AIC Schedule C-7
- (4) AIC Schedule WPC-7 RZ

Schedule DJE C-4

AMEREN ILLINOIS GAS
INTEREST SYNCHRONIZATION
(\$000)

		<u>RZ I</u>	<u>RZ II</u>	<u>RZ III</u>
Adjustment to Rate Base	(1)	(6,195)	(7,878)	\$ (14,155)
Weighted Cost of Interest	(2)	<u>2.88%</u>	<u>2.88%</u>	<u>2.88%</u>
Increase to Taxable Income		178	227	408
Adjustment to State Income Tax Expense	7.75%	<u>\$ 14</u>	<u>\$ 18</u>	<u>\$ 32</u>
Adjustment to Federal Income Tax Expense	35%	<u>\$ 58</u>	<u>\$ 73</u>	<u>\$ 132</u>

Sources:

- (1) Schedule DJE-B
- (2) Schedule DJE-D

Schedule DJE-D

AMEREN ILLINOIS GAS
RATE OF RETURN
(\$000)

Company Position

	<u>Percent of Total</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long Term Debt	47.426%	5.922%	2.809%
Short Term Debt	1.341%	2.280%	0.031%
Bank Facility Costs			0.042%
Preferred Stock	1.233%	4.979%	0.061%
Common Equity	<u>50.000%</u>	10.250%	<u>5.125%</u>
 Total Capital	 <u>100.000%</u>		 <u>8.068%</u>

AG Position

	<u>Percent of Total</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long Term Debt	47.426%	5.922%	2.809%
Short Term Debt	1.341%	2.280%	0.031%
Bank Facility Costs			0.042%
Preferred Stock	1.233%	4.979%	0.061%
Common Equity	<u>50.000%</u>	9.080%	<u>4.540%</u>
 Total Capital	 <u>100.000%</u>		 <u>7.483%</u>

Sources: Ameren Exhibit 15.1, Schedule 5, Page 1
ROE from Docket No. 13-0192