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The daily load shapes observed on ComEd's system, 285.310(d)(2), are very consistent with actual weather and economic activity during the 2010 to 2014 time period and with the seasonal usage patterns of ComEd's customers. The seasonal usage pattern is consistent with overall customer usage patterns with the summer generally having greater usage than in the spring and fall periods (mostly related to air-conditioner usage). The winter tends to have greater usage than the spring and fall, but to a smaller degree. The weekday loads tend to exceed the weekend loads as many businesses and government functions are closed on the weekends.

The daily load shapes are consistent with changes in weather conditions during the 2010 to 2014 time period. Monthly (and seasonal) heating degree days (HDD) and cooling degree days (CDD) for the years 2010 through 2014 are provided in Table 1 (attached) to illustrate this consistency. As expected, the summer time period is the most weather sensitive season with the most variance from year to year. For example, the year 2014 reflects very low week-day average usages, compared to the other summer periods provided, as the 2014 summer CDD total fell far below that of other years. In 2012 the average usage increased compared to 2011, in response to the atypical warm weather during the summer of 2012 (2011 CDD = 886 and 2012 CDD = 1,060). The following summer of 2013 had fewer CDD than the summer of 2012 (681 vs. 1,060 respectively). Accordingly, it is not surprising to find the 2013 summer weekday usage significantly lower than the 2012 summer usage. The summer of 2012 further highlights the effect of weather with it having the highest average summer daily usage of the five (5) years (14,517 MW) and the highest number of CDD (1,060). The winter of 2014 also reinforces the consistency of the data as the HDD were markedly greater than the four (4) prior winters and the average usage was significantly higher than the four (4) prior winters.

The effect of the economy is also apparent in the data. In the second half of 2008 a financial crisis propelled the U.S. and the Chicago area economy into a severe recession. The local economy began to recover from the recession in the year 2010. Attached (Table II) are the annual changes in the Chicago area economy based on Gross Metropolitan Product (per IHS Economics) and residential customers for the years 2010 through 2014. The recovery in economic activity in 2010 followed by slow economic growth (and small increases in the number of residential customers) in 2011 to 2014 is reflected in Table II. The spring and fall seasons were used in for comparison because those seasons tend to be relatively less susceptible to weather conditions than the summer and winter seasons (with the exception of the spring of 2012 which had the warmest March since 1873). Excluding this one season, the average of the spring and fall usages in the 2011 and 2012 usage have not materially change since 2010 because, in part, the economic recovery has been rather weak. However, the spring and fall usage in 2013 are higher than in 2011 and 2012 because (in part) economic conditions continued to slowly improve. Energy efficiency programs and standards have had a growing impact towards reducing customer usage. For example, the expansion of the Home Energy Reports program to

approximately 1.5 million customers in the summer of 2014 coincides with a decrease in 2014 fall usage compared to the prior year.

ComEd Monthly HDD and CDD Report
(HDD and CDD values for O'Hare Airport using a 65°F base)

	Heating Degree Days (HDD)					Cooling Degree Days (CDD)				
Month	**2014**	**2013**	**2012**	**2011**	**2010**	**2014**	**2013**	**2012**	**2011**	**2010**
January	1,521	1,182	1,071	1,371	1,328	0	0	0	0	0
February (1)	1,328	1,083	923	1,081	1,067	0	0	0	0	0
March	1,025	994	390	880	715	0	0	39	0	0
April	488	542	427	516	329	1	8	4	5	23
May	195	193	103	275	184	60	76	128	61	89
June	12	43	14	32	6	198	156	291	171	200
July	5	9	0	0	0	179	268	506	444	401
August	0	2	0	0	0	277	257	263	271	371
September	106	68	107	147	70	81	143	90	70	82
October	396	385	415	321	286	3	25	3	14	15
November	936	819	728	595	698	0	0	0	0	0
December	1,015	1,283	887	916	1,308	0	0	0	0	0
Total	7,027	6,603	5,065	6,134	5,991	799	933	1,324	1,036	1,181
Seasonal Totals										
Dec - Feb	3,864	3,548	2,881	3,368	3,703	0	0	0	0	0
Mar - May	1,708	1,729	920	1,671	1,228	61	84	171	66	112
June - Aug	17	54	14	32	6	654	681	1,060	886	972
Sep - Nov	1,438	1,272	1,250	1,063	1,054	84	168	93	84	97

(1) Actual values reflect 29 day month (leap-year) for the year 2012

Part 285.310(d)
Table II

Year	Real Gross Metropolitan Product For the ComEd Service Territory (Billions $) (1)	Percent Change in GMP	Annual Average number of ComEd Residential Customers	Percent Change in Customers
2010	508	1.7%	3,433,311	0.2%
2011	514	1.2%	3,446,992	0.4%
2012	525	2.1%	3,456,523	0.3%
2013	531	1.2%	3,468,959	0.4%
2014	540	1.8%	3,489,575	0.6%

(1) Source is IHS-Global Insight, Feb 2015 Vintage

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Category	2010	2011	2012	2013	2014
Actual Peak (MW)	21,914	23,753	23,601	22,269	19,721
Actual Output (GWh)	103,572	102,026	102,001	101,169	101,168
Weather-Adjusted Peak (MW)	22,500	22,250	22,000	22,075	22,200
Weather-Adjusted Output (GWh)	101,404	101,095	100,416	100,342	100,227

The following are average seasonal profiles for the Net Load in the ComEd Zone. Two daily load shapes are provided for each season. One is a typical weekday load shape that is an average of all non-holiday weekdays within the period. The second is a typical weekend/holiday load shape that is an average of all Saturdays, Sundays and NERC holidays within the period.
The Net Load is defined as net generation within the ComEd Zone plus energy received from other Control Areas and Zones, less energy delivered to other Control Areas and Zones through interchange.

The seasons are defined as follows:

Winter - December / January / February (consecutive months)
Spring - March / April / May
Summer - June / July / August
Fall - September / October / November

All values represent Zonal Load CE and are CPT-HE

2010 Seasonal Averages use data from 12/1/09-11/30/10
2011 Seasonal Averages use data from 12/1/10-11/30/11
2012 Seasonal Averages use data from 12/1/11-11/30/12
2013 Seasonal Averages use data from 12/1/12-11/30/13
2014 Seasonal Averages use data from 12/1/13-11/30/14

Average Weekday

Seasonal Year	Season	Hour 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2010	Winter	10,665	10,366	10,208	10,211	10,465	11,157	12,292	12,869	13,004	13,062	13,103	13,042	12,955	12,929	12,848	12,858	13,356	14,022	14,023	13,810	13,509	12,989	12,134	11,307
2010	Spring	9,205	8,877	8,679	8,633	8,837	9,466	10,458	11,202	11,579	11,787	11,986	12,055	12,074	12,125	12,057	11,952	11,846	11,737	11,665	11,838	11,948	11,524	10,691	9,852
2010	Summer	11,814	11,158	10,697	10,469	10,551	11,017	11,923	13,035	13,995	14,814	15,603	16,209	16,704	17,172	17,475	17,614	17,561	17,286	16,687	16,125	15,888	15,406	14,245	12,998
2010	Fall	9,262	8,919	8,708	8,655	8,855	9,524	10,666	11,325	11,645	11,863	12,089	12,179	12,238	12,338	12,320	12,278	12,341	12,370	12,394	12,454	12,175	11,612	10,744	9,895
2011	Winter	10,838	10,559	10,405	10,418	10,673	11,347	12,436	12,974	13,100	13,151	13,168	13,083	12,986	12,954	12,877	12,895	13,394	14,049	14,053	13,851	13,550	13,052	12,230	11,435
2011	Spring	9,372	9,060	8,874	8,846	9,063	9,703	10,704	11,435	11,772	11,923	12,056	12,051	12,029	12,040	11,942	11,827	11,748	11,701	11,670	11,869	11,973	11,579	10,774	9,975
2011	Summer	11,619	10,987	10,559	10,345	10,439	10,904	11,793	12,872	13,730	14,462	15,149	15,649	16,067	16,492	16,763	16,938	16,973	16,770	16,235	15,716	15,527	15,021	13,877	12,679
2011	Fall	9,193	8,873	8,664	8,615	8,812	9,498	10,664	11,314	11,626	11,845	12,054	12,146	12,179	12,249	12,179	12,124	12,210	12,286	12,334	12,380	12,109	11,574	10,729	9,914
2012	Winter	10,004	9,709	9,544	9,539	9,798	10,518	11,706	12,273	12,411	12,458	12,500	12,435	12,347	12,325	12,224	12,240	12,709	13,315	13,288	13,083	12,786	12,286	11,459	10,656
2012	Spring	9,059	8,717	8,499	8,430	8,614	9,216	10,204	10,915	11,313	11,552	11,768	11,844	11,880	11,951	11,892	11,802	11,715	11,601	11,462	11,614	11,733	11,312	10,491	9,674
2012	Summer	11,968	11,304	10,837	10,578	10,630	11,057	11,942	13,025	13,978	14,816	15,639	16,262	16,775	17,241	17,501	17,650	17,670	17,435	16,870	16,279	16,000	15,516	14,338	13,107
2012	Fall	9,233	8,897	8,711	8,664	8,878	9,574	10,722	11,321	11,598	11,790	11,987	12,060	12,100	12,175	12,132	12,095	12,230	12,365	12,394	12,398	12,116	11,567	10,705	9,868
2013	Winter	10,311	10,025	9,886	9,896	10,155	10,866	12,011	12,555	12,639	12,698	12,742	12,687	12,605	12,587	12,493	12,493	12,966	13,590	13,565	13,355	13,051	12,553	11,726	10,950
2013	Spring	9,487	9,176	9,000	8,972	9,189	9,854	10,842	11,547	11,855	12,010	12,155	12,181	12,179	12,220	12,147	12,049	11,988	11,936	11,884	12,055	12,144	11,741	10,936	10,133
2013	Summer	10,887	10,317	9,939	9,758	9,862	10,334	11,200	12,229	13,047	13,731	14,373	14,827	15,175	15,551	15,735	15,800	15,768	15,533	15,004	14,532	14,387	13,962	12,920	11,808
2013	Fall	9,503	9,169	8,968	8,915	9,126	9,819	10,918	11,531	11,837	12,075	12,310	12,433	12,514	12,659	12,676	12,679	12,806	12,885	12,808	12,803	12,504	11,918	11,073	10,242
2014	Winter	11,311	11,059	10,935	10,944	11,193	11,864	12,909	13,385	13,487	13,522	13,535	13,457	13,354	13,312	13,219	13,211	13,676	14,333	14,390	14,209	13,934	13,444	12,658	11,897
2014	Spring	9,435	9,143	8,982	8,958	9,177	9,835	10,804	11,453	11,722	11,848	11,962	11,973	11,947	11,978	11,885	11,780	11,717	11,657	11,616	11,825	11,909	11,503	10,735	9,964
2014	Summer	10,508	9,972	9,613	9,450	9,564	10,050	10,871	11,797	12,541	13,136	13,715	14,117	14,420	14,766	14,985	15,111	15,099	14,854	14,337	13,850	13,706	13,291	12,308	11,253
2014	Fall	9,240	8,936	8,758	8,724	8,942	9,633	10,720	11,304	11,574	11,767	11,954	12,034	12,071	12,170	12,165	12,134	12,260	12,342	12,328	12,326	12,026	11,470	10,670	9,892

Average Weekend/Holiday

Seasonal Year	Season	Hour 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2010	Winter	10,548	10,207	10,009	9,918	9,965	10,179	10,541	10,703	10,966	11,147	11,245	11,233	11,164	11,069	11,033	11,145	11,742	12,516	12,669	12,563	12,376	12,042	11,462	10,815
2010	Spring	9,093	8,715	8,456	8,361	8,359	8,461	8,628	8,967	9,438	9,848	10,119	10,230	10,258	10,207	10,169	10,148	10,194	10,295	10,413	10,657	10,885	10,672	10,107	9,466
2010	Summer	11,874	11,178	10,649	10,316	10,151	10,091	10,217	10,823	11,686	12,592	13,463	14,121	14,599	14,981	15,310	15,568	15,692	15,577	15,230	14,773	14,615	14,312	13,439	12,424
2010	Fall	8,934	8,872	8,336	8,219	8,227	8,390	8,684	8,868	9,248	9,586	9,819	9,928	9,948	9,905	9,867	9,907	10,130	10,376	10,634	10,810	10,686	10,347	9,786	9,179
2011	Winter	10,604	10,282	10,068	9,997	10,040	10,259	10,617	10,784	11,049	11,252	11,339	11,338	11,270	11,181	11,132	11,230	11,783	12,544	12,684	12,594	12,407	12,087	11,520	10,918
2011	Spring	8,991	8,655	8,411	8,342	8,372	8,509	8,707	8,998	9,419	9,739	9,929	10,017	10,018	9,968	9,916	9,877	9,897	9,982	10,115	10,426	10,666	10,460	9,951	9,360
2011	Summer	11,340	10,692	10,190	9,914	9,772	9,713	9,844	10,475	11,379	12,262	13,059	13,681	14,161	14,473	14,720	14,877	14,939	14,802	14,450	14,034	13,906	13,640	12,845	11,920
2011	Fall	9,095	9,016	8,467	8,333	8,321	8,484	8,761	8,948	9,352	9,716	9,993	10,138	10,184	10,174	10,115	10,101	10,247	10,426	10,610	10,766	10,624	10,278	9,716	9,123
2012	Winter	10,036	9,703	9,500	9,424	9,465	9,692	10,066	10,237	10,458	10,646	10,734	10,731	10,657	10,514	10,430	10,487	11,051	11,827	12,007	11,904	11,715	11,395	10,846	10,253
2012	Spring	9,023	8,643	8,400	8,274	8,256	8,372	8,554	8,865	9,356	9,785	10,111	10,295	10,378	10,381	10,377	10,401	10,453	10,492	10,546	10,740	10,893	10,625	10,041	9,387
2012	Summer	11,623	10,954	10,452	10,125	9,961	9,857	9,977	10,664	11,648	12,656	13,546	14,203	14,604	14,834	15,054	15,197	15,222	15,122	14,803	14,399	14,251	13,981	13,149	12,210
2012	Fall	9,103	9,041	8,500	8,379	8,385	8,569	8,839	9,033	9,415	9,748	10,001	10,142	10,177	10,159	10,158	10,197	10,436	10,655	10,820	10,957	10,831	10,484	9,920	9,316
2013	Winter	10,144	9,808	9,609	9,530	9,573	9,786	10,151	10,319	10,550	10,752	10,880	10,890	10,830	10,742	10,698	10,786	11,362	12,056	12,179	12,069	11,889	11,563	11,001	10,401
2013	Spring	9,069	8,759	8,566	8,495	8,526	8,666	8,855	9,110	9,465	9,709	9,860	9,892	9,839	9,747	9,668	9,631	9,677	9,798	9,966	10,270	10,520	10,322	9,812	9,262
2013	Summer	10,292	9,726	9,333	9,082	8,974	8,934	9,009	9,562	10,329	11,087	11,740	12,243	12,606	12,843	13,054	13,209	13,274	13,178	12,882	12,571	12,596	12,386	11,688	10,864
2013	Fall	9,438	9,350	8,778	8,641	8,635	8,805	9,086	9,268	9,669	10,024	10,296	10,473	10,553	10,544	10,532	10,565	10,780	11,009	11,133	11,215	11,070	10,691	10,116	9,501
2014	Winter	10,859	10,541	10,346	10,272	10,301	10,519	10,873	11,038	11,267	11,464	11,558	11,563	11,495	11,407	11,363	11,458	12,019	12,757	12,878	12,794	12,601	12,274	11,719	11,135
2014	Spring	9,127	8,829	8,592	8,551	8,589	8,721	8,923	9,206	9,580	9,843	10,021	10,073	10,083	10,037	10,015	10,016	10,062	10,166	10,299	10,577	10,777	10,572	10,056	9,495
2014	Summer	10,284	9,740	9,340	9,106	9,003	8,970	9,057	9,573	10,342	11,172	11,940	12,536	12,988	13,301	13,539	13,715	13,811	13,718	13,404	13,044	13,005	12,774	12,051	11,201
2014	Fall	9,119	9,102	8,566	8,460	8,476	8,674	8,958	9,134	9,498	9,795	9,986	10,085	10,120	10,108	10,108	10,151	10,380	10,596	10,739	10,836	10,674	10,321	9,778	9,209

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ComEd Historical Customer Class Sales

Customer Class	2010	2011	2012	2013	2014
Residential	29,171,254	28,371,305	28,528,212	27,800,261	27,229,641
Small C&I	32,904,210	31,975,669	32,534,278	32,304,459	32,145,992
Large C&I	27,716,352	27,188,411	27,643,030	27,684,485	27,847,465
Public Authority	412	0	0	0	0
Electric Railroad	540,858	497,162	534,184	553,734	561,728
Streetlighting	731,810	738,082	737,327	801,522	795,817
Totals	91,064,896	88,770,629	89,977,031	89,144,461	88,580,643

All units are in MWh

Source: FERC Form 1

Note: Total amounts differ from actual output on Schedule 285.310(d)(1) because of various reasons (e.g., line loss)

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Analysis of Actual Interruptible Demand, Including Actual Interruptions Occurring During the Last Five Years

ComEd maintains a large, diverse, portfolio of Demand Response programs that is used to reduce demand on the system when needed. The table below shows the portfolio's potential for demand reduction (in megawatts) for the last five (5) years.

2010	2011	2012	2013	2014
1,299	1,263	1,125	1,287	1,288

Rider VLR (C&I Voluntary Load Response Program) has not been called system-wide during the last five (5) years (last called in 2006). In the summer of 2010, Rider CLR and Rider AC were called on August 19th. This activation of demand response resources resulted in a 431 MW reduction in peak demand, and a 582 MWh reduction in energy consumption.

In the summer of 2011, Rider CLR and Rider AC were called on September 1st. This activation of demand response resources resulted in a 420 MW reduction in peak demand, and a 532 MWh reduction in energy consumption. In the summer of 2012, the Rider CLR Program was not offered to customers and as a result did not have any curtailment. Rider AC was offered to customers and did curtail on July 16th, 2012, which resulted in an 87 MW reduction in peak demand and a 174 MWh reduction in energy consumption. Rider AC was called during the summer of 2013 on August 21, 2013, which resulted in an 87 MW reduction in peak demand and an 87 MWh reduction in energy consumption. Rider AC was called during the summer of 2014 on August 25, 2014, which resulted in an 87 MW reduction in peak demand and an 87 MWh reduction in energy consumption.

Other small load reduction events have been initiated to relieve localized systems and feeders. These, events, called Geographic Curtailments, usually involve fewer than 20 customers.

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Analysis of the Impact of Cogenerators and Self-Generators on ComEd's Peak Demand and Energy Usage

ComEd has a total of 623 cogeneration and self-generation customers in its service territory. From this group a total of 72 customers are Qualifying Facilities ("QFs"). Customers served under ComEd's Rider POG - Parallel Operation of Retail Customer Generating Facilities ("Rider POG"), may provide excess generation to the ComEd system under the terms and conditions of such tariff and may be compensated for that output under Option C or D of the tariff. All customers served under Rider POG – Option C or D are QFs as defined in 83 Ill. Admin. Code Part 430. Such customers include landfill methane gas generators, cogenerators, hydro-electric generators, wind generators and small photovoltaic generators. Cogeneration and self-generation customers use most of the power and energy generated from these facilities on-site although the landfill methane gas generators, hydro-electric generators and large wind generators routinely sell the majority of their generation to ComEd. A listing of the 72 customers receiving service under Rider POG Options C or D is provided in Work Paper 1 ("WP 1")

Customers served under ComEd's Rider POGNM - Parallel Operation of Retail Customer Generating Facilities with Net Metering ("Rider POGNM"), operate small generating facilities powered primarily by wind or solar energy that may offset the customer's electricity requirements. Of the total of 623 cogeneration and self-generation customers, 424 are net metering accounts. A listing of these cogeneration and self-generation customers and generating capacity is provided in Work Paper 2 ("WP 2").

The total installed generator capacity interconnected with ComEd under Rider POG – Option C or D and Rider POGNM is 263 MW. ComEd received a total of 511,368 MWh from these generator customers for the year 2014. Such generator capacity is approximately 1.33 % of ComEd's total Peak Load and less than 1 % of the total ComEd Zone MWh for 2014. Work Paper 3 ("WP 3") provides a summary of the information.

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Work Paper 1
Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D

	POG NonResidential Accounts Option C and D		
Customer	**POG Code**	**Generator Capacity**	**kW**
1	4D - PARALLEL OPERATION-OPT D	3500	kW
2	4D - PARALLEL OPERATION-OPT D	3,500.0	kW
3	4L - PARALLEL OPERATION-FIXED MED D	360.0	kW
4	4L - PARALLEL OPERATION-FIXED MED D	20.0	kW
5	4K - PARALLEL OPERATION-FIXED SMALL D	1.9	kW
6	4L - PARALLEL OPERATION-FIXED MED D	1,700.0	kW
7	QD - QUALIFIED SOLID WASTE-OPT D	3,500.0	kW
8	4M - PARALLEL OPERATION-FIXED LARGE D	6,000.0	kW
9	4M - PARALLEL OPERATION-FIXED LARGE D	200	kW
10	4D - PARALLEL OPERATION-OPT D	15,900.0	kW
11	4D - PARALLEL OPERATION-OPT D	19,000.0	kW
12	4D - PARALLEL OPERATION-OPT D	14,000.0	kW
13	4D - PARALLEL OPERATION-OPT D	1,400.0	kW
14	4L - PARALLEL OPERATION-FIXED MED D	500.0	kW
15	4L - PARALLEL OPERATION-FIXED MED D	108.0	kW
16	4D - PARALLEL OPERATION-OPT D	4,755.0	kW
17	4K - PARALLEL OPERATION-FIXED SMALL D	5.0	kW
18	4D - PARALLEL OPERATION-OPT D	18.0	kW
19	4C - PARALLEL OPERATION-OPT C	3,500.0	kW
20	4L - PARALLEL OPERATION-FIXED MED D	135.0	kW
21	QD - QUALIFIED SOLID WASTE-OPT D	25,600.0	kW
22	4M - PARALLEL OPERATION-FIXED LARGE D	3,577.0	kW
23	4L - PARALLEL OPERATION-FIXED MED D	260.0	kW
24	4D - PARALLEL OPERATION-OPT D	8,900.0	kW
25	4D - PARALLEL OPERATION-OPT D	780.0	kW
26	4D - PARALLEL OPERATION-OPT D	4,800.0	kW
27	4C - PARALLEL OPERATION-OPT C	10,000.0	kW
28	4D - PARALLEL OPERATION-OPT D	4,000.0	kW
29	4D - PARALLEL OPERATION-OPT D	3,000.0	kW
30	4D - PARALLEL OPERATION-OPT D	5,200.0	kW
31	4D - PARALLEL OPERATION-OPT D	1,500.0	kW
32	4D - PARALLEL OPERATION-OPT D	12,000.0	kW
33	4D - PARALLEL OPERATION-OPT D	4,300.0	kW
34	4D - PARALLEL OPERATION-OPT D	14,016.0	kW
35	4D - PARALLEL OPERATION-OPT D	1,600.0	kW
36	4M - PARALLEL OPERATION-FIXED LARGE D	4,850.0	kW
37	4M - PARALLEL OPERATION-FIXED LARGE D	56,000.0	kW
38	4M - PARALLEL OPERATION-FIXED LARGE D	1,980.0	kW
39	4M - PARALLEL OPERATION-FIXED LARGE D	3,420.0	kW
40	4M - PARALLEL OPERATION-FIXED LARGE D	3,150.0	kW
41	4D - PARALLEL OPERATION-OPT D	2,475.0	kW
42	4F - PARALLEL OPERATION-FIXED MED C	260.0	kW
43	4L - PARALLEL OPERATION-FIXED MED D	760.0	kW
44	4K - PARALLEL OPERATION-FIXED SMALL D	3.1	kW
45	4M - PARALLEL OPERATION-FIXED LARGE D	4000	kW
46	4M - PARALLEL OPERATION-FIXED LARGE D	1950	kW
47	4K - PARALLEL OPERATION-FIXED SMALL D	10	kW

47 Accounts		256,494.0	kW
		256.5	MW

Commonwealth Edison Company
ICC General Filing Requirements Section 285. 310 (d)(5)
Work Paper 1
Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D

	POG Residential Accounts Option C and D		
Customer	**POG Code**	**Generator Capacity**	**kW**
1	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
2	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
3	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
4	4K - PARALLEL OPERATION-FIXED SMALL D	4.0	kW
5	4K - PARALLEL OPERATION-FIXED SMALL D	4.0	kW
6	4K - PARALLEL OPERATION-FIXED SMALL D	3.3	kW
7	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
8	4L - PARALLEL OPERATION-FIXED MED D	1.7	kW
9	4L - PARALLEL OPERATION-FIXED MED D	50.0	kW
10	4K - PARALLEL OPERATION-FIXED SMALL D	48.0	kW
11	4K - PARALLEL OPERATION-FIXED SMALL D	2.0	kW
12	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
13	4K - PARALLEL OPERATION-FIXED SMALL D	2.0	kW
14	4K - PARALLEL OPERATION-FIXED SMALL D	1.0	kW
15	4K - PARALLEL OPERATION-FIXED SMALL D	7.2	kW
16	4K - PARALLEL OPERATION-FIXED SMALL D	1.0	kW
17	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
18	4K - PARALLEL OPERATION-FIXED SMALL D	3.9	kW
19	4K - PARALLEL OPERATION-FIXED SMALL D	7.1	kW
20	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
21	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
22	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
23	4K - PARALLEL OPERATION-FIXED SMALL D	1.3	kW
24	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
25	4K - PARALLEL OPERATION-FIXED SMALL D	3.0	kW
25 Accounts		162.1	kW
		0.16	MW

Commonwealth Edison Company
ICC General Filing Requirements Section 285.310 (d)(5)
Work Paper 2
Tabulation of Cogenerator and Self Generator Capacities Served under Rider POGNM

	POGNM Accounts	
Customer	Generator Capacity	kW
1	26.0	kW
2	2.0	kW
3	2.6	kW
4	5.0	kW
5	2.9	kW
6	3.8	kW
7	8.0	kW
8	5.8	kW
9	4.0	kW
10	6.0	kW
11	5.0	kW
12	3.7	kW
13	10.0	kW
14	9.4	kW
15	10.0	kW
16	2.2	kW
17	5.5	kW
18	1.8	kW
19	6.7	kW
20	9.8	kW
21	3.1	kW
22	5.0	kW
23	3.3	kW
24	4.2	kW
25	6.6	kW
26	2.2	kW
27	4.7	kW
28	3.8	kW
29	3.7	kW
30	4.9	kW
31	3.1	kW
32	10.0	kW
33	4.3	kW

Customer	Generator Capacity	kW
34	6.5	kW
35	17.5	kW
36	6.7	kW
37	1.7	kW
38	4.8	kW
39	4.0	kW
40	10.0	kW
41	1.8	kW
42	6.0	kW
43	8.0	kW
44	1.9	kW
45	7.0	kW
46	10.0	kW
47	3.0	kW
48	4.4	kW
49	3.8	kW
50	15.0	kW
51	5.2	kW
52	13.0	kW
53	6.0	kW
54	9.9	kW
55	1.9	kW
56	3.1	kW
57	6.4	kW
58	4.4	kW
59	1.0	kW
60	1.7	kW
61	4.0	kW
62	2.2	kW
63	1.9	kW
64	5.5	kW
65	2.9	kW
66	1.3	kW
67	4.7	kW
68	15.3	kW
69	5.0	kW
70	2.4	kW
71	1.7	kW
72	10.8	kW
73	9.8	kW
74	1.8	kW
75	1.8	kW

Customer	Generator Capacity	kW
76	10.0	kW
77	6.0	kW
78	10.0	kW
79	5.0	kW
80	19.3	kW
81	1.8	kW
82	4.5	kW
83	7.2	kW
84	5.0	kW
85	11.0	kW
86	6.0	kW
87	1.9	kW
88	12.9	kW
89	13.0	kW
90	9.6	kW
91	4.5	kW
92	3.0	kW
93	5.0	kW
94	23.3	kW
95	10.0	kW
96	1.8	kW
97	3.4	kW
98	7.5	kW
99	4.0	kW
100	7.0	kW
101	6.1	kW
102	11.4	kW
103	6.7	kW
104	3.0	kW
105	8.4	kW
106	7.5	kW
107	5.2	kW
108	1.4	kW
109	2.3	kW
110	12.0	kW
111	6.0	kW
112	3.9	kW
113	5.6	kW
114	3.0	kW
115	5.7	kW
116	2.3	kW
117	5.1	kW

Customer	Generator Capacity	kW
118	1.9	kW
119	7.2	kW
120	7.0	kW
121	3.0	kW
122	5.3	kW
123	5.6	kW
124	12.5	kW
125	7.5	kW
126	9.0	kW
127	0.2	kW
128	4.6	kW
129	2.5	kW
130	8.6	kW
131	6.2	kW
132	5.0	kW
133	20.0	kW
134	18.3	kW
135	5.4	kW
136	5.7	kW
137	3.8	kW
138	5.0	kW
139	15.0	kW
140	1.8	kW
141	2.4	kW
142	1.6	kW
143	3.0	kW
144	5.2	kW
145	9.9	kW
146	8.3	kW
147	1.8	kW
148	2.8	kW
149	1.9	kW
150	2.2	kW
151	4.5	kW
152	2.6	kW
153	5.8	kW
154	6.0	kW
155	5.0	kW
156	2.5	kW
157	5.0	kW
158	4.3	kW
159	5.0	kW

Customer	Generator Capacity	kW
160	4.5	kW
161	6.6	kW
162	7.5	kW
163	3.7	kW
164	3.0	kW
165	4.4	kW
166	1.8	kW
167	0.2	kW
168	6.1	kW
169	3.5	kW
170	4.0	kW
171	18.0	kW
172	5.6	kW
173	1.2	kW
174	3.1	kW
175	5.0	kW
176	3.8	kW
177	5.2	kW
178	3.8	kW
179	3.4	kW
180	2.4	kW
181	5.0	kW
182	2.8	kW
183	6.7	kW
184	5.0	kW
185	2.0	kW
186	4.2	kW
187	5.8	kW
188	4.6	kW
189	8.1	kW
190	2.3	kW
191	6.2	kW
192	10.0	kW
193	9.0	kW
194	3.9	kW
195	2.2	kW
196	8.6	kW
197	1.1	kW
198	6.4	kW
199	5.0	kW
200	5.0	kW
201	2.1	kW

Customer	Generator Capacity	kW
202	3.1	kW
203	5.0	kW
204	2.2	kW
205	2.5	kW
206	2.4	kW
207	6.3	kW
208	5.0	kW
209	1.7	kW
210	2.2	kW
211	10.0	kW
212	5.0	kW
213	3.0	kW
214	2.0	kW
215	1.3	kW
216	8.0	kW
217	3.6	kW
218	2.7	kW
219	4.0	kW
220	3.7	kW
221	2.3	kW
222	3.5	kW
223	2.0	kW
224	7.5	kW
225	2.6	kW
226	3.8	kW
227	3.7	kW
228	4.6	kW
229	5.5	kW
230	3.0	kW
231	5.2	kW
232	3.5	kW
233	7.7	kW
234	3.1	kW
235	1.2	kW
236	3.8	kW
237	2.6	kW
238	9.3	kW
239	7.5	kW
240	2.0	kW
241	6.0	kW
242	5.0	kW
243	3.6	kW

Customer	Generator Capacity	kW
244	2.5	kW
245	2.7	kW
246	5.0	kW
247	5.2	kW
248	4.0	kW
249	3.2	kW
250	6.8	kW
251	5.9	kW
252	5.1	kW
253	9.9	kW
254	4.0	kW
255	16.6	kW
256	5.4	kW
257	1.0	kW
258	2.5	kW
259	3.7	kW
260	6.5	kW
261	6.9	kW
262	2.4	kW
263	4.0	kW
264	7.2	kW
265	4.3	kW
266	5.3	kW
267	3.0	kW
268	5.0	kW
269	7.0	kW
270	7.2	kW
271	5.0	kW
272	5.0	kW
273	4.0	kW
274	3.7	kW
275	2.0	kW
276	8.9	kW
277	8.1	kW
278	2.6	kW
279	4.5	kW
280	19.7	kW
281	4.3	kW
282	7.3	kW
283	3.0	kW
284	12.0	kW
285	4.4	kW

Customer	Generator Capacity	kW
286	4.0	kW
287	8.9	kW
288	8.2	kW
289	5.2	kW
290	3.0	kW
291	3.0	kW
292	2.4	kW
293	7.5	kW
294	9.9	kW
295	4.7	kW
296	10.0	kW
297	3.7	kW
298	2.3	kW
299	5.0	kW
300	3.0	kW
301	12.0	kW
302	2.0	kW
303	3.0	kW
304	6.0	kW
305	4.8	kW
306	1.8	kW
307	10.0	kW
308	5.0	kW
309	1.0	kW
310	7.0	kW
311	7.3	kW
312	4.0	kW
313	5.3	kW
314	2.9	kW
315	8.4	kW
316	7.2	kW
317	1.0	kW
318	1.1	kW
319	4.8	kW
320	5.0	kW
321	4.8	kW
322	3.6	kW
323	13.4	kW
324	2.6	kW
325	3.6	kW
326	4.6	kW
327	8.7	kW

Customer	Generator Capacity	kW
328	5.0	kW
329	1.8	kW
330	15.5	kW
331	0.7	kW
332	4.2	kW
333	3.2	kW
334	5.6	kW
335	6.0	kW
336	1.7	kW
337	3.5	kW
338	7.5	kW
339	3.7	kW
340	1.1	kW
341	5.7	kW
342	8.3	kW
343	15.0	kW
344	5.0	kW
345	6.0	kW
346	12.0	kW
347	4.8	kW
348	4.3	kW
349	6.6	kW
350	1.8	kW
351	5.7	kW
352	7.3	kW
353	0.5	kW
354	4.0	kW
355	12.0	kW
356	10	kW
357	2	kW
358	5	kW
359	7	kW
360	227	kW
361	4	kW
362	6	kW
363	10	kW
364	10	kW
365	5	kW
366	11	kW
367	33	kW
368	33	kW
369	51	kW

Customer	Generator Capacity	kW
370	5	kW
371	32	kW
372	29	kW
373	19	kW
374	30	kW
375	92	kW
376	26	kW
377	13	kW
378	10	kW
379	7	kW
380	17	kW
381	16	kW
382	30	kW
383	2	kW
384	2	kW
385	6	kW
386	45	kW
387	42	kW
388	69	kW
389	47	kW
390	21	kW
391	27	kW
392	33	kW
393	9	kW
394	48	kW
395	1	kW
396	9	kW
397	9	kW
398	5	kW
399	14	kW
400	18	kW
401	8	kW
402	16	kW
403	6	kW
404	15	kW
405	5	kW
406	600	kW
407	1	kW
408	35	kW
409	2	kW
410	448	kW
411	153	kW

Customer	Generator Capacity	kW
412	448	kW
413	86	kW
414	1,200	kW
415	160	kW
416	18	kW
417	1	kW
418	4	kW
419	41	kW
420	1	kW
421	67	kW
422	186	kW
423	1	kW
424	27	kW

424 Accounts	6620.172	kW
	6.620172	MW

Commonwealth Edison Company
Work Paper 3
Computation of Generator and Self-Generator Totals and Impact on the ComEd Zone Peak Demand and Energy Usage

2014 Analysis of Customer Owned Non Utility Generation (NUG) in relation to
Actual 2014 Peak Load and ComEd Zone Output:

Peak Capacity of Owner Retained Qualifying Facility NUG =	263.27	MW
Owner Retained Qualifying Facility Energy Supplied to ComEd =	511,368	MWh
Actual ComEd Peak Load for 2014 =	19,721	MW
Actual ComEd Zone MWh for 2014 =	100,221,423	MWh
Generator Capacity as a % of actual 2014 peak load:	1.33%	
Generator Supply as a % of actual 2014 ComEd Zone MWh:	0.51%	

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(6)

For Filing Year 2015

ComEd supports the promotion of residential customer energy efficiency. ComEd has a brochure available for customers titled "Home Energy Savings Guide" which provides useful tips to raise yours efficiency and lower your utility bills. ComEd also provides information for reducing energy usage on its website.

In 2006, ComEd launched two (2) compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one for residential customers. The LIHEAP CFL Program provided coupons to eligible participants to redeem free CFLs through local hardware stores. The Change a Light CFL Program provided price reductions on 60W equivalent CFLs through local hardware and "big box" home improvement stores. The two (2) programs resulted in the distribution of over 1,371,346 CFLs providing an estimated first year annualized savings of 38,231 MWh.

In 2007, ComEd ran two (2) more compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one targeted at residential customers. The LIHEAP CFL Program was a direct mail / fulfillment program allowing participants to receive a 60W and 100W equivalent lamp. The Change a Light CFL Program provided price reductions on a variety of CFL sizes and types through local hardware and "big box" home improvement stores. The two (2) programs resulted in the distribution of over 1,175,681 CFLs providing an estimated first year annualized energy savings of 42,248 MWh.

In June 2008, ComEd launched its new 3-year energy efficiency plan, complying with provisions of Section 12-103 of the Public Utilities Act, 220 ILCS 3/12-103. ComEd is providing various energy efficiency programs to its residential and business customers via its *Smart Ideas* banner. The overall portfolio promotes energy efficiency through incentives, education and overall awareness of the benefits of energy efficiency. Program Year 1 ended May 31, 2009 and was independently evaluated as achieving an annualized 163,717 net MWhs in energy savings and 22,622 net kW reduction in peak demand. The net MWhs and net kW are based on the independent evaluator's determination of the impact specifically from ComEd's programs. The peak reduction is in addition to ComEd's Demand Response programs and was available for the Summer of 2009. ComEd recognizes the annualized energy savings as being incremental to 2009, and it is included in determining net forecast usage.

ComEd's Program Year 1 energy efficiency savings were the result of incenting residential and business measures, including: over 3 million CFL bulbs sold to residential customers; recycling nearly 12,000 residential second refrigerators; upgrading over 4,000 apartments/condo's with direct installed measures; providing almost $8 million in direct incentives to nearly 500 business projects; and giving over 100,000 CFLs to small business owners.

ComEd's Program Year 2 ("PY2") ended May 31, 2010 and was independently evaluated as achieving an annualized 472,132 net MWhs in energy savings and 76,192 net kW reduction in peak demand. This peak demand reduction is in addition to ComEd's demand response program. These savings / reductions are recognized as being incremental in 2010. PY2 highlights included selling over 8.2 million CFLs; recycling 25,000 residential second refrigerators; upgrading over 4,700 homes; and providing over $17 million in incentives to more than 2,100 business projects.

ComEd's energy efficiency Program Year 3 ("PY3") ended May 31, 2011, and was independently evaluated achieving an annualized 626,715 net MWhs in energy savings and 98,700 net kWs in peak demand reduction. These savings/reductions were incremental in 2011 and the kW reductions were available for the summer of 2011, and are in addition to ComEd's demand response program. PY3 highlights include: selling more than 11 million CFL bulbs; recycling 40,000 residential second refrigerators or freezers; direct installing energy measures into 50,000 homes; and providing over $26 million in incentives to more than 4400 business projects.

ComEd's energy efficiency Program Year 4 ("PY4") ended May 31, 2012, and was independently evaluated achieving an annualized 944,142 net MWhs in energy savings and 186,200 net kWs in peak demand reduction. These savings/reductions were incremental in 2012 and the kW reductions were available for the summer of 2012, and are in addition to ComEd's demand response program. PY4 highlights include: selling more than 12 million CFL bulbs; recycling 50,000 residential second refrigerators or freezers; direct installing energy measures into 48,000 homes; and providing over $35 million in incentives to more than 4900 business projects.

ComEd's energy efficiency Program Year 5 ("PY5") ended May 31, 2013, and was independently evaluated as preliminarily achieving an annualized 953,454 net MWhs in energy savings and 117,900 net kWs in peak demand reduction. These savings/reductions were incremental in 2013 and the kW reductions were available for the summer of 2013, and are in addition to ComEd's demand response program. PY5 highlights include: selling nearly 11 million CFL bulbs; recycling nearly 49,000 residential second refrigerators or freezers; direct installing energy measures into 44,000 homes; and providing over $37 million in incentives to more than 6,900 business projects.

ComEd's energy efficiency Program Year 6 ("PY6") ended May 31, 2014, and was independently evaluated as preliminarily achieving an annualized 986,400 net MWhs in energy savings and 130,000 net kWs in peak demand reduction. In addition, ComEd oversaw and administered energy efficiency programs for its customer through the Illinois Power Authority (IPA), achieving an annualized 132,300 net MWhs in energy savings and 21,200 net kW in peak demand reductions. These savings/reductions were incremental in 2014 and the kW reductions were available for the summer of 2014, and are in addition to ComEd's demand response program. PY6 highlights include: selling over 13 million energy efficient bulbs; recycling over 42,000 residential second refrigerators or freezers; directly installing energy measures into 50,000 homes; and providing over $53 million in incentives to more than 11,000 business projects.

In addition, ComEd promotes energy efficiency to commercial, industrial, and residential customers through its Energy Efficiency Services Department which assists customers with identifying and implementing energy efficiency measures. The ComEd Energy Efficiency Services Department responds to hundreds of requests each year from Account Managers and directly from commercial, industrial, and residential customers related to energy efficiency.

ComEd Monthly HDD and CDD Report
(HDD and CDD values for O'Hare Airport using a 65°F base)

	Heating Degree Days (HDD)					Cooling Degree Days (CDD)				
Month	**2014**	**2013**	**2012**	**2011**	**2010**	**2014**	**2013**	**2012**	**2011**	**2010**
January	1,521	1,182	1,071	1,371	1,328	0	0	0	0	0
February (1)	1,328	1,083	923	1,081	1,067	0	0	0	0	0
March	1,025	994	390	880	715	0	0	39	0	0
April	488	542	427	516	329	1	8	4	5	23
May	195	193	103	275	184	60	76	128	61	89
June	12	43	14	32	6	198	156	291	171	200
July	5	9	0	0	0	179	268	506	444	401
August	0	2	0	0	0	277	257	263	271	371
September	106	68	107	147	70	81	143	90	70	82
October	396	385	415	321	286	3	25	3	14	15
November	936	819	728	595	698	0	0	0	0	0
December	1,015	1,283	887	916	1,308	0	0	0	0	0
Total	7,027	6,603	5,065	6,134	5,991	799	933	1,324	1,036	1,181
Seasonal Totals										
Dec - Feb	3,864	3,548	2,881	3,368	3,703	0	0	0	0	0
Mar - May	1,708	1,729	920	1,671	1,228	61	84	171	66	112
June - Aug	17	54	14	32	6	654	681	1,060	886	972
Sep - Nov	1,438	1,272	1,250	1,063	1,054	84	168	93	84	97

(1) Actual values reflect 29 day month (leap-year) for the year 2012

Part 285.310(d)
Table II

Year	Real Gross Metropolitan Product For the ComEd Service Territory (Billions $) (1)	Percent Change in GMP	Annual Average number of ComEd Residential Customers	Percent Change in Customers
2010	508	1.7%	3,433,311	0.2%
2011	514	1.2%	3,446,992	0.4%
2012	525	2.1%	3,456,523	0.3%
2013	531	1.2%	3,468,959	0.4%
2014	540	1.8%	3,489,575	0.6%

(1) Source is IHS-Global Insight, Feb 2015 Vintage

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Category	2010	2011	2012	2013	2014
Actual Peak (MW)	21,914	23,753	23,601	22,269	19,721
Actual Output (GWh)	103,572	102,026	102,001	101,169	101,168
Weather-Adjusted Peak (MW)	22,500	22,250	22,000	22,075	22,200
Weather-Adjusted Output (GWh)	101,404	101,095	100,416	100,342	100,227

The following are average seasonal profiles for the Net Load in the ComEd Zone. Two daily load shapes are provided for each season. One is a typical weekday load shape that is an average of all non-holiday weekdays within the period. The second is a typical weekend/holiday load shape that is an average of all Saturdays, Sundays and NERC holidays within the period.
The Net Load is defined as net generation within the ComEd Zone plus energy received from other Control Areas and Zones, less energy delivered to other Control Areas and Zones through interchange.

The seasons are defined as follows:

Winter - December / January / February (consecutive months)
Spring - March / April / May
Summer - June / July / August
Fall - September / October / November

All values represent Zonal Load CE and are CPT-HE

2010 Seasonal Averages use data from 12/1/09-11/30/10
2011 Seasonal Averages use data from 12/1/10-11/30/11
2012 Seasonal Averages use data from 12/1/11-11/30/12
2013 Seasonal Averages use data from 12/1/12-11/30/13
2014 Seasonal Averages use data from 12/1/13-11/30/14

Average Weekday

Seasonal Year	Season	Hour 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2010	Winter	10,665	10,366	10,208	10,211	10,465	11,157	12,292	12,869	13,004	13,062	13,103	13,042	12,955	12,929	12,848	12,858	13,356	14,022	14,023	13,810	13,509	12,989	12,134	11,307
2010	Spring	9,205	8,877	8,679	8,633	8,837	9,466	10,458	11,202	11,579	11,787	11,986	12,055	12,074	12,125	12,057	11,952	11,846	11,737	11,665	11,838	11,948	11,524	10,691	9,852
2010	Summer	11,814	11,158	10,697	10,469	10,551	11,017	11,923	13,035	13,995	14,814	15,603	16,209	16,704	17,172	17,475	17,614	17,561	17,286	16,687	16,125	15,888	15,406	14,245	12,998
2010	Fall	9,262	8,919	8,708	8,655	8,855	9,524	10,666	11,325	11,645	11,863	12,089	12,179	12,238	12,338	12,320	12,278	12,341	12,370	12,394	12,454	12,175	11,612	10,744	9,895
2011	Winter	10,838	10,559	10,405	10,418	10,673	11,347	12,436	12,974	13,100	13,151	13,168	13,083	12,986	12,954	12,877	12,895	13,394	14,049	14,053	13,851	13,550	13,052	12,230	11,435
2011	Spring	9,372	9,060	8,874	8,846	9,063	9,703	10,704	11,435	11,772	11,923	12,056	12,051	12,029	12,040	11,942	11,827	11,748	11,701	11,670	11,869	11,973	11,579	10,774	9,975
2011	Summer	11,619	10,987	10,559	10,345	10,439	10,904	11,793	12,872	13,730	14,462	15,149	15,649	16,067	16,492	16,763	16,938	16,973	16,770	16,235	15,716	15,527	15,021	13,877	12,679
2011	Fall	9,193	8,873	8,664	8,615	8,812	9,498	10,664	11,314	11,626	11,845	12,054	12,146	12,179	12,249	12,179	12,124	12,210	12,286	12,334	12,380	12,109	11,574	10,729	9,914
2012	Winter	10,004	9,709	9,544	9,539	9,798	10,518	11,706	12,273	12,411	12,458	12,500	12,435	12,347	12,325	12,224	12,240	12,709	13,315	13,288	13,083	12,786	12,286	11,459	10,656
2012	Spring	9,059	8,717	8,499	8,430	8,614	9,216	10,204	10,915	11,313	11,552	11,768	11,844	11,880	11,951	11,892	11,802	11,715	11,601	11,462	11,614	11,733	11,312	10,491	9,674
2012	Summer	11,968	11,304	10,837	10,578	10,630	11,057	11,942	13,025	13,978	14,816	15,639	16,262	16,775	17,241	17,501	17,650	17,670	17,435	16,870	16,279	16,000	15,516	14,338	13,107
2012	Fall	9,233	8,897	8,711	8,664	8,878	9,574	10,722	11,321	11,598	11,790	11,987	12,060	12,100	12,175	12,132	12,095	12,230	12,365	12,394	12,398	12,116	11,567	10,705	9,868
2013	Winter	10,311	10,025	9,886	9,896	10,155	10,866	12,011	12,555	12,639	12,698	12,742	12,687	12,605	12,587	12,493	12,493	12,966	13,590	13,565	13,355	13,051	12,553	11,726	10,950
2013	Spring	9,487	9,176	9,000	8,972	9,189	9,854	10,842	11,547	11,855	12,010	12,155	12,181	12,179	12,220	12,147	12,049	11,988	11,936	11,884	12,055	12,144	11,741	10,936	10,133
2013	Summer	10,887	10,317	9,939	9,758	9,862	10,334	11,200	12,229	13,047	13,731	14,373	14,827	15,175	15,551	15,735	15,800	15,768	15,533	15,004	14,532	14,387	13,962	12,920	11,808
2013	Fall	9,503	9,169	8,968	8,915	9,126	9,819	10,918	11,531	11,837	12,075	12,310	12,433	12,514	12,659	12,676	12,679	12,806	12,885	12,808	12,803	12,504	11,918	11,073	10,242
2014	Winter	11,311	11,059	10,935	10,944	11,193	11,864	12,909	13,385	13,487	13,522	13,535	13,457	13,354	13,312	13,219	13,211	13,676	14,333	14,390	14,209	13,934	13,444	12,658	11,897
2014	Spring	9,435	9,143	8,982	8,958	9,177	9,835	10,804	11,453	11,722	11,848	11,962	11,973	11,947	11,978	11,885	11,780	11,717	11,657	11,616	11,825	11,909	11,503	10,735	9,964
2014	Summer	10,508	9,972	9,613	9,450	9,564	10,050	10,871	11,797	12,541	13,136	13,715	14,117	14,420	14,766	14,985	15,111	15,099	14,854	14,337	13,850	13,706	13,291	12,308	11,253
2014	Fall	9,240	8,936	8,758	8,724	8,942	9,633	10,720	11,304	11,574	11,767	11,954	12,034	12,071	12,170	12,165	12,134	12,260	12,342	12,328	12,326	12,026	11,470	10,670	9,892

Average Weekend/Holiday

Seasonal Year	Season	Hour 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2010	Winter	10,548	10,207	10,009	9,918	9,965	10,179	10,541	10,703	10,966	11,147	11,245	11,233	11,164	11,069	11,033	11,145	11,742	12,516	12,669	12,563	12,376	12,042	11,462	10,815
2010	Spring	9,093	8,715	8,456	8,361	8,359	8,461	8,628	8,967	9,438	9,848	10,119	10,230	10,258	10,207	10,169	10,148	10,194	10,295	10,413	10,657	10,885	10,672	10,107	9,466
2010	Summer	11,874	11,178	10,649	10,316	10,151	10,091	10,217	10,823	11,686	12,592	13,463	14,121	14,599	14,981	15,310	15,568	15,692	15,577	15,230	14,773	14,615	14,312	13,439	12,424
2010	Fall	8,934	8,872	8,336	8,219	8,227	8,390	8,684	8,868	9,248	9,586	9,819	9,928	9,948	9,905	9,867	9,907	10,130	10,376	10,634	10,810	10,686	10,347	9,786	9,179
2011	Winter	10,604	10,282	10,068	9,997	10,040	10,259	10,617	10,784	11,049	11,252	11,339	11,338	11,270	11,181	11,132	11,230	11,783	12,544	12,684	12,594	12,407	12,087	11,520	10,918
2011	Spring	8,991	8,655	8,411	8,342	8,372	8,509	8,707	8,998	9,419	9,739	9,929	10,017	10,018	9,968	9,916	9,877	9,897	9,982	10,115	10,426	10,666	10,460	9,951	9,360
2011	Summer	11,340	10,692	10,190	9,914	9,772	9,713	9,844	10,475	11,379	12,262	13,059	13,681	14,161	14,473	14,720	14,877	14,939	14,802	14,450	14,034	13,906	13,640	12,845	11,920
2011	Fall	9,095	9,016	8,467	8,333	8,321	8,484	8,761	8,948	9,352	9,716	9,993	10,138	10,184	10,174	10,115	10,101	10,247	10,426	10,610	10,766	10,624	10,278	9,716	9,123
2012	Winter	10,036	9,703	9,500	9,424	9,465	9,692	10,066	10,237	10,458	10,646	10,734	10,731	10,657	10,514	10,430	10,487	11,051	11,827	12,007	11,904	11,715	11,395	10,846	10,253
2012	Spring	9,023	8,643	8,400	8,274	8,256	8,372	8,554	8,865	9,356	9,785	10,111	10,295	10,378	10,381	10,377	10,401	10,453	10,492	10,546	10,740	10,893	10,625	10,041	9,387
2012	Summer	11,623	10,954	10,452	10,125	9,961	9,857	9,977	10,664	11,648	12,656	13,546	14,203	14,604	14,834	15,054	15,197	15,222	15,122	14,803	14,399	14,251	13,981	13,149	12,210
2012	Fall	9,103	9,041	8,500	8,379	8,385	8,569	8,839	9,033	9,415	9,748	10,001	10,142	10,177	10,159	10,158	10,197	10,436	10,655	10,820	10,957	10,831	10,484	9,920	9,316
2013	Winter	10,144	9,808	9,609	9,530	9,573	9,786	10,151	10,319	10,550	10,752	10,880	10,890	10,830	10,742	10,698	10,786	11,362	12,056	12,179	12,069	11,889	11,563	11,001	10,401
2013	Spring	9,069	8,759	8,566	8,495	8,526	8,666	8,855	9,110	9,465	9,709	9,860	9,892	9,839	9,747	9,668	9,631	9,677	9,798	9,966	10,270	10,520	10,322	9,812	9,262
2013	Summer	10,292	9,726	9,333	9,082	8,974	8,934	9,009	9,562	10,329	11,087	11,740	12,243	12,606	12,843	13,054	13,209	13,274	13,178	12,882	12,571	12,596	12,386	11,688	10,864
2013	Fall	9,438	9,350	8,778	8,641	8,635	8,805	9,086	9,268	9,669	10,024	10,296	10,473	10,553	10,544	10,532	10,565	10,780	11,009	11,133	11,215	11,070	10,691	10,116	9,501
2014	Winter	10,859	10,541	10,346	10,272	10,301	10,519	10,873	11,038	11,267	11,464	11,558	11,563	11,495	11,407	11,363	11,458	12,019	12,757	12,878	12,794	12,601	12,274	11,719	11,135
2014	Spring	9,127	8,829	8,592	8,551	8,589	8,721	8,923	9,206	9,580	9,843	10,021	10,073	10,083	10,037	10,015	10,016	10,062	10,166	10,299	10,577	10,777	10,572	10,056	9,495
2014	Summer	10,284	9,740	9,340	9,106	9,003	8,970	9,057	9,573	10,342	11,172	11,940	12,536	12,988	13,301	13,539	13,715	13,811	13,718	13,404	13,044	13,005	12,774	12,051	11,201
2014	Fall	9,119	9,102	8,566	8,460	8,476	8,674	8,958	9,134	9,498	9,795	9,986	10,085	10,120	10,108	10,108	10,151	10,380	10,596	10,739	10,836	10,674	10,321	9,778	9,209

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ComEd Historical Customer Class Sales

Customer Class	2010	2011	2012	2013	2014
Residential	29,171,254	28,371,305	28,528,212	27,800,261	27,229,641
Small C&I	32,904,210	31,975,669	32,534,278	32,304,459	32,145,992
Large C&I	27,716,352	27,188,411	27,643,030	27,684,485	27,847,465
Public Authority	412	0	0	0	0
Electric Railroad	540,858	497,162	534,184	553,734	561,728
Streetlighting	731,810	738,082	737,327	801,522	795,817
Totals	91,064,896	88,770,629	89,977,031	89,144,461	88,580,643

All units are in MWh

Source: FERC Form 1

Note: Total amounts differ from actual output on Schedule 285.310(d)(1) because of various reasons (e.g., line loss)

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For Filing Year 2015

Analysis of Actual Interruptible Demand, Including Actual Interruptions Occurring During the Last Five Years

ComEd maintains a large, diverse, portfolio of Demand Response programs that is used to reduce demand on the system when needed. The table below shows the portfolio's potential for demand reduction (in megawatts) for the last five (5) years.

2010	2011	2012	2013	2014
1,299	1,263	1,125	1,287	1,288

Rider VLR (C&I Voluntary Load Response Program) has not been called system-wide during the last five (5) years (last called in 2006). In the summer of 2010, Rider CLR and Rider AC were called on August 19th. This activation of demand response resources resulted in a 431 MW reduction in peak demand, and a 582 MWh reduction in energy consumption.

In the summer of 2011, Rider CLR and Rider AC were called on September 1st. This activation of demand response resources resulted in a 420 MW reduction in peak demand, and a 532 MWh reduction in energy consumption. In the summer of 2012, the Rider CLR Program was not offered to customers and as a result did not have any curtailment. Rider AC was offered to customers and did curtail on July 16th, 2012, which resulted in an 87 MW reduction in peak demand and a 174 MWh reduction in energy consumption. Rider AC was called during the summer of 2013 on August 21, 2013, which resulted in an 87 MW reduction in peak demand and an 87 MWh reduction in energy consumption. Rider AC was called during the summer of 2014 on August 25, 2014, which resulted in an 87 MW reduction in peak demand and an 87 MWh reduction in energy consumption.

Other small load reduction events have been initiated to relieve localized systems and feeders. These, events, called Geographic Curtailments, usually involve fewer than 20 customers.

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For Filing Year 2015

Analysis of the Impact of Cogenerators and Self-Generators on ComEd's Peak Demand and Energy Usage

ComEd has a total of 623 cogeneration and self-generation customers in its service territory. From this group a total of 72 customers are Qualifying Facilities ("QFs"). Customers served under ComEd's Rider POG - Parallel Operation of Retail Customer Generating Facilities ("Rider POG"), may provide excess generation to the ComEd system under the terms and conditions of such tariff and may be compensated for that output under Option C or D of the tariff. All customers served under Rider POG – Option C or D are QFs as defined in 83 Ill. Admin. Code Part 430. Such customers include landfill methane gas generators, cogenerators, hydro-electric generators, wind generators and small photovoltaic generators. Cogeneration and self-generation customers use most of the power and energy generated from these facilities on-site although the landfill methane gas generators, hydro-electric generators and large wind generators routinely sell the majority of their generation to ComEd. A listing of the 72 customers receiving service under Rider POG Options C or D is provided in Work Paper 1 ("WP 1")

Customers served under ComEd's Rider POGNM - Parallel Operation of Retail Customer Generating Facilities with Net Metering ("Rider POGNM"), operate small generating facilities powered primarily by wind or solar energy that may offset the customer's electricity requirements. Of the total of 623 cogeneration and self-generation customers, 424 are net metering accounts. A listing of these cogeneration and self-generation customers and generating capacity is provided in Work Paper 2 ("WP 2").

The total installed generator capacity interconnected with ComEd under Rider POG – Option C or D and Rider POGNM is 263 MW. ComEd received a total of 511,368 MWh from these generator customers for the year 2014. Such generator capacity is approximately 1.33 % of ComEd's total Peak Load and less than 1 % of the total ComEd Zone MWh for 2014. Work Paper 3 ("WP 3") provides a summary of the information.

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Work Paper 1
Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D

	POG NonResidential Accounts Option C and D		
Customer	**POG Code**	**Generator Capacity**	**kW**
1	4D - PARALLEL OPERATION-OPT D	3500	kW
2	4D - PARALLEL OPERATION-OPT D	3,500.0	kW
3	4L - PARALLEL OPERATION-FIXED MED D	360.0	kW
4	4L - PARALLEL OPERATION-FIXED MED D	20.0	kW
5	4K - PARALLEL OPERATION-FIXED SMALL D	1.9	kW
6	4L - PARALLEL OPERATION-FIXED MED D	1,700.0	kW
7	QD - QUALIFIED SOLID WASTE-OPT D	3,500.0	kW
8	4M - PARALLEL OPERATION-FIXED LARGE D	6,000.0	kW
9	4M - PARALLEL OPERATION-FIXED LARGE D	200	kW
10	4D - PARALLEL OPERATION-OPT D	15,900.0	kW
11	4D - PARALLEL OPERATION-OPT D	19,000.0	kW
12	4D - PARALLEL OPERATION-OPT D	14,000.0	kW
13	4D - PARALLEL OPERATION-OPT D	1,400.0	kW
14	4L - PARALLEL OPERATION-FIXED MED D	500.0	kW
15	4L - PARALLEL OPERATION-FIXED MED D	108.0	kW
16	4D - PARALLEL OPERATION-OPT D	4,755.0	kW
17	4K - PARALLEL OPERATION-FIXED SMALL D	5.0	kW
18	4D - PARALLEL OPERATION-OPT D	18.0	kW
19	4C - PARALLEL OPERATION-OPT C	3,500.0	kW
20	4L - PARALLEL OPERATION-FIXED MED D	135.0	kW
21	QD - QUALIFIED SOLID WASTE-OPT D	25,600.0	kW
22	4M - PARALLEL OPERATION-FIXED LARGE D	3,577.0	kW
23	4L - PARALLEL OPERATION-FIXED MED D	260.0	kW
24	4D - PARALLEL OPERATION-OPT D	8,900.0	kW
25	4D - PARALLEL OPERATION-OPT D	780.0	kW
26	4D - PARALLEL OPERATION-OPT D	4,800.0	kW
27	4C - PARALLEL OPERATION-OPT C	10,000.0	kW
28	4D - PARALLEL OPERATION-OPT D	4,000.0	kW
29	4D - PARALLEL OPERATION-OPT D	3,000.0	kW
30	4D - PARALLEL OPERATION-OPT D	5,200.0	kW
31	4D - PARALLEL OPERATION-OPT D	1,500.0	kW
32	4D - PARALLEL OPERATION-OPT D	12,000.0	kW
33	4D - PARALLEL OPERATION-OPT D	4,300.0	kW
34	4D - PARALLEL OPERATION-OPT D	14,016.0	kW
35	4D - PARALLEL OPERATION-OPT D	1,600.0	kW
36	4M - PARALLEL OPERATION-FIXED LARGE D	4,850.0	kW
37	4M - PARALLEL OPERATION-FIXED LARGE D	56,000.0	kW
38	4M - PARALLEL OPERATION-FIXED LARGE D	1,980.0	kW
39	4M - PARALLEL OPERATION-FIXED LARGE D	3,420.0	kW
40	4M - PARALLEL OPERATION-FIXED LARGE D	3,150.0	kW
41	4D - PARALLEL OPERATION-OPT D	2,475.0	kW
42	4F - PARALLEL OPERATION-FIXED MED C	260.0	kW
43	4L - PARALLEL OPERATION-FIXED MED D	760.0	kW
44	4K - PARALLEL OPERATION-FIXED SMALL D	3.1	kW
45	4M - PARALLEL OPERATION-FIXED LARGE D	4000	kW
46	4M - PARALLEL OPERATION-FIXED LARGE D	1950	kW
47	4K - PARALLEL OPERATION-FIXED SMALL D	10	kW

47 Accounts		256,494.0	kW
		256.5	MW

Commonwealth Edison Company
ICC General Filing Requirements Section 285. 310 (d)(5)
Work Paper 1
Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D

	POG Residential Accounts Option C and D		
Customer	**POG Code**	**Generator Capacity**	**kW**
1	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
2	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
3	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
4	4K - PARALLEL OPERATION-FIXED SMALL D	4.0	kW
5	4K - PARALLEL OPERATION-FIXED SMALL D	4.0	kW
6	4K - PARALLEL OPERATION-FIXED SMALL D	3.3	kW
7	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
8	4L - PARALLEL OPERATION-FIXED MED D	1.7	kW
9	4L - PARALLEL OPERATION-FIXED MED D	50.0	kW
10	4K - PARALLEL OPERATION-FIXED SMALL D	48.0	kW
11	4K - PARALLEL OPERATION-FIXED SMALL D	2.0	kW
12	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
13	4K - PARALLEL OPERATION-FIXED SMALL D	2.0	kW
14	4K - PARALLEL OPERATION-FIXED SMALL D	1.0	kW
15	4K - PARALLEL OPERATION-FIXED SMALL D	7.2	kW
16	4K - PARALLEL OPERATION-FIXED SMALL D	1.0	kW
17	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
18	4K - PARALLEL OPERATION-FIXED SMALL D	3.9	kW
19	4K - PARALLEL OPERATION-FIXED SMALL D	7.1	kW
20	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
21	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
22	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
23	4K - PARALLEL OPERATION-FIXED SMALL D	1.3	kW
24	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
25	4K - PARALLEL OPERATION-FIXED SMALL D	3.0	kW
25 Accounts		162.1	kW
		0.16	MW

Commonwealth Edison Company
ICC General Filing Requirements Section 285.310 (d)(5)
Work Paper 2
Tabulation of Cogenerator and Self Generator Capacities Served under Rider POGNM

	POGNM Accounts	
Customer	Generator Capacity	kW
1	26.0	kW
2	2.0	kW
3	2.6	kW
4	5.0	kW
5	2.9	kW
6	3.8	kW
7	8.0	kW
8	5.8	kW
9	4.0	kW
10	6.0	kW
11	5.0	kW
12	3.7	kW
13	10.0	kW
14	9.4	kW
15	10.0	kW
16	2.2	kW
17	5.5	kW
18	1.8	kW
19	6.7	kW
20	9.8	kW
21	3.1	kW
22	5.0	kW
23	3.3	kW
24	4.2	kW
25	6.6	kW
26	2.2	kW
27	4.7	kW
28	3.8	kW
29	3.7	kW
30	4.9	kW
31	3.1	kW
32	10.0	kW
33	4.3	kW

Customer	Generator Capacity	kW
34	6.5	kW
35	17.5	kW
36	6.7	kW
37	1.7	kW
38	4.8	kW
39	4.0	kW
40	10.0	kW
41	1.8	kW
42	6.0	kW
43	8.0	kW
44	1.9	kW
45	7.0	kW
46	10.0	kW
47	3.0	kW
48	4.4	kW
49	3.8	kW
50	15.0	kW
51	5.2	kW
52	13.0	kW
53	6.0	kW
54	9.9	kW
55	1.9	kW
56	3.1	kW
57	6.4	kW
58	4.4	kW
59	1.0	kW
60	1.7	kW
61	4.0	kW
62	2.2	kW
63	1.9	kW
64	5.5	kW
65	2.9	kW
66	1.3	kW
67	4.7	kW
68	15.3	kW
69	5.0	kW
70	2.4	kW
71	1.7	kW
72	10.8	kW
73	9.8	kW
74	1.8	kW
75	1.8	kW

Customer	Generator Capacity	kW
76	10.0	kW
77	6.0	kW
78	10.0	kW
79	5.0	kW
80	19.3	kW
81	1.8	kW
82	4.5	kW
83	7.2	kW
84	5.0	kW
85	11.0	kW
86	6.0	kW
87	1.9	kW
88	12.9	kW
89	13.0	kW
90	9.6	kW
91	4.5	kW
92	3.0	kW
93	5.0	kW
94	23.3	kW
95	10.0	kW
96	1.8	kW
97	3.4	kW
98	7.5	kW
99	4.0	kW
100	7.0	kW
101	6.1	kW
102	11.4	kW
103	6.7	kW
104	3.0	kW
105	8.4	kW
106	7.5	kW
107	5.2	kW
108	1.4	kW
109	2.3	kW
110	12.0	kW
111	6.0	kW
112	3.9	kW
113	5.6	kW
114	3.0	kW
115	5.7	kW
116	2.3	kW
117	5.1	kW

Customer	Generator Capacity	kW
118	1.9	kW
119	7.2	kW
120	7.0	kW
121	3.0	kW
122	5.3	kW
123	5.6	kW
124	12.5	kW
125	7.5	kW
126	9.0	kW
127	0.2	kW
128	4.6	kW
129	2.5	kW
130	8.6	kW
131	6.2	kW
132	5.0	kW
133	20.0	kW
134	18.3	kW
135	5.4	kW
136	5.7	kW
137	3.8	kW
138	5.0	kW
139	15.0	kW
140	1.8	kW
141	2.4	kW
142	1.6	kW
143	3.0	kW
144	5.2	kW
145	9.9	kW
146	8.3	kW
147	1.8	kW
148	2.8	kW
149	1.9	kW
150	2.2	kW
151	4.5	kW
152	2.6	kW
153	5.8	kW
154	6.0	kW
155	5.0	kW
156	2.5	kW
157	5.0	kW
158	4.3	kW
159	5.0	kW

Customer	Generator Capacity	kW
160	4.5	kW
161	6.6	kW
162	7.5	kW
163	3.7	kW
164	3.0	kW
165	4.4	kW
166	1.8	kW
167	0.2	kW
168	6.1	kW
169	3.5	kW
170	4.0	kW
171	18.0	kW
172	5.6	kW
173	1.2	kW
174	3.1	kW
175	5.0	kW
176	3.8	kW
177	5.2	kW
178	3.8	kW
179	3.4	kW
180	2.4	kW
181	5.0	kW
182	2.8	kW
183	6.7	kW
184	5.0	kW
185	2.0	kW
186	4.2	kW
187	5.8	kW
188	4.6	kW
189	8.1	kW
190	2.3	kW
191	6.2	kW
192	10.0	kW
193	9.0	kW
194	3.9	kW
195	2.2	kW
196	8.6	kW
197	1.1	kW
198	6.4	kW
199	5.0	kW
200	5.0	kW
201	2.1	kW

Customer	Generator Capacity	kW
202	3.1	kW
203	5.0	kW
204	2.2	kW
205	2.5	kW
206	2.4	kW
207	6.3	kW
208	5.0	kW
209	1.7	kW
210	2.2	kW
211	10.0	kW
212	5.0	kW
213	3.0	kW
214	2.0	kW
215	1.3	kW
216	8.0	kW
217	3.6	kW
218	2.7	kW
219	4.0	kW
220	3.7	kW
221	2.3	kW
222	3.5	kW
223	2.0	kW
224	7.5	kW
225	2.6	kW
226	3.8	kW
227	3.7	kW
228	4.6	kW
229	5.5	kW
230	3.0	kW
231	5.2	kW
232	3.5	kW
233	7.7	kW
234	3.1	kW
235	1.2	kW
236	3.8	kW
237	2.6	kW
238	9.3	kW
239	7.5	kW
240	2.0	kW
241	6.0	kW
242	5.0	kW
243	3.6	kW

Customer	Generator Capacity	kW
244	2.5	kW
245	2.7	kW
246	5.0	kW
247	5.2	kW
248	4.0	kW
249	3.2	kW
250	6.8	kW
251	5.9	kW
252	5.1	kW
253	9.9	kW
254	4.0	kW
255	16.6	kW
256	5.4	kW
257	1.0	kW
258	2.5	kW
259	3.7	kW
260	6.5	kW
261	6.9	kW
262	2.4	kW
263	4.0	kW
264	7.2	kW
265	4.3	kW
266	5.3	kW
267	3.0	kW
268	5.0	kW
269	7.0	kW
270	7.2	kW
271	5.0	kW
272	5.0	kW
273	4.0	kW
274	3.7	kW
275	2.0	kW
276	8.9	kW
277	8.1	kW
278	2.6	kW
279	4.5	kW
280	19.7	kW
281	4.3	kW
282	7.3	kW
283	3.0	kW
284	12.0	kW
285	4.4	kW

Customer	Generator Capacity	kW
286	4.0	kW
287	8.9	kW
288	8.2	kW
289	5.2	kW
290	3.0	kW
291	3.0	kW
292	2.4	kW
293	7.5	kW
294	9.9	kW
295	4.7	kW
296	10.0	kW
297	3.7	kW
298	2.3	kW
299	5.0	kW
300	3.0	kW
301	12.0	kW
302	2.0	kW
303	3.0	kW
304	6.0	kW
305	4.8	kW
306	1.8	kW
307	10.0	kW
308	5.0	kW
309	1.0	kW
310	7.0	kW
311	7.3	kW
312	4.0	kW
313	5.3	kW
314	2.9	kW
315	8.4	kW
316	7.2	kW
317	1.0	kW
318	1.1	kW
319	4.8	kW
320	5.0	kW
321	4.8	kW
322	3.6	kW
323	13.4	kW
324	2.6	kW
325	3.6	kW
326	4.6	kW
327	8.7	kW

Customer	Generator Capacity	kW
328	5.0	kW
329	1.8	kW
330	15.5	kW
331	0.7	kW
332	4.2	kW
333	3.2	kW
334	5.6	kW
335	6.0	kW
336	1.7	kW
337	3.5	kW
338	7.5	kW
339	3.7	kW
340	1.1	kW
341	5.7	kW
342	8.3	kW
343	15.0	kW
344	5.0	kW
345	6.0	kW
346	12.0	kW
347	4.8	kW
348	4.3	kW
349	6.6	kW
350	1.8	kW
351	5.7	kW
352	7.3	kW
353	0.5	kW
354	4.0	kW
355	12.0	kW
356	10	kW
357	2	kW
358	5	kW
359	7	kW
360	227	kW
361	4	kW
362	6	kW
363	10	kW
364	10	kW
365	5	kW
366	11	kW
367	33	kW
368	33	kW
369	51	kW

Customer	Generator Capacity	kW
370	5	kW
371	32	kW
372	29	kW
373	19	kW
374	30	kW
375	92	kW
376	26	kW
377	13	kW
378	10	kW
379	7	kW
380	17	kW
381	16	kW
382	30	kW
383	2	kW
384	2	kW
385	6	kW
386	45	kW
387	42	kW
388	69	kW
389	47	kW
390	21	kW
391	27	kW
392	33	kW
393	9	kW
394	48	kW
395	1	kW
396	9	kW
397	9	kW
398	5	kW
399	14	kW
400	18	kW
401	8	kW
402	16	kW
403	6	kW
404	15	kW
405	5	kW
406	600	kW
407	1	kW
408	35	kW
409	2	kW
410	448	kW
411	153	kW

Customer	Generator Capacity	kW
412	448	kW
413	86	kW
414	1,200	kW
415	160	kW
416	18	kW
417	1	kW
418	4	kW
419	41	kW
420	1	kW
421	67	kW
422	186	kW
423	1	kW
424	27	kW

424 Accounts	6620.172	kW
	6.620172	MW

Commonwealth Edison Company
Work Paper 3
Computation of Generator and Self-Generator Totals and Impact on the ComEd Zone Peak Demand and Energy Usage

2014 Analysis of Customer Owned Non Utility Generation (NUG) in relation to
Actual 2014 Peak Load and ComEd Zone Output:

Peak Capacity of Owner Retained Qualifying Facility NUG =	263.27	MW
Owner Retained Qualifying Facility Energy Supplied to ComEd =	511,368	MWh
Actual ComEd Peak Load for 2014 =	19,721	MW
Actual ComEd Zone MWh for 2014 =	100,221,423	MWh
Generator Capacity as a % of actual 2014 peak load:	1.33%	
Generator Supply as a % of actual 2014 ComEd Zone MWh:	0.51%	

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)(6)

For Filing Year 2015

ComEd supports the promotion of residential customer energy efficiency. ComEd has a brochure available for customers titled "Home Energy Savings Guide" which provides useful tips to raise yours efficiency and lower your utility bills. ComEd also provides information for reducing energy usage on its website.

In 2006, ComEd launched two (2) compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one for residential customers. The LIHEAP CFL Program provided coupons to eligible participants to redeem free CFLs through local hardware stores. The Change a Light CFL Program provided price reductions on 60W equivalent CFLs through local hardware and "big box" home improvement stores. The two (2) programs resulted in the distribution of over 1,371,346 CFLs providing an estimated first year annualized savings of 38,231 MWh.

In 2007, ComEd ran two (2) more compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one targeted at residential customers. The LIHEAP CFL Program was a direct mail / fulfillment program allowing participants to receive a 60W and 100W equivalent lamp. The Change a Light CFL Program provided price reductions on a variety of CFL sizes and types through local hardware and "big box" home improvement stores. The two (2) programs resulted in the distribution of over 1,175,681 CFLs providing an estimated first year annualized energy savings of 42,248 MWh.

In June 2008, ComEd launched its new 3-year energy efficiency plan, complying with provisions of Section 12-103 of the Public Utilities Act, 220 ILCS 3/12-103. ComEd is providing various energy efficiency programs to its residential and business customers via its *Smart Ideas* banner. The overall portfolio promotes energy efficiency through incentives, education and overall awareness of the benefits of energy efficiency. Program Year 1 ended May 31, 2009 and was independently evaluated as achieving an annualized 163,717 net MWhs in energy savings and 22,622 net kW reduction in peak demand. The net MWhs and net kW are based on the independent evaluator's determination of the impact specifically from ComEd's programs. The peak reduction is in addition to ComEd's Demand Response programs and was available for the Summer of 2009. ComEd recognizes the annualized energy savings as being incremental to 2009, and it is included in determining net forecast usage.

ComEd's Program Year 1 energy efficiency savings were the result of incenting residential and business measures, including: over 3 million CFL bulbs sold to residential customers; recycling nearly 12,000 residential second refrigerators; upgrading over 4,000 apartments/condo's with direct installed measures; providing almost $8 million in direct incentives to nearly 500 business projects; and giving over 100,000 CFLs to small business owners.

ComEd's Program Year 2 ("PY2") ended May 31, 2010 and was independently evaluated as achieving an annualized 472,132 net MWhs in energy savings and 76,192 net kW reduction in peak demand. This peak demand reduction is in addition to ComEd's demand response program. These savings / reductions are recognized as being incremental in 2010. PY2 highlights included selling over 8.2 million CFLs; recycling 25,000 residential second refrigerators; upgrading over 4,700 homes; and providing over $17 million in incentives to more than 2,100 business projects.

ComEd's energy efficiency Program Year 3 ("PY3") ended May 31, 2011, and was independently evaluated achieving an annualized 626,715 net MWhs in energy savings and 98,700 net kWs in peak demand reduction. These savings/reductions were incremental in 2011 and the kW reductions were available for the summer of 2011, and are in addition to ComEd's demand response program. PY3 highlights include: selling more than 11 million CFL bulbs; recycling 40,000 residential second refrigerators or freezers; direct installing energy measures into 50,000 homes; and providing over $26 million in incentives to more than 4400 business projects.

ComEd's energy efficiency Program Year 4 ("PY4") ended May 31, 2012, and was independently evaluated achieving an annualized 944,142 net MWhs in energy savings and 186,200 net kWs in peak demand reduction. These savings/reductions were incremental in 2012 and the kW reductions were available for the summer of 2012, and are in addition to ComEd's demand response program. PY4 highlights include: selling more than 12 million CFL bulbs; recycling 50,000 residential second refrigerators or freezers; direct installing energy measures into 48,000 homes; and providing over $35 million in incentives to more than 4900 business projects.

ComEd's energy efficiency Program Year 5 ("PY5") ended May 31, 2013, and was independently evaluated as preliminarily achieving an annualized 953,454 net MWhs in energy savings and 117,900 net kWs in peak demand reduction. These savings/reductions were incremental in 2013 and the kW reductions were available for the summer of 2013, and are in addition to ComEd's demand response program. PY5 highlights include: selling nearly 11 million CFL bulbs; recycling nearly 49,000 residential second refrigerators or freezers; direct installing energy measures into 44,000 homes; and providing over $37 million in incentives to more than 6,900 business projects.

ComEd's energy efficiency Program Year 6 ("PY6") ended May 31, 2014, and was independently evaluated as preliminarily achieving an annualized 986,400 net MWhs in energy savings and 130,000 net kWs in peak demand reduction. In addition, ComEd oversaw and administered energy efficiency programs for its customer through the Illinois Power Authority (IPA), achieving an annualized 132,300 net MWhs in energy savings and 21,200 net kW in peak demand reductions. These savings/reductions were incremental in 2014 and the kW reductions were available for the summer of 2014, and are in addition to ComEd's demand response program. PY6 highlights include: selling over 13 million energy efficient bulbs; recycling over 42,000 residential second refrigerators or freezers; directly installing energy measures into 50,000 homes; and providing over $53 million in incentives to more than 11,000 business projects.

In addition, ComEd promotes energy efficiency to commercial, industrial, and residential customers through its Energy Efficiency Services Department which assists customers with identifying and implementing energy efficiency measures. The ComEd Energy Efficiency Services Department responds to hundreds of requests each year from Account Managers and directly from commercial, industrial, and residential customers related to energy efficiency.