

**AMEREN ILLINOIS COMPANY**  
**Comparative Financial Data**  
**Test Year Ending December 31, 2014**

Line No.	Part 285.4070 Section	Item	2010 (1)	2011	2012	2013	2014
<b>CAPITAL STRUCTURE RATIOS:</b>							
1	1)A)	Short-term debt	0.0%	0.0%	0.0%	0.0%	0.0%
2	1)B)	Long-term debt	45.1%	44.4%	44.0%	45.6%	48.3%
3	1)C)	Preferred stock	1.5%	1.6%	1.7%	1.6%	1.4%
4	1)D)	Common equity	53.4%	53.9%	54.3%	52.8%	50.3%
<b>COSTS OF CAPITAL:</b>							
5	2)A)	Embedded cost of long-term debt	7.8%	8.0%	7.3%	7.6%	6.7%
6	2)B)	Embedded cost of preferred stock and securities	6.6%	5.1%	5.0%	5.3%	5.3%
<b>EARNINGS RATIOS:</b>							
7	3)A)	AFUDC or IDC as a percentage of earnings available for common shareholders	1.4%	3.1%	5.0%	6.2%	2.1%
8	3)B)	Return on net original cost rate base - year end - Gas	7.7%	8.9%	7.7%	7.7%	7.3%
9	3)B)	Return on net original cost rate base - year end - Electric	10.8%	9.4%	7.4%	7.9%	7.2%
10	3)B)	Return on net original cost rate base - year end - Total Company	10.0%	9.3%	7.5%	7.8%	7.2%
11	3)B)	Return on average common equity	9.3%	9.3%	7.1%	8.2%	9.9%
<b>FIXED CHARGE COVERAGE:</b>							
12	4)A)	Pre-tax interest coverage excluding AFUDC or IDC	3.5	3.5	3.0	3.4	3.5
13	4)B)	After-tax fixed charge coverage	2.5	2.5	2.2	2.5	2.4
<b>CASH FLOW RATIOS:</b>							
14	5)A)	Funds flow interest coverage	5.0	4.7	4.7	5.3	6.7
15	5)B)	Funds flow as a percent of average total debt	0.3	0.3	0.3	0.4	0.4
16	5)C)	Cash coverage of common dividends	3.9	1.5	2.4	5.8	NA
17	5)D)	Net cash flow as a percentage of construction expenditures	1.4	0.4	0.6	0.8	0.8
<b>COMMON STOCK RELATED DATA:</b>							
18	6)A)	Shares outstanding - year end	25,452,373	25,452,373	25,452,373	25,452,373	25,452,373
19	6)B)	Shares outstanding - weighted average - monthly	25,452,373	25,452,373	25,452,373	25,452,373	25,452,373
20	6)C)	Earnings per share (weighted average)	\$ -	\$ -	\$ -	\$ -	\$ -
21	6)D)	Dividends paid per share (weighted average)	\$ 5.23	\$ 12.81	\$ 7.43	\$ 4.32	\$ -
22		Dividend payout ratio	63.78%	169.17%	134.42%	68.76%	0.00%

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Capital Structure ratios**

Part 285.4070	Line Section	Line No.	Description	2010 (1)	2011	2012 (2)	2013 (3)	2014 (4)	Historical Years Source / Calculation
			<b>Total Capital</b>						
		1	Short -Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -	ICC Form 21 page 4
		2	Long-Term Debt	\$ 1,661,670,000	\$ 1,660,670,000	\$ 1,444,403,746	\$ 1,658,399,363	\$ 2,046,400,070	ICC Form 21 page 22
		3	Long-Term Debt Due Within One Year	\$ 150,000,000	\$ 1,000,000	\$ 150,000,000	\$ -	\$ -	ICC Form 21 page 22
		4	Capital Leases (current and non-current)	\$ -	\$ -	\$ -	\$ -	\$ -	FERC Form 1 page 112
		5	Preferred Stock	\$ 61,632,375	\$ 60,718,696	\$ 60,718,696	\$ 57,961,097	\$ 58,382,417	ICC Form 21 page 4
		6	Preferred Securities (excluding FMV adjustment)	\$ -	\$ -	\$ -	\$ -	\$ -	FERC Form 1 page 250
		7	Common Stock Equity (excluding Other Comprehensive Income)	\$ 2,142,898,006	\$ 2,016,959,906	\$ 1,968,951,906	\$ 1,917,377,271	\$ 2,133,422,522	ICC Form 21 page 4 In 2, 7, 11, 13 & part of 10
		8	Total Capital	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	\$ 4,238,205,009	Sum (Lines 1 - 7)
			<b>Short-Term Debt Ratio</b>						
		9	Short-Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -	Line 1
		10	Total Capital	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	\$ 4,238,205,009	Line 8
1)A)		11	SHORT-TERM DEBT RATIO	0.000%	0.000%	0.000%	0.000%	0.000%	Line 9 / Line 10
			<b>Long-Term Debt Ratio</b>						
		12	Long-Term Debt (including TFTNs)	\$ 1,661,670,000	\$ 1,660,670,000	\$ 1,444,403,746	\$ 1,658,399,363	\$ 2,046,400,070	Line 2
		13	Long-Term Debt Due Within One Year (including TFTNs)	\$ 150,000,000	\$ 1,000,000	\$ 150,000,000	\$ -	\$ -	Line 3
		14	Capital Leases	\$ -	\$ -	\$ -	\$ -	\$ -	Line 4
		15	Total Long-Term Debt	\$ 1,811,670,000	\$ 1,661,670,000	\$ 1,594,403,746	\$ 1,658,399,363	\$ 2,046,400,070	Sum (Lines 12 - 14)
		16	Total Capital	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	\$ 4,238,205,009	Line 8
1)B)		17	LONG-TERM DEBT RATIO	45.109%	44.437%	43.995%	45.639%	48.285%	Line 15 / Line 16
			<b>Preferred Stock Ratio</b>						
		18	Preferred Stock	\$ 61,632,375	\$ 60,718,696	\$ 60,718,696	\$ 57,961,097	\$ 58,382,417	Line 5
		19	Preferred Securities	\$ -	\$ -	\$ -	\$ -	\$ -	Line 6
		20	Total Preferred Stock and Securities	\$ 61,632,375	\$ 60,718,696	\$ 60,718,696	\$ 57,961,097	\$ 58,382,417	Sum (Lines 5 - 6)
		21	Total Capital	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	\$ 4,238,205,009	Line 8
1)C)		22	PREFERRED STOCK RATIO	1.535%	1.624%	1.675%	1.595%	1.378%	Line 20 / Line 21
			<b>Common Equity Ratio</b>						
		23	Common Equity	\$ 2,142,898,006	\$ 2,016,959,906	\$ 1,968,951,906	\$ 1,917,377,271	\$ 2,133,422,522	Line 7
		24	Total Capital	\$ 4,016,200,381	\$ 3,739,348,602	\$ 3,624,074,348	\$ 3,633,737,731	\$ 4,238,205,009	Line 8
1)D)		25	COMMON EQUITY RATIO	53.356%	53.939%	54.330%	52.766%	50.338%	Line 23 / Line 24
				100.000%	100.000%	100.000%	100.000%	100.000%	
			Common Stock Equity in AmerenEnergy Resources Generating Co. AERG was divested from CILCO prior to the 10/1/10 AIU merger	\$ -	\$ -	\$ -	\$ -	\$ -	ICC Form 21 p 2 Ln 17

Totals exclude Purchase Accounting as reported in ICC Form 21  
Common equity balance excludes goodwill net of Purchase Accounting as  
noted on Form 21, page 13

- (1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable
- (2) 2012 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable
- (3) 2013 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable
- (4) 2014 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

**AMEREN ILLINOIS COMPANY**  
**Costs of Capital**

Part 285.4070	Line No.	Description	2010 (1)	2011	2012 (2)	2013 (3)	2014 (4)	<u>Historical Years Source /</u> <u>Calculation</u>
		<b>Embedded Cost of Debt</b>						
		<u>Amounts Per Books</u>						
	1							
	2	Long-Term Debt	\$ 1,661,670,000	\$ 1,660,670,000	\$ 1,561,482,000	\$ 1,658,399,363	\$ 2,046,400,070	Capital Structure Ratios Tab
	3	Long-Term Debt Outstanding Due Within One Year	\$ 150,000,000	\$ 1,000,000	\$ 150,000,000	\$ -	\$ -	Capital Structure Ratios Tab
	4	Unamortized Debt Discount / (Premium)	\$ 9,605,582	\$ 8,519,774	\$ 6,593,501	\$ 6,931,709	\$ 5,631,831	ICC Form 21 page 27
	5	Unamortized Debt Expense (including gain/loss on reacquired debt)	\$ 40,464,798	\$ 36,316,890	\$ 110,484,753	\$ 96,995,708	\$ 95,027,086	ICC Form 21 page 24 & 27
	6	Carrying Value	\$ 1,761,599,620	\$ 1,616,833,336	\$ 1,594,403,746	\$ 1,554,471,946	\$ 1,945,741,153	Sum (Lines 2 - 3) Less (Lines 4 - 5)
	7							
	8	Annual Long-Term Debt Interest (excluding FMV)	\$ 131,722,576	\$ 124,136,600	\$ 103,703,375	\$ 105,847,992	\$ 116,741,466	ICC Form 21 page 7b
	9	Annual Amortization Debt Discount / (Premium)	\$ 1,149,780	\$ 1,085,808	\$ 854,472	\$ 845,278	\$ 686,861	ICC Form 21 pg 27 & 24
	10	Annual Amortization Debt Expense (including gain/loss)	\$ 4,242,106	\$ 4,161,192	\$ 12,060,792	\$ 11,393,875	\$ 12,060,486	ICC Form 21 pg 27 & 24
	11	Annual Interest Expense	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145	\$ 129,488,813	Sum Lines 8 - 10
	12	<u>FAS 71 Amounts (Written Off)</u>						
	13	Carrying Value of Debt Discount / Premium / Expense						FAS 71 regulatory books
	14	Amortization of Debt Discount / Premium / Expense						FAS 71 regulatory books
	15	<u>Totals (Per Books + FAS 71 Amounts)</u>						
	16	Total Debt Carrying Value	\$ 1,761,599,620	\$ 1,616,833,336	\$ 1,594,403,746	\$ 1,554,471,946	\$ 1,945,741,153	Line 6 + Line 13
	17	Total Debt Annual Interest Expense (Interest and amortizations)	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145	\$ 129,488,813	Line 11 + Line 14
2)A)	18	EMBEDDED COST OF DEBT	7.78%	8.00%	7.31%	7.60%	6.65%	Line 17 / Line 16
		<b>Embedded Cost of Preferred*</b>						
	19	Preferred Stock Outstanding	\$ 61,632,375	\$ 60,718,696	\$ 61,632,375	\$ 57,961,097	\$ 58,382,417	ICC Form 21 page 4
	20	Preferred Securities Outstanding	\$ -	\$ -	\$ -	\$ -	\$ -	Capital Structure Ratios Tab
	21	Total Preferred Stock and Securities Outstanding	\$ 61,632,375	\$ 60,718,696	\$ 61,632,375	\$ 57,961,097	\$ 58,382,417	Line 19 + Line 20
	22	Unamortized Premium / (Discount)	\$ 221,908	\$ 221,908	\$ 221,908	\$ 221,908	\$ 221,908	Per M. O'Bryan
	23	Unamortized Expense	\$ 1,135,586	\$ 1,135,586	\$ 1,135,586	\$ 1,135,587	\$ 1,135,587	Per M. O'Bryan
	24	Carrying Value	\$ 60,718,696	\$ 59,805,017	\$ 60,718,696	\$ 57,047,418	\$ 57,468,738	Line 21+ Line 22 - Line 23
	25	Annual Amortization Premium / (Discount)	\$ -	\$ -	\$ -	\$ -	\$ -	See note below
	26	Annual Amortization Expense - MIPS and TOPrS	\$ -	\$ -	\$ -	\$ -	\$ -	See note below
	27	Annual Dividends Declared	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	\$ 3,023,205	ICC Form 21 page 6
	28	Annual Dividend Expense	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	\$ 3,023,205	Line 25 + Line 26 + Line 27
2)B)	29	EMBEDDED COST OF PREFERRED	6.62%	5.06%	4.98%	5.30%	5.26%	

\* Issuance expenses, discount/premium, and any loss incurred in acquiring/redeeming prior series are not amortized due to the perpetual nature of the company's non-mandatorily redeemable preferred stock.

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

(2) 2012 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

(3) 2013 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

(4) 2014 Capital Sources: D-1 through D-4 Schedules & Workpapers where applicable

**AMEREN ILLINOIS COMPANY**  
**Earnings Ratios**

Part 285.4070 Section	Line No.	Description	2010	2011	2012 (1)	2013 (2)	2014 (3)
		<b>AFUDC as a Percentage of Earnings Available for Common Shareholders</b>					
	1	AFUDC	\$ 2,855,126	\$ 6,047,245	\$ 7,044,843	\$ 9,912,220	\$ 4,159,554
	2	Earnings Available for Common Shareholders	\$ 208,526,779	\$ 192,708,187	\$ 140,602,373	\$ 159,987,899	\$ 200,728,889
3)A)	3	AFUDC AS A PERCENTAGE OF EARNINGS AVAILABLE FOR COMMON SHAREHOLDERS	1.4%	3.1%	5.0%	6.2%	2.1%
		<b>Return On Net Original Cost Rate Base - Gas</b>					
	4	Operating Income (2)	\$ 71,012,707	\$ 84,739,965	\$ 72,702,050	\$ 75,329,726	\$ 80,213,596
	5	Net Original Cost Rate Base	\$ 922,714,828	\$ 947,101,270	\$ 942,171,127	\$ 983,145,615	\$ 1,099,231,708
3)B)	6	RETURN ON NET ORIGINAL COST RATE BASE - GAS	7.7%	8.9%	7.7%	7.7%	7.3%
	7						
		<b>Return On Net Original Cost Rate Base - Electric</b>					
	8	Operating Income (3)	\$ 286,392,729	\$ 239,247,760	\$ 194,659,110	\$ 220,939,283	\$ 222,003,999
	9	Net Original Cost Rate Base	\$ 2,660,492,954	\$ 2,550,007,768	\$ 2,631,759,839	\$ 2,801,015,845	\$ 3,099,244,014
3)B)	10	RETURN ON NET ORIGINAL COST RATE BASE - ELECTRIC	10.8%	9.4%	7.4%	7.9%	7.2%
		<b>Return On Net Original Cost Rate Base - Total Company</b>					
	11	Operating Income	\$ 357,405,436	\$ 323,987,725	\$ 267,361,160	\$ 296,269,009	\$ 302,217,595
	12	Net Original Cost Rate Base	\$ 3,583,207,782	\$ 3,497,109,038	\$ 3,573,930,967	\$ 3,784,161,460	\$ 4,198,475,722
3)B)	13	RETURN ON NET ORIGINAL COST RATE BASE -TOTAL COMPANY	10.0%	9.3%	7.5%	7.8%	7.2%
		<b>Return On Average Common Equity</b>					
	14	Earnings Available for Common Equity	\$ 208,526,779	\$ 192,708,187	\$ 140,602,373	\$ 159,987,899	\$ 200,728,889
	15	Common Equity	\$ 2,142,898,006	\$ 2,016,959,906	\$ 1,968,951,906	\$ 1,917,377,271	\$ 2,133,422,522
	16	Average Common Equity	\$ 2,242,303,467	\$ 2,079,928,956	\$ 1,992,955,906	\$ 1,943,164,589	\$ 2,025,399,897
3)C)	17	RETURN ON AVERAGE COMMON EQUITY	9.3%	9.3%	7.1%	8.2%	9.9%

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) Surveillance data December 2012

(2) Surveillance data December 2013

(3) Rate of Return data December 2014

**AMEREN ILLINOIS COMPANY**  
**Earnings Ratios**

Part 285.4070 Section	Line No.	Description	Historical Years Source / Calculation
		<b>AFUDC as a Percentage of Earnings Available for Common Shareholders</b>	
	1	AFUDC	ICC Form 21 page 7b
	2	Earnings Available for Common Shareholders	ICC Form 21 page 7b
3)A)	3	AFUDC AS A PERCENTAGE OF EARNINGS AVAILABLE FOR COMMON SHAREHOLDERS	Line 1 / Line 2
		<b>Return On Net Original Cost Rate Base - Gas</b>	
	4	Operating Income (2)	ICC Surveillance Report and Rate of Return Report
	5	Net Original Cost Rate Base	ICC Surveillance Report and Rate of Return Report
3)B)	6	RETURN ON NET ORIGINAL COST RATE BASE - GAS	Line 4 / Line 5
	7		
		<b>Return On Net Original Cost Rate Base - Electric</b>	
	8	Operating Income (3)	ICC Surveillance Report and Rate of Return Report
	9	Net Original Cost Rate Base	ICC Surveillance Report and Rate of Return Report
3)B)	10	RETURN ON NET ORIGINAL COST RATE BASE - ELECTRIC	Line 8 / Line 9
		<b>Return On Net Original Cost Rate Base - Total Company</b>	
	11	Operating Income	ICC Surveillance Report and Rate of Return Report
	12	Net Original Cost Rate Base	ICC Surveillance Report and Rate of Return Report
3)B)	13	RETURN ON NET ORIGINAL COST RATE BASE -TOTAL COMPANY	Line 11 / Line 12
		<b>Return On Average Common Equity</b>	
	14	Earnings Available for Common Equity	Line 2
	15	Common Equity	Capital Structure Ratios Tab
	16	Average Common Equity	Two-year average Line 15
3)C)	17	RETURN ON AVERAGE COMMON EQUITY	Line 14 / Line 16

Totals exclude Purchase Accounting as reported in ICC Form 21

- (1) Surveillance data December 2012
- (2) Surveillance data December 2013
- (3) Rate of Return data December 2014

**AMEREN ILLINOIS COMPANY**  
**Fixed Charge Coverage**

Part 285.4070 Section	Line No.	Description	2010 (1)	2011	2012	2013	2014
		<b>Pre-Tax Interest Coverage Excluding AFUDC</b>					
	1	Total Operating Income	\$ 359,718,458	\$ 325,064,147	\$ 269,415,667	\$ 299,823,807	\$ 306,054,037
	2	Net Other Income/Deductions	\$ (12,998,039)	\$ (165,743)	\$ (3,180,503)	\$ 3,135,008	\$ 6,152,740
	3	Federal and State Income Taxes (Current and Deferred)	\$ 136,614,295	\$ 126,821,501	\$ 94,165,774	\$ 110,115,329	\$ 142,701,480
	4	AFUDC - Equity	\$ 1,847,667	\$ 3,923,483	\$ 5,021,874	\$ 6,147,399	\$ 2,304,622
	5	Pre-Tax Income Available to Cover Interest	\$ 481,487,047	\$ 447,796,422	\$ 355,379,064	\$ 406,926,745	\$ 452,603,635
	6	Total Interest Charges	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145	\$ 129,488,813
4)A)	7	PRE-TAX INTEREST COVERAGE EXCLUDING AFUDC	3.5	3.5	3.0	3.4	3.5
		<b>After-Tax Fixed Charge Coverage</b>					
	8	Total Operating Income	\$ 359,718,458	\$ 325,064,147	\$ 269,415,667	\$ 299,823,807	\$ 306,054,037
	9	Other Income	\$ (12,998,039)	\$ (165,743)	\$ (3,180,503)	\$ 3,135,008	\$ 6,152,740
	10	After-Tax Income Available to Cover Interest	\$ 346,720,419	\$ 324,898,404	\$ 266,235,164	\$ 302,958,815	\$ 312,206,777
	11	Total Interest Charges	\$ 137,114,462	\$ 129,383,600	\$ 116,618,639	\$ 118,087,145	\$ 129,488,813
	12	Preferred Dividends	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	\$ 3,023,205
	13	Total Interest Charges and Preferred Dividends	\$ 141,134,402	\$ 132,406,804	\$ 119,641,843	\$ 121,110,350	\$ 132,512,018
4)B)	14	AFTER-TAX FIXED CHARGE COVERAGE	2.5	2.5	2.2	2.5	2.4
		Pre-Tax Income Available to Cover Interest excludes income from AmerenEnergy Resources Generating Co. (AERG)					
	15	Pre-Tax Income Available to Cover Interest in AERG	\$ -	\$ -	\$ -	\$ -	\$ -

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Fixed Charge Coverage**

Part 285.4070 Section	Line No.	Description	Historical Years Source / Calculation
		<b>Pre-Tax Interest Coverage Excluding AFUDC</b>	
	1	Total Operating Income	ICC Form 21 page 7b
	2	Net Other Income/Deductions	ICC Form 21 page 7b
	3	Federal and State Income Taxes (Current and Deferred)	ICC Form 21 page 7 & 7b
	4	AFUDC - Equity	ICC Form 21 page 7b
	5	Pre-Tax Income Available to Cover Interest	Sum (Ln. 1 - 4) minus Ln 5
	6	Total Interest Charges	Costs of Capital Tab
4)A)	7	PRE-TAX INTEREST COVERAGE EXCLUDING AFUDC	Line 6 / Line 7
		<b>After-Tax Fixed Charge Coverage</b>	
	8	Total Operating Income	Line 1 above
	9	Other Income	Line 2
	10	After-Tax Income Available to Cover Interest	Line 9 + Line 10
	11	Total Interest Charges	Costs of Capital Tab
	12	Preferred Dividends	Costs of Capital Tab
	13	Total Interest Charges and Preferred Dividends	Line 12 + Line 13
4)B)	14	AFTER-TAX FIXED CHARGE COVERAGE	Line 11 / Line 14
		Pre-Tax Income Available to Cover Interest excludes income from AmerenEnergy Resources Generating Co. (AERG)	
	15	Pre-Tax Income Available to Cover Interest in AERG	ICC Form 21 page 7b Ln 36

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Cash Flow Ratios**

Part 285.4070 Section	Line No.	Description	2010 (1)	2011	2012	2013	2014
		<b>Funds from Operations</b>					
	1	Net Income	\$ 212,546,719	\$ 195,731,391	\$ 143,625,578	\$ 163,011,104	\$ 203,752,094
	2	Depreciation / Amortization	\$ 205,783,428	\$ 211,526,648	\$ 222,029,046	\$ 266,999,321	\$ 259,246,592
	3	Equity in Earnings of Subsidiary	\$ -	\$ -	\$ -	\$ -	\$ -
	4	Deferred Income Taxes	\$ 213,166,744	\$ 156,465,260	\$ 106,141,243	\$ 104,976,639	\$ 196,813,617
	5	Deferred Investment Tax Credits	\$ (1,846,396)	\$ (1,516,055)	\$ (1,336,963)	\$ (1,147,254)	\$ (982,806)
	6	AFUDC	\$ (2,855,126)	\$ (6,047,245)	\$ (7,044,843)	\$ (9,912,220)	\$ (4,159,554)
	7	Other Internal Sources (excluding W/C)	\$ (104,307,614)	\$ (75,410,289)	\$ 215,161	\$ 121,716,041	\$ (22,640,886)
	8	FUNDS FROM OPERATIONS	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631	\$ 632,029,057
		<b>Funds Flow Interest Coverage</b>					
	9	Funds from Operations	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631	\$ 632,029,057
	10	Cash Interest Paid	\$ 148,698,110	\$ 137,030,248	\$ 125,487,216	\$ 112,434,709	\$ 110,059,535
	11	Funds from Operations + Cash Interest Paid	\$ 671,185,865	\$ 617,779,958	\$ 589,116,438	\$ 758,078,340	\$ 742,088,592
	12	Total Interest Incurred (excludes AFUDC)	\$ 135,181,159	\$ 131,290,775	\$ 124,632,555	\$ 143,712,532	\$ 110,309,615
5)A)	13	FUNDS FLOW INTEREST COVERAGE	5.0	4.7	4.7	5.3	6.7
		<b>Funds Flow As A Percent of Average Total Debt</b>					
	14	Funds from Operations	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631	\$ 632,029,057
	15	Short-Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -
	16	Average Short-Term Debt	\$ 31,135,000	\$ -	\$ -	\$ -	\$ -
	17	Long-Term Debt	\$ 1,811,670,000	\$ 1,661,670,000	\$ 1,594,403,746	\$ 1,594,403,746	\$ 1,658,399,363
	18	Average Long-Term Debt	\$ 1,956,669,996	\$ 1,756,670,000	\$ 1,703,036,873	\$ 1,628,036,873	\$ 1,626,401,555
	19	Avg. STD +Avg. LTD	\$ 1,987,804,996	\$ 1,756,670,000	\$ 1,703,036,873	\$ 1,628,036,873	\$ 1,626,401,555
5)B)	20	FUNDS FLOW AS A PERCENT OF AVERAGE TOTAL DEBT	0.3	0.3	0.3	0.4	0.4
		<b>Cash Coverage of Common Dividends</b>					
	21	Funds from Operations	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631	\$ 632,029,057
	22	Preferred Dividends	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	\$ 3,023,205
	23	Funds from Operations - Preferred Dividends	\$ 518,467,815	\$ 477,726,506	\$ 460,606,018	\$ 642,620,426	\$ 629,005,852
	24	Common Dividends	\$ 133,000,000	\$ 326,000,000	\$ 189,000,000	\$ 110,000,000	\$ -
5)C)	25	CASH FLOW COVERAGE OF COMMON DIVIDENDS	3.9	1.5	2.4	5.8	NA
		<b>Net Cash Flow as a Percentage of Construction Expenditures</b>					
	26	Funds from Operations	\$ 522,487,755	\$ 480,749,710	\$ 463,629,222	\$ 645,643,631	\$ 632,029,057
	27	Preferred Dividends	\$ 4,019,940	\$ 3,023,204	\$ 3,023,204	\$ 3,023,205	\$ 3,023,205
	28	Common Dividends	\$ 133,000,000	\$ 326,000,000	\$ 189,000,000	\$ 110,000,000	\$ -
	29	Funds from Operations - Preferred Div. - Common Div.	\$ 385,467,815	\$ 151,726,506	\$ 271,606,018	\$ 532,620,426	\$ 629,005,852
	30	Gross Construction Expenditures	\$ 284,103,921	\$ 356,314,543	\$ 446,444,013	\$ 709,380,474	\$ 836,339,298
	31	AFUDC	\$ 2,855,126	\$ 6,047,245	\$ 7,044,843	\$ 9,912,220	\$ 4,159,554
	32	Gross Construction Expenditures - AFUDC	\$ 281,248,795	\$ 350,267,298	\$ 439,399,170	\$ 699,468,254	\$ 832,179,744
5)D)	33	NET CASH FLOW AS A PERCENTAGE OF CONSTRUCTION EXPENDITURES	137.1%	43.3%	61.8%	76.1%	75.6%

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Cash Flow Ratios**

Part 285.4070 Section	Line No.	Description	<u>Historical Years Source / Calculation</u>
		<b>Funds from Operations</b>	
	1	Net Income	FERC Form 1 p120 less p117 In
	2	Depreciation / Amortization	FERC Form 1 page 120
	3	Equity in Earnings of Subsidiary	FERC Form 1 page 120
	4	Deferred Income Taxes	FERC Form 1 page 120
	5	Deferred Investment Tax Credits	FERC Form 1 page 120
	6	AFUDC	Earning Ratio Tab
	7	Other Internal Sources (excluding W/C)	FERC Form 1 page 120
	8	FUNDS FROM OPERATIONS	Sum (Lines 1-7)
		<b>Funds Flow Interest Coverage</b>	
	9	Funds from Operations	Line 8
	10	Cash Interest Paid	10-K; end of footnotes
	11	Funds from Operations + Cash Interest Paid	Line 9 + Line 10
	12	Total Interest Incurred (excludes AFUDC)	ICC Form 21 page 7b
5)A)	13	FUNDS FLOW INTEREST COVERAGE	Line 11 / Line 12
		<b>Funds Flow As A Percent of Average Total Debt</b>	
	14	Funds from Operations	Line 8
	15	Short-Term Debt	Capital Structure Ratios
	16	Average Short-Term Debt	Two-year average Line 15
	17	Long-Term Debt	Capital Structure Ratios
	18	Average Long-Term Debt	Two-year average Line 17
	19	Avg. STD +Avg. LTD	Line 16 + Line 18
5)B)	20	FUNDS FLOW AS A PERCENT OF AVERAGE TOTAL DEBT	Line 14 / Line 19
		<b>Cash Coverage of Common Dividends</b>	
	21	Funds from Operations	Line 8
	22	Preferred Dividends	ICC Form 21 page 6
	23	Funds from Operations - Preferred Dividends	Line 21 - Line 22
	24	Common Dividends	ICC Form 21 page 6
5)C)	25	CASH FLOW COVERAGE OF COMMON DIVIDENDS	Line 23 / Line 24
		<b>Net Cash Flow as a Percentage of Construction Expenditures</b>	
	26	Funds from Operations	Line 8
	27	Preferred Dividends	Line 22
	28	Common Dividends	Line 24
	29	Funds from Operations - Preferred Div. - Common Div.	Line 26 - Line 27 - Line 28
	30	Gross Construction Expenditures	FERC Form 1 page 120
	31	AFUDC	Line 18
	32	Gross Construction Expenditures - AFUDC	Line 30 - Line 31
5)D)	33	NET CASH FLOW AS A PERCENTAGE OF CONSTRUCTION EXPENDITURES	Line 29 / Line 32

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable

**AMEREN ILLINOIS COMPANY**  
**Common Stock Related Data**

Part 285.4070 Section	Line No.	Description	2010 (1)	2011	2012	2013	2014	<u>Historical Years Source / Calculation</u>
		<b>Funds from Operations</b>						
6)A)	1	Shares Outstanding - Year-End	25,452,373	25,452,373	25,452,373	25,452,373	25,452,373	FERC Form 1 page 251
6)B)	2	Shares Outstanding - Weighted Average - Monthly	25,452,373	25,452,373	25,452,373	25,452,373	25,452,373	
6)C)	3	Earnings per Share (Weighted Average)						Not applicable
6)D)	4	Common Dividends Paid per Share (Weighted Average)	\$ 5.23	\$ 12.81	\$ 7.43	\$ 4.32	-	Line 5 divided by Line 2
	5	Common Dividends Paid(\$)	\$ 133,000,000	\$ 326,000,000	\$ 189,000,000	\$ 110,000,000	-	Cash Flows Ratios Tab
	6	Earnings Available for Common Shareholders	\$ 208,526,779	\$ 192,708,187	\$ 140,602,373	\$ 159,987,899	\$ 200,728,889	Earnings Ratios Tab
6)E)	7	DIVIDEND PAYOUT RATIO	63.78%	169.17%	134.42%	68.76%	0.00%	Line 5 / Line 6
<b>NOTE: Earnings Available excludes earnings of subsidiary</b>								
	8	Earnings Available to Common Shareholders in AERG	\$ -	\$ -	\$ -	\$ -	\$ -	Earnings Ratios Tab

Totals exclude Purchase Accounting as reported in ICC Form 21

(1) December 2010 - AIC Consolidated. Adjusted based on December 2011 ICC Form 21 and FERC Form 1 values where applicable