

Commonwealth Edison Company
Jurisdictional Rate Base Summary - 2015 Filing Year
December 31, 2014
(In Thousands)

Schedule B-1 FY
Page 1 of 2

Witness: Menon

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Adjustments (B-2)	Illinois Jurisdictional Delivery Services Rate Base
(A)	(B)	(C)	(D)	
1	Plant-in-Service			
2	Distribution Plant	\$ 15,496,244	\$ 1,365,332	\$ 16,861,576
3	General and Intangible Plant	1,748,013	230,427	1,978,440
4	Subtotal	<u>\$ 17,244,257</u>	<u>\$ 1,595,759</u>	<u>\$ 18,840,016</u>
5	Accumulated Depreciation & Amortization			
6	Distribution Plant	\$ (5,724,843)	\$ (295,860)	\$ (6,020,703)
7	General and Intangible Plant	(831,018)	(92,330)	(923,348)
8	Subtotal	<u>\$ (6,555,861)</u>	<u>\$ (388,190)</u>	<u>\$ (6,944,051)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -
10	Cash Working Capital	(49,870)	-	(49,870)
11	Materials & Supplies Inventories	52,692	-	52,692
12	Accumulated Deferred Income Taxes	(3,159,114)	(13,963)	(3,173,077)
13	Regulatory Assets & Liabilities, Net	98,816	85,228	184,044
14	Deferred Costs	33,496	-	33,496
15	Operating Reserves	(319,522)	-	(319,522)
16	Asset Retirement Obligation	(19,057)	-	(19,057)
17	Deferred Liabilities	(7,452)	(97,268)	(104,720)
18	Customer Deposits	(127,836)	-	(127,836)
19	Customer Advances	(85,985)	-	(85,985)
20	Total	<u><u>\$ 7,104,564</u></u>	<u><u>\$ 1,181,566</u></u>	<u><u>\$ 8,286,130</u></u>

Commonwealth Edison Company
Jurisdictional Rate Base Summary by ICC Account - 2015 Filing Year (1)
December 31, 2014
(In Thousands)

Schedule B-1 FY
Page 2 of 2

Witness: Menon

Line No.	Description	ICC Account	Total Company Unadjusted (2)	Adjustments And Non-Jurisdictional	Unadjusted Delivery Services Rate Base	Supporting Schedule / Workpaper
(A)	(B)	(C)	(D)	(E)	(F)	
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		\$ 15,496,244	\$ -	\$ 15,496,244	B-5
3	General and Intangible Plant		2,224,368	(476,355)	1,748,013	WPB-1
4	Subtotal		<u>\$ 17,720,612</u>	<u>\$ -</u>	<u>\$ 17,244,257</u>	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		\$ (5,724,843)	\$ -	\$ (5,724,843)	B-6
7	General and Intangible Plant		(1,063,118)	232,100	(831,018)	WPB-1
8	Subtotal		<u>\$ (6,787,961)</u>	<u>\$ 232,100</u>	<u>\$ (6,555,861)</u>	
9	Construction Work in Progress	107	\$ 275,972	\$ (275,972)	\$ -	B-7
10	Cash Working Capital	-	-	(49,870)	(49,870)	B-8
11	Materials & Supplies Inventories	154, 155 & 163	125,239	(72,547)	52,692	B-8.1
12	Accumulated Deferred Income Taxes	190, 281-283	(4,697,216)	1,538,102	(3,159,114)	B-9
13	Regulatory Assets	182.3	1,158,466	(1,059,650)	98,816	B-10
14	Deferred Costs	186	4,360,695	(4,327,199)	33,496	B-10
15	Operating Reserves	228	(598,427)	278,905	(319,522)	B-10
16	Asset Retirement Obligation	230	(104,368)	85,311	(19,057)	B-10
17	Deferred Liabilities	253	(504,429)	496,977	(7,452)	B-10
18	Customer Deposits	235	(127,836)	-	(127,836)	B-13
19	Customer Advances	252	(92,822)	6,837	(85,985)	B-15
20	Total		<u>\$ 10,727,925</u>	<u>\$ (3,147,006)</u>	<u>\$ 7,104,564</u>	

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) Total Company balances shown here are from the FERC Form 1 or the indicated schedules or workpapers.

Commonwealth Edison Company
Jurisdictional Rate Base Summary - 2014 Recon Year
December 31, 2014
(In Thousands)

Schedule B-1 RY
Page 1 of 2

Witness: Menon

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Adjustments (B-2)	Illinois Jurisdictional Delivery Services Rate Base
	(A)	(B)	(C)	(D)
1	Plant-in-Service			
2	Distribution Plant	\$ 15,496,244	\$ (23,986)	\$ 15,472,258
3	General and Intangible Plant	1,748,013	(17,788)	\$ 1,730,225
4	Subtotal	<u>\$ 17,244,257</u>	<u>\$ (41,774)</u>	<u>\$ 17,202,483</u>
5	Accumulated Depreciation & Amortization			
6	Distribution Plant	\$ (5,724,843)	\$ 2,950	\$ (5,721,893)
7	General and Intangible Plant	(831,018)	15,742	\$ (815,276)
8	Subtotal	<u>\$ (6,555,861)</u>	<u>\$ 18,692</u>	<u>\$ (6,537,169)</u>
9	Construction Work in Progress	\$ 20,166	\$ -	\$ 20,166
10	Cash Working Capital	(47,239)	-	\$ (47,239)
11	Materials & Supplies Inventories	52,692	-	\$ 52,692
12	Accumulated Deferred Income Taxes	(3,159,114)	2,797	\$ (3,156,317)
13	Regulatory Assets & Liabilities, Net	98,816	85,228	\$ 184,044
14	Deferred Costs	33,496	-	\$ 33,496
15	Operating Reserves	(319,522)	-	\$ (319,522)
16	Asset Retirement Obligation	(19,057)	-	\$ (19,057)
17	Deferred Liabilities	(7,452)	(97,268)	\$ (104,720)
18	Customer Deposits	(127,836)	-	\$ (127,836)
19	Customer Advances	(85,985)	-	\$ (85,985)
20	Total	<u><u>\$ 7,127,361</u></u>	<u><u>\$ (32,325)</u></u>	<u><u>\$ 7,095,036</u></u>

Commonwealth Edison Company
Jurisdictional Rate Base Summary - 2014 Recon Year
December 31, 2014
(In Thousands)

Schedule B-1 RY
Page 2 of 2

Witness: Menon

Line No.	Description	ICC Account	Total Company Unadjusted (2)	Adjustments And Non-Jurisdictional	Unadjusted Delivery Services Base	Supporting Schedule / Workpaper
(A)	(B)	(C)	(D)	(E)	(F)	
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		\$ 15,496,244	\$ -	\$ 15,496,244	B-5
3	General and Intangible Plant		2,224,368	(476,355)	1,748,013	WPB-1
4	Subtotal		<u>\$ 17,720,612</u>	<u>\$ -</u>	<u>\$ 17,244,257</u>	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		\$ (5,724,843)	\$ -	\$ (5,724,843)	B-6
7	General and Intangible Plant		(1,063,118)	232,100	(831,018)	WPB-1
8	Subtotal		<u>\$ (6,787,961)</u>	<u>\$ 232,100</u>	<u>\$ (6,555,861)</u>	
9	Construction Work in Progress	107	\$ 275,972	\$ (255,806)	\$ 20,166	B-7
10	Cash Working Capital	-	-	(47,239)	(47,239)	B-8
11	Materials & Supplies Inventories	154, 155 & 163	125,239	(72,547)	52,692	B-8.1
12	Accumulated Deferred Income Taxes	190, 281-283	(4,697,216)	1,538,102	(3,159,114)	B-9
13	Regulatory Assets	182.3	1,158,466	(1,059,650)	98,816	B-10
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15	Operating Reserves	228	(598,427)	278,905	(319,522)	B-10
16	Asset Retirement Obligation	230	(104,368)	85,311	(19,057)	B-10
17	Deferred Liabilities	253	(504,429)	496,977	(7,452)	B-10
18	Customer Deposits	235	(127,836)	-	(127,836)	B-13
19	Customer Advances	252	(92,822)	6,837	(85,985)	B-15
20	Total		<u>\$ 10,727,925</u>	<u>\$ (3,124,209)</u>	<u>\$ 7,127,361</u>	

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) Total Company balances shown here are from the FERC Form 1 or the indicated schedules or workpapers.

Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base - 2014 Recon Year
(In Thousands)

Schedule B-2 FY
Page 1 of 2

Witness: Menon

Line No.	Description	Removal of Capitalized Costs Disallowed from Prior Cases (Schedule B-2.1) (B)	Switches Recovered Under Rider EDA (Schedule B-2.2) (C)	Remove Software for PORCB Recovered Under Rider (Schedule B-2.3) (D)	Projected Plant Additions (Schedule B-2.4) (1) (E)	Accumulated Reserve Adjustment (Schedule B-2.5) (1) (F)
(A)	(B)	(C)	(D)	(E)	(F)	(F)
1	Plant-in-Service					
2	Distribution Plant	\$ (20,136)	\$ (3,269)	\$ -	\$ 1,389,318	\$ -
3	General and Intangible Plant	-	-	(14,482)	248,216	-
4	Subtotal	<u>\$ (20,136)</u>	<u>\$ (3,269)</u>	<u>\$ (14,482)</u>	<u>\$ 1,637,534</u>	<u>\$ -</u>
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	\$ 2,551	\$ 385	\$ -	\$ 110,376	\$ (409,186)
7	General and Intangible Plant	-	-	12,911	5,511	(113,583)
8	Subtotal	<u>\$ 2,551</u>	<u>\$ 385</u>	<u>\$ 12,911</u>	<u>\$ 115,887</u>	<u>\$ (522,769)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-
11	Accumulated Deferred Income Taxes	1,390	444	737	(16,760)	-
12	Regulatory Assets	-	-	-	-	-
13	Deferred Assets	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-
16	Deferred Liabilities	-	-	-	-	-
17	Other Deferred Charges	-	-	-	-	-
18	Customer Advances	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-
20	Total	<u>\$ (16,195)</u>	<u>\$ (2,440)</u>	<u>\$ (834)</u>	<u>\$ 1,736,661</u>	<u>\$ (522,769)</u>

Note:

(1) For calculation of the annual reconciliation, projected plant additions and the accumulated reserve adjustment are excluded.

Commonwealth Edison Company
 Summary of Utility Adjustments To Test Year Rate Base - 2014 Recon Year
 (In Thousands)

Witness: Menon

Line No.	Description (A)	Adjustments to Unusual Operating Expenses > \$10M (WPC-2.2) (G)	Remove Long Term Incentive Related to Net Income Goals (Schedule B-2.6) (H)	Adjustment to Net Plant to Remove Supply Admin Software Recovered Under Rider PE (Schedule B-2.7) (I)	Adjustment to Operating Reserve for Accrued Vacation Pay (Schedule B-2.8) (J)	Adjustment to Operating Reserve for Accrued Incentive Pay (Schedule B-2.9) (K)	Removal of Capitalized Pcards Costs (Schedule B-2.10) (L)	Total Jurisdictional Rate Base Adjustments (M)
1	Plant-in-Service							
2	Distribution Plant	\$ -	\$ (567)	\$ -	\$ -	\$ -	\$ (14)	\$ 1,365,332
3	General and Intangible Plant	-	-	(3,307)	-	-	-	230,427
4	Subtotal	<u>\$ -</u>	<u>\$ (567)</u>	<u>\$ (3,307)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (14)</u>	<u>\$ 1,595,759</u>
5	Accumulated Depreciation & Amortization							
6	Distribution Plant	\$ -	\$ 14	\$ -	\$ -	\$ -	\$ -	\$ (295,860)
7	General and Intangible Plant	-	-	2,831	-	-	-	(92,330)
8	Subtotal	<u>\$ -</u>	<u>\$ 14</u>	<u>\$ 2,831</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (388,190)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-	-	-
11	Accumulated Deferred Income Taxes	-	3	223	-	-	-	(13,963)
12	Regulatory Assets	85,228	-	-	-	-	-	85,228
13	Deferred Assets	-	-	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-	-	-
16	Deferred Liabilities	-	-	-	(50,988)	(46,280)	-	(97,268)
17	Other Deferred Charges	-	-	-	-	-	-	-
18	Customer Advances	-	-	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-	-	-
20	Total	<u>\$ 85,228</u>	<u>\$ (550)</u>	<u>\$ (253)</u>	<u>\$ (50,988)</u>	<u>\$ (46,280)</u>	<u>\$ (14)</u>	<u>\$ 1,181,566</u>

Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base - 2014 Recon Year
(In Thousands)

Witness: Menon

Line No.	Description	Removal of Capitalized Costs Disallowed from Prior Cases (Schedule B-2.1) (B)	Switches Recovered Under Rider EDA (Schedule B-2.2) (C)	Remove Software for PORCB Recovered Under Rider (Schedule B-2.3) (D)	Projected Plant Additions (Schedule B-2.4) (1) (E)	Accumulated Reserve Adjustment (Schedule B-2.5) (1) (F)
(A)	(B)	(C)	(D)	(E)	(F)	(F)
1	Plant-in-Service					
2	Distribution Plant	\$ (20,136)	\$ (3,269)	\$ -	\$ -	\$ -
3	General and Intangible Plant	-	-	(14,482)	-	-
4	Subtotal	<u>\$ (20,136)</u>	<u>\$ (3,269)</u>	<u>\$ (14,482)</u>	<u>\$ -</u>	<u>\$ -</u>
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	\$ 2,551	\$ 385	\$ -	\$ -	\$ -
7	General and Intangible Plant	-	-	12,911	-	-
8	Subtotal	<u>\$ 2,551</u>	<u>\$ 385</u>	<u>\$ 12,911</u>	<u>\$ -</u>	<u>\$ -</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-
11	Accumulated Deferred Income Taxes	1,390	444	737	-	-
12	Regulatory Assets	-	-	-	-	-
13	Deferred Assets	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-
16	Deferred Liabilities	-	-	-	-	-
17	Other Deferred Charges	-	-	-	-	-
18	Customer Advances	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-
20	Total	<u>\$ (16,195)</u>	<u>\$ (2,440)</u>	<u>\$ (834)</u>	<u>\$ -</u>	<u>\$ -</u>

Note:

(1) For calculation of the annual reconciliation, projected plant additions and the accumulated reserve adjustment are excluded.

Commonwealth Edison Company

Summary of Utility Adjustments To Test Year Rate Base - 2014 Recon Year

(In Thousands)

Witness: Menon

Line No.	Description	Adjustments to Unusual Operating Expenses > \$10M (WPC-2.2) (G)	Remove Long Term Incentive Related to Net Income Goals (Schedule B-2.6) (H)	Adjustment to Net Plant to Remove Supply Admin Software Recovered Under Rider PE (Schedule B-2.7) (I)	Adjustment to Operating Reserve for Accrued Vacation Pay (Schedule B-2.8) (J)	Adjustment to Operating Reserve for Accrued Incentive Pay (Schedule B-2.9) (K)	Removal of Capitalized Pcards Costs (Schedule B-2.10) (L)	Total Jurisdictional Rate Base Adjustments (M)
	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Plant-in-Service							
2	Distribution Plant	\$ -	\$ (567)	\$ -	\$ -	\$ -	\$ (14)	\$ (23,986)
3	General and Intangible Plant	-	-	(3,307)	-	-	-	(17,788)
4	Subtotal	\$ -	\$ (567)	\$ (3,307)	\$ -	\$ -	\$ (14)	\$ (41,774)
5	Accumulated Depreciation & Amortization							
6	Distribution Plant	\$ -	\$ 14	\$ -	\$ -	\$ -	\$ -	\$ 2,949
7	General and Intangible Plant	-	-	2,831	-	-	-	15,742
8	Subtotal	\$ -	\$ 14	\$ 2,831	\$ -	\$ -	\$ -	\$ 18,691
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-	-	-
11	Accumulated Deferred Income Taxes	-	3	223	-	-	-	2,797
12	Regulatory Assets	85,228	-	-	-	-	-	85,228
13	Deferred Assets	-	-	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-	-	-
16	Deferred Liabilities	-	-	-	(50,988)	(46,280)	(46,280)	(143,548)
17	Other Deferred Charges	-	-	-	-	-	-	-
18	Customer Advances	-	-	-	-	-	-	-
19	Accumulated Investment Tax Credits	-	-	-	-	-	-	-
20	Total	\$ 85,228	\$ (550)	\$ (253)	\$ (50,988)	\$ (46,280)	\$ (46,294)	\$ (78,606)

Commonwealth Edison Company
Removal of Capitalized Costs Disallowed in Previous ICC Orders - 2014 Actual (1)
(In Thousands)

Witness: Menon

Line No.	Description	Docket No. 05-0597 (2)	Docket No. 07-0566 (3)	Docket No. 10-0467 (4)	Docket No. 11-0721 (5)	Docket No. 12-0321 (6)	Docket No. 13-0318 (7)	Docket No. 14-0312 (8)	Total	ICC Acct
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	<u>Capitalized Incentive Compensation Disallowed</u>									
2	Gross Plant	\$ (5,975)	\$ (1,355)	\$ (967)	\$ (1,305)	\$ (2,675)	\$ (3,354)	\$ (4,505)	\$ (20,136)	107
3	Accumulated Depreciation	1,420	256	114	122	190	236	214	\$ 2,551	108
4	Deferred Income Taxes	<u>726</u>	<u>141</u>	<u>70</u>	<u>78</u>	<u>116</u>	<u>146</u>	<u>116</u>	<u>1,390</u>	283
5	Amount Included in Rate Base	<u>\$ (3,829)</u>	<u>\$ (958)</u>	<u>\$ (783)</u>	<u>\$ (1,105)</u>	<u>\$ (2,369)</u>	<u>\$ (2,972)</u>	<u>\$ (4,175)</u>	<u>\$ (16,195)</u>	
6	Depreciation Expense	<u>\$ (146)</u>	<u>\$ (33)</u>	<u>\$ (24)</u>	<u>\$ (32)</u>	<u>\$ (66)</u>	<u>\$ (82)</u>	<u>\$ (110)</u>	<u>\$ (493)</u>	403

Notes:

- (1) This adjustment removes from rate base the net book value and from test year depreciation expense the effect of disallowances in ICC Dkt. Nos. 05-0597, 07-0566, 10-0467, 11-0721, 12-0321, 13-0318, and 14-0312.
- (2) See Page 2 for details.
- (3) See Page 3 for details.
- (4) See Page 4 for details.
- (5) See Page 5 for details.
- (6) See Page 6 for details.
- (7) See Page 7 for details.
- (8) See Page 8 for details.

Commonwealth Edison Company**Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 05-0597 - 2014 Actual**

(In Thousands)

Witness: Menon

Line No.	Description	Amount	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2014 Amount
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Gross Plant	<u>\$ (5,975)</u>											\$ (5,975)
2	Tax Rate	<u>41.18%</u>											
3	Book Depreciation Rate		2.44%	2.44%	2.44%	2.44%	2.31%	2.31%	2.31%	2.31%	2.31%	2.45%	
4	Annual Book Depreciation		\$ 146	\$ 146	\$ 146	\$ 146	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 146	<u>\$ 1,420</u>
5	Net Book Value at 12-31-14												<u>\$ (4,555)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	5.29%	4.89%	4.52%	4.62%	4.46%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 224	\$ 431	\$ 399	\$ 369	\$ 341	\$ 316	\$ 292	\$ 270	\$ 276	\$ 266	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 32	\$ 118	\$ 104	\$ 92	\$ 84	\$ 73	\$ 63	\$ 54	\$ 57	\$ 49	<u>\$ 726</u>
9	Amount to be Excluded from Rate Base												<u>\$ (3,829)</u>

Commonwealth Edison Company
Incentive Compensation, Perquisites and Professional
Sporting Activities Disallowed in ICC Dkt. # 10-0467 - 2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	2010 (C)	2011 (D)	2012 (E)	2013 (F)	2014 (G)	2014 Amount (H)
1	Gross Plant	(1) <u>\$ (967)</u>						\$ (967)
2	Tax Rate	<u>41.18%</u>						
3	Book Depreciation Rate		2.31%	2.31%	2.31%	2.31%	2.45%	
4	Annual Book Depreciation		\$ 23	\$ 23	\$ 23	\$ 23	\$ 24	<u>114</u>
5	Net Book Value at 12-31-14							<u>\$ (853)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 36	\$ 70	\$ 65	\$ 60	\$ 55	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 6	\$ 19	\$ 17	\$ 15	\$ 13	<u>\$ 70</u>
9	Amount to be Excluded from Rate Base							<u>\$ (783)</u>

Note:

- (1) Per 10-0467 Final Order Appendix, Page 8, Columns K, L, and M
Incentive Comp \$896K, Perquisites \$62K, and Sporting Activity \$9K.

Commonwealth Edison Company**Long Term Incentive Related to Net Income Goals in ICC Dkt. # 11-0721 - 2014 Actual**

(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	2011 (C)	2012 (D)	2013 (E)	2014 (F)	2014 Amount (G)
1	Gross Plant	(1) <u>\$ (1,305)</u>					\$ (1,305)
2	Tax Rate	<u>41.18%</u>					
3	Book Depreciation Rate		2.31%	2.31%	2.31%	2.45%	
4	Annual Book Depreciation		\$ 30	\$ 30	\$ 30	\$ 32	<u>122</u>
5	Net Book Value at 12-31-14						<u>\$ (1,183)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 49	\$ 94	\$ 87	\$ 81	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 8	\$ 26	\$ 24	\$ 20	<u>\$ 78</u>
9	Amount to be Excluded from Rate Base						<u>\$ (1,105)</u>

Note:

- (1) \$ 41K for LTIP (per 11-0721, ComEd Ex. 4.5, Schedule B-2.7), \$787 for Restricted Stock and \$477 for Perqs and Awards (Per 11-0721, Final Order, Appendix A)

Commonwealth Edison Company**Long Term Incentive Related to Net Income Goals in ICC Dkt. No. 12-0321 - 2014 Actual**

(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	2012 (C)	2013 (D)	2014 (E)	2014 Amount (F)
1	Gross Plant	(1) <u>\$ (2,675)</u>				\$ (2,675)
2	Tax Rate	<u>41.18%</u>				
3	Total Book Accumulated Depreciation		2.31%	2.31%	2.45%	
4	Annual Book Depreciation		\$ 62	\$ 62	\$ 66	<u>190</u>
5	Net Book Value at 12-31-14					<u>\$ (2,485)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 100	\$ 193	\$ 179	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 16	\$ 54	\$ 46	<u>\$ 116</u>
9	Amount to be Excluded from Rate Base					<u>\$ (2,369)</u>
10	Current Period Book Depreciation					

Note:

(1)	12-0321 BSC AIP	\$ (1,900)
	12-0321 Perqs	(14)
	12-0321 LTIP	(86)
	12-0321 LTIP Res Stk	<u>(675)</u>
	Total	\$ (2,675)

Commonwealth Edison Company
Capital Costs Disallowed in ICC Dkt. No. 13-0318 - 2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	2012 (C)	2013 (D)	2014 (E)	2014 Amount (F)
1	Gross Plant	(1) <u>\$ (3,354)</u>				\$ (3,354)
2	Tax Rate	<u>41.18%</u>				
3	Total Book Accumulated Depreciation		2.31%	2.31%	2.45%	
4	Annual Book Depreciation		\$ 77	\$ 77	\$ 82	<u>236</u>
5	Net Book Value at 12-31-14					<u>\$ (3,118)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 126	\$ 242	\$ 224	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 20	\$ 68	\$ 58	<u>\$ 146</u>
9	Amount to be Excluded from Rate Base					<u>\$ (2,972)</u>
10	Current Period Book Depreciation					

Note:

(1)	BSC AIP Related to Net Income	\$ (1,343)
	ComEd AIP Related to Net Income	(52)
	Perqs and Awards	272
	ComEd AIP Greater than 102.9%	(1,972)
	Disallowed Pension (2)	(29)
	Disallowed Payroll Taxes (2)	(230)
	Total	<u>\$ (3,354)</u>

Commonwealth Edison Company**Removal of Capitalized Costs Disallowed in ICC Dkt. No. 14-0312 - 2014 Actual**

(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	2013 (C)	2014 (D)	2014 Amount (E)
1	Gross Plant	(1) <u>\$ (4,505)</u>			\$ (4,505)
2	Tax Rate	<u>41.18%</u>			
3	Total Book Accumulated Depreciation		2.31%	2.45%	
4	Annual Book Depreciation		\$ 104	\$ 110	<u>214</u>
5	Net Book Value at 12-31-14				<u>\$ (4,291)</u>
6	Tax Depreciation Rate		3.75%	7.22%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 169	\$ 325	
8	Deferred Taxes ((Ln 7 - Ln 4)*Ln 2)		\$ 27	\$ 89	<u>\$ 116</u>
9	Amount to be Excluded from Rate Base				<u>\$ (4,175)</u>

Notes:

(1) BSC AIP Related to Net Income	\$ (131)
Perqs and Awards	(132)
ComEd AIP Greater than 102.9% (2)	(3,833)
Pension Assoc with Disallowed Incentive Costs	(97)
<u>Payroll Taxes Assoc with Disallowed Incentive Costs</u>	<u>(312)</u>
Total	\$ (4,505)

(2) Per Final Order in 14-0312, Appendix A

Commonwealth Edison Company

Rider EDA Assets

2014 Actual

(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	ICC Acct (C)
1	<u>Rider EDA Assets (1)</u>		
2	Gross Cost	\$ (3,269)	101
3	Accumulated Reserve	385	108
4	Accumulated Deferred Income Taxes (ADIT)	<u>444</u>	
5	Net Plant for Rider EDA Assets 12/31/14	<u>\$ (2,440)</u>	
6	Depreciation Expense	<u>\$ (76)</u>	403

Note:

(1) Represents assets placed in service since June 2008 that are recovered through Rider EDA.

Commonwealth Edison Company

Removal of Capitalized Purchase of Receivable Combined Billing Software (PORCB)

2014 Actual
(In Thousands)

Witness: Menon

<u>Line No.</u>	<u>Description</u> (A)	<u>Jurisdictional Total (1)</u> (B)	<u>ICC Acct</u> (C)
1	<u>Removal of PORCB</u>		
2	Gross Plant	\$ (14,482)	101/106
3	Accumulated Depreciation	12,911	108
4	Deferred Income Taxes	<u>737</u>	283
5	Reduction to Rate Base	<u>\$ (834)</u>	
6	Amortization Expense Reduction	<u>\$ 1,784</u>	403

Note:

(1) Details on page 2.

Commonwealth Edison Company

Removal of Purchase of Receivables - Combined Billing (PORCB) Software from Rate Base

2014 Actual

(In Thousands)

Witness: Menon

Line No.	Description (A)	Calculation (B)	Jurisdictional Rate Base Adjustment (C)
1	Total In Service	\$ (16,505)	
2	Jurisdictional Allocator	<u>87.74%</u>	
3	Gross Plant	<u>\$ (14,482)</u>	\$ (14,482)
4	Total Book Amortization	\$ 14,715	
5	Jurisdictional Allocator	<u>87.74%</u>	
6	Jurisdictional Amortization 12-31-2014	<u>\$ 12,911</u>	\$ 12,911
7	Tax Depreciation Rate	100.00%	
8	Tax Rate	41.175%	
9	Annual Tax Depreciation (Line 3 * Line 7)	\$ 14,482	
10	Deferred Taxes ((Line 9 - Line 6) * Line 8)	\$ 737	<u>\$ 737</u>
11	Reduction to Rate Base		<u>\$ (834)</u>
12	Test Year Book Depreciation	\$ 1,784	

Commonwealth Edison Company
2015 Projected Plant Additions
(In Thousands)

Witness: Menon

Line No.	Description (A)	Jurisdictional (B)	Source (C)	ICC Acct (D)
1	<u>2015 Projected Plant Additions</u>			
2	Gross Plant			
3	Distribution Plant	\$ 1,389,318	WPB-2.4	
4	General and Intangible Plant	248,215	WPB-2.4	
5	Total	<u>\$ 1,637,533</u>		101/106
6	Removal Costs (1)			
7	Distribution Plant - Removal Costs	\$ 110,376	WPB-2.4	
8	General and Intangible Plant - Removal Costs	5,511	WPB-2.4	
9	Total	<u>\$ 115,887</u>		108
10	Amount Included in Rate Base	<u>\$ 1,753,420</u>		
11	Accumulated Deferred Income Taxes	<u>\$ (16,760)</u>	WPB-2.4	

Note:

- (1) Projected 2015 expenditures on plant removal costs debited to Accumulated Depreciation (Account 108).

Commonwealth Edison Company
Accumulated Reserve Adjustment - 2015 Filing Year (1)
(In Thousands)

Witness: Menon

Line No.	Description (A)	Reconciliation Year Depreciation Expense (2) (B)	Projected Plant Additions Estimated Depreciation Expense (3) (C)	Total (D)	ICC Acct (E)
1	Accumulated Depreciation & Amortization				
2	Distribution Plant	\$ (373,570)	\$ (35,614)	\$ (409,184)	
3	General and Intangible Plant	(99,515)	(14,069)	(113,584)	
4	Total	<u>\$ (473,085)</u>	<u>\$ (49,683)</u>	<u>\$ (522,768)</u>	108

Notes:

(1) Represents a roll forward of the accumulated reserve for depreciation. Based on current period jurisdictional depreciation plus the additional depreciation expense related to the projected plant additions.

(2) See Schedule C-12, Line 11

(3) See Schedule C-2.1, Column C, Lines 2 - 5.

Commonwealth Edison Company
 Removal of Incentive Compensation - Capital
2014 Actual
 (In Thousands)

Witness: Menon

Line No.	Description (A)	FERC Account (B)	2014 Actual (C)	(D)	Allocator (1) (E)	Jurisdictional (F)	Payroll Tax % (2) (G)	Payroll Tax Removed (2) (H)	Total Removed (I)
			Inc/(Dec) to Award	Capital Portion					
1	<u>Normalization of Retention Awards (3):</u>								
2	Plant (See Schedule C-2.6)	107/108	\$ (557)	\$ (302)	76.03%	\$ (230)	7.65%	\$ (18)	\$ (248)
			2014 Capital Portion	50% Reduction					
3	<u>50% Reduction to Performance Awards (4):</u>								
4	Plant (See Schedule C-2.6)	107/108	\$ 343	\$ (172)	76.03%	\$ (131)	7.65%	\$ (10)	\$ (141)
5	<u>Cash Balance Pension Plan (CPBB) (5)</u>			Capital Portion					
6	Plant (See Schedule C-2.7)	107/108		\$ (131)	76.03%	\$ (100)			\$ (100)
7	<u>Exelon Corporation Retirement Plan (ECRP) (6)</u>			Capital Portion					
8	Plant (See Schedule C-2.7)	107/108		\$ (103)	76.03%	\$ (78)			\$ (78)
9	Total Jurisdictional Rate Base Removed								<u>\$ (567)</u>
10	Book Depreciation Rate								2.45%
11	Change to Accum Depreciation in Rate Base (Line 11 * Line 12 * -1)								\$ 14
12	Tax Depreciation Rate (20 Years MACRS, Year 1 Rate)						3.75%		
13	Tax Depreciation (Line 11 * Line 14 * -1)						\$ 21		
14	Change to Deferred Taxes in Rate Base ((Line 15 - Line 13) * 41.175%)								3
15	Change to Depreciation Expense (Line 13 * -1)								<u>\$ (14)</u>

Notes:

- (1) Allocation to jurisdictional based on 2014 Net Plant allocation factor (see WPA-5, Page 2).
- (2) In compliance with the ICC's final Order in Docket 13-0318, ComEd has excluded recovery of payroll tax related to disallowed incentive compensation. Calculation takes total jurisdictional incentive excluded multiplied by ComEd's payroll tax rate of 7.65%. No payroll taxes are associated with the Pension adjustment.
- (3) Retention Awards are normalized over 4 years. Current year is increased/(decreased) based on 4 year average.
- (4) Performance rewards are reduced to 50%. See Final Order in Docket 10-0467.
- (5) Represents 2014 CBPP pension costs derived from 2013 excluded AIP in compliance with the ICC's final order in Docket 13-0318.
- (6) Represents 2014 ECRP pension costs derived from 2013 excluded AIP in compliance with the ICC's final order in Docket 13-0318.

Commonwealth Edison Company
Supply Administration Intangible Assets - 2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	Jurisdictional (2) (C)	ICC Acct (D)
1	<u>Adjustment to Intangible Plant (1)</u>			
2	Plant in Service as of 12-31-2014	\$ (3,769)	\$ (3,307)	101
3	Accumulated Reserve as of 12-31-2014	3,227	2,831	108
4	Accumulated Deferred Income Taxes (ADIT)	<u>223</u>	<u>223</u>	
5	Net Plant Reduction	<u>\$ (319)</u>	<u>\$ (253)</u>	
6	2014 Amortization Expense Adjustment	<u>\$ (271)</u>	<u>\$ (238)</u>	

Notes:

(1) Represents software assets recovered through Rider PE.

(2) Unadjusted amount multiplied by the Wages and Salaries allocator 87.74%.

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Vacation Pay
2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Deferred Credit Amount (B)	Deferred Debit Amount (C)
1	<u>Year End Balance</u>		
2	December Balance	(58,113)	28,041
3	Wages & Salaries Allocator	<u>87.74%</u>	<u>87.74%</u>
4	DS Jurisdictional Reserve for Accrued Vacation	<u>\$ (50,988)</u>	<u>\$ 24,603</u>

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Incentive Pay
2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)
1	<u>Year End Balance</u>	
2	December Balance	\$ (80,627)
3	Wages & Salaries Allocator	<u>87.74%</u>
4	DS Jurisdictional Reserve for Accrued Incentive Pay	\$ (70,742)
5	Less: Accrued Incentive in CWC Calculation (App 3)	<u>(24,462)</u>
6	DS Jurisdictional Reserve for Accrued Incentive Pay - Adjustment	<u><u>\$ (46,280)</u></u>

Commonwealth Edison Company
Removal of Capitalized Pcard Costs - 2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description (A)	Amount (B)	2014 (C)	2014 Amount (D)
1	Gross Plant	\$ (14)		\$ (14)
2	Tax Rate	41.18%		
3	Total Book Accumulated Depreciation		2.45%	
4	Annual Book Depreciation		\$ -	-
5	Net Book Value at 12/31/14			\$ (14)
6	Tax Depreciation Rate		3.75%	
7	Annual Tax Depr (Ln 1 * Ln 6)		\$ 1	
8	Deferred Taxes ((Ln 7 - Ln 4) * Ln 2)		\$ -	-
9	Amount to be Excluded from Rate Base			\$ (14)

Commonwealth Edison Company
Comparative Balance Sheets as of December 31, 2011 - 2014 (1)
Assets
(In Thousands)

Witness: Menon

Line No.	Description (A)	2014 (B)	2013 (C)	2012 (D)	2011 (E)
1	UTILITY PLANT:				
2	Utility Plant	\$ 24,755,142	\$ 23,257,865	\$ 22,364,586	\$ 21,595,390
3	Construction Work in Progress	275,972	454,353	278,858	186,925
4	Total Utility Plant	<u>\$ 25,031,114</u>	<u>\$ 23,712,218</u>	<u>\$ 22,643,444</u>	<u>\$ 21,782,315</u>
5	Less: Accumulated Provision for Depreciation				
6	and Amortization	8,016,391	7,771,711	7,501,524	7,301,870
7	Net Utility Plant	<u>\$ 17,014,723</u>	<u>\$ 15,940,507</u>	<u>\$ 15,141,920</u>	<u>\$ 14,480,445</u>
8	OTHER PROPERTY AND INVESTMENTS:				
9	Nonutility Property (net)	\$ 10,508	\$ 9,289	\$ 9,359	\$ 9,280
10	Investments in Associated or Subsidiary Companies	58,899	55,831	38,774	17,131
11	Special Funds and Other Investments	149	4,614	7,660	20,994
12	Total Other Property and Investments	<u>\$ 69,556</u>	<u>\$ 69,734</u>	<u>\$ 55,793</u>	<u>\$ 47,405</u>
13	CURRENT AND ACCRUED ASSETS:				
14	Cash and Temporary Cash Investments	\$ 57,650	\$ 29,335	\$ 140,402	\$ 234,810
15	Receivables (net)	904,458	828,946	774,429	793,667
16	Accounts and Notes Receivable from Associated Companies	14,746	63	5,145	229
17	Materials and Supplies	125,239	108,606	91,498	81,132
18	Prepayments	23,803	18,958	16,532	18,211
19	Accrued Utility Revenues	203,661	201,358	212,565	246,037
20	Miscellaneous Current and Accrued Assets	16,237	8,978	72,944	93,873
21	Derivative Instrument Assets - Hedges	-	-	-	-
22	Total Current and Accrued Assets	<u>\$ 1,345,794</u>	<u>\$ 1,196,244</u>	<u>\$ 1,313,516</u>	<u>\$ 1,467,958</u>
23	DEFERRED DEBITS:				
24	Unamortized Debt Expenses	\$ 33,726	\$ 29,094	\$ 29,211	\$ 29,959
25	Regulatory Assets	1,158,466	1,212,427	982,706	1,284,108
26	Miscellaneous Deferred Debits	4,360,695	4,317,070	3,969,845	3,947,636
27	Unamortized Loss on Reacquired Debt	41,438	49,178	58,342	71,595
28	Accumulated Deferred Income Taxes	457,034	507,571	365,238	324,646
29	Total Deferred Debits	<u>\$ 6,051,359</u>	<u>\$ 6,115,340</u>	<u>\$ 5,405,343</u>	<u>\$ 5,657,945</u>
30	TOTAL ASSETS	<u><u>\$ 24,481,432</u></u>	<u><u>\$ 23,321,825</u></u>	<u><u>\$ 21,916,571</u></u>	<u><u>\$ 21,653,753</u></u>

Note:

(1) From FERC Form 1, Pages 110-113

Commonwealth Edison Company
Comparative Balance Sheets as of December 31, 2011 - 2014 (1)
Capital and Liabilities
(In Thousands)

Witness: Menon

Line No.	Description (A)	2014 (B)	2013 (C)	2012 (D)	2011 (E)
1	PROPRIETARY CAPITAL:				
2	Common Stock	\$ 7,067,522	\$ 6,786,427	\$ 6,606,938	\$ 6,593,861
3	Retained Earnings	838,198	740,730	714,497	442,090
4	Subtotal	<u>\$ 7,905,720</u>	<u>\$ 7,527,157</u>	<u>\$ 7,321,435</u>	<u>\$ 7,035,951</u>
5	Cumulative Preferred Stock	-	-	-	-
6	Total Proprietary Capital	<u>\$ 7,905,720</u>	<u>\$ 7,527,157</u>	<u>\$ 7,321,435</u>	<u>\$ 7,035,951</u>
7	LONG-TERM DEBT:				
8	Bonds	\$ 5,828,600	\$ 5,545,600	\$ 5,447,600	\$ 5,547,600
9	Advances From Associated Companies	206,186	206,186	206,186	206,186
10	Other Long-Term Debt	140,000	140,000	140,000	140,000
11	Unamortized Premium/(Discount) On Long-Term Debt	(18,138)	(18,929)	(20,328)	(22,163)
12	Total Long-Term Debt	<u>\$ 6,156,648</u>	<u>\$ 5,872,857</u>	<u>\$ 5,773,458</u>	<u>\$ 5,871,623</u>
13	OTHER NONCURRENT LIABILITIES:				
14	Obligations Under Capital Leases - Noncurrent	\$ 7,833	\$ 7,844	\$ -	\$ -
15	Accumulated Provision for Injuries and Damages	53,660	56,043	53,891	52,760
16	Accumulated Provision for Pensions and Benefits	307,099	424,724	319,588	317,414
17	Accumulated Misc. Operating Provisions	240,950	272,104	250,392	166,812
18	Asset Retirement Obligations	104,368	100,602	99,213	89,040
19	Total Other Noncurrent Liabilities	<u>\$ 713,910</u>	<u>\$ 861,317</u>	<u>\$ 723,083</u>	<u>\$ 626,026</u>
20	CURRENT AND ACCRUED LIABILITIES:				
21	Notes Payables	\$ 304,000	\$ 184,000	\$ -	\$ -
22	Accounts Payable	565,778	412,278	347,074	293,265
23	Payables to Associated Companies	87,171	82,648	322,039	613,849
24	Customer Deposits	127,836	133,094	136,022	136,076
25	Accrued Interest & Taxes	160,028	174,411	155,593	181,455
26	Tax Collections Payable	32,307	37,184	33,708	33,063
27	Miscellaneous Current & Accrued Liabilities	223,906	193,846	237,108	185,230
28	Derivative Instrument Liabilities	-	-	-	-
29	Derivative Instrument Liabilities - Hedging	-	-	-	-
30	Total Current and Accrued Liabilities	<u>\$ 1,501,026</u>	<u>\$ 1,217,461</u>	<u>\$ 1,231,545</u>	<u>\$ 1,442,939</u>
31	DEFERRED CREDITS:				
32	Customer Advances for Construction	\$ 92,822	\$ 69,694	\$ 74,521	\$ 69,660
33	Accumulated Deferred Investment Tax Credits	19,634	21,687	24,001	26,314
34	Other Deferred Credits	504,429	487,545	80,416	348,782
35	Other Regulatory Liabilities	2,432,992	2,347,391	2,092,198	1,932,512
36	Unamortized Gain on Reacquired Debt	-	-	7	31
37	Accumulated Deferred Income Taxes	5,154,251	4,916,716	4,595,907	4,299,916
38	Total Deferred Credits	<u>\$ 8,204,128</u>	<u>\$ 7,843,033</u>	<u>\$ 6,867,049</u>	<u>\$ 6,677,215</u>
39	TOTAL LIABILITIES AND OTHER CREDITS	<u><u>\$ 24,481,432</u></u>	<u><u>\$ 23,321,825</u></u>	<u><u>\$ 21,916,571</u></u>	<u><u>\$ 21,653,753</u></u>

Note:

(1) From FERC Form 1, Pages 110-113

Commonwealth Edison Company

Electric Plant in Service

Summary of Adjustments for 2014

(In Thousands)

Witness: Menon

Line No.	Account Description (A)	Account Number (B)	Unadjusted	Adjustments (D)	Adjusted	Non-Jurisdictional (F)	Jurisdictional
			Balance at Dec. 31, 2014 (1) (C)		Balance at Dec. 31, 2014 (E)		Balance at Dec. 31, 2014 (G)
1	Intangible Plant						
2	Organization	301	\$ 80	\$ -	\$ 80	\$ (10) (2)	\$ 71
3	Miscellaneous Intangible Plant	303	520,017	-	520,017	(46,496) (2)	473,521
4	Total Intangible Plant		<u>\$ 520,098</u>	<u>\$ -</u>	<u>\$ 520,098</u>	<u>\$ (46,506)</u>	<u>\$ 473,592</u>
5	Transmission Plant						
6	Land and Land Rights	350	\$ 157,855	\$ -	\$ 157,855	\$ (157,855)	\$ -
7	Structures and Improvements	352	275,503	-	275,503	(275,503)	-
8	Station Equipment	353	1,879,847	-	1,879,847	(1,879,847)	-
9	Towers and Fixtures	354	249,694	-	249,694	(249,694)	-
10	Poles and Fixtures	355	480,755	-	480,755	(480,755)	-
11	Overhead Conductors and Devices	356	439,536	-	439,536	(439,536)	-
12	Underground Conduit	357	211,856	-	211,856	(211,856)	-
13	Underground Conductors and Devices	358	493,788	-	493,788	(493,788)	-
14	Roads & Trails	359	587	-	587	(587)	-
15	Asset Retirement Costs for Transmission Plant	359.1	2,043	(2,043) (3)	-	-	-
16	Total Transmission Plant		<u>\$ 4,191,463</u>	<u>\$ (2,043)</u>	<u>\$ 4,189,420</u>	<u>\$ (4,189,420)</u>	<u>\$ -</u>
17	Distribution Plant						
18	Land and Land Rights	360	\$ 72,136	\$ -	\$ 72,136	\$ -	\$ 72,136
19	Structures and Improvements	361	439,865	-	439,865	-	439,865
20	Station Equipment	362	2,524,644	-	2,524,644	-	2,524,644
21	Poles, Towers and Fixtures	364	1,536,086	-	1,536,086	-	1,536,086
22	Overhead Conductors and Devices	365	2,267,531	-	2,267,531	-	2,267,531
23	Underground Conduit	366	795,633	-	795,633	-	795,633
24	Underground Conductors and Devices	367	4,774,665	-	4,774,665	-	4,774,665
25	Line Transformers	368	1,236,277	-	1,236,277	-	1,236,277
26	Services	369	1,200,581	-	1,200,581	-	1,200,581
27	Meters	370	467,957	-	467,957	-	467,957
28	Installations on Customer Premises	371	57,568	-	57,568	-	57,568
29	Leased Property on Customer Premises	372	1,099	-	1,099	-	1,099
30	Street Lighting and Signal Systems	373	122,201	-	122,201	-	122,201
31	Asset Retirement Costs for Distribution Plant	374	12,331	(12,331) (3)	-	-	-
32	Total Distribution Plant		<u>\$ 15,508,575</u>	<u>\$ (12,331)</u>	<u>\$ 15,496,244</u>	<u>\$ -</u>	<u>\$ 15,496,244</u>

Commonwealth Edison Company
Electric Plant in Service
Summary of Adjustments for 2014
(In Thousands)

Witness: Menon

Line No.	Account Description (A)	Account Number (B)	Unadjusted Balance at Dec. 31, 2014 (1) (C)	Adjustments (D)	Adjusted Balance at Dec. 31, 2014 (E)	Non-Jurisdictional (F)	Jurisdictional Balance at Dec. 31, 2014 (G)
33	General Plant						
34	Land and Land Rights	389	\$ 16,733	\$ -	\$ 16,733	\$ (1,727) (4)	\$ 15,006
35	Structures and Improvements	390	347,499	-	347,499	(36,743) (5)	310,756
36	Office Furniture and Equipment	391	121,955	-	121,955	(14,952) (4)	107,003
37	Transportation Equipment	392	298,614	-	298,614	(24,785) (4)	273,828
38	Stores Equipment	393	2,150	-	2,150	(264) (4)	1,886
39	Tools, Shop and Garage Equipment	394	175,699	-	175,699	(37,389) (4)	138,310
40	Laboratory Equipment	395	2,530	-	2,530	(538) (4)	1,992
41	Power Operated Equipment	396	11,417	-	11,417	(2,430) (4)	8,987
42	Communication Equipment	397	724,155	-	724,155	(310,590) (4)	413,565
43	Miscellaneous Equipment	398	3,518	-	3,518	(431) (4)	3,087
44	Other Tangible Property	399	-	-	-	-	-
45	Asset Retirement Costs for General Plant	399.1	4,280	(4,280) (3)	-	-	-
46	Total General Plant		<u>\$ 1,708,550</u>	<u>\$ (4,280)</u>	<u>\$ 1,704,270</u>	<u>\$ (429,849)</u>	<u>\$ 1,274,421</u>
47	Total Electric Plant in Service		<u>\$ 21,928,686</u>	<u>\$ (18,654)</u>	<u>\$ 21,910,032</u>	<u>\$ (4,665,775)</u>	<u>\$ 17,244,257 (6)</u>

Notes:

- (1) From 2014 FERC Form 1, Pages 204-207.
- (2) WPB-1 allocates General and Intangible Plant to the functional classes Transmission, Distribution, and Customer.
- (3) To exclude Asset Retirement Costs.
- (4) WPB-1, Page 3 allocates Depreciable General Plant to functional classes.
- (5) Account 390 includes Depreciable General Plant (WPB-1, Page 3) and Amortizeable General Plant (WPB-1, Page 5).
Non-jurisdictional Account 390 Plant is the sum of WPB-1, Page 3, Line 2, Column C (\$31,842) plus Page 5, Line 13, Column B (\$4,901).
- (6) Schedule B-1 RY, Page 1, Line 4, Column B.

Commonwealth Edison Company
 Electric Plant in Service
Gross Additions, Retirements and Transfers
 (In Thousands)

Witness: Menon

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)	Intangible (E)
1	2011 (1)				
2	Beginning Balance - 1/01/2011	\$ 3,102,009	\$ 13,091,342	\$ 1,340,192	\$ 416,628
3	Gross Additions in Year	216,298	643,555	118,985	26,761
4	Retirements in Year	(19,444)	(113,038)	(31,048)	(6,358)
5	Transfers & Adjustments in Year (2)	(1,665)	2,010	(810)	-
6	Ending Balance - 12/31/2011	<u>\$ 3,297,198</u>	<u>\$ 13,623,869</u>	<u>\$ 1,427,319</u>	<u>\$ 437,031</u>
7	2012 (1)				
8	Beginning Balance - 1/01/2012	\$ 3,297,198	\$ 13,623,869	\$ 1,427,319	\$ 437,031
9	Gross Additions in Year	124,290	718,158	171,107	44,019
10	Retirements in Year	(27,302)	(166,527)	(34,265)	(64,046)
11	Transfers & Adjustments in Year (3)	(4,507)	8,067	3,925	(6,542)
12	Ending Balance - 12/31/2012	<u>\$ 3,389,679</u>	<u>\$ 14,183,567</u>	<u>\$ 1,568,086</u>	<u>\$ 410,462</u>
13	2013 (1)				
14	Beginning Balance - 1/01/2013	\$ 3,389,679	\$ 14,183,567	\$ 1,568,086	\$ 410,462
15	Gross Additions in Year	218,055	782,667	101,238	49,419
16	Retirements in Year	(18,985)	(187,295)	(52,116)	(7,521)
17	Transfers & Adjustments in Year (4)	29,482	(29,261)	2,551	(4,923)
18	Ending Balance - 12/31/2013	<u>\$ 3,618,231</u>	<u>\$ 14,749,679</u>	<u>\$ 1,619,759</u>	<u>\$ 447,437</u>
19	Asset Retirement Costs (ARC)	(1,236)	(10,690)	(4,434)	-
20	Ending Balance (net ARC&SAC) - 12/31/2013	<u>\$ 3,616,995</u>	<u>\$ 14,738,989</u>	<u>\$ 1,615,325</u>	<u>\$ 447,437</u>
21	2014 (1)				
22	Beginning Balance - 1/01/2014	\$ 3,618,231	\$ 14,749,679	\$ 1,619,759	\$ 447,437
23	Gross Additions in Year	592,902	967,798	179,126	77,289
24	Retirements in Year	(19,716)	(212,440)	(90,299)	(4,413)
25	Transfers & Adjustments in Year (5)	45	3,538	(34)	(214)
26	Ending Balance - 12/31/2014	<u>\$ 4,191,462</u>	<u>\$ 15,508,576</u>	<u>\$ 1,708,552</u>	<u>\$ 520,099</u>
27	Asset Retirement Costs (ARC)	(2,043)	(12,331)	(4,280)	-
28	Ending Balance (net ARC&SAC) - 12/31/2014	<u>\$ 4,189,419</u>	<u>\$ 15,496,245</u>	<u>\$ 1,704,272</u>	<u>\$ 520,099</u>

Commonwealth Edison Company
Electric Plant in Service
Gross Additions, Retirements and Transfers
(In Thousands)

Witness: Menon

Notes:

(1) Source: Annual FERC Form 1, Pages 204-207.

(2) 2011 Transfers & Adjustments

Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for (\$443), transfer to account 105 for \$28 and transfers to account 121 for (\$50)

(3) 2012 Transfers & Adjustments

Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for \$7,451, intercompany transfer for (\$6,542), transfer from account 105 for \$50, and transfer to account 121 for (\$15).

(4) 2013 Transfers & Adjustments

Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for (\$125), intercompany transfer for (\$4,923), transfer from account 105 for \$3,252, transfer to account 121 for (\$356), and transfer from Distribution to Transmission for \$28,457 for the Northwest Reliability project.

(5) 2014 Transfers & Adjustments

Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for \$2,524, intercompany transfer for (\$214), transfer from account 105 for \$2,338, and transfers to account 121 for (\$1,313).

Commonwealth Edison Company
Gains and Losses On Sales of Property
2014 Actuals

Witness: Menon

<u>Line No.</u>	<u>Description</u>
	(A)
1	There was no real property sold in 2014 where the original cost of the property
2	sold exceeded 0.1% of total Gross Plant in Service as shown for the test year
3	on Schedule B-1, Jurisdictional Rate Base Summary.

Note:

Gross Plant in Service per FERC Form 1, Page 207, Line 100, Column G	21,928,685,528
	<u>0.01%</u>
	2,192,869

Commonwealth Edison Company
Property Merged Or Acquired From Other Utilities
2014 Actual

Witness: Menon

Line No.	Description
-------------	-------------

1 There was no property either merged or acquired from other utilities by ComEd in 2014.

Commonwealth Edison Company
Leased Property Included in Jurisdictional Rate Base

Witness: Menon

Line No.	Description
	(A)
1	In 2014 ComEd did have the Willis Tower capital lease however it
2	was not included in jurisdictional rate base.

Commonwealth Edison Company
Depreciation Reserve By Plant Function
(In Thousands)

Witness: Menon

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)
1	2011 (1)			
2	Beginning Balance - 1/1/2011	\$ (935,363)	\$ (5,135,789)	\$ (478,426)
3	Depreciation Expense	(58,799)	(326,609)	(65,415)
4	Retirements	19,444	113,037	30,561
5	Other Transfers & Adjustments (3)	6,022	31,833	(13,883)
6	Ending Balance - 12/31/2011	<u>\$ (968,696)</u>	<u>\$ (5,317,528)</u>	<u>\$ (527,163)</u>
7	2012 (1)			
8	Beginning Balance - 1/1/2012	\$ (968,696)	\$ (5,317,528)	\$ (527,163)
9	Depreciation Expense	(62,485)	(343,596)	(72,829)
10	Retirements	27,302	166,527	34,161
11	Other Transfers & Adjustments (4)	11,676	57,488	(27,541)
12	Ending Balance - 12/31/2012	<u>\$ (992,202)</u>	<u>\$ (5,437,109)</u>	<u>\$ (593,372)</u>
13	2013 (1)			
14	Beginning Balance - 1/1/2013	\$ (992,202)	\$ (5,437,109)	\$ (593,372)
15	Depreciation Expense	(64,947)	(352,903)	(77,780)
16	Retirements	18,985	187,295	48,876
17	Other Transfers & Adjustments (5)	11,854	19,563	(25,080)
18	Ending Balance - 12/31/2013	<u>\$ (1,026,310)</u>	<u>\$ (5,583,155)</u>	<u>\$ (647,356)</u>
19	ARC Depreciation Reserve	1,093	10,414	3,088
20	Ending Balance (net ARC) - 12/31/2013	<u>(1,025,217)</u>	<u>(5,572,741)</u>	<u>(644,268)</u>
21	2014 (1)			
22	Beginning Balance - 1/1/2013	\$ (1,026,310)	\$ (5,583,155)	\$ (647,356)
23	Depreciation Expense	(82,443)	(373,903)	(85,503)
24	Retirements	19,716	212,440	85,858
25	Other Transfers & Adjustments (5)	24,389	8,515	(15,537)
26	Ending Balance - 12/31/2014	<u>\$ (1,064,648)</u>	<u>\$ (5,736,104)</u>	<u>\$ (662,538)</u>
27	ARC Depreciation Reserve	1,454	11,259	3,047
28	Ending Balance (net ARC) - 12/31/2014	<u>(1,063,194)</u>	<u>(5,724,845)</u>	<u>(659,491)</u>

Commonwealth Edison Company
Depreciation Reserve By Plant Function
(In Thousands)

Witness: Menon

Notes:

- (1) Ending Balances from Current Year FERC Form 1, Page 219, Lines 25-28. Beginning Balances from Previous Year Ending Balances.
- (2) 2011 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of \$66,966, salvage proceeds of (\$13,081), transportation expense of (\$17,982), asset retirement cost activity of (\$4,315) an adjustment relating to reversal of Accelerated amortization of meters transferred back from the regulatory asset 182.3 related to September 2010 Appalette Court ruling for (\$5,616) and an adjustment relating to the reversal of a 2008 disallowance identified in the Final Order for ICC Rate Case (Docket No. 07-0566 of (\$2,000)
- (3) 2012 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of \$86,146, salvage proceeds of (\$11,291), transportation expense of (\$20,137), asset retirement cost activity of (\$6,323), and an adjustment for incremental depreciation of non-AMI meters related to the revised AMI deployment plan from the approved December 2012 ICC Docket 12-0298 of (\$6,771).
- (4) 2013 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of \$77,971, salvage proceeds of (\$14,688), transportation expense of (\$21,655), asset retirement cost activity of (\$542), an adjustment for accelerated depreciation on the non-AMI meters as a result of the deployment plan approved in the ICC Docket 12-0298 as amended in ICC Docket 13-0285 of (\$30,924), and reserve transfers into T and G of (\$3,825).
- (5) 2014 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of \$113,370, salvage proceeds of (\$16,500), transportation expense of (\$15,514), asset retirement cost activity of (\$3,861), an adjustment for accelerated depreciation on the non-AMI meters as a result of the deployment plan approved in the ICC Docket 12-0298 as amended in ICC Dockets 13-0285 and 14-0212 of (\$59,820), reserve transfers into G of (\$289), and loss on the charitable donation of vehicles of (\$19).

Commonwealth Edison Company
Construction Work in Progress
As of December 31, 2014
(In Thousands)

Witness: Menon

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Jurisdictional</u> <u>CWIP Balance</u> (B)
1	Actual balance of Distribution Plant-Related	
2	Construction Work in Progress (CWIP) upon	
3	which AFUDC has not been capitalized	<u>\$ 20,166</u>

Commonwealth Edison Company
Construction Work in Progress Percent Complete

Witness: Menon

<u>Line</u> <u>No.</u>	<u>Description</u>
	(A)
1	There were no distribution construction projects on Schedule B-7 that
2	exceeded 5% of the total construction work in progress balance at
3	December 31, 2014. See WPB-7, Page 9.

Commonwealth Edison Company
Allowance For Funds Used During Construction
(In Thousands)

Witness: Menon

Line No.	Description	2014				2014	2013	2012	2011
		Jan - March	April - June	July - Sept	Oct - Dec				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	AFUDC Generated (1)								
2	Borrowed Funds	\$ 1,390	\$ 341	\$ 226	\$ 318	\$ 2,274	\$ 4,962	\$ 2,728	\$ 3,997
3	Other Funds	\$ 2,450	\$ 20	\$ (0)	\$ (9)	\$ 2,461	\$ 10,144	\$ 5,189	\$ 8,276
4	AFUDC Transferred To Plant In Service								
5	Borrowed Funds	\$ 2,591	\$ 1,611	\$ 316	\$ 525	\$ 5,043	\$ 3,390	\$ 2,550	\$ 3,745
6	Other Funds	\$ 5,161	\$ 2,781	\$ 399	\$ 432	\$ 8,773	\$ 6,949	\$ 4,764	\$ 7,462
7	AFUDC Rate (2)								
8	Borrowed Funds	1.31%	0.39%	0.41%	0.42%	0.42% (3)	1.46% (3)	2.19% (3)	2.63% (3)
9	Other Funds	2.31%	0.00%	0.00%	0.00%	0.00% (3)	3.01% (3)	5.27% (3)	5.53% (3)
10	AFUDC Policy:								
11	Starting in May 2006, the ComEd AFUDC rate is computed quarterly with the new AFUDC rate								
12	being applied the first month of each quarter (e.g., July, October, etc.). In determining the AFUDC rate for the new/current								
13	quarter, the balances reflect the long-term debt, preferred stock and common equity at the end of the prior quarter, the								
14	estimated short-term debt and construction work in progress reflect the estimated average balance for the new/current quarter.								
15	The common equity cost rate is the rate granted in the most recent proceeding before the ICC.								

Notes:

(1) From ICC Form 21, Page 7b.

(2) From ICC Form 21, Pages 44b and 44c.

(3) The percentages for the year are the fourth quarter rates, not an annual weighted average.

Commonwealth Edison Company

Cash Working Capital
2015 Filing Year
(In Thousands)

Witness: Menon

Line No.	Item (A)	Amount (B)	Lag (Lead) (C)	CWC Factor (C) / 365 (D)	CWC		Column (B) Source (F)
					Requirement (B) x (D) (E)		
1	Receipts	\$ 1,165,725	49.54	0.13573	\$ 158,219		WPB-8, Line 9, Column B
2	Collection of Pass-Through Taxes:						
3	Energy Assistance/Renewable Energy	46,118	0.00	0.00000	-		Schedule C-18, Page 1, Lines 3 and 4, Column B
4	Gross Receipts/Municipal Utility Tax	257,220	0.00	0.00000	-		Schedule C-18, Page 1, Line 18, Column B
5	Illinois Excise Tax	257,883	34.33	0.09405	24,255		Schedule C-18, Page 1, Line 19, Column B
6	Infrastructure Maintenance Fee	89,716	34.33	0.09405	8,438		Schedule C-18, Page 1, Line 2, Column B
7	Total Receipts	<u>1,816,662</u>			<u>\$ 190,912</u>		
8	Base Payroll and Withholdings	\$ 290,350	(16.19)	(0.04436)	\$ (12,879)		WPB-8, Line 31, Column B
9	Vacation Pay Expense	-	(16.19)	(0.04436)	-		
10	Incentive Compensation Expense	37,281	(239.50)	(0.65616)	(24,462)		WPB-8, Line 32, Column B
11	Employee Benefits - Pension and OPEB	77,407	0.00	0.00000	-		WPB-8, Line 17, Column B
12	Employee Benefits - Other	53,197	(4.19)	(0.01148)	(611)		WPB-8, Line 18, Column B
13	Inter Company Billings - Less Pass Thrus	90,545	(45.21)	(0.12386)	(11,215)		WPB-8, Line 15, Column B
14	Inter Company Billings - Pass Thrus	73,683	(45.21)	(0.12386)	(9,127)		WPB-8, Line 16, Column B
15	Property Leases	23,969	(2.91)	(0.00797)	(191)		WPB-8, Line 24, Column B
16	Other O&M Expense	353,582	(87.33)	(0.23926)	(84,598)		WPB-8, Line 25, Column B
17	Property/Real Estate Taxes	14,641	(336.37)	(0.92156)	(13,493)		Schedule C-18, Page 1, Line 5, Column C
18	FICA Contributions	23,291	(16.19)	(0.04436)	(1,033)		WP 3, Page 5 Line 9, Less WP 3, Page 4, lines 15 and 16
19	Federal Unemployment Tax	-	(76.38)	(0.20926)	-		WP 3, Page 5 Line 8
20	State Unemployment Tax	-	(76.38)	(0.20926)	-		WP 3, Page 5 Lines 10 and 12
21	Electricity Distribution Tax	101,883	(31.13)	(0.08529)	(8,689)		Schedule C-18, Page 1, Line 6, Column C
22	State Franchise Tax	1,686	(191.64)	(0.52504)	(885)		Schedule C-18, Page 1, Line 11, Column C
23	State Public Utility Fund	3,836	(38.64)	(0.10586)	(406)		Schedule C-18, Page 1, Line 7, Column C
24	Illinois Sales and Use Tax	(2,640)	(2.51)	(0.00688)	18		Schedule C-18, Page 1, Line 9, Column C
25	Chicago Sales and Use Tax	69	(228.50)	(0.62603)	(43)		Schedule C-18, Page 1, Lines 10, 12, Column C
26	Interest Expense	233,669	(90.88)	(0.24899)	(58,180)		Schedule C-5.4, Page 2, Line 3
27	Current State Income Tax	(48,596)	(37.88)	(0.10378)	5,043		Schedule C-1, Page 1, Line 20, Column G
28	Current Federal Income Tax	(162,127)	(37.88)	(0.10378)	16,826		Schedule C-1, Page 1, Line 21, Column F
29	Payment of Pass-Through Taxes:						
30	Energy Assistance/Renewable Energy	46,118	(31.46)	(0.08619)	(3,975)		From line 3 above
31	Gross Receipts/Municipal Utility Tax	257,220	(37.35)	(0.10233)	(26,321)		From line 4 above
32	Illinois Excise Tax	257,883	(0.24)	(0.00066)	(170)		From line 5 above
33	Infrastructure Maintenance Fee	89,716	(26.00)	(0.07123)	(6,391)		From line 6 above
34	Total Outlays	<u>\$ 1,816,663</u>			<u>\$ (240,782)</u>		
35	Receipts Less Outlays	<u>(\$1)</u>					
36	Total Cash Working Capital Requirement to Schedule B-1				<u>\$ (49,870)</u>		

Commonwealth Edison Company

Cash Working Capital

Calendar Year 2014

(In Thousands)

Witness: Menon

Line No.	Item (A)	Amount (B)	Lag (Lead) (C)	CWC Factor (C) / 365 (D)	CWC		Column (B) Source (F)
					Requirement (B) x (D) (E)		
1	Receipts	\$ 1,095,380	49.54	0.13573	\$ 148,672		WPB-8, Line 9, Column B
2	Collection of Pass-Through Taxes:						
3	Energy Assistance/Renewable Energy	46,118	0.00	0.00000	-		Schedule C-18, Page 1, Lines 3 and 4, Column B
4	Gross Receipts/Municipal Utility Tax	257,220	0.00	0.00000	-		Schedule C-18, Page 1, Line 18, Column B
5	Illinois Excise Tax	257,883	34.33	0.09405	24,255		Schedule C-18, Page 1, Line 19, Column B
6	Infrastructure Maintenance Fee	89,716	34.33	0.09405	8,438		Schedule C-18, Page 1, Line 2, Column B
7	Total Receipts	<u>1,746,317</u>			<u>\$ 181,365</u>		
8	Base Payroll and Withholdings	\$ 290,350	(16.19)	(0.04436)	\$ (12,879)		WPB-8, Line 31, Column B
9	Vacation Pay Expense	-	(16.19)	(0.04436)	-		
10	Incentive Compensation Expense	37,281	(239.50)	(0.65616)	(24,462)		WPB-8, Line 32, Column B
11	Employee Benefits - Pension and OPEB	77,407	0.00	0.00000	-		WPB-8, Line 17, Column B
12	Employee Benefits - Other	53,197	(4.19)	(0.01148)	(611)		WPB-8, Line 18, Column B
13	Inter Company Billings - Less Pass Thrus	90,545	(45.21)	(0.12386)	(11,215)		WPB-8, Line 15, Column B
14	Inter Company Billings - Pass Thrus	73,683	(45.21)	(0.12386)	(9,127)		WPB-8, Line 16, Column B
15	Property Leases	23,969	(2.91)	(0.00797)	(191)		WPB-8, Line 24, Column B
16	Other O&M Expense	353,582	(87.33)	(0.23926)	(84,598)		WPB-8, Line 25, Column B
17	Property/Real Estate Taxes	14,641	(336.37)	(0.92156)	(13,493)		Schedule C-18, Page 1, Line 5, Column C
18	FICA Contributions	23,291	(16.19)	(0.04436)	(1,033)		WP 3, Page 5 Line 9, Less WP 3, Page 4, lines 15 and 16
19	Federal Unemployment Tax	-	(76.38)	(0.20926)	-		WP 3, Page 5 Line 8
20	State Unemployment Tax	-	(76.38)	(0.20926)	-		WP 3, Page 5 Lines 10 and 12
21	Electricity Distribution Tax	101,883	(31.13)	(0.08529)	(8,689)		Schedule C-18, Page 1, Line 6, Column C
22	State Franchise Tax	1,686	(191.64)	(0.52504)	(885)		Schedule C-18, Page 1, Line 11, Column C
23	State Public Utility Fund	3,836	(38.64)	(0.10586)	(406)		Schedule C-18, Page 1, Line 7, Column C
24	Illinois Sales and Use Tax	(2,640)	(2.51)	(0.00688)	18		Schedule C-18, Page 1, Line 9, Column C
25	Chicago Sales and Use Tax	69	(228.50)	(0.62603)	(43)		Schedule C-18, Page 1, Lines 10, 12 Column C
26	Interest Expense	200,080	(90.88)	(0.24899)	(49,817)		Schedule C-5.4, Page 2, Line 3
27	Current State Income Tax	(57,076)	(37.88)	(0.10378)	5,923		Schedule C-1, Page 1, Line 20, Column G
28	Current Federal Income Tax	(190,400)	(37.88)	(0.10378)	19,760		Schedule C-1, Page 1, Lines 20 + 21, Column F
29	Payment of Pass-Through Taxes:						
30	Energy Assistance/Renewable Energy	46,118	(31.46)	(0.08619)	(3,975)		From line 3 above
31	Gross Receipts/Municipal Utility Tax	257,220	(37.35)	(0.10233)	(26,321)		From line 4 above
32	Illinois Excise Tax	257,883	(0.24)	(0.00066)	(170)		From line 5 above
33	Infrastructure Maintenance Fee	89,716	(26.00)	(0.07123)	(6,391)		From line 6 above
34	Total Outlays	<u>\$ 1,746,321</u>			<u>\$ (228,605)</u>		
35	Receipts Less Outlays	<u>(\$4)</u>					
36	Total Cash Working Capital Requirement to Schedule B-1				<u>\$ (47,240)</u>		

Commonwealth Edison Company
Jurisdictional Materials & Supplies Inventory Balance
and associated Accounts Payable as of December 31, 2014
(In Thousands)

Witness: Menon

Line No.	Description (A)	Total Company (B)
Calculation of Estimated Jurisdictional Accounts Payable Balance Related to Materials And Supplies Inventory		
1	Year End Material and Supplies Inventory Balance - From 2014 FERC Form 1, page 227	
2	Transmission Plant (Estimated)	\$ 55,974
3	Distribution Plant (Estimated)	<u>69,264</u>
4	Total Account 154	<u>\$ 125,239</u>
5	Distribution Plant Inventory as a Percent of Total Inventory	<u>55.31%</u>
6	Accounts Payable associated with materials and supplies at December 31	<u>\$ (29,965) (1)</u>
7	Jurisdictional Accounts Payable associated with materials and supplies	
8	at December 31 (Line 5 * Line 6)	<u>\$ (16,572)</u>
9	Jurisdictional Materials Balance Less Accounts Payable (Line 3 plus Line 8)	<u>\$ 52,692</u>

Note:

- (1) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the year end inventory balance.
For 2014: $(87.33/365) * \$125,239 = \$(29,965)$

Commonwealth Edison Company
Materials and Supplies
Balances at Month End for 2011 - 2014
(In Thousands)

Witness: Menon

Line No.	Month Ended (A)	2014 (B)	2013 (C)	2012 (D)	2011 (E)
	December prior year				\$ 71,908
1	January	\$ 108,374	\$ 94,426	\$ 81,657	72,838
2	February	106,331	95,778	79,348	75,974
3	March	107,517	100,096	84,259	76,400
4	April	109,189	100,041	85,605	75,205
5	May	108,479	99,295	85,294	78,615
6	June	112,605	102,583	88,135	80,136
7	July	113,480	105,660	91,662	83,231
8	August	113,961	107,643	93,361	83,363
9	September	119,053	103,664	93,256	84,643
10	October	119,257	103,610	92,256	84,175
11	November	113,664	102,211	92,957	82,248
12	December	125,239	108,606	91,498	81,132
13	13 Month Total	N/A	N/A	N/A	<u>\$ 1,029,868</u>
14	13 Month Avg.	N/A	N/A	N/A	<u>\$ 79,221</u>
15	Accounts payable associated with materials and supplies at December 31	\$ (29,965) (1)	\$ (25,985) (1)	\$ (16,744) (1)	\$ (14,497) (2)

Notes: (1) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the year end inventory balance.

For 2014: $(87.33/365) * \$129,965 = \$(29,965)$

For 2013: $(87.33/365) * \$108,606 = \$(25,985)$

For 2012: $(66.82/365) * \$91,498 = \$(16,744)$

(2) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the 13 month average inventory balance.

For 2011: $(66.82/365) * \$79,221 = \$(14,497)$

For 2010: $(66.82/365) * \$72,446 = \$(13,258)$

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2014
(In Thousands)

Schedule B-9
Page 1 of 4

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
<u>Summary</u>							
1	Total ADIT - Jurisdictional Excluding the Pension Asset (Page 4, Line 106)						\$ (3,159,114)
2	ADIT Associated with Pension Asset						\$ (419,990)
3	<u>Account 190 - Current (EPS Accts. 283350 & 283450) --</u>						
4	Accrued Holiday	\$ (716)	\$ (172)	(888)	Wages & Salaries	87.74%	\$ (779)
5	Accrued Vacation	16,883	4,052	20,935	Wages & Salaries	87.74%	18,368
6	Accrued Legal	16	4	20	Wages & Salaries	87.74%	18
7	Obsolete Materials	686	165	851	Net Plant	76.03%	647
8	Provision for Bad Debt	25,130	6,031	31,161	Revenue Alloc	59.29%	18,475
9	Damage To Company Property	1,925	462	2,387	Net Plant	76.03%	1,815
10	Taxes Other Than Income Taxes	612	147	759	Net Plant	76.03%	577
11	Incentive Compensation Plan	26,032	6,249	32,281	Wages & Salaries	87.74%	28,323
12	Liability for Severance Plans	481	115	596	Wages & Salaries	87.74%	523
13	CPS Energy Efficiency Fund	1,389	333	1,722	Non DST	0%	-
14	Other Accrued Expenses	3,574	858	4,432	Non DST	0%	-
15	Regulatory (Asset)/Liab: Transmission	(6,906)	(1,658)	(8,564)	Non DST	0%	-
16	Environmental Cleanup Costs - Current Non-MGP (Mfg Gas Plants)	842	202	1,044	DST	100%	1,044
17	Management Deferred Compensation - Current	263	48	311	Wages & Salaries	87.74%	273
18	Use Tax Adjustment	(91)	(22)	(113)	Net Plant	76.03%	(86)
19	Other Current	1,318	316	1,634	Wages & Salaries	87.74%	1,434
20	FIN48 Interest - Current	(18,118)	(4,349)	(22,467)	Non DST	0%	-
21	Revenue Subject To Refund	253	61	314	Non DST	0%	-
22	Post Retirement Health Care Liability - Current	744	178	922	Wages & Salaries	87.74%	809
23	Manufactured Gas Plants Provision - Current	9,657	2,318	11,975	Non DST	0.00%	-
24	Workers Compensation and Public Claims Reserve - Current	1,567	376	1,943	Wages & Salaries	87.74%	1,705
25	IL Deferred Current Rate Change	-	-	-	Non DST	0%	-
26	Total Account 190 - Current	\$ 65,541	\$ 15,714	\$ 81,255			\$ 73,146
27	<u>Account 190 - Noncurrent (EPS Accts. 283150 & 283250) --</u>						
28	Partnerships	\$ 343	\$ 82	\$ 425	Non DST	0%	\$ -
29	Deferred Rental Expense	1,604	350	1,954	Wages & Salaries	87.74%	1,714
30	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	131	11	141	DST	100%	141

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2014
(In Thousands)

Schedule B-9
Page 2 of 4

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
31	Executive Uninsured Death Benefits after Retirement	844	195	1,039	Wages & Salaries	87.74%	912
32	Deferred on Unamortized ITC	10,572	2,442	13,014	Non DST	0%	-
33	Incentive Compensation Deferred Stock Bonus Plan	409	95	503	Wages & Salaries	87.74%	441
34	Stock Options; Other Equity Based Compensation	6,983	1,612	8,595	Wages & Salaries	87.74%	7,541
35	Workers Compensation and Public Claims Reserve	15,818	3,613	19,431	Wages & Salaries	87.74%	17,049
36	Long-Term Debt - Revaluation of Discount	(885)	(189)	(1,074)	Non DST	0%	-
37	Management Deferred Compensation Plan	11,478	2,634	14,112	Wages & Salaries	87.74%	12,382
38	Manufactured Gas Plants - Provision	66,184	14,145	80,329	Non DST	0%	-
39	Merger Costs	(679)	(156)	(834)	Non DST	0%	-
40	Post Retirement Health Care Liability	105,754	21,167	126,922	Wages & Salaries	87.74%	111,361
41	Supplemental Employee Retirement Plan	2,213	482	2,695	Non DST	0%	-
42	Long-Term Incentive Cash	592	135	727	Wages & Salaries	87.74%	638
43	Midwest Generation Settlement	3,464	832	4,296	Non DST	0%	-
44	Interest on projected tax deficiencies - noncurrent	83,721	20,095	103,815	Non DST	0%	-
45	Regulatory (Asset)/Liab: Docket No 07-0566	(5)	13	9	DST	100%	9
46	Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	(5,412)	5,091	(321)	Non DST	0%	-
47	Total Account 190 - Noncurrent	\$ 303,130	\$ 72,649	\$ 375,779			\$ 152,188
	Total Account 190						
48	(FERC Form 1, Page 111, Line 82)	\$ 368,670	\$ 88,362	\$ 457,034			\$ 225,334
49	<u>Account 282 - Liberalized Deprec. - Plant & Equip.</u>						
50	<u>(EPS Accts. 282000 & 282200) --</u>						
51	Total Account 282 - Liberalized Depreciation	\$ (2,828,374)	\$ (384,449)	\$ (3,212,823)	Net Plant	76.03%	\$ (2,442,709)
52	<u>Account 282 - Other Property (EPS Accts. 282100 & 282300) --</u>						
53	Competitive Transition Charge (CTC)	\$ (43,622)	\$ (12,864)	\$ (56,486)	Non DST	0%	\$ -
54	AFUDC Plant & Equip Borrowed	(21,650)	(4,657)	(26,307)	Net Plant	76.03%	(20,001)
55	AFUDC Plant & Equip Equity	-	-	-	Non DST	0.00%	-
56	Deferred Gain - Like Kind Exchange	(145,529)	(21,829)	(167,358)	Non DST	0%	-
57	FIN 47	1,926	445	2,371	Net Plant	76.03%	1,803
58	Section 263A - Capitalized Interest	74,442	17,196	91,638	Net Plant	76.03%	69,672
59	Software Costs Capitalized - Rev Bk	(61,767)	(14,276)	(76,043)	Net Plant	76.03%	(57,815)

Commonwealth Edison Company

Accumulated Deferred Income Taxes

Actual 2014

(In Thousands)

Schedule B-9

Page 3 of 4

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
60	Capitalized Interest / Overhead Capitalized	(241,599)	(55,489)	(297,088)	Net Plant	76.03%	(225,876)
61	Pension Cost Capitalized on Books	199,795	46,151	245,946	Net Plant	76.03%	186,993
62	CIAC	128,031	29,977	158,008	Net Plant	76.03%	120,133
63	CIAC with Tax Gross Up	21,524	4,948	26,472	Non DST	0%	-
64	Revaluation of Property	3,919	771	4,690	Non DST	0%	-
65	Real Estate Taxes Capitalized	8	2	10	Net Plant	76.03%	8
66	Repair Allowance	(46,154)	(9,423)	(55,577)	Net Plant	76.03%	(42,255)
67	Repairs - Distribution	(537,250)	(132,377)	(669,627)	DST	100%	(669,627)
68	Repairs - Transmission	(21,065)	(4,970)	(26,035)	Non DST	0%	-
69	Transmission Upgrade - East/West	8,240	1,904	10,144	Non DST	0%	-
70	Regulatory (Asset)/Liab: ASC 740 - Tax Rate Changes	35,500	(101,429)	(65,929)	Non DST	0%	-
71	Total Account 282 - Other Property	<u>\$ (645,252)</u>	<u>\$ (255,921)</u>	<u>\$ (901,172)</u>			<u>\$ (636,965)</u>
72	Total Account 282 (FERC Form 1, Page 113, Line 63)	<u>\$ (3,473,626)</u>	<u>\$ (640,369)</u>	<u>\$ (4,113,995)</u>			<u>\$ (3,079,674)</u>
	<u>Account 283</u>						
73	- Other - Current (EPS Accts. 283300 & 283400) --						
74	Regulatory (Asset)/Liab: AAF	\$ (298)	\$ (72)	\$ (370)	Non DST	0%	\$ -
75	Accrued Benefits	1,084	260	1,344	Wages & Salaries	87.74%	1,179
76	Deferred Revenue - Fiber Optics Lease - Current	1,242	298	1,540	Comm Equip	57.11%	879
77	Total Account 283 - Current	<u>\$ 2,027</u>	<u>\$ 486</u>	<u>\$ 2,513</u>			<u>\$ 2,058</u>
	<u>Account 283</u>						
78	- Other - Noncurrent (EPS Accts. 283100 & 283200) --						
79	Chicago Arbitration Settlement	\$ (6,680)	\$ (1,603)	\$ (8,284)	Non DST	0%	\$ -
80	Deferred Gain - Sale of Easements	(3,892)	(893)	(4,785)	Net Plant	76.03%	(3,638)
81	Incentive Compensation Capitalized (Global Settlement)	(2,418)	(551)	(2,969)	DST	100%	(2,969)
82	Loss On Reacquired Debt	(13,670)	(2,382)	(16,052)	Net Plant	76.03%	(12,204)
83	Midwest Generation Settlement	(7,129)	(1,711)	(8,841)	Non DST	0%	-
84	Other Comprehensive Income (EPS 284000 & 284100)	8	2	10	Net Plant	76.03%	7
85	Pension Contribution - Net of Book Provision - 9.5%	(199,795)	(46,151)	(245,946)	Wages & Salaries	87.74%	(215,793)
86	Prepaid Pension contribution (shareholder-funded)	(352,326)	(70,360)	(422,685)	Non DST	0%	-
87	PJM Start-up Costs	(107)	(4)	(111)	Non DST	0%	-

Commonwealth Edison Company
Accumulated Deferred Income Taxes
Actual 2014
(In Thousands)

Schedule B-9
Page 4 of 4

Witness: Menon

Line No.	Account / Item - Debit / (Credit) Balance	Federal	State	Total	Allocator	Percentage	Total = (D) * (F)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
88	Swap and Hedging Transactions	(2,957)	(668)	(3,626)	Net Plant	76.03%	(2,757)
89	Regulatory (Asset)/Liab: MGP-Environmental Remediation	(71,320)	(15,450)	(86,770)	Non DST	0%	-
90	Regulatory (Asset)/Liab: Severance Cost (FAS 112)	(81)	233	151	Wages & Salaries	87.74%	133
91	State Income Taxes - Temporary	(16,017)	-	(16,017)	Non DST	0%	-
92	Regulatory (Asset)/Liab: Rider UF	(21,531)	(5,121)	(26,652)	Non DST	0%	-
93	Regulatory (Asset)/Liab: Distribution Rate Case Matters	(3,601)	(830)	(4,431)	Non DST	0%	-
94	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(984)	(236)	(1,220)	DST	100%	(1,220)
95	Regulatory (Asset)/Liab: AMP - other costs	(7)	(2)	(9)	Non DST	0%	-
96	Regulatory (Asset)/Liab: Distribution Formula Rate	(92,174)	(22,125)	(114,299)	Non DST	0%	-
97	Regulatory (Asset)/Liab: Distribution - Merger Costs	(7,004)	(1,681)	(8,685)	DST	100%	(8,685)
98	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(20,580)	(4,940)	(25,519)	DST	100%	(25,519)
99	Regulatory (Asset)/Liab: ASC 740_2011 IL State Tax Rate Change	4,820	(13,770)	(8,950)	Non DST	0%	-
100	Accelerated Depr AMI - Related to Reg Assets	(28,506)	(6,842)	(35,348)	DST	100%	(35,348)
101	Deferred Revenue - Fiber Optics Lease - Non Current	1,766	424	2,191	Comm Equip	57.11%	1,251
102	Regulatory (Asset)/Liab: PORCB	(3,345)	(459)	\$ (3,804)	Non DST	0%	-
103	Regulatory (Asset)/Liab: Capital Leases	(95)	(23)	\$ (118)	Non DST	76.03%	(90)
104	Total Account 283 - Noncurrent	<u>\$ (847,624)</u>	<u>\$ (195,144)</u>	<u>\$ (1,042,768)</u>			<u>\$ (306,832)</u>
	Total Account 283						
105	(FERC Form 1, Page 113, Line 64)	<u><u>\$ (845,597)</u></u>	<u><u>\$ (194,657)</u></u>	<u><u>\$ (1,040,255)</u></u>			<u><u>\$ (304,774)</u></u>
106	Total ADIT	<u><u>\$ (3,950,553)</u></u>	<u><u>\$ (746,664)</u></u>	<u><u>\$ (4,697,216)</u></u>			<u><u>\$ (3,159,114)</u></u>

Commonwealth Edison Company
Detailed Listing of Balance Sheet Assets and Liabilities
2014 Actual
(In Thousands)

Witness: Menon

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	ICC Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (B)	Utility Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (C)	Balance as of 1/1/2014 Asset/(Liability) (D)	Balance as of 12/31/2014 Asset/(Liability) (E)	Asset or Liability Included in Rate Base (F)	Notes (G)
1	Depreciation and Property Items	101 through 115	101000 through 115000	\$ 15,940,507	\$ 17,014,722	Yes	Jurisdictional portion - see Schedule B-1
2	Other Property and Investments	123.1 and 124	123100 and 124000	\$ 60,445	\$ 59,048	No	Deferred tax related to financing subsidiaries
3	Provision for Uncollectible Accounts	144	144000	\$ 62,221	\$ 83,845	No	Deferred tax related to expense accrual
4	Plant Materials and Operating Supplies	154	154000	\$ 108,606	\$ 125,239	Yes	Deferred tax related to obsolete materials reserve
5	Other Regulatory Assets	182	182300	\$ 1,212,427	\$ 1,158,466	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
6	Miscellaneous Deferred Debits	186	186XXX and 254225	\$ 4,317,456	\$ 4,360,695	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
7	Accumulated Other Comprehensive Income	219	219000	\$ (64)	\$ (14)	No	Deferred tax related to gains/losses on Rabbi Trust investments
8	Other Non-Current Liabilities	227 through 230	228XXX	\$ 861,319	\$ 713,910	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
9	Current and Accrued Liabilities	231 through 242	232230; 236000; 237000; 242000	\$ 1,199,367	\$ 1,501,026	No	Deferred taxes related to timing differences between expense accruals and payments
10	Deferred Credits	252 through 257	252500 through 257000	\$ 2,923,988	\$ 3,049,877	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10

Note:
Source: 2014 FERC Form 1, Pages 110-113

Commonwealth Edison Company

Deferred Income Taxes Related To Balance Sheet Assets and Liabilities

2014 ActualWitness: Menon

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	Accumulated Deferred Income Taxes At December 31, 2014		
		Federal Deferred Taxes (B)	State Deferred Taxes (C)	Total Deferred Taxes (D)
1	Depreciation and Property Items	\$ (3,395,994)	\$ (524,847)	\$ (3,920,841)
2	Provision for Uncollectible Accounts	27,055	6,493	33,548
3	Plant Materials and Operating Supplies	686	165	851
4	Other Regulatory Assets	(192,433)	(162,287)	(354,720)
5	Miscellaneous Deferred Debits	(575,534)	(121,169)	(696,703)
6	Accumulated Other Comprehensive Income	8	2	10
7	Other Non-Current Liabilities	216,575	45,634	262,209
8	Current and Accrued Liabilities	99,294	27,662	126,956
9	Deferred Credits	9,900	2,245	12,145
10	Total	\$ (3,810,442)	\$ (726,103)	\$ (4,536,545)
11	Other Deferred Income Taxes Not Directly			
12	Related To Balance Sheet Accounts	(140,109)	(20,562)	\$ (160,671)
13	Total Accumulated Deferred Income Taxes			
14	As of December 31, 2014	\$ (3,950,552)	\$ (746,665)	\$ (4,697,216)

Commonwealth Edison Company
Deferred Assets in Rate Base
2014 Actual
(In Thousands)

Witness: Menon

Line No.	Description	Time Period Costs Were Accreted		Amortization Period	ICC Docket Number (if any)	Balance at Beginning of 2014	2014 Activity		Balance at End of 2014	Jurisdictional Rate Base (2)
		From	To				Amortization / Accretion	Other Changes (1)		
		(B)	(C)				(D)	(E)		
1	<u>Regulatory Assets (182.3)</u>									
2	Capitalized incentive costs	1/1/2000	12/31/2000	41 Years	01-0423 (3)	\$ 7,715	\$ (256)	\$ -	\$ 7,459	\$ 7,459
3	AMI Pilot- Retired Meters	1/1/2009	5/31/2010	10 Years		3,674	(604)	-	3,070	3,070
4	AMI Pilot- Pre-2010 Costs	1/1/2009	12/31/2009	3 Years		247	(247)	-	-	-
5	Accel. Depreciation AMI	1/1/2012	12/31/2014	10 Years		35,241	(6,774)	59,820	88,287	88,287
6	Total Regulatory Assets					<u>\$ 46,877</u>	<u>\$ (7,881)</u>	<u>\$ 59,820</u>	<u>\$ 98,816</u>	<u>\$ 98,816</u>
7	<u>Deferred Debits (186)</u>									
8	Cook County Forest Preserve District Fees	1/1/2007	12/31/2014	10 Years	(4)	\$ 2,403	\$ -	\$ 274	\$ 2,677	2,677
9	Long-Term Receivable from MBA Plan	1/1/2007	12/31/2014	Varies	(5)	2,718	-	(534)	2,184	1,916
10	Insurance Recoveries Related to Third-Party Claims	1/1/2011	12/31/2014	Varies		3,645	-	(705)	2,940	2,580
11	Vacation Pay Pending Accounting Distribution	pre-2001	12/31/2014	Varies		25,458	-	2,583	28,041	24,603
12	ICC Fees for new money authority (6)	1/1/2013	12/31/2014	Varies		2,941	(600)	(79)	2,262	1,720
13	Total Deferred Debits					<u>\$ 37,165</u>	<u>\$ (600)</u>	<u>\$ 1,539</u>	<u>\$ 38,104</u>	<u>\$ 33,496</u>

Notes:

- (1) See WPB-10, Page 2.
- (2) From Page 4, Column G.
- (3) The initial amount set up in this account was \$10,857,000 representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Final Order, Docket No. 01-0423, dated March 28, 2003.
- (4) Fees paid in accordance with Cook County Forest Preserve District Ordinance No. 205-12-07-03.
- (5) Represents amounts recoverable from Voluntary Employment Benefit Association trust for disability payments made to union employees.
- (6) Represents payments to ICC for fees related to future long-term debt issuances in order to have the right to issue debt (new money issuances).

Commonwealth Edison Company

Deferred Liabilities in Rate Base

2014 Actual

(In Thousands)

Witness: Menon

Line No.	Description (A)	Time Period Credits Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of 2014 (F)	2014 Activity		Balance at End of 2014 (I)	Jurisdictional Rate Base (2) (J)
		From	To				Amort. / Accretion (1)	Other Changes (1)		
		(B)	(C)				(G)	(H)		
1	<u>Operating Reserves (228)</u>									
2	Accumulated Provision for Injuries & Damages	Pre 1990	12/31/2014	Not applicable	99-0117	\$ (56,043)		\$ 2,383	\$ (53,660)	\$ (47,081)
3	Accumulated Provision for Pensions & Benefits	Pre 1990	12/31/2014	Varies by acct.	99-0117	(424,725)		117,626	(307,099)	(269,449)
4	Accumulated Miscellaneous Operating Provisions	(3) Pre 1990	12/31/2014	Varies by acct.	99-0117	(234,209)		(3,459)	(237,668)	(2,992)
5	Total Operating Reserves					<u>\$ (714,977)</u>	<u>\$ -</u>	<u>\$ 116,550</u>	<u>\$ (598,427)</u>	<u>\$ (319,522)</u>
6	<u>Asset Retirement Obligations (230)</u>									
7	Asset Retirement Obligations (ARO)	(4) 1/1/2003	12/31/2014	Varies by asset	(5)	\$ (100,602)	\$ (6,190)	\$ 2,424	\$ (104,368)	\$ (19,057)
8	<u>Deferred Credits (253)</u>									
9	Deferred Rents	(6) 6/30/2001	12/31/2014	Varies		\$ (4,829)	\$ 1,263	\$ (1,367)	\$ (4,933)	\$ (4,328)
10	Deferred Revenues	(7) 12/1/1998	4/30/2000	30 Years		(5,854)	383	-	(5,471)	(3,124)
11	Total Deferred Credits					<u>\$ (10,683)</u>	<u>\$ 1,646</u>	<u>\$ (1,367)</u>	<u>\$ (10,404)</u>	<u>\$ (7,452)</u>

Commonwealth Edison Company

Deferred Liabilities in Rate Base

2014 Actual

(In Thousands)

Witness: Menon

Notes:

- (1) See WPB-10, Page 4 for additional detail.
- (2) From Page 5, Column G.
- (3) Consists of various environmental liabilities.
- (4) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equip and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- (5) In accordance with FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (6) This liability is the result of the FAS 13 (straight line lease) calculation.
Rent expense is charged on a straight line basis over the term of the leases.
- (7) This balance is the unamortized balance of upfront payments for the rental of fiber optic cable.

Commonwealth Edison Company
Adjustments of Deferred Assets in Rate Base
2014 Actual
(In Thousands)

Witness: Menon

Line No.	FERC Account (A)	Description (B)	12/31/2014		Jurisdictional Allocation		Jurisdictional 2014 (G)
			Balance (C)	Adjustment (1) (D)	Allocator (E)	Rate (F)	
1	<u>Regulatory Assets (182.3)</u>						
2	182.3	Capitalized incentive costs	\$ 7,459	\$ -	(2)	100%	\$ 7,459
3	182.3	AMI Pilot- Retired Meters	3,070	-		100%	3,070
4	182.3	Accel. Depreciation AMI	88,287			100%	88,287
5		Total Regulatory Asset	<u>\$ 98,816</u>	<u>\$ -</u>			<u>\$ 98,816</u>
6	<u>Deferred Debits (186)</u>						
7	186	Cook County Forest Preserve District Fees	\$ 2,677	\$ -		100%	\$ 2,677
8	186	Long-Term Receivable from MBA Plan	2,184	-	Wages & Salaries	87.74%	1,916
9	186	Insurance Recoveries Related to Third-Party Claims	2,940	-	Wages & Salaries	87.74%	2,580
10	186	Vacation Pay Pending Accounting Distribution	28,041	-	Wages & Salaries	87.74%	24,603
11	186	ICC Fees for new money authority	2,262	-	Net Plant	76.03%	1,720
12		Total Deferred Debits	<u>\$ 38,104</u>	<u>\$ -</u>			<u>\$ 33,496</u>

Notes:

- (1) Adjustments to FERC balances prior to applying jurisdictional allocators.
- (2) Distribution only - Authorized in ICC Docket No. 01-0423.

Commonwealth Edison Company

Adjustments of Deferred Liabilities in Rate Base

2014 Actual

(In Thousands)

Witness: Menon

Line No.	FERC Account	Description	12/31/2014		Jurisdictional Allocation		Jurisdictional 2014
			Actual	Adjustment (1)	Allocator	Rate	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Operating Reserves (228)</u>						
2	228.2	Accumulated Provision for Injuries & Damages	\$ (53,660)	\$ -	Wages & Salaries	87.74%	\$ (47,081)
3	228.3	Accumulated Provision for Pensions & Benefits	(307,099)	-	Wages & Salaries	87.74%	\$ (269,449)
4	228.4	Accumulated Miscellaneous Operating Provisions	(237,668)	234,676 (2)		100.00% (3)	(2,992)
5		Total Operating Reserves	<u>\$ (598,427)</u>	<u>\$ 234,676</u>			<u>\$ (319,522)</u>
6	<u>Asset Retirement Obligations (230)</u>						
7	230000	Asset Retirement Obligations (ARO)	<u>\$ (104,368)</u>	<u>\$ 85,311</u> (4)			(5) <u>\$ (19,057)</u>
8	<u>Deferred Credits (253)</u>						
9	253900	Deferred Rents	\$ (4,933)	\$ -	Wages & Salaries	87.74%	\$ (4,328)
10	253700	Deferred Revenues	(5,471)	- (6)	Commun. Equip	57.11%	(3,124)
11		Total Deferred Credits	<u>\$ (10,404)</u>	<u>\$ -</u>			<u>\$ (7,452)</u>

Notes:

- (1) Adjustments to FERC balances prior to applying jurisdictional allocators.
- (2) Adjustment consists of environmental liabilities relating to manufactured gas plants (MGP). MGP costs are recovered through Rider ECR.
- (3) Consists of environmental liabilities relating to superfund sites (\$2,989) and underground storage tanks (\$3) not recovered through Rider ECR.
- (4) Adjustment removes the portion of the ARO liability not attributable to the removal reserve.
- (5) The portion of the ARO balance attributable to items in the Distribution removal reserve. See WPB-10, page 3, line 6, col (E).
- (6) The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.

Commonwealth Edison Company
 Deferred Assets in Rate Base
2011 - 2013
 (In Thousands)

Witness: Menon

Line No.	Description (A)	Time Period Costs Were Accreted		Amort. Period (D)	ICC Docket Number (if any) (E)	Actual Balance at 12/31/2010 (F)	2011 Net Change		Actual Balance at 12/31/2011 (I)
		From (B)	To (C)				Amort./ Accretion (G)	Other (H)	
1	<u>Regulatory Assets (182.3)</u>								
2	Capitalized Incentive Costs	(1) 1/1/2000	12/31/2000	41 Years	01-0423	\$ 8,439	\$ (241)	\$ -	\$ 8,198
3	AMI Pilot- Retired Meters	1/1/2009	5/31/2010	3 Years		-	(352)	5,234	4,882
4	AMI Pilot- Pre-2010 Costs	1/1/2009	12/31/2009	3 Years		-	(347)	1,782	1,435
5	Accel. Depreciation AMI	1/1/2012	12/31/2012	5 Years					
6	Total Regulatory Assets					<u>\$ 8,439</u>	<u>\$ (940)</u>	<u>\$ 7,016</u>	<u>\$ 14,515</u>
7	<u>Deferred Debits (186)</u>								
8	Cook County Forest Preserve District Fees	1/1/2007	12/31/2012	10 Years	(2)	1,454	(329)	115	1,240
9	Long-term Receivable from MBA Plan	1/1/2007	12/31/2012	Varies	(3)	2,945	-	(157)	2,788
10	Insurance Recoveries Related to Third Party Claims	1/1/2011	12/31/2012	Varies					898
11	Vacation Pay Pending Accounting Distribution	pre-2001	12/31/2012	Varies					23,355
12	ICC Fees for New Money	1/1/2013	12/31/2013	Varies					
13	Total Deferred Debits					<u>\$ 4,399</u>	<u>\$ (329)</u>	<u>\$ (42)</u>	<u>\$ 28,281</u>

- Notes:
- (1) The initial amount set up in this account was \$10,857,000 representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Dkt. No. 01-0423 dated March 28, 2003.
 - (2) Fees paid in accordance with Cook County Forest Preserve District Ordinance No. 205-12-07-03.
 - (3) Represents amounts recoverable from Voluntary Employment Benefit Association trust for disability payments made to union employees.

Commonwealth Edison Company

Deferred Assets in Rate Base

2011 - 2013

(In Thousands)

Witness: Menon

Line No.	Description (A)	2012 Net Change		Actual Balance at 12/31/2012 (D)	2013 Net Change		Actual Balance at 12/31/2013 (G)
		Amort./ Accretion (B)	Other (C)		Amort./ Accretion (E)	Other (F)	
1	<u>Regulatory Assets (182.3)</u>						
2	Capitalized Incentive Costs	\$ (242)	\$ -	\$ 7,956	\$ (241)		\$ 7,715
3	AMI Pilot- Retired Meters	(705)	-	4,177	(604)	101	3,674
4	AMI Pilot- Pre-2010 Costs	(285)	-	1,150	(594)	(309)	247
5	Accel. Depreciation AMI	(113)	6,771	6,658	(2,342)	30,925	35,241
6	Total Regulatory Assets	<u>\$ (1,345)</u>	<u>\$ 6,771</u>	<u>\$ 19,941</u>	<u>\$ (3,781)</u>	<u>\$ 30,717</u>	<u>\$ 46,877</u>
7	<u>Deferred Debits (186)</u>						
8	Cook County Forest Preserve District Fees	(365)	1,108	1,983	420		2,403
9	Long-term Receivable from MBA Plan	-	(40)	2,748	(30)		2,718
10	Insurance Recoveries Related to Third Party Claims	-	2,893	3,791	2,075	(2,221)	3,645
11	Vacation Pay Pending Accounting Distribution	-	1,197	24,552		906	25,458
12	ICC Fees for New Money				(587)	3,528	2,941
13	Total Deferred Debits	<u>\$ (365)</u>	<u>\$ 5,158</u>	<u>\$ 33,074</u>	<u>\$ 1,878</u>	<u>\$ 2,213</u>	<u>\$ 37,165</u>

Commonwealth Edison Company
Deferred Liabilities in Rate Base
2011 - 2013
(In Thousands)

Witness: Menon

Line No.	Description (A)	Time Period Credits Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Actual Balance at 12/31/2010 (F)	2011 Net Change		Actual Balance at 12/31/2011 (I)
		From (B)	To (C)				Amortization/ Accretion (G)	Other (H)	
1	<u>Operating Reserves (228)</u>								
2	Accum Provision for Injuries & Damages	Pre 1990	12/31/2012	Not Applicable	99-0117	\$ (53,670)	\$ -	\$ 911	\$ (52,759)
3	Accum Provision for Pensions & Benefits	Pre 1990	12/31/2012	Varies by account	99-0117	(314,602)	-	(2,813)	(317,415)
4	Accum Miscellaneous Operating Provisions (1)	Pre 1990	12/31/2012	Varies by account	99-0117	(120,561)	-	(6,359)	(126,920)
5	Total Operating Reserves					<u>\$ (488,833)</u>	<u>\$ -</u>	<u>\$ (8,261)</u>	<u>\$ (497,094)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>								
7	Asset Retirement Oblig (2)	1/1/2003	12/31/2012	Varies by asset	RM02-7-000 (3)	\$ (104,936)	\$ (2,920)	\$ 18,816	\$ (89,040)
8	<u>Deferred Credits (253)</u>								
9	Deferred rents (4)	6/30/2001	12/31/2012	Varies	05-0597	\$ (10,413)	\$ 1,978	\$ -	\$ (8,435)
10	Deferred Benefits - ACRS deduction sold	6/30/1981	6/30/1981	31.5 years to 12/31/12	99-0117	(1,893)	946	-	(947)
11	Deferred Revenues (5)	12/1/1998	4/30/2000	30 Years		(7,001)	382	-	(6,619)
12	Total Deferred Credits					<u>\$ (19,307)</u>	<u>\$ 3,306</u>	<u>\$ -</u>	<u>\$ (16,001)</u>

Notes:

- (1) Consists of various environmental liabilities.
- (2) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- (3) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (4) This liability is the result of the FAS 13 (straight line lease) calculation. Rent expense is charged on a straight line basis over the term of the lease.
- (5) The balance in Deferred Revenues is the unamortized balance of upfront payments for the rental of fiber optic cable.

Commonwealth Edison Company

Deferred Liabilities in Rate Base

2011 - 2013

(In Thousands)

Witness: Menon

Line No.	Description	2012 Net Change		Actual Balance at 12/31/2012	2013 Net Change		Actual Balance at 12/31/2013
		Amortization/ Accretion	Other		Amortization/ Accretion	Other	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Operating Reserves (228)</u>						
2	Accum Provision for Injuries & Damages	\$ -	\$ (1,132)	\$ (53,891)	\$ -	\$ (2,152)	\$ (56,043)
3	Accum Provision for Pensions & Benefits	-	(2,173)	(319,588)	-	(105,137)	(424,725)
4	Accum Miscellaneous Operating Provisions	-	(83,001)	(209,921)	-	(24,288)	(234,209)
5	Total Operating Reserves	<u>\$ -</u>	<u>\$ (86,306)</u>	<u>\$ (583,400)</u>	<u>\$ -</u>	<u>\$ (131,577)</u>	<u>\$ (714,977)</u>
6	<u>Asset Retirement Obligations (ARO) (23)</u>						
7	Asset Retirement Oblig		\$ (10,173)	\$ (99,213)	\$ (3,466)	\$ 2,077	\$ (100,602)
8	<u>Deferred Credits (253)</u>						
9	Deferred rents	\$ 1,932	\$ -	\$ (6,503)	\$ 1,674	\$ -	\$ (4,829)
10	Deferred Benefits - ACRS deduction sold	947	-	(0)	-	-	(0)
11	Deferred Revenues	383	-	(6,236)	382	-	(5,854)
12	Total Deferred Credits	<u>\$ 3,262</u>	<u>\$ -</u>	<u>\$ (12,739)</u>	<u>\$ 2,056</u>	<u>\$ -</u>	<u>\$ (10,683)</u>

Commonwealth Edison Company
Property Held for Future Use Included in Rate Base

Witness: Menon

<u>Line No.</u>	<u>Description</u>
	(A)
1	ComEd did not include any property held for future use
2	in the jurisdictional rate base reflected on Schedule B-1,
3	Jurisdictional Rate Base Summary.

Commonwealth Edison Company
Analysis of Activity in Property Held For Future Use

Witness: Menon

<u>Line No.</u>	<u>Description</u>
	(A)
1	ComEd did not include any property held for future use in the
2	jurisdictional rate base reflected on Schedule B-1, Jurisdictional
3	Rate Base Summary. Therefore, no analysis of activity in the
4	account Property Held For Future Use is provided.

Commonwealth Edison CompanyCustomer Deposits (1)

(In Thousands)

Witness: Menon

Line No.	Month Ended (A)	2014 (B)	2013 (C)	2012 (D)	2011 (E)
1	January	(133,299)	\$ (136,320)	\$ (136,500)	\$ (130,944)
2	February	(133,180)	(136,240)	(137,808)	(131,804)
3	March	(132,725)	(136,053)	(138,136)	(132,935)
4	April	(131,651)	(135,677)	(138,762)	(133,019)
5	May	(131,071)	(135,434)	(138,591)	(133,546)
6	June	(130,450)	(134,689)	(137,801)	(133,370)
7	July	(129,473)	(133,985)	(137,776)	(133,785)
8	August	(128,755)	(133,264)	(137,680)	(134,312)
9	September	(128,472)	(132,685)	(136,964)	(134,506)
10	October	(128,309)	(132,587)	(136,452)	(134,583)
11	November	(128,231)	(132,608)	(136,298)	(135,426)
12	December	(127,836)	(133,094)	(136,022)	(136,076)

Note:

(1) FERC Account 235, Customer Deposits.

Commonwealth Edison Company

Budget Payment Plan Balances

Actual 2014

(In Thousands)

Witness: Menon

Line No.	Month Ended (A)	Total ComEd (1) (B)	Jurisdictional (2) (3) (C)
1	2013 December	(15,791)	\$ (9,362)
2	January	(10,434)	\$ (6,186)
3	February	(6,432)	\$ (3,814)
4	March	(4,761)	\$ (2,823)
5	April	(5,703)	\$ (3,381)
6	May	(7,734)	\$ (4,585)
7	June	(6,033)	\$ (3,577)
8	July	(1,393)	\$ (826)
9	August	1,542	\$ 914
10	September	4,713	\$ 2,794
11	October	3,064	\$ 1,817
12	November	(124)	\$ (74)
13	December	2,147	\$ 1,273
14	13 month average	\$ (3,611)	\$ (2,141)

Notes:

- (1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. No interest was accrued on budget payment plan balances in 2014.
- (2) Balances under the budget payment plan are reflected in Customer Accounts Receivable. For ratemaking purposes, Customer Accounts Receivable are considered a component of cash working capital. ComEd has requested cash working capital in jurisdictional rate base.
- (3) The jurisdictional balance is based upon the Delivery Service Revenue allocator. See WPA-5, Page 5.

Commonwealth Edison Company**Budget Payment Plan Balances (1)**

(In Thousands)

Witness: Menon

Line No.	Month Ended (A)	Actual Balances		
		2013 (B)	2012 (C)	2011 (D)
1	January	\$ (2,260)	\$ 1,095	\$ 17,321
2	February	(1,722)	(438)	15,654
3	March	(3,037)	(3,970)	11,405
4	April	(5,695)	(9,382)	5,691
5	May	(8,818)	(13,809)	(1,116)
6	June	(10,926)	(12,686)	(2,931)
7	July	(9,334)	(2,044)	2,845
8	August	(8,317)	4,987	12,224
9	September	(6,346)	5,993	13,357
10	October	(9,250)	881	7,183
11	November	(10,634)	(3,751)	1,518
12	December	(9,661)	(5,656)	(410)

Note:

- (1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. There was no interest accrued on budget payment plan balances in 2011 through 2013.

Commonwealth Edison Company
Customer Advances For Construction (1)
(In Thousands)

Witness: Menon

Line No.	Description (A)	As of December 31, 2014		
		Total ComEd (B)	Other (C)	Jurisdictional (D)
1	Line Extension Deposits (2)	\$ (71,681)	\$ -	\$ (71,681)
2	Contributions in Aid of Construction			
3	Facility Relocations	(985)	(477) (3)	(508)
4	New Business	(18,332)	(4,640) (3)	(13,692)
5	Other	(87)	(61) (3)	(26)
6	Customer Advances - IPPs (4)	<u>(1,736)</u>	<u>(1,658)</u>	<u>(78)</u>
7	Total Customer Advances for Construction	<u>\$ (92,822)</u>	<u>\$ (6,836)</u>	<u>\$ (85,985)</u>

Notes:

- (1) FERC Account 252.
- (2) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (3) Deposits relate to non-jurisdictional projects or projects included in 2015 projected plant additions. Projected plant additions that include CIAC are already reduced by the balance reflected in this account.
- (4) Cash advances from IPPs primarily for engineering studies and transmission construction projects.

Commonwealth Edison Company**Additions To and Transfers From Customer Advances For Construction (1)**

(In Thousands)

Witness: Menon

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>2014</u> (B)	<u>2013</u> (C)	<u>2012</u> (D)	<u>2011</u> (E)
1	Beginning Balance - 1/1	\$ (69,694)	\$ (74,521)	\$ (69,660)	\$ (60,283)
2	Additions during the year	(27,199)	(13,587)	(52,034)	(40,302)
3	Refunds during the year	5,804	8,774	8,538	5,081
4	Transfers during the year	<u>(1,733)</u>	<u>9,640</u>	<u>38,635</u>	<u>25,844</u>
5	Ending Balance - 12/31	<u><u>\$ (92,822)</u></u>	<u><u>\$ (69,694)</u></u>	<u><u>\$ (74,521)</u></u>	<u><u>\$ (69,660)</u></u>

Note:

(1) FERC Account 252.

Commonwealth Edison Company
Summary of General and Intangible Plant Allocated between DST and Non-DST Functions
As of December 31, 2014
(In Dollars)

Line No.	Description (A)	General Plant (1) (B)	Amortized General Plant (C)	Amortized Intangible Plant (D)	Total General & Intangible Plant Allocated (E)
1	Gross Plant				
2	Non-DST (2)	\$ 424,947,690	\$ 4,901,230	\$ 46,505,661	\$ 476,354,581
3	DST (3)	<u>1,240,374,860</u>	<u>34,046,582</u>	<u>473,592,016</u>	<u>1,748,013,458</u>
4	Total Gross Plant	<u>1,665,322,550</u>	<u>38,947,812</u>	<u>520,097,677</u>	<u>\$ 2,224,368,039</u>
5	Accumulated Depreciation/Amortization				
6	Non-DST (2)	\$ (193,902,405)	\$ (1,845,668)	\$ (36,353,613) (4)	\$ (232,101,686)
7	DST (3)	<u>(465,588,804)</u>	<u>(14,386,627)</u>	<u>(351,041,010)</u>	<u>(831,016,441)</u>
8	Total Accum. Depreciation/Amortization	<u>(659,491,209)</u>	<u>(16,232,295)</u>	<u>(387,394,623)</u>	<u>(1,063,118,127)</u>
9	Net Plant	<u>\$ 1,005,831,341</u>	<u>\$ 22,715,517</u>	<u>\$ 132,703,054</u>	<u>\$ 1,161,249,912</u>
10	Depreciation Percentages	<u>Depreciation</u>		<u>Amortization</u>	
11	DST Plant in Service (Less Acct 397)	826,809,853		507,638,598	
12	Total Plant In Service (Less Acct 397)	941,167,398		559,045,489	
13	Percentage	87.80%		90.80%	

Note:

- (1) Excludes Account 399.1, General Plant Asset Retirement Costs, and related Accumulated Depreciation.
(2) Non-DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Transmission functions on WPB-1 Pages 2 - 9.
(3) DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Distribution and Customer functions on WPB-1 Pages 2 - 9.
(4) Includes (\$315,067) in Willis Tower Lease Amortization that is excluded from Delivery Services Rate Base.

Commonwealth Edison Company
 Depreciable General Plant and
 Related Accumulated Depreciation
 Allocated to ComEd Functions
2014 - Actual
 (In Dollars)

Line No.	ComEd Depreciable General Plant (1) (A)	Account (B)	As of December 31, 2014			Allocation Basis (F)	Percentage Allocation to Function		
			Gross Plant (C)	Accumulated Depreciation (D)	Net Plant (E)		Transmission (G)	Distribution (H)	Customer (I)
1	General Plant Land in Fee	389.0	\$ 16,732,674	\$ -	\$ 16,732,674	Property Usage	10.32%	62.25%	27.43%
2	General Plant Structures & Impr (1)	390.0	308,551,260	(47,418,755)	261,132,505	Property Usage	10.32%	62.25%	27.43%
3	General Plant Office Furniture & Equip	391.X	121,954,966	(58,869,244)	63,085,722	Wages and Salaries	12.26%	48.61%	39.13%
4	General Plant Transportation Equipment	392.0	298,614,461	(111,675,023)	186,939,438	Transportation	8.30%	83.00%	8.70%
5	General Plant Stores Equipment	393.0	2,149,956	(1,021,115)	1,128,841	Wages and Salaries	12.26%	48.61%	39.13%
6	General Plant Tools, Shop	394.0	175,698,997	(74,335,178)	101,363,819	Gross Plant	21.28%	78.72%	0.00%
7	General Plant Lab Equipment	395.0	2,529,994	(463,513)	2,066,481	Gross Plant	21.28%	78.72%	0.00%
8	General Plant Power Operated Equip	396.0	11,416,937	(3,814,625)	7,602,312	Gross Plant	21.28%	78.72%	0.00%
9	General Plant Communications Equip	397.0	724,155,152	(364,272,920)	359,882,232	Location of Equipment	42.89%	57.11%	0.00%
10	General Plant Miscellaneous Equipment	398.0	3,518,152	(688,238)	2,829,914	Wages and Salaries	12.26%	48.61%	39.13%
11	General Plant Other Tangible Equipmen	399.0	-	-	-	Wages and Salaries	12.26%	48.61%	39.13%
12	General Plant Asset Retirement (2)	399.1	4,279,844	(3,046,529)	1,233,315	Non DST	0.00%	0.00%	0.00%
13	Removal and Salvage Work In Progress		-	3,067,402	3,067,402	Gross Plant	21.28%	78.72%	0.00%
14	Total Depreciable General Plant		<u>\$ 1,669,602,393</u>	<u>\$(662,537,738)</u>	<u>\$1,007,064,655</u>				

Notes:

(1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4 - 5).

(2) Account 399.1 has been excluded from rate base because removal costs are recovered through depreciation expense.

Commonwealth Edison Company
 Depreciable General Plant and
 Related Accumulated Depreciation
 Allocated to ComEd Functions
2014 - Actual
 (In Dollars)

Line No.	ComEd Depreciable General Plant (1)	Account (B)	Allocation Of Gross Plant			Allocation Of Accumulated Depreciation		
			Transmission (C)	Distribution (D)	Customer (E)	Transmission (F)	Distribution (G)	Customer (H)
1	General Plant Land in Fee	389.0	\$ 1,726,812	\$ 10,416,090	\$ 4,589,772	\$ -	\$ -	\$ -
2	General Plant Structures & Impr (1)	390.0	31,842,490	192,073,159	84,635,611	(4,893,616)	(29,518,175)	(13,006,964)
3	General Plant Office Furniture & Equip	391.X	14,951,679	59,282,309	47,720,978	(7,217,369)	(28,616,340)	(23,035,535)
4	General Plant Transportation Equipment	392.0	24,785,000	247,850,003	25,979,458	(9,269,027)	(92,690,269)	(9,715,727)
5	General Plant Stores Equipment	393.0	263,585	1,045,094	841,278	(125,189)	(496,364)	(399,562)
6	General Plant Tools, Shop	394.0	37,388,747	138,310,250	-	(15,818,526)	(58,516,652)	-
7	General Plant Lab Equipment	395.0	538,383	1,991,611	-	(98,636)	(364,877)	-
8	General Plant Power Operated Equip	396.0	2,429,524	8,987,413	-	(811,752)	(3,002,873)	-
9	General Plant Communications Equip	397.0	310,590,145	413,565,007	-	(156,236,655)	(208,036,265)	-
10	General Plant Miscellaneous Equipment	398.0	431,325	1,710,174	1,376,653	(84,378)	(334,552)	(269,308)
11	General Plant Other Tangible Equipmen	399.0	-	-	-	-	-	-
12	General Plant Asset Retirement (2)	399.1	-	-	-	-	-	-
13	Removal and Salvage Work In Progress		-	-	-	652,743	2,414,659	-
14	Total Depreciable General Plant		<u>\$ 424,947,690</u>	<u>\$ 1,075,231,110</u>	<u>\$ 165,143,750</u>	<u>\$ (193,902,405)</u>	<u>\$ (419,161,708)</u>	<u>\$ (46,427,096)</u>

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4-5).
- (2) Account 399.0 has been excluded from rate base because removal costs are recovered through depreciation expense.

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2014 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	As of December 31, 2014			Percentage Allocation to Function		
		Gross Plant (B)	Accumulated Amortization (C)	Net Plant (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	One Lincoln Centre	\$ 3,064,392	\$ (116,895)	\$ 2,947,497	8.69%	91.31%	0.00%
3	Two Lincoln Centre	18,269,970	(2,873,362)	15,396,608	15.75%	36.83%	47.42%
4	Three Lincoln Centre	11,033,968	(7,490,871)	3,543,097	8.53%	59.25%	32.22%
5	Channahon	164,135	(164,135)	-	46.29%	51.21%	2.50%
6	AMI Warehouse	248,304	(5,398)	242,906	0.00%	100.00%	0.00%
7	Melrose Park Training Bldg.	1,000,347	(1,000,347)	-	13.68%	48.24%	38.08%
8	One Financial Place	4,809,238	(4,233,211)	576,027	12.54%	77.66%	9.80%
9	Pontiac	299,360	(289,975)	9,385	0.00%	100.00%	0.00%
10	Woodstock	58,101	(58,101)	-	0.54%	59.46%	40.00%
11	Total Amortizable General Plant	<u>\$ 38,947,815</u>	<u>\$ (16,232,295)</u>	<u>\$ 22,715,520</u>			

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2014 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	Amortizable General Plant					
		Allocation of Gross Plant			Allocation of Accumulated Amortization		
		Transmission (B)	Distribution (C)	Customer (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	One Lincoln Centre	\$ 266,296	\$ 2,798,096	\$ -	\$ (10,158)	\$ (106,737)	\$ -
3	Two Lincoln Centre	2,877,520	6,728,830	8,663,620	(452,555)	(1,058,259)	(1,362,548)
4	Three Lincoln Centre	941,197	6,537,626	3,555,144	(638,971)	(4,438,341)	(2,413,559)
5	Channahon	75,978	84,054	4,103	(75,978)	(84,054)	(4,103)
6	AMI Warehouse	-	248,304	-	-	(5,398)	-
7	Melrose Park Training Bldg.	136,847	482,567	380,932	(136,847)	(482,567)	(380,932)
8	One Financial Place	603,078	3,734,854	471,305	(530,845)	(3,287,512)	(414,855)
9	Pontiac	-	299,360	-	-	(289,975)	-
10	Woodstock	314	34,547	23,240	(314)	(34,547)	(23,240)
11	Total Amortizable General Plant	<u>\$ 4,901,230</u>	<u>\$ 20,948,238</u>	<u>\$ 13,098,344</u>	<u>\$ (1,845,668)</u>	<u>\$ (9,787,390)</u>	<u>\$ (4,599,237)</u>

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2014 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Account (B)	As of December 31, 2014		
			Gross Plant (C)	Accumulated Amortization (D)	Net Plant (E)
1	Intangible-Non-Depreciable	301.000	\$ 80,375	\$ -	\$ 80,375
2	Intangible - Software:				
3	AMI NonBilling Software	303.000	23,372,763	(23,372,763)	0
4	CIMS Software	303.000	155,840,930	(148,886,512)	6,954,418
5	Meter Data Management	303.000	42,206,738	(2,277,398)	39,929,340
6	Mobile Data Software	303.000	33,947,045	(33,661,333)	285,712
7	Passport Software	303.000	39,495,553	(38,862,578)	632,975
8	Powertools Software	303.000	36,178,587	(36,178,587)	-
9	Miscellaneous Software	303.000	188,975,687	(103,633,074)	85,342,613
10	Total ComEd Intangible Plant (1)		\$ 520,097,678	\$ (386,872,245)	\$ 133,225,433
11	Limited Term Easements - Transmission	350.000	\$ 412,767	\$ (201,239)	\$ 211,528
12	Limited Term Easements - Distribution	360.000	\$ 24,286	\$ (6,072)	\$ 18,214
13	(amortization included in Account 111)				

Note:

(1) Gross plant balance from FERC Form 1, Page 205, Line 5, Column G.

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2014 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation Basis (2) (B)	Percentage Allocation to Function		
			Transmission (C)	Distribution (D)	Customer (E)
1	Intangible-Non-Depreciable (Organization Costs)	Wages and Salaries	12.26%	48.61%	39.13%
2	Intangible - Software:				
3	AMI NonBilling Software	100% Customer	0.00%	0.00%	100.00%
4	CIMS Software	100% Customer	0.00%	0.00%	100.00%
5	Meter Data Management	100% Distribution	0.00%	100.00%	0.00%
6	Mobile Data Software	Gross Plant	21.28%	78.72%	0.00%
7	Passport Software	Gross Plant	21.28%	78.72%	0.00%
8	Powertools Software	Gross Plant	21.28%	78.72%	0.00%
9	Miscellaneous Software	Wages and Salaries	12.26%	48.61%	39.13%
10					
11	Limited Term Easements - Transmission	Transmission	100.00%	0.00%	0.00%
12	Limited Term Easements - Distribution	Distribution	0.00%	100.00%	0.00%
13	(amortization included in Account 111)				

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2014 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Gross Plant (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ 9,854	\$ 39,070	\$ 31,451
2	Intangible - Software:			
3	AMI NonBilling Software	-	-	23,372,763
4	CIMS Software	-	-	155,840,930
5	Meter Data Management	-	42,206,738	-
6	Mobile Data Software	7,223,931	26,723,114	-
7	Passport Software	8,404,654	31,090,899	-
8	Powertools Software	7,698,803	28,479,784	-
9	Miscellaneous Software	23,168,419	91,861,081	73,946,186
10	Total ComEd Intangible Plant	<u>\$ 46,505,661</u>	<u>\$ 220,400,686</u>	<u>\$ 253,191,330</u>
11	Limited Term Easements - Transmission	\$ 412,767	\$ -	\$ -
12	Limited Term Easements - Distribution	\$ -	\$ 24,286	\$ -
13	(amortization included in Account 111)			

Note:

(1) Allocation Percentage on WPB-1, Page 7 Columns (C), (D), and (E)

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
Related To Intangible Plant
2014 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Accumulated Amortization (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ -	\$ -	\$ -
2	Intangible - Software			
3	CEGIS Design Tool	-	-	(23,372,763)
4	CIMS Software	-	-	(148,886,512)
5	Meter Data Management	-	(2,277,398)	-
6	Mobile Data Software	(7,163,132)	(26,498,201)	-
7	Passport Software	(8,269,957)	(30,592,621)	-
8	Powertools Software	(7,698,803)	(28,479,784)	-
9	Miscellaneous Software	(12,705,415)	(50,376,037)	(40,551,622)
10	Total Intangible Plant Accumulated Amortization	<u>\$ (35,837,307)</u>	<u>\$ (138,224,041)</u>	<u>\$ (212,810,897)</u>
11	Limited Term Easements - Transmission	\$ (201,239)	\$ -	\$ -
12	Limited Term Easements - Distribution	\$ -	\$ (6,072)	\$ -
13	(amortization included in Account 111)			

Note:

(1) Allocation Percentages on WPB-1, Page 7.

Commonwealth Edison Company
2015 Projected Plant Additions - 2015 Filing Year
(In Dollars)

Line No.	Category (A)	January 2015 - December 2015 Total Plant Additions (B)	January 2015 - December 2015 Jurisdictional Plant Additions (C)	January 2015 - December 2015 Total Removal Costs (D)	January 2015 - December 2015 Jurisdictional Removal Costs (E)
1	Distribution Plant				
2	Back office / Other	\$ (26,570,943)	\$ (26,570,943)	\$ (406,994)	\$ (406,994)
3	Capacity Expansion	61,432,655	61,432,655	1,179,074	1,179,074
4	Corrective Maintenance	247,102,534	247,102,534	26,094,809	26,094,809
5	Facility Relocation	60,017,944	60,017,944	9,141,994	9,141,994
6	New Business	190,243,191	190,243,191	9,989,026	9,989,026
7	System Performance	614,368,189	614,368,189	40,046,437	40,046,437
8	Capitalized Overheads	38,018,943	38,018,943	583,577	583,577
9	Customer Operations	204,705,341	204,705,341	23,747,756	23,747,756
10	Distribution Plant Total	\$ 1,389,317,853	\$ 1,389,317,853	\$ 110,375,678	\$ 110,375,678
11	General and Intangible Plant				
12	Administrative & General	\$ 21,345,922	\$ 18,728,912	\$ 323,830	\$ 284,129
13	Capitalized Overheads	2,851,424	2,501,839	43,768	38,402
14	System Performance/Other (1)	76,737,217	51,139,629	4,203,224	2,886,045
15	Tools	7,155,101	6,277,886	109,460	96,040
16	Vehicles	29,281,294	25,691,407	449,158	394,092
17	Customer Operations	7,746,728	6,796,980	106,875	93,772
18	Functional/BSC	6,439,531	5,650,044	89,038	78,122
19	Real Estate	14,802,642	12,987,838	190,102	166,796
20	IT Projects / Intangible Plant	134,990,326	118,440,512	1,679,631	1,473,708
21	General and Intangible Plant Total	\$ 301,350,185	\$ 248,215,048	\$ 7,195,086	\$ 5,511,106
22	Overall Total	1,690,668,038	1,637,532,901	117,570,764	115,886,784
23	ADIT Calculation (2)				
24	Tax Depreciation Expense on Projected Additions		90,388,234		
25	Less: Book Depreciation on Projected Additions		(49,683,000)		
26	Tax over Book Depreciation Before Additional Tax Depreciation		40,705,234		
27	Tax Rate		41.175%		
28	ADIT Adjustment on Projected Additions		16,760,380		

Notes:

(1) Of this amount, \$52,855,385 in plant in service and \$2,617,901 in removal costs relate to plant account 397

(2) Includes a rate base deduction for ADIT related to projected 2015 plant additions. There is no bonus depreciation in 2015 for tax purposes.

Commonwealth Edison Company
 2015 Projected Plant Additions - 2015 Filing Year
 (In Dollars)

Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Distribution	IT Projects	Blanket	47266	47266 - IT Intelligent Substation Pool	1,166,070	17,899	100%	1,166,070	17,899
Distribution	Non-Ops	Blanket	49585	49585: Substation Facilities Distribution	904,861	13,889	100%	904,861	13,889
Distribution	Generation	Project	29265	29265: IPP/ Interconnect Proj Distribution	18,989	1,152	100%	18,989	1,152
Distribution	Back Office Allocation	Project	45336	45336: Back Office Forecast - OSVP Admin	(75,836)	(1,164)	100%	(75,836)	(1,164)
Distribution	Back Office Allocation	Blanket	48738	48738: GCA Distribution Capital	(3,372,727)	(51,770)	100%	(3,372,727)	(51,770)
Distribution	Back Office Allocation	Blanket	48665	48665:ComEd Capital Management Challenge Distribution	(25,212,301)	(386,999)	100%	(25,212,301)	(386,999)
Back office Total					(26,570,943)	(406,994)		(26,570,943)	(406,994)
Distribution	Capacity Expansion	Blanket	29335	29335 Cap Exp Baseline Work	6,486,513	167,134	100%	6,486,513	167,134
Distribution	Capacity Expansion	Project	47648	47648-TSS111 EJ Dist Conduit North	6,423,626	17,255	100%	6,423,626	17,255
Distribution	Capacity Expansion	Blanket	16542	16542 Projects between \$100k & \$5M	5,363,248	138,192	100%	5,363,248	138,192
Distribution	Capacity Expansion	Project	49062	49062: 6P150200 Install 12kV Feeder J0671	3,769,123	55,892	100%	3,769,123	55,892
Distribution	Capacity Expansion	Project	49061	49061: 6P150201 Install new feeder W8016 at TDC580	3,427,366	45,278	100%	3,427,366	45,278
Distribution	Capacity Expansion	Project	47508	47508: 4 to 12 Conversions	3,179,396	81,922	100%	3,179,396	81,922
Distribution	Capacity Expansion	Project	47501	47501: Feeders with No Ties	3,168,281	81,635	100%	3,168,281	81,635
Distribution	Capacity Expansion	Project	50396	50396: 5P150200 Install 12KV fdr from TSS111 EJ	3,027,147	63,264	100%	3,027,147	63,264
Distribution	Capacity Expansion	Project	51025	51025: TDC 525 S Bolingbrook General	2,895,157	74,598	100%	2,895,157	74,598
Distribution	Capacity Expansion	Project	47504	47504: Phase Out Industrial Loop Feeders	2,730,272	70,349	100%	2,730,272	70,349
Distribution	Capacity Expansion	Project	50366	50366: 4P150800-New Southern Ties on the Near North Suburban 34kV System	2,640,984	63,171	100%	2,640,984	63,171
Distribution	Capacity Expansion	Project	47786	47786: PD 6P140002 Relieve Manhattan	2,305,297	17,918	100%	2,305,297	17,918
Distribution	Capacity Expansion	Blanket	24142	24142: CE Distrib Transformers-Capacity Expansion	2,240,612	57,732	100%	2,240,612	57,732
Distribution	Capacity Expansion	Project	51510	51510: 5P153700 - Retire 4kV TR and Circuits at DCW152	2,184,965	56,299	100%	2,184,965	56,299
Distribution	Capacity Expansion	Project	48631	48631: TSS111 EJ Dist Conduit South	2,189,197	2,950	100%	2,189,197	2,950
Distribution	Capacity Expansion	Project	52010	52010: Emergency Tie Line Upgrade	1,632,291	42,058	100%	1,632,291	42,058
Distribution	Capacity Expansion	Project	11613	11613: AFUDC: ComED: Cap Exp: Electric	1,379,581	35,547	100%	1,379,581	35,547
Distribution	Capacity Expansion	Project	50389	50389: 5P150201-New Feeder W7709 to relieve W7701	1,309,868	28,978	100%	1,309,868	28,978
Distribution	Capacity Expansion	Project	50315	50315: 1P150408-Relieve 679X243	1,210,503	14,158	100%	1,210,503	14,158
Distribution	Capacity Expansion	Project	16664	16664: Duct Occupancy Initiative	1,017,825	26,226	100%	1,017,825	26,226
Distribution	Capacity Expansion	Project	50319	50319: 1P150200 new fdr at TSS65 to relieve TDC785	935,646	14,247	100%	935,646	14,247
Distribution	Capacity Expansion	Project	48427	48427: 34 kV N-1	589,565	15,191	100%	589,565	15,191
Distribution	Capacity Expansion	Project	50472	50472: 450 hwy 22 off property	497,479	9,079	100%	497,479	9,079
Distribution	Capacity Expansion	Project	50375	50375: 7P150400-DCB37 Extend 3rd phase	317,259	-	100%	317,259	-
Distribution	Capacity Expansion	Project	50587	50587 - 6P150400 RLV 3:1 on J656	170,547	-	100%	170,547	-
Distribution	Capacity Expansion	Project	27684	27684-5P080203 EXPAND 34KV SWGR&INSTL 34KV L56932 Elburn	165,457	-	100%	165,457	-
Distribution	Capacity Expansion	Project	51518	51518-3P151009-Break up Archer & Oakley CTA LG	133,727	-	100%	133,727	-
Distribution	Capacity Expansion	Project	50725	50725- 7P150801 - L7542 CAP BANK	21,089	-	100%	21,089	-
Distribution	Capacity Expansion	Project	51543	51543-1P150417-1300 Network Group Reinforcement	20,634	-	100%	20,634	-
Capacity Expansion Total					61,432,655	1,179,074		61,432,655	1,179,074
Distribution	Non-Ops	Blanket	45933	45933-Capitalized Overheads-Distribution-CapEx	\$ 38,018,943	\$ 583,577	100%	38,018,943	583,577
Capitalized Overheads Total					38,018,943	583,577		38,018,943	583,577
Distribution	Corrective Maintenance	Blanket	20543	20543: Emergent Replacement of Underground Equipment	51,526,455	5,616,563	100%	51,526,455	5,616,563
Distribution	Corrective Maintenance	Blanket	46720	46720: Repair Overhead Equipment-Capital	30,299,441	3,302,744	100%	30,299,441	3,302,744
Distribution	Corrective Maintenance	Blanket	10628	10628: CE-Storm Restoration	21,638,174	2,358,636	100%	21,638,174	2,358,636
Distribution	Corrective Maintenance	Blanket	30422	30422: CE-Overhead Non-Emergent CM's	21,484,636	2,341,900	100%	21,484,636	2,341,900
Distribution	Corrective Maintenance	Blanket	47240	47240: CE-Replace Reject Dist Poles	21,383,504	2,307,147	100%	21,383,504	2,307,147
Distribution	Corrective Maintenance	Blanket	5346	5346: CE-Distrib Transformers-Corrective Maint	15,325,546	1,670,538	100%	15,325,546	1,670,538
Distribution	Corrective Maintenance	Blanket	10623	10623: CE-Dist Cable Fault Repair	13,822,405	1,506,690	100%	13,822,405	1,506,690
Distribution	Corrective Maintenance	Blanket	29102	29102 - COMED Substation CM (<\$100k) - CAPITAL-D	13,491,866	1,211,414	100%	13,491,866	1,211,414
Distribution	Corrective Maintenance	Blanket	46718	46718: Emergency Transformer Repair and Replacement	11,012,232	1,200,372	100%	11,012,232	1,200,372
Distribution	Corrective Maintenance	Project	47238	47238: Manhole Refurbishment	10,407,928	1,095,429	100%	10,407,928	1,095,429
Distribution	Corrective Maintenance	Blanket	46717	46717: Emergency Pole Replacement	5,766,172	628,533	100%	5,766,172	628,533
Distribution	Corrective Maintenance	Blanket	5223	5223: CE-Replace vault roofs	2,891,974	315,231	100%	2,891,974	315,231
Distribution	Corrective Maintenance	Project	49252	49252: D-Emergent, TR Replacements	2,737,855	298,436	100%	2,737,855	298,436
Distribution	Corrective Maintenance	Blanket	51810	51810 - Engineering HC Conversion to Contracting	2,671,323	291,184	100%	2,671,323	291,184
Distribution	Corrective Maintenance	Blanket	49390	49390: CM Subs Unique (>\$100k) ITNs Budget - D	2,612,352	284,755	100%	2,612,352	284,755
Distribution	Corrective Maintenance	Blanket	52173	52173: Substation Aged Backlog Reduction	2,121,068	231,204	100%	2,121,068	231,204
Distribution	Corrective Maintenance	Blanket	5244	5244: CE-Repair/Replace Municipal Street Lights	2,015,887	219,739	100%	2,015,887	219,739
Distribution	Corrective Maintenance	Blanket	17182	17182:CE-Line Clearance Backlog Mitigation for LRP	1,807,377	197,010	100%	1,807,377	197,010
Distribution	Corrective Maintenance	Project	48421	48421: Cutout Obsolescence Replacement	1,154,004	125,791	100%	1,154,004	125,791
Distribution	Corrective Maintenance	Blanket	19362	19362: Repair Dist CP (Capital)	1,181,082	98,056	100%	1,181,082	98,056
Distribution	Corrective Maintenance	Blanket	29250	29250:Repair OHHVD CM Items associated w/ FEG out	1,140,340	44,980	100%	1,140,340	44,980
Distribution	Corrective Maintenance	Blanket	47239	47239: CE-Reinforce Reject Dist Poles	1,058,622	117,653	100%	1,058,622	117,653
Distribution	Corrective Maintenance	Blanket	29204	29204 Repair of UGHVD CM's	1,024,864	111,714	100%	1,024,864	111,714
Distribution	Corrective Maintenance	Blanket	5914	5914: Distr-Repair Relay, Comms & SCADA for Emergent CM items	938,991	62,258	100%	938,991	62,258
Distribution	Corrective Maintenance	Blanket	46766	46766: CE - Underground Programmatic CMs	844,392	92,042	100%	844,392	92,042
Distribution	Corrective Maintenance	Blanket	29202	29202 Repair of UGHVD Emergent CM's	655,296	71,429	100%	655,296	71,429
Distribution	Corrective Maintenance	Blanket	30577	30577: ComEd SPCC Plan Deficiency Solutions (Dist)	655,093	71,407	100%	655,093	71,407
Distribution	Corrective Maintenance	Project	50760	50760: TSS38 Humboldt - Upgrade Ventilation	670,495	-	100%	670,495	-

Commonwealth Edison Company
2015 Projected Plant Additions - 2015 Filing Year
(In Dollars)

Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Distribution	Corrective Maintenance	Blanket	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergent	481,869	39,789	100%	481,869	39,789
Distribution	Corrective Maintenance	Project	50798	50798: Aurora DCIAB	451,451	49,210	100%	451,451	49,210
Distribution	Corrective Maintenance	Blanket	42336	42336: Grade B Construction	416,617	45,413	100%	416,617	45,413
Distribution	Corrective Maintenance	Project	49332	49332: Substation Security - Pontiac	301,543	32,869	100%	301,543	32,869
Distribution	Corrective Maintenance	Project	50434	50434: Replace TR3 at DCX315 Neva	312,097	-	100%	312,097	-
Distribution	Corrective Maintenance	Project	51586	62nd street building enhancement	287,117	-	100%	287,117	-
Distribution	Corrective Maintenance	Project	51263	51263: TSS 71 Higgins Radiator Replacement	274,370	-	100%	274,370	-
Distribution	Corrective Maintenance	Blanket	45757	45757 Preauthorized EPS Projects - CMD	271,074	-	100%	271,074	-
Distribution	Corrective Maintenance	Project	50142	50142: Vault Roof at 5415 N. Sheridan	231,534	-	100%	231,534	-
Distribution	Corrective Maintenance	Blanket	29254	29254:Repair OHVVD Emergent CM Defects	204,562	11,731	100%	204,562	11,731
Distribution	Corrective Maintenance	Blanket	41920	41920: HVD Repair Cathodic Protection (Capital)	188,949	20,554	100%	188,949	20,554
Distribution	Corrective Maintenance	Blanket	36638	36638: Replace 12kv joints in substations	158,229	16,571	100%	158,229	16,571
Distribution	Corrective Maintenance	Project	50666	50666: Replace Vault Roof 200 W Madison	164,182	-	100%	164,182	-
Distribution	Corrective Maintenance	Project	50144	50144: Vault Roof at 741 S. Wells	158,413	-	100%	158,413	-
Distribution	Corrective Maintenance	Project	51668	51668: DC C91 Park Ridge Wood Pole Replacment	126,347	-	100%	126,347	-
Distribution	Corrective Maintenance	Project	47367	47367 TERMINATION REPLACEMENT ON L3704X PORTAGE	98,147	-	100%	98,147	-
Distribution	Corrective Maintenance	Blanket	35804	35804: Substation Storm	94,767	-	100%	94,767	-
Distribution	Corrective Maintenance	Blanket	47673	47673 Preauthorized EPS Projects - CMS	84,620	-	100%	84,620	-
Distribution	Corrective Maintenance	Blanket	5120	5120: Repair Distribution OHT Emergent CM Defects	79,184	-	100%	79,184	-
Distribution	Corrective Maintenance	Project	50040	50040: DCY314 TR1 Replacement	63,182	-	100%	63,182	-
Distribution	Corrective Maintenance	Blanket	42236	42236: HV-D Emergent Repair Corrosion (Capital)	53,374	5,818	100%	53,374	5,818
Distribution	Corrective Maintenance	Blanket	34455	34455: Tran-Repair Relay, Comms & SCADA emergent CM item	50,853	-	100%	50,853	-
Distribution	Corrective Maintenance	Project	48867	48867: Repl vault Roof at 4755 N. Broadway	45,886	-	100%	45,886	-
Distribution	Corrective Maintenance	Project	48267	48267: Vault Roof Replacement at 2040 N Clark	33,317	-	100%	33,317	-
Distribution	Corrective Maintenance	Project	50145	50145: Vault Roof at 120 E. Huron	30,341	-	100%	30,341	-
Distribution	Corrective Maintenance	Project	50148	50148: Vault roof at 880 N. Mies van der Rohe	28,538	-	100%	28,538	-
Distribution	Corrective Maintenance	Project	43083	43083 Replace Vault Roofs 232 E Ohio -2010	28,149	-	100%	28,149	-
Distribution	Corrective Maintenance	Project	46035	46035: Replace Vault 500 E. 33rd	23,280	-	100%	23,280	-
Distribution	Corrective Maintenance	Project	47374	47374: Replace Vault Roof 1600 N. Milwaukee	21,163	-	100%	21,163	-
Corrective Maintenance Total					247,102,534	26,094,809		247,102,534	26,094,809
Distribution	Customer Operations - Meters	Blanket	47261	47261 - AMI Expansion Field Deployment	111,987,146	18,230,466	100%	111,987,146	18,230,466
Distribution	Customer Operations	Blanket	47261	47261 - AMI Expansion Field Deployment	49,857,648	765,296	100%	49,857,648	765,296
Distribution	Customer Operations - Meters	Blanket	48040	48040 - AMI Expansion Field Deployment Labor	24,749,826	4,029,041	100%	24,749,826	4,029,041
Distribution	Customer Operations	Blanket	35994	35994: ComEd Cust Fld Ops F&MS Capital	5,880,706	90,267	100%	5,880,706	90,267
Distribution	Customer Operations - Meters	Blanket	35994	35994: ComEd Cust Fld Ops F&MS Capital	3,024,837	492,415	100%	3,024,837	492,415
Distribution	Customer Operations	Blanket	47271	47271 - AMI Expansion Customer Experience Labor	1,801,886	27,658	100%	1,801,886	27,658
Distribution	Customer Operations	Project	47265	47265 - AMI Expansion Business Transformation	1,541,382	23,660	100%	1,541,382	23,660
Distribution	Customer Operations	Blanket	35805	35805: ComEd Cust Fld Ops F&MS Periodic Exchange	1,242,654	19,074	100%	1,242,654	19,074
Distribution	Customer Operations	Blanket	35803	35803:ComEd Cust Fld Ops F&MS NonPeriodic Exchange	1,031,346	15,831	100%	1,031,346	15,831
Distribution	Customer Operations	Blanket	36180	36180: ComEd Cust Fld Ops F&MS Meter Shop	958,084	14,706	100%	958,084	14,706
Distribution	Customer Operations	Blanket	38136	38136: F&MS Smart Meter Exchanges	731,988	11,236	100%	731,988	11,236
Distribution	Customer Operations	Project	48042	48042 - AMI Expansion Business Transformation Labor	566,275	8,692	100%	566,275	8,692
Distribution	Customer Operations	Blanket	47260	47260 - AMI Expansion Project Mgmt & Customer Experience	498,331	7,649	100%	498,331	7,649
Distribution	Customer Operations	Blanket	47270	47270 - AMI Expansion Project Mgmt Labor	443,977	6,815	100%	443,977	6,815
Distribution	Customer Operations	Blanket	48041	48041 - AMI Expansion Operations Labor	318,741	4,893	100%	318,741	4,893
Distribution	Customer Operations	Blanket	35837	35837: ComEd Cust Fld F&MS Ops RRTP Exchanges	80,338	1,233	100%	80,338	1,233
Distribution	Customer Operations	Blanket	35809	35809: ComEd Cust Fld Ops F&MS Removes	80,336	1,233	100%	80,336	1,233
Distribution	Customer Operations	Project	50245	50245: BOMA/Chicago Energy Advanced Metering Program	66,812	-	100%	66,812	-
Distribution	Customer Operations	Blanket	49498	49498 - F&MS Negative ET LTD	(156,972)	(2,409)	100%	(156,972)	(2,409)
Customer Operations Total					204,705,341	23,747,756	19	204,705,341	23,747,756
Distribution	Facility Relocation	Blanket	19742	19742: ComEd FR Projects >\$100K Regionally Managed	21,801,373	5,045,406	100%	21,801,373	5,045,406
Distribution	Facility Relocation	Blanket	19262	19262: ComEd Facility Relocation Baseline Work	15,108,811	3,496,572	100%	15,108,811	3,496,572
Distribution	Facility Relocation	Project	48259	48259: CNRR Grade Separation RT83 & Rollins Rd Round Lake Beach	2,463,791	-	100%	2,463,791	-
Distribution	Facility Relocation	Project	48938	48938: IDOT Circle Interchange Harrison Bridge WEST Contract#60W26	2,018,727	375,867	100%	2,018,727	375,867
Distribution	Facility Relocation	Project	48257	48257: CNRR Grade Separation Aurora - RT34/Ogden Ave @ CNRR Tracks	1,950,305	-	100%	1,950,305	-
Distribution	Facility Relocation	Project	46502	46502: US 14-SOUTH HALF Northshore Dr to Lucas Rd Crystal Lake	1,194,165	-	100%	1,194,165	-
Distribution	Facility Relocation	Project	49570	49570: CREATE B6 25th Ave Grade Separation Bellwood-Melrose Park	1,078,057	-	100%	1,078,057	-
Distribution	Facility Relocation	Project	48001	48001: LCDOT Washington Street Hainesville to Haryan	799,897	-	100%	799,897	-
Distribution	Facility Relocation	Project	50266	50266: CNTY McHenry Miller Rd-(PHASE 2) Green St to River Rd	723,264	-	100%	723,264	-
Distribution	Facility Relocation	Project	51620	51620: CSX Pole Extension L5104 & L5103	555,833	128,634	100%	555,833	128,634
Distribution	Facility Relocation	Project	50382	50382: IDOT Local Rds Wheeling Dundee Rd Street Lighting	646,501	-	100%	646,501	-
Distribution	Facility Relocation	Project	50654	50654: DESPLAINES RIVER RD, FARGO TO HENRY	622,897	-	100%	622,897	-
Distribution	Facility Relocation	Project	51423	51423: CDOT Sewer PN6758A @ HOYNE, CERMAK, 18TH	616,872	-	100%	616,872	-
Distribution	Facility Relocation	Project	50261	50261: ISTHA Meacham Rd & Bridge Over I-90	545,760	-	100%	545,760	-
Distribution	Facility Relocation	Project	50038	50038: CDOT #D-3-102 CTA Elevated Sta Wabash from Washington to Madison	465,330	-	100%	465,330	-
Distribution	Facility Relocation	Project	49480	49480: CDOT Project #D-9-203 Union Station Transfer Cntr at Canal St & Jackson	447,563	-	100%	447,563	-
Distribution	Facility Relocation	Project	50172	50172: CNTY Kendall-Eldamain Rd between Menards Entrance & Galena Rd	433,298	-	100%	433,298	-
Distribution	Facility Relocation	Project	48154	48154: IL RT64 & Powis Rd (ON HOLD)	417,190	-	100%	417,190	-

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Distribution	Facility Relocation	Project	50452	50452: ISTHA Roselle Rd and Bridge Reconstruction over I-90	383,309	-	100%	383,309	-
Distribution	Facility Relocation	Project	51092	51092: CDOT Sewer 6815 @ 47th & Kedzie	374,367	-	100%	374,367	-
Distribution	Facility Relocation	Project	50560	50560 GAME FARM RD-SOMONAUK ST YORKVILLE POLE RELOCATION	372,508	-	100%	372,508	-
Distribution	Facility Relocation	Project	51584	51584: CDOT 1200 W School	366,541	-	100%	366,541	-
Distribution	Facility Relocation	Project	51580	51580: CDOT Belmont and Racine	364,280	-	100%	364,280	-
Distribution	Facility Relocation	Project	47340	47340: IDOT IL2 (South Main) - Pond to Cedar - Rockford	359,874	-	100%	359,874	-
Distribution	Facility Relocation	Project	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	287,295	66,487	100%	287,295	66,487
Distribution	Facility Relocation	Project	48003	48003: LCDOT Washington Street Haryan to Lake / CNRR Underpass	318,734	-	100%	318,734	-
Distribution	Facility Relocation	Project	51515	51515: IDOT IL 7 (159th) Road reconstruction I355 - Will/Cook Rd	300,743	-	100%	300,743	-
Distribution	Facility Relocation	Project	48218	48218: IL RT25 & Gilberts Ave	275,319	-	100%	275,319	-
Distribution	Facility Relocation	Project	51175	51175: Washington -Meade FR Work btwn Wacker to State	265,080	-	100%	265,080	-
Distribution	Facility Relocation	Project	49406	49406: IDOT IL RT47 & IL RT72 Intersection-Rutland Twsp	239,235	-	100%	239,235	-
Distribution	Facility Relocation	Project	49203	49203: IDOT Circle Interchange Harrison St Bridge EAST Contract#60W71	228,660	-	100%	228,660	-
Distribution	Facility Relocation	Project	51804	51804: CDOT Roscoe and Racine Project	220,183	-	100%	220,183	-
Distribution	Facility Relocation	Project	50258	50258: IDOT McLean Blvd duct relocation between US RT20&Lillian Elgin	216,932	-	100%	216,932	-
Distribution	Facility Relocation	Project	51685	51685 - Reroute D632 crossing I294	208,256	-	100%	208,256	-
Distribution	Facility Relocation	Project	48378	48378: Williams Rd & Bridge over Dupage River, Warrenville	195,087	-	100%	195,087	-
Distribution	Facility Relocation	Project	50092	50092: CDOT Sewer #6509TA 79th & Ridgeland	178,990	-	100%	178,990	-
Distribution	Facility Relocation	Project	51619	51619: CDOT Sewer PN6759 @ Neva, Bryn Mawr, and Talcott	175,446	-	100%	175,446	-
Distribution	Facility Relocation	Project	49201	49201: IDOT Circle Interchange Halsted St Bridge Contract#60W27	173,373	-	100%	173,373	-
Distribution	Facility Relocation	Project	50286	50286: IDOT Adam and Clark St OH to OH	147,586	-	100%	147,586	-
Distribution	Facility Relocation	Project	50425	50425: CDWM Sewer at 25th St from Pulaski to Avers #6371	145,715	-	100%	145,715	-
Distribution	Facility Relocation	Project	51704	51704: CDOT Sewer# 6620 @ 40th & Langley	144,539	-	100%	144,539	-
Distribution	Facility Relocation	Project	50991	50991: FR-Prairie Parkway - Sherrill- Caton Farm	142,897	-	100%	142,897	-
Distribution	Facility Relocation	Project	51459	51459: IDOT Kane Cnty, IL 47 and IL 72 Modernization 60T09	142,212	-	100%	142,212	-
Distribution	Facility Relocation	Project	46330	46330: IL RT19 & York Road Grade Separation Bensenville	129,048	-	100%	129,048	-
Distribution	Facility Relocation	Project	51525	51525:CDOT Sewer# 6782 @ 87th and Union	124,670	-	100%	124,670	-
Distribution	Facility Relocation	Project	50745	50745: Loop BRT CDOT Proj. B1-633	122,543	-	100%	122,543	-
Distribution	Facility Relocation	Project	51444	51444: South Elgin, Bowes Rd Reconstruction	113,064	-	100%	113,064	-
Distribution	Facility Relocation	Project	51664	51664: Kilpatrick & Chicago - CDWM PM 6803	103,772	-	100%	103,772	-
Distribution	Facility Relocation	Project	50917	50917: IDOT RT 30 - I55 TO RT. 59	91,681	-	100%	91,681	-
Distribution	Facility Relocation	Project	51776	51776: CDOT 57TH & Kedzie Sewer # 6875	89,840	-	100%	89,840	-
Distribution	Facility Relocation	Project	51503	51503: IDOT US 6 (159th St) Will/Cook US 45	78,209	-	100%	78,209	-
Distribution	Facility Relocation	Project	49596	49596: MUNI City of Aurora Indian Trail Bridge over Fox River Project	76,808	-	100%	76,808	-
Distribution	Facility Relocation	Project	51359	51359: I90 (Hoffman Estates) Duct Package at Barrington Rd Bridge Mile Post 61.8	72,229	-	100%	72,229	-
Distribution	Facility Relocation	Project	49339	49339: Aurora-Ohio St between Indian & Rural	69,178	-	100%	69,178	-
Distribution	Facility Relocation	Blanket	51236	51236: FR - Enhanced OT budget Strategy	49,807	11,527	100%	49,807	11,527
Distribution	Facility Relocation	Project	35995	35995: ComEd FR Projects - Project Managed	49,548	11,467	100%	49,548	11,467
Distribution	Facility Relocation	Project	50268	50268: IDOT US RT20 at Allen Rd - Brier Hill Road Kane	56,167	-	100%	56,167	-
Distribution	Facility Relocation	Project	50347	50347: I-90 Tollway Spring Center Mile Marker 27.9	52,172	-	100%	52,172	-
Distribution	Facility Relocation	Project	51442	51442: IDOT - 60M62 LaGrange Rd and Wild Cherry Ln	51,442	-	100%	51,442	-
Distribution	Facility Relocation	Project	50357	50357: IDOT Circle Interchange Taylor Street Bridge	40,804	-	100%	40,804	-
Distribution	Facility Relocation	Project	50356	50356: IDOT Willow Rd Sanders to East of Des Plains River Rd	39,137	-	100%	39,137	-
Distribution	Facility Relocation	Project	50165	50165: IDOT @ Fabyan Pkwy - IL RT38 Intersection Improvement(costs in 2015)	36,357	-	100%	36,357	-
Distribution	Facility Relocation	Project	50368	50368: I-90 Tollway Sandwald Rd Mile Marker 45.0	36,127	-	100%	36,127	-
Distribution	Facility Relocation	Project	50017	50017: IDOT I-90 & Elmhurst Rd Relo Project	36,007	-	100%	36,007	-
Distribution	Facility Relocation	Project	47331	47331: Lake County-Rollins Rd. & IL RT83 L1603 & L1607	27,352	6,034	100%	27,352	6,034
Distribution	Facility Relocation	Project	49056	49056: IDOT IL RT72 & Big Timber - Rutland Township(costs in 2015)	33,283	-	100%	33,283	-
Distribution	Facility Relocation	Project	50350	50350: CNTY Laraway at Spencer Intersection Will County	30,782	-	100%	30,782	-
Distribution	Facility Relocation	Project	50835	50835 US RT 34 From IL 47 to Orchard, Yorkville IL	30,133	-	100%	30,133	-
Distribution	Facility Relocation	Project	50367	50367: I-90 Tollway Brier Hill Rd Mile Marker 43.7	29,380	-	100%	29,380	-
Distribution	Facility Relocation	Project	50394	50394: LCDOT Peterson Rd Alleghany Rd to IL Rt83	27,064	-	100%	27,064	-
Distribution	Facility Relocation	Project	51091	51091: Adams & Canal St. Bridge over Union Station	26,576	-	100%	26,576	-
Distribution	Facility Relocation	Project	48539	48539: LCDOT West Hawley St from Midlothian to E/O RT45	26,243	-	100%	26,243	-
Distribution	Facility Relocation	Project	50364	50364: I-90 Tollway Harmony Rd & I-90 12 KV Mile Marker 40.7	22,727	-	100%	22,727	-
Distribution	Facility Relocation	Project	50228	50228: OTH I-90 & RT25 Mile Marker 56.1	22,093	-	100%	22,093	-
Distribution	Facility Relocation	Project	50299	50299: IDOT River Rd at Dowell Rd - MCDOT	22,042	-	100%	22,042	-
Distribution	Facility Relocation	Project	50954	50954: IDOT Harvey IL 1 (Halsted) at Vincennes Rd	21,939	-	100%	21,939	-
Distribution	Facility Relocation	Project	50923	50923: Will County 135th St. Smith to New Ave	21,929	-	100%	21,929	-
Distribution	Facility Relocation	Project	50392	50392: I-90 Hoffman Estates Part 2 Barrington Rd Mile Marker 61.8	20,872	-	100%	20,872	-
Distribution	Facility Relocation	Project	48675	48675: O t U East Boughton Rd-Barbers Corner to Falcon Ridge Way	20,126	-	100%	20,126	-
Facility Relocation Total					60,017,944	9,141,994	79	60,017,944	9,141,994
Distribution	New Business Connections	Blanket	49462	49462: NB Sub RES	39,165,995	2,375,404	100%	39,165,995	2,375,404
Distribution	New Business Connections	Blanket	49463	49463: NB Sub COM	32,383,433	1,964,044	100%	32,383,433	1,964,044
Distribution	New Business Connections	Blanket	10638	10638: New Bus West Electric Unspecified projects	15,153,054	919,028	100%	15,153,054	919,028
Distribution	New Business Connections	Blanket	49461	49461: NB City COM	14,452,123	876,516	100%	14,452,123	876,516
Distribution	New Business Connections	Blanket	24143	24143: CE Distrib Transformers-New Business	11,877,279	720,353	100%	11,877,279	720,353
Distribution	New Business Connections	Blanket	49460	49460: NB City RES	8,875,432	538,292	100%	8,875,432	538,292
Distribution	New Business Connections	Project	49554	49554 REDACTED Dekalb	8,783,609	532,723	100%	8,783,609	532,723

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Distribution	New Business Connections	Project	51254	51254 - NBLP - REDACTED	5,914,692	355,202	100%	5,914,692	355,202
Distribution	New Business Connections	Project	51517	51517-NB REDACTED	5,353,915	322,392	100%	5,353,915	322,392
Distribution	New Business Connections	Blanket	13507	13507: O'Hare Modernization Program	3,142,974	193,852	100%	3,142,974	193,852
Distribution	New Business Connections	Project	50256	50256-LP CN REDACTED	3,123,307	116,705	100%	3,123,307	116,705
Distribution	New Business Connections	Project	50730	50730-NBFR REDACTED	2,918,249	176,991	100%	2,918,249	176,991
Distribution	New Business Connections	Project	49327	49327-LP-REDACTED	2,791,354	-	100%	2,791,354	-
Distribution	New Business Connections	Project	41556	41556-NB-CN-REDACTED (AKA REDACTED) - REDACTED	2,581,959	149,432	100%	2,581,959	149,432
Distribution	New Business Connections	Blanket	5972	5972: Outside Chicago Baseline	2,426,750	147,182	100%	2,426,750	147,182
Distribution	New Business Connections	Project	45656	45656: REDACTED Substation	2,495,879	-	100%	2,495,879	-
Distribution	New Business Connections	Project	51068	51068: REDACTED	2,086,467	126,544	100%	2,086,467	126,544
Distribution	New Business Connections	Project	50678	50678: REDACTED	1,984,310	90,188	100%	1,984,310	90,188
Distribution	New Business Connections	Project	49225	49225 - NB EC REDACTED	1,995,666	30,949	100%	1,995,666	30,949
Distribution	New Business Connections	Project	49815	49815 - NBLP - City REDACTED - Perm Service	1,497,599	88,060	100%	1,497,599	88,060
Distribution	New Business Connections	Project	48695	48695 - NB LP REDACTED	1,410,218	19,816	100%	1,410,218	19,816
Distribution	New Business Connections	Project	48678	48678-NBCN REDACTED	1,137,672	-	100%	1,137,672	-
Distribution	New Business Connections	Project	48116	48116-NB-REDACTED	1,109,503	-	100%	1,109,503	-
Distribution	New Business Connections	Project	50754	50754-NBLP-REDACTED Expansion	987,648	32,080	100%	987,648	32,080
Distribution	New Business Connections	Project	49363	49363: REDACTED	880,662	-	100%	880,662	-
Distribution	New Business Connections	Project	45657	45657: REDACTED Substation	799,007	45,630	100%	799,007	45,630
Distribution	New Business Connections	Project	49621	49621 - REDACTED Residential Bldg	752,094	-	100%	752,094	-
Distribution	New Business Connections	Project	48953	48953: REDACTED-PERM, WO #07553465	744,694	-	100%	744,694	-
Distribution	New Business Connections	Project	50229	50229-NB LP REDACTED	667,734	30,338	100%	667,734	30,338
Distribution	New Business Connections	Project	49620	49620 - REDACTED (New City)	604,438	-	100%	604,438	-
Distribution	New Business Connections	Blanket	5968	5968: Inside Chicago Baseline	557,206	33,794	100%	557,206	33,794
Distribution	New Business Connections	Project	49484	49484-NBLP REDACTED Main Bldg Service	577,614	6,666	100%	577,614	6,666
Distribution	New Business Connections	Project	50441	50441 - NBCN REDACTED	560,975	-	100%	560,975	-
Distribution	New Business Connections	Project	49029	49029 - NB LP REDACTED	459,057	23,399	100%	459,057	23,399
Distribution	New Business Connections	Project	49449	49449 - REDACTED - PERM - WO #07660998	470,483	-	100%	470,483	-
Distribution	New Business Connections	Project	50387	50387 - NB NE: REDACTED SECOND FEED TO NORTH PARKING GARAGE	438,806	26,494	100%	438,806	26,494
Distribution	New Business Connections	Project	51076	51076: NB SW-REDACTED	436,708	19,336	100%	436,708	19,336
Distribution	New Business Connections	Project	41416	41416: NB - REDACTED	427,755	-	100%	427,755	-
Distribution	New Business Connections	Project	50469	50469-NB-LP REDACTED	420,139	-	100%	420,139	-
Distribution	New Business Connections	Project	49213	49213 - REDACTED	418,980	-	100%	418,980	-
Distribution	New Business Connections	Project	49611	49611-NBLP-REDACTED Renovation	394,590	-	100%	394,590	-
Distribution	New Business Connections	Project	50242	50242 - NBLP REDACTED	340,446	23,399	100%	340,446	23,399
Distribution	New Business Connections	Project	48432	48432 - REDACTED, Chicago - WO 07566361	362,925	-	100%	362,925	-
Distribution	New Business Connections	Project	11612	11612: AFUDC: ComEd: New Bus: Electric	333,552	20,230	100%	333,552	20,230
Distribution	New Business Connections	Project	50386	50386 - NB NE: TECH BUILDING ATO REPLACEMENT/RELOC	321,465	19,497	100%	321,465	19,497
Distribution	New Business Connections	Project	49709	49709 - NBCN REDACTED	311,050	-	100%	311,050	-
Distribution	New Business Connections	Project	49707	49707-NBLP-REDACTED	306,302	-	100%	306,302	-
Distribution	New Business Connections	Project	50467	50467: NB-LP-REDACTED	288,710	15,867	100%	288,710	15,867
Distribution	New Business Connections	Project	49320	49320-LP-REDACTED	286,659	-	100%	286,659	-
Distribution	New Business Connections	Project	50457	REDACTED	273,779	-	100%	273,779	-
Distribution	New Business Connections	Project	49917	49917-NBCN REDACTED	272,997	-	100%	272,997	-
Distribution	New Business Connections	Project	50016	50016: 138 kV TR line REDACTED	226,368	-	100%	226,368	-
Distribution	New Business Connections	Project	50284	50284 - REDACTED - WO #07568897	214,384	-	100%	214,384	-
Distribution	New Business Connections	Project	45625	45625: NB - LP REDACTED	201,206	-	100%	201,206	-
Distribution	New Business Connections	Project	51188	51188 - NBCN REDACTED	191,585	-	100%	191,585	-
Distribution	New Business Connections	Project	48496	48496 - NB NE REDACTED relocation	172,446	6,053	100%	172,446	6,053
Distribution	New Business Connections	Project	51121	51121-NBFRRD REDACTED	177,524	-	100%	177,524	-
Distribution	New Business Connections	Project	50372	50372-NB LP REDACTED	177,501	-	100%	177,501	-
Distribution	New Business Connections	Project	51070	51070: REDACTED	159,274	9,660	100%	159,274	9,660
Distribution	New Business Connections	Project	50836	50836 - NBLP - REDACTED New Wastewater Facility and ATO	166,369	-	100%	166,369	-
Distribution	New Business Connections	Project	50981	50981-NBFRRD REDACTED PD8A PH3	163,254	-	100%	163,254	-
Distribution	New Business Connections	Project	50260	50260-NBCN REDACTED RELOC	158,167	-	100%	158,167	-
Distribution	New Business Connections	Project	49566	49566-NBLP-REDACTED Permanent Service	153,243	-	100%	153,243	-
Distribution	New Business Connections	Project	51573	51573 - NBFR REDACTED	152,530	-	100%	152,530	-
Distribution	New Business Connections	Project	50327	50327 - NBCN REDACTED	152,432	-	100%	152,432	-
Distribution	New Business Connections	Blanket	45764	45764 - Preauthorized EPS Projects - NB	136,051	-	100%	136,051	-
Distribution	New Business Connections	Project	51505	51505 NB-CS- REDACTED Relocation	132,472	-	100%	132,472	-
Distribution	New Business Connections	Project	51139	51139-NBFR REDACTED RD EXTENSION	127,983	-	100%	127,983	-
Distribution	New Business Connections	Project	49551	ITN 49551: REDACTED - WO# 07628234	124,040	-	100%	124,040	-
Distribution	New Business Connections	Project	46484	46484-NBCS REDACTED	110,924	-	100%	110,924	-
Distribution	New Business Connections	Project	50626	50626-NBSE REDACTED	104,185	-	100%	104,185	-
Distribution	New Business Connections	Project	50429	50429 - NBLP REDACTED Station	99,100	3,776	100%	99,100	3,776
Distribution	New Business Connections	Project	50381	50381 - NB NE: REDACTED PRIMARY METERING PROJECT	102,570	-	100%	102,570	-
Distribution	New Business Connections	Project	51687	51687 - REDACTED	94,557	-	100%	94,557	-
Distribution	New Business Connections	Project	51634	51634-NBFR REDACTED	94,298	-	100%	94,298	-
Distribution	New Business Connections	Project	50398	50398 - NB NE: REDACTED ATO Relocation	83,839	5,085	100%	83,839	5,085
Distribution	New Business Connections	Project	50956	50956-NB CS-REDACTED PD#3P141422	87,578	-	100%	87,578	-

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Distribution	New Business Connections	Project	33719	33719:RDN: REDACTED Ph4:WO#05864244	79,320	-	100%	79,320	-
Distribution	New Business Connections	Project	51621	51621-NB-LP-REDACTED	76,578	-	100%	76,578	-
Distribution	New Business Connections	Project	45618	45618: LP - REDACTED Vault Relocation	69,759	-	100%	69,759	-
Distribution	New Business Connections	Project	49990	49990-NB-LP REDACTED	69,116	-	100%	69,116	-
Distribution	New Business Connections	Project	50262	50262: REDACTED-WO# 07534741	68,852	-	100%	68,852	-
Distribution	New Business Connections	Project	50644	50644 - NBCN - REDACTED	68,359	-	100%	68,359	-
Distribution	New Business Connections	Project	49971	49971: NB LP - REDACTED	68,056	-	100%	68,056	-
Distribution	New Business Connections	Project	50377	50377 - NB LP REDACTED	65,960	-	100%	65,960	-
Distribution	New Business Connections	Project	48833	48833: REDACTED (WO#07547726)	65,421	-	100%	65,421	-
Distribution	New Business Connections	Project	50067	50067 - NBLP REDACTED	62,279	-	100%	62,279	-
Distribution	New Business Connections	Project	40517	40517 - NBCN REDACTED	59,638	-	100%	59,638	-
Distribution	New Business Connections	Project	50650	50650 - NBSE REDACTED POLE RELOCATION	58,791	-	100%	58,791	-
Distribution	New Business Connections	Project	50751	50751: REDACTED Relocation	56,433	-	100%	56,433	-
Distribution	New Business Connections	Project	48676	48676-NB CN REDACTED Vault Roof Elevation	51,507	1,697	100%	51,507	1,697
Distribution	New Business Connections	Project	50822	50822-NB CS REDACTED	51,994	-	100%	51,994	-
Distribution	New Business Connections	Project	50436	50436: NB-LP REDACTED	49,610	-	100%	49,610	-
Distribution	New Business Connections	Project	50950	50950 - NBCN REDACTED WO 07896203	48,877	-	100%	48,877	-
Distribution	New Business Connections	Project	49511	49511-NB-REDACTED	48,507	-	100%	48,507	-
Distribution	New Business Connections	Project	50924	50924-NB LP REDACTED Perm Svc	42,826	-	100%	42,826	-
Distribution	New Business Connections	Project	49077	49077 - NB EC REDACTED	42,194	-	100%	42,194	-
Distribution	New Business Connections	Project	30324	30324: RDN-REDACTED Rd. Reloc & OTU, WO#06037465	35,363	-	100%	35,363	-
Distribution	New Business Connections	Project	50932	50932 - NB REDACTED	25,261	-	100%	25,261	-
Distribution	New Business Connections	Project	50838	50838 - NBLP - REDACTED Relocation and New Service	25,016	-	100%	25,016	-
Distribution	New Business Connections	Project	50181	50181-NB-LP REDACTED	23,955	-	100%	23,955	-
Distribution	New Business Connections	Project	51299	51299-NBLP REDACTED NEW VAULT	22,823	-	100%	22,823	-
Distribution	New Business Connections	Project	50391	50391 - NB LP REDACTED - Perm Serv	22,312	-	100%	22,312	-
Distribution	New Business Connections	Project	49083	49083: NB - REDACTED	22,081	-	100%	22,081	-
Distribution	New Business Connections	Blanket	51235	51235: NB - Enhanced OT budget Strategy	19,913	1,208	100%	19,913	1,208
Distribution	New Business Connections	Project	50588	50588 - NB EC REDACTED	20,728	-	100%	20,728	-
Distribution	New Business Connections	Project	5741	5741: Ind Customer projects-cent managed-not reimb dist	(621,306)	(37,682)	100%	(621,306)	(37,682)
Distribution	New Business Connections	Blanket	42016	42016: Engineering Estimate Capital	(678,829)	(41,171)	100%	(678,829)	(41,171)
New Business Total					190,243,191	9,989,026		190,243,191	9,989,026
Distribution	System Performance	Blanket	47235	47235: Replace Distribution Poor Performing URD Ca	120,323,244	8,276,626	100%	120,323,244	8,276,626
Distribution	System Performance	Project	47233	47233: Repl Dist Mainline Dir Bury & Conduit	111,553,040	7,106,431	100%	111,553,040	7,106,431
Distribution	System Performance	Project	47242	47242: Storm Hardening	69,341,373	4,434,640	100%	69,341,373	4,434,640
Distribution	System Performance	Blanket	47231	47231: 4/ 12kV DA - Circuit Reclosers	43,770,183	2,787,553	100%	43,770,183	2,787,553
Distribution	System Performance	Blanket	49779	49779: Grid Resiliency	23,713,091	1,631,143	100%	23,713,091	1,631,143
Distribution	System Performance	Blanket	29259	29259 - Spare Transformers >10MVA (HVD Class) West	14,475,280	990,045	100%	14,475,280	990,045
Distribution	System Performance	Blanket	51744	51744: Underground Resiliency 2015	13,401,348	882,207	100%	13,401,348	882,207
Distribution	System Performance	Project	47136	47136 - Ridgeland Cable - 69kV L19204 Roosevelt Terminal to TSS30 Col. Park	11,260,899	774,599	100%	11,260,899	774,599
Distribution	System Performance	Project	51445	51445: RELOCATE 34KV L7347	10,651,607	727,837	100%	10,651,607	727,837
Distribution	System Performance	Blanket	51745	51745: Overhead Resiliency 2015	9,968,472	585,958	100%	9,968,472	585,958
Distribution	System Performance	Project	50953	50953: Hegewisch Intelligent Substation - Distribution	8,118,919	494,105	100%	8,118,919	494,105
Distribution	System Performance	Blanket	51293	51293: Chicago Airports Reliability Grid Resiliency program	7,149,197	484,252	100%	7,149,197	484,252
Distribution	System Performance	Blanket	47495	47495: Pothead Replacement	7,095,512	488,076	100%	7,095,512	488,076
Distribution	System Performance	Blanket	52025	52025: Non-Priority Pole Reinforcements	6,543,881	450,131	100%	6,543,881	450,131
Distribution	System Performance	Project	49306	49306: Highland Park Intelligent Substation - Distribution EIMA	6,147,368	354,960	100%	6,147,368	354,960
Distribution	System Performance	Project	50842	50842: Arcelor Mittal RE - South Region	5,588,780	384,433	100%	5,588,780	384,433
Distribution	System Performance	Blanket	51746	51746: System Durability 2015	5,416,586	372,588	100%	5,416,586	372,588
Distribution	System Performance	Project	49533	49533: Hegewisch Hardening Plan Dist	5,029,455	302,586	100%	5,029,455	302,586
Distribution	System Performance	Blanket	24144	24144: CE Distrib Transformers-System Performance	4,958,204	341,058	100%	4,958,204	341,058
Distribution	System Performance	Blanket	47985	47985: EIMA Cable Injection	4,844,105	333,210	100%	4,844,105	333,210
Distribution	System Performance	Blanket	11161	11161: ICC 1% Worst Performing Circuit Program	4,669,427	321,194	100%	4,669,427	321,194
Distribution	System Performance	Project	47492	47492: Replace Patched Equipment	4,366,307	300,343	100%	4,366,307	300,343
Distribution	System Performance	Project	51380	51380: Sawyer Security Enhancements	4,369,334	294,166	100%	4,369,334	294,166
Distribution	System Performance	Blanket	50828	50828: Water Supression Upgrade	3,579,526	216,731	100%	3,579,526	216,731
Distribution	System Performance	Project	50132	50132: Roofing Replacement - Capital	3,461,868	238,130	100%	3,461,868	238,130
Distribution	System Performance	Blanket	52089	52089: 12kV Relay Upgrade Distribution Spend	3,454,038	237,591	100%	3,454,038	237,591
Distribution	System Performance	Blanket	50796	50796: Station Reliability Enhancements	3,174,411	218,357	100%	3,174,411	218,357
Distribution	System Performance	Blanket	47237	47237: IT-1 to IT-2 Conversion	3,005,099	200,596	100%	3,005,099	200,596
Distribution	System Performance	Project	47502	47502: Reduce Number of Stops on Y Joint Taps	2,861,396	189,362	100%	2,861,396	189,362
Distribution	System Performance	Blanket	47456	47456: Replace 4/12/34 kV Oil Circuit Breakers - PRC 3/17	2,813,867	193,556	100%	2,813,867	193,556
Distribution	System Performance	Project	49798	49798:TSS69 North Chicago PCAP Flood Protection	2,671,069	183,734	100%	2,671,069	183,734
Distribution	System Performance	Project	49740	49740:138 kV Radial Pole Replacement	2,611,193	179,615	100%	2,611,193	179,615
Distribution	System Performance	Blanket	33875	33875 - 34kV Line Upgrades	2,375,604	163,410	100%	2,375,604	163,410
Distribution	System Performance	Project	51196	51196: Overhead Resiliency	2,530,689	-	100%	2,530,689	-
Distribution	System Performance	Project	51073	51073: 50 MVA TR Replacement - Capital	2,219,899	152,699	100%	2,219,899	152,699
Distribution	System Performance	Project	52113	52113: Conduit Installation for 2015 Incremental Spend	2,151,973	148,027	100%	2,151,973	148,027
Distribution	System Performance	Blanket	47454	47454: Small Power Transformers <10MVA	2,072,824	142,583	100%	2,072,824	142,583

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Distribution	System Performance	Blanket	52087	52087: TSS 60 Alsip 34kV Building	1,976,943	135,987	100%	1,976,943	135,987
Distribution	System Performance	Blanket	6053	6053: Defined Circuit Improvements	1,927,081	132,557	100%	1,927,081	132,557
Distribution	System Performance	Project	50060	50060: 34kV FULL RELAY UPGRADES-GRID RESILIENCY	1,908,386	131,242	100%	1,908,386	131,242
Distribution	System Performance	Project	46765	46765: Replace Gassing Transformers >10MVA (5/year)	1,877,902	129,174	100%	1,877,902	129,174
Distribution	System Performance	Project	52116	52116: Distribution Automation 34kV	1,796,059	123,545	100%	1,796,059	123,545
Distribution	System Performance	Project	50102	50102: TSS59 Cicero TR11	1,785,385	122,811	100%	1,785,385	122,811
Distribution	System Performance	Project	50108	50108: Substation Resiliency CB Replacement	1,750,286	120,396	100%	1,750,286	120,396
Distribution	System Performance	Project	52115	52115: Ridgeland 69kV L19211/19212 Bus to Terminal	1,676,573	115,326	100%	1,676,573	115,326
Distribution	System Performance	Project	50089	50089: Line Clearances	1,673,597	115,121	100%	1,673,597	115,121
Distribution	System Performance	Blanket	5066	5066: ICC Customer Target Program	1,666,801	114,654	100%	1,666,801	114,654
Distribution	System Performance	Blanket	30752	30752 : Regional Reliability Imprvmnts - Chicago	1,602,780	110,250	100%	1,602,780	110,250
Distribution	System Performance	Project	50134	50134: Sump Pump replacements	1,590,589	109,411	100%	1,590,589	109,411
Distribution	System Performance	Project	52022	52022: Replace Oil and Gas Filled 34 kV Cables	1,576,150	108,418	100%	1,576,150	108,418
Distribution	System Performance	Blanket	30753	30753 : Regional Reliability Imprvmnts - North	1,563,948	107,579	100%	1,563,948	107,579
Distribution	System Performance	Blanket	47468	47468: Replace Transformer Secondary Cables	1,512,967	104,072	100%	1,512,967	104,072
Distribution	System Performance	Blanket	49744	49744-HVD Install Cathodic Protection system & Remote Monitoring Units (Capital)	1,435,907	98,771	100%	1,435,907	98,771
Distribution	System Performance	Blanket	47232	47232: 34kV DA – Circuit Reclosers	1,415,033	91,616	100%	1,415,033	91,616
Distribution	System Performance	Project	11617	11617: AFUDC: ComEd: Sys Perf: Electric	1,324,051	91,077	100%	1,324,051	91,077
Distribution	System Performance	Blanket	29238	29238 : Regional Reliability Imprvmnts - West	1,286,581	88,500	100%	1,286,581	88,500
Distribution	System Performance	Blanket	43322	43322: Breaker in a Box Replacement for 4 & 12 kV Oil CBs - PRC 3/17/15	1,262,233	86,825	100%	1,262,233	86,825
Distribution	System Performance	Project	47497	47497: ATO Modernization	1,256,603	86,437	100%	1,256,603	86,437
Distribution	System Performance	Blanket	30754	30754 : Regional Reliability Imprvmnts - South	1,237,176	85,101	100%	1,237,176	85,101
Distribution	System Performance	Project	51433	51433: Smart LED Streetlight Suburban	1,234,331	84,905	100%	1,234,331	84,905
Distribution	System Performance	Blanket	41279	41279: Arc Flash Relay Upgrades	1,213,749	75,904	100%	1,213,749	75,904
Distribution	System Performance	Project	52105	52105: TSS45 Jefferson 12kV Air Mag Roll In Replacements - PRC 3/17	1,173,623	80,730	100%	1,173,623	80,730
Distribution	System Performance	Blanket	33992	33992: Chronic Performing Circuits	1,117,226	76,850	100%	1,117,226	76,850
Distribution	System Performance	Project	46973	46973 EIMA Intelligent Substation - Bucket	1,116,301	76,787	100%	1,116,301	76,787
Distribution	System Performance	Blanket	50847	50847: Obsolete Reclosers	1,086,815	74,758	100%	1,086,815	74,758
Distribution	System Performance	Project	52102	52102: Bus Tie Proactive Circuit Breaker Replacement - IP	1,034,101	71,132	100%	1,034,101	71,132
Distribution	System Performance	Blanket	47477	47477: Transformer Monitoring System	1,033,950	71,122	100%	1,033,950	71,122
Distribution	System Performance	Project	47491	47491: 34kV Pole Top Switch Replacement	1,029,773	70,835	100%	1,029,773	70,835
Distribution	System Performance	Project	50098	50098: DCW349 Bensenville TR2	1,000,529	68,823	100%	1,000,529	68,823
Distribution	System Performance	Project	10289	10289: Abandoned Substation Initiative	974,760	67,050	100%	974,760	67,050
Distribution	System Performance	Project	50101	50101: TDC505 Oak Park TR 43 Replacement	923,076	62,274	100%	923,076	62,274
Distribution	System Performance	Project	49279	49279: FP - Co2 Upgrade - Distrib	973,978	475	100%	973,978	475
Distribution	System Performance	Project	51303	51303: Smart Streetlights	929,044	44,321	100%	929,044	44,321
Distribution	System Performance	Project	52100	52100: Wood Pole Replacements - Dist	879,619	60,506	100%	879,619	60,506
Distribution	System Performance	Project	49265	49265: L13504 NERC Facility Ratings	873,308	56,939	100%	873,308	56,939
Distribution	System Performance	Project	49882	49882: Feeder Reclosing Storm Hardening	870,204	54,242	100%	870,204	54,242
Distribution	System Performance	Project	49727	49727: Pumping Plant SCADA upgrades (28 units)	837,149	57,585	100%	837,149	57,585
Distribution	System Performance	Project	45631	45631: Water Suppression-Dist 2011	881,775	-	100%	881,775	-
Distribution	System Performance	Project	46681	46681: SP Vault Enhancements-Distribution	781,648	53,767	100%	781,648	53,767
Distribution	System Performance	Project	50722	50722:EIMA Midway Install Monitor Equip Distribution	746,227	50,257	100%	746,227	50,257
Distribution	System Performance	Blanket	45842	45842: Cable Removal Program	721,288	49,615	100%	721,288	49,615
Distribution	System Performance	Blanket	41276	41276 - 69KV Pilot Wire Replacement	727,342	39,492	100%	727,342	39,492
Distribution	System Performance	Project	52108	52108: Recloser Replacements W. Breaker - PRC 3/12/15	711,874	48,967	100%	711,874	48,967
Distribution	System Performance	Project	49797	49797:TDC577 Butterfield PCAP Flood Protection	676,245	46,517	100%	676,245	46,517
Distribution	System Performance	Project	50110	50110: Cap and Pin Disc Replace	664,119	45,682	100%	664,119	45,682
Distribution	System Performance	Blanket	46662	46662: Install Neutral Disconnects	649,896	44,704	100%	649,896	44,704
Distribution	System Performance	Project	52110	52110: AUX Power Relocation	639,835	44,012	100%	639,835	44,012
Distribution	System Performance	Project	49529	49529: 138KV L15623 NERC Facility Ratings-Dist	635,731	14,420	100%	635,731	14,420
Distribution	System Performance	Blanket	10136	10136: D-CE Replc Substa Batteries & Chgrs SysPerf	582,164	40,045	100%	582,164	40,045
Distribution	System Performance	Project	50112	50112: Cap and Pin Disc Replace	556,869	38,305	100%	556,869	38,305
Distribution	System Performance	Blanket	49742	49742-HVD Pipe Conduit Coating Reinforcement (Capital)	537,972	36,025	100%	537,972	36,025
Distribution	System Performance	Project	50901	50901: 34KV L1207 NERC Facility Ratings - Dist	536,893	36,931	100%	536,893	36,931
Distribution	System Performance	Project	49796	49796:TDC555 Glen Ellyn PCAP Flood Prevention	536,286	36,889	100%	536,286	36,889
Distribution	System Performance	Project	51790	51790: TSS 46 34KV Relay Upgrades	533,434	36,693	100%	533,434	36,693
Distribution	System Performance	Project	49282	49282: FP - Detection System - Dist	525,855	30,839	100%	525,855	30,839
Distribution	System Performance	Blanket	33373	33373: Device Outage Frequency Program	512,089	35,225	100%	512,089	35,225
Distribution	System Performance	Project	50862	50862: 138KV L11416 NERC Ratings - Dist	496,284	31,677	100%	496,284	31,677
Distribution	System Performance	Project	50445	50445: 345KV L1311 NERC Facility Ratings-Distribution	453,503	27,016	100%	453,503	27,016
Distribution	System Performance	Project	50431	50431: 138KV L12016 NERC Facility Ratings - Dist	468,768	-	100%	468,768	-
Distribution	System Performance	Project	47496	47496: Switching Table Replacement	436,992	30,059	100%	436,992	30,059
Distribution	System Performance	Project	50131	50131: Flood Prevention Capital	435,514	29,957	100%	435,514	29,957
Distribution	System Performance	Blanket	4928	4928: Install Distribution Sectionalizing Devices	431,454	29,678	100%	431,454	29,678
Distribution	System Performance	Project	51812	51812: L6465 Chronic Ckt ALRS Scheme	390,513	-	100%	390,513	-
Distribution	System Performance	Project	50857	50857: 34KV L6102 NERC Ratings - Dist	334,817	22,312	100%	334,817	22,312
Distribution	System Performance	Project	51002	51002:138KV L1606-1 NERC Facility Ratings-Distribution	328,788	22,616	100%	328,788	22,616
Distribution	System Performance	Project	50416	50416: Woodridge TDC 559Pump Plant # 1 Enclosure Repl	324,727	-	100%	324,727	-
Distribution	System Performance	Project	50866	50866: 345KV L2913 NERC Facility Ratings - Dist	286,508	18,165	100%	286,508	18,165

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Distribution	System Performance	Project	46793	46793: Woodridge TDC559 Pump Plant #2 Enclosure Repl	301,891	-	100%	301,891	-
Distribution	System Performance	Project	51096	51096: Lombard East Security Enhancement	290,459	-	100%	290,459	-
Distribution	System Performance	Project	47453	47453: EIMA TDC207 Intelligent Sub Distribution	268,411	18,463	100%	268,411	18,463
Distribution	System Performance	Project	50890	50890: 345KV L11613 NERC Facility Ratings - Dist	228,069	15,688	100%	228,069	15,688
Distribution	System Performance	Project	51417	51417: Replace TSS 47 Evanston Feeder Cable	236,667	-	100%	236,667	-
Distribution	System Performance	Blanket	49150	49150: Transformer Slip Contact Modifications	220,896	13,586	100%	220,896	13,586
Distribution	System Performance	Project	50883	50883: L11705 NERC Facility Ratings	217,960	14,993	100%	217,960	14,993
Distribution	System Performance	Blanket	4812	4812: Install Substation Wildlife Protection Fenc	198,418	13,648	100%	198,418	13,648
Distribution	System Performance	Blanket	46726	46726 Replacement of Obsolete Back-up Generators (HVD)	203,543	5,746	100%	203,543	5,746
Distribution	System Performance	Project	47951	47951 L11614 NERC Facility Ratings	208,455	-	100%	208,455	-
Distribution	System Performance	Blanket	47535	47535 Distribution leaking equipment	193,101	13,283	100%	193,101	13,283
Distribution	System Performance	Project	50910	50910: 138KV L4608 NERC Facility Ratings - Dist	187,176	12,164	100%	187,176	12,164
Distribution	System Performance	Project	51329	51329: L1607 NERC Facility Ratings Dist Child	193,601	-	100%	193,601	-
Distribution	System Performance	Project	51787	51787: Chronic Circuit L6933	187,497	-	100%	187,497	-
Distribution	System Performance	Project	50109	50109 : TSS46 Desplaines Wildlife Protection	184,467	-	100%	184,467	-
Distribution	System Performance	Blanket	22482	22482: Substation Bus Lockout Program	171,240	11,779	100%	171,240	11,779
Distribution	System Performance	Project	50166	50166: Upgrade Line 19201 Ridgeland	175,958	-	100%	175,958	-
Distribution	System Performance	Blanket	50801	50801: Replace Bushing Potential Device Cables	157,005	10,800	100%	157,005	10,800
Distribution	System Performance	Project	50111	50111: Wildlife protection	156,587	10,771	100%	156,587	10,771
Distribution	System Performance	Project	50858	50858: 345KV L10111 NERC Facility Ratings - Dist	157,838	6,986	100%	157,838	6,986
Distribution	System Performance	Project	50886	50886: 138KV L11703 NERC Facility Ratings - Dist	150,424	10,347	100%	150,424	10,347
Distribution	System Performance	Project	50853	50853: L11523 NERC Facility Ratings	144,764	9,675	100%	144,764	9,675
Distribution	System Performance	Blanket	45761	45761 Preauthorized EPS Projects - SPD	140,543	-	100%	140,543	-
Distribution	System Performance	Project	50879	50879: Distribution Disconnect Replacements	131,812	4,556	100%	131,812	4,556
Distribution	System Performance	Project	50868	50868: L14402 NERC Facility Ratings	124,382	8,556	100%	124,382	8,556
Distribution	System Performance	Project	48480	48480: Live Front Transformer Replacements	123,269	8,479	100%	123,269	8,479
Distribution	System Performance	Project	29404	29404 - Capital for PCB Equip for ESS Customers	116,568	8,018	100%	116,568	8,018
Distribution	System Performance	Project	50904	50904: 138KV L1603 NERC Facility Ratings - Dist	111,571	7,675	100%	111,571	7,675
Distribution	System Performance	Project	50864	50864: 138KV L11901 NERC Facility Ratings - Dist	108,476	7,462	100%	108,476	7,462
Distribution	System Performance	Project	50854	50854: L11521 NERC Facility Ratings	107,040	7,363	100%	107,040	7,363
Distribution	System Performance	Project	51305	51305-138kV Line 15002 NERC-Distribution portion -CHILD	102,171	2,398	100%	102,171	2,398
Distribution	System Performance	Project	49260	49260: L15624 NERC Facility Ratings	99,242	2,428	100%	99,242	2,428
Distribution	System Performance	Project	49283	49283: FP - Detection Systems	94,018	-	100%	94,018	-
Distribution	System Performance	Project	47414	47414: Airport Improvement: New Feeder C980	92,717	-	100%	92,717	-
Distribution	System Performance	Project	50911	50911: 138KV L4610 NERC Facility Ratings - Dist	87,555	5,058	100%	87,555	5,058
Distribution	System Performance	Project	51198	51198: Air Flow Spoilers	89,004	-	100%	89,004	-
Distribution	System Performance	Project	50965	50965: 138KV L0904 Nerc Facility Distrib.	79,935	5,013	100%	79,935	5,013
Distribution	System Performance	Project	51197	51197: System Durability	83,610	-	100%	83,610	-
Distribution	System Performance	Project	49987	49987:L7065 - 2014 MAINLINE LIGHTNING PROGRAM	63,546	-	100%	63,546	-
Distribution	System Performance	Project	51453	51453: TSS 109 APITIKISIC RELAY UPGRADE	58,624	-	100%	58,624	-
Distribution	System Performance	Project	50171	50171:Upgrade Line 19203 at Ridgeland	57,470	-	100%	57,470	-
Distribution	System Performance	Blanket	4804	4804: D-Replace Obsolete Substation Liq Fused Disc	56,990	-	100%	56,990	-
Distribution	System Performance	Project	50912	50912: 138KV L5101 NERC Facility Ratings - Dist	46,724	1,354	100%	46,724	1,354
Distribution	System Performance	Project	51089	51089: TSS75 34kV RELAY UPGRADES	42,584	-	100%	42,584	-
Distribution	System Performance	Project	50168	50168:Upgrade Line 19202 Ridgeland	42,498	-	100%	42,498	-
Distribution	System Performance	Project	50213	50213: TSS115 Bedford Park TR77 Replacement	40,980	-	100%	40,980	-
Distribution	System Performance	Project	48828	48828: Intelligent Sub - TSS63 Sawyer EIMA - Dist	36,727	2,526	100%	36,727	2,526
Distribution	System Performance	Project	50493	50493: Relay Upgrades- L1107 and L1109	32,309	2,222	100%	32,309	2,222
Distribution	System Performance	Project	49957	49957: L1321 138kV NERC Facility Ratings - Distribution	32,016	1,849	100%	32,016	1,849
Distribution	System Performance	Project	47935	47935 L10301 NERC Facility Ratings	31,089	-	100%	31,089	-
Distribution	System Performance	Project	51219	51219: 34kV Relay Upgrades TSS127	30,100	-	100%	30,100	-
Distribution	System Performance	Project	31413	31413: Direct Support Syst Perf - T&S Subs Engr	27,864	-	100%	27,864	-
Distribution	System Performance	Project	51218	51218: 34kV Relay Upgrade SS422	25,274	-	100%	25,274	-
Distribution	System Performance	Project	47344	47344: TSS78 Franklin Park Enhancements-Distr	23,185	1,595	100%	23,185	1,595
Distribution	System Performance	Blanket	19123	19123: D-Retrofill Substation PCB equipment - Dist	21,628	1,488	100%	21,628	1,488
Distribution	System Performance	Project	49241	49241: L14401 NERC Facility Ratings	21,463	-	100%	21,463	-
Distribution	System Performance	Project	51088	51088: STA18 34kV RELAY UPGRADES	20,071	-	100%	20,071	-
Distribution	System Performance	Blanket	50162	50162: Incremental Growth Substation	(4,158,337)	(286,038)	100%	(4,158,337)	(286,038)
System Performance Total					614,368,189	40,046,437		614,368,189	40,046,437
General	Non-Ops	Blanket	35172	35172: Other Misc. Projects	784,874	12,048	87.74%	688,649	10,571
General	Non-Ops	Blanket	37398	37398-General Company Activities-(O&M)	1,007,798	-	87.74%	884,242	-
General	Non-Ops	Blanket	35498	35498: Demand Response Switch Install (Dept 500)	605,430	9,293	87.74%	531,204	8,154
General	Non-Ops	Blanket	36174	36174 OCC, OFP, CFO and Gen Coun and CARE (CapEx)	4,276,337	65,640	87.74%	3,752,058	57,593
General	Back Office Allocation	Project	52141	52141: Channahon Purchase/Relocation	9,848,824	151,176	87.74%	8,641,358	132,642
General	Back Office Allocation	Blanket	52143	52143: Regional Reporting Center Facility Programs	9,848,824	151,176	87.74%	8,641,358	132,642
General	Back Office Allocation	Blanket	45940	45940: Security Services Capital	5,499,584	84,417	87.74%	4,825,335	74,067
General	Back Office Allocation	Blanket	45288	45288 - E&PM Back Office Capital	1,073,526	16,478	87.74%	941,912	14,458
General	Back Office Allocation	Blanket	42418	42418: GCA General Capital	978,109	30,479	87.74%	858,193	26,742
General	Back Office Allocation	Blanket	51308	51308: IT Cyber Security Capital	626,775	9,621	87.74%	549,933	8,441

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Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
General	Back Office Allocation	Blanket	35219	35219 ComEd Ops - Capital	424,325	6,513	87.74%	372,303	5,715
General	Back Office Allocation	Blanket	14684	14684 - Training West - Capital Dept Costs	276,397	4,243	87.74%	242,511	3,722
General	Back Office Allocation	Blanket	10104	10104: Back Office: ComEd: Electric	248,706	-	87.74%	218,215	-
General	Back Office Allocation	Blanket	51276	51276-Contra ITN 36174-Finance	(5,077,219)	(77,933)	87.74%	(4,454,752)	(68,379)
General	Back Office Allocation	Blanket	50211	50211: ComEd Capital Placeholder	(9,076,369)	(139,319)	87.74%	(7,963,606)	(122,238)
Administrative & General Total					21,345,922	323,830		18,728,912	284,129
General	Non-Ops	Blanket	35253	35253-Capitalized Overheads-A&G-CapEx	1,900,937	29,179	87.74%	1,667,882	25,601
General	Non-Ops	Blanket	45937	45937-Capitalized Overheads-Intangible-CapEx	950,486	14,590	87.74%	833,957	12,801
Capitalized Overheads Total					2,851,424	43,768		2,501,839	38,402
General	System Performance	Blanket	51118	51118: NERC CIP V5 Enterprise Costs	22,565,490	1,552,203	87.74%	19,798,961	1,361,903
General	System Performance	Project	51915	51915:MAS to SSN & Sub Fig Retirement & SCADA MCD4	7,545,717	519,044	57.11%	4,309,359	296,426
General	System Performance	Blanket	51000	51000-ComEd CIP V5 Implementation	7,008,807	480,841	57.11%	4,002,730	274,608
General	System Performance	Project	49804	49804: Lakeside Communication Ring (New) (General)	6,372,420	372,872	57.11%	3,639,289	212,947
General	System Performance	Project	46936	46936:Edison Building JMUX	5,720,672	69,083	57.11%	3,267,076	39,453
General	System Performance	Project	46929	46929: Analog Microwave Retirement	4,801,140	223,336	57.11%	2,741,931	127,547
General	System Performance	Project	49884	49884: Rockford Communication Ring - New (General)	3,022,616	193,480	57.11%	1,726,216	110,497
General	System Performance	Project	49886	49886: Northeast Communication Ring (General)	2,207,457	151,670	57.11%	1,260,679	86,619
General	System Performance	Project	49865	49865: Rock River Communication Ring (General)	2,037,658	110,192	57.11%	1,163,706	62,930
General	System Performance	Project	49876	49876: North Lake Communication Ring (General)	1,473,429	97,718	57.11%	841,475	55,807
General	System Performance	Project	49813	49813: Oakbrook Communications Ring (NEW) (General)	1,326,681	87,432	57.11%	757,668	49,932
General	System Performance	Project	49870	49870: Chicago Southwest Communication Ring (General)	1,111,414	69,350	57.11%	634,729	39,606
General	System Performance	Blanket	33874	33874 - SCADA Upgrade	807,741	55,562	57.11%	461,301	31,731
General	System Performance	Project	50723	50723:EIMA Midway Install Fiber Optic Cable General	689,173	46,654	57.11%	393,587	26,644
General	System Performance	Project	50534	50534: EIMA O'Hare Install Fiber Optic Cable General	570,196	5,717	57.11%	325,639	3,265
General	System Performance	Project	46928	46928 Kincaid Digital Communication Ring	444,433	17,983	57.11%	253,816	10,270
General	System Performance	Project	49819	49819: Barrington Communication Ring (NEW) (General)	403,895	27,783	57.11%	230,665	15,867
General	System Performance	Project	49807	49807: Wildwood Communication Ring (NEW) (General)	293,785	20,208	57.11%	167,780	11,541
General	System Performance	Project	49879	49879: Burnham Taylor Communication Ring (General)	274,721	13,400	57.11%	156,893	7,653
General	System Performance	Project	50063	50063:SCADA ANALOGS	269,903	15,149	57.11%	154,142	8,652
General	System Performance	Project	51119	51119: Bulk Power Security Enhancement	254,515	-	87.74%	223,311	-
General	System Performance	Project	49896	49896: Wilco Communication Ring	237,727	16,352	57.11%	135,766	9,339
General	System Performance	Project	51355	51355: Antenna Tower Removal	234,846	16,154	87.74%	206,054	14,174
General	System Performance	Project	49868	49868: GRIP North Central Relay Upgrades (General)	210,735	-	57.11%	120,351	-
General	System Performance	Project	49857	49857: Goodings Crawford Communication Ring (General)	153,520	10,560	57.11%	87,675	6,031
General	System Performance	Project	50173	50173:SCADA TDCS77 12kV	138,130	-	57.11%	78,886	-
General	System Performance	Project	49867	49867: North Central Communication Ring (General)	116,237	7,716	57.11%	66,383	4,407
General	System Performance	Project	51014	51014: Ameren Tazwell L0304 & L93505 Relay Upgrades	114,958	-	57.11%	65,652	-
General	System Performance	Blanket	49398	49398: TSS76 Blue Island 34kV Line Upgrade	95,219	-	87.74%	83,545	-
General	System Performance	Project	50953	50953: Hegewisch Intelligent Substation - Distribution	79,883	-	87.74%	70,089	-
General	System Performance	Project	49114	49114: TSS179 Bloom Replace Auto Xformer, Breaker, CCVT.	68,182	-	87.74%	59,823	-
General	System Performance	Project	49873	49873: Southeast Communication Ring (General)	50,825	3,496	57.11%	29,026	1,997
General	System Performance	Project	51414	51414: Crawford Inductor Fence	50,525	3,475	87.74%	44,330	3,049
General	System Performance	Blanket	20063	20063: NERC/PJM Compliance	48,163	-	87.74%	42,258	-
General	System Performance	Blanket	33873	33873 - Line Upgrades	37,129	-	87.74%	32,577	-
General	New Business Connections	Project	50800	50800 - NB EC HARPER COLLEGE RELOCATION	222,426	13,490	87.74%	195,157	11,836
General	New Business Connections	Project	46484	46484-NBCS 315 LAGRANGE RD	42,034	-	87.74%	36,881	-
General	Capacity Expansion	Project	50010	50010: Additional Generation Retirements (Waukegan) - Fiber G	4,513,126	2,301	57.11%	2,577,446	1,314
General	Capacity Expansion	Project	48804	48804: N-1-1 Install Fiber Optic Link between Lake Zurich and Aptakisic	888,321	-	57.11%	507,320	-
General	Corrective Maintenance	Blanket	16443	16443 T-COMED Substation CM (<\$100k) - CAPITAL	92,810	-	87.74%	81,432	-
General	Corrective Maintenance	Blanket	51811	51811: TSS122 Belvidere Retire Conitel Install New RTU 2400	55,691	-	87.74%	48,863	-
General	Corrective Maintenance	Blanket	34455	34455: Tran-Repair Relay, Comms & SCADA emergent CM item	49,949	-	57.11%	28,526	-
General	System Performance	Project	43639	43639: Revenue Metering Obsolesce	34,920	-	87.74%	30,638	-
System Perf / Other Total					76,737,217	4,203,224		51,139,629	2,886,045
General	Customer Operations	Blanket	36074	36074: ComEd Cust Fld Ops F&MS Overhead	3,701,423	56,815	87.74%	3,247,628	49,850
General	Customer Operations	Blanket	35802	35802: ComEd Cust Fld Ops F&MS New Business Sets	1,531,085	23,502	87.74%	1,343,374	20,620
General	Customer Operations	Blanket	36181	36181 - Regulatory Program Implementation Capital	1,144,472	17,567	87.74%	1,004,160	15,413
General	Customer Operations	Blanket	48385	48385 - AMI Expansion Field Deployment, AMI Ops, PM, & CE (Project)	784,050	-	87.74%	687,925	-
General	Customer Operations	Blanket	42476	42476: CAP Cust Bus Transf & Tech	480,666	7,378	87.74%	421,736	6,473
General	Customer Operations	Blanket	51165	Customer Contact Center Project	105,033	1,612	87.74%	92,156	1,415
Cust ops Total					7,746,728	106,875		6,796,980	93,772
General	Non-Ops	Blanket	36294	36294 BSC / Corp Center / Other (Capital)	1,930,336	29,630	87.74%	1,693,677	25,997
General	Non-Ops	Blanket	36266	36266 BSC Billed CAP	4,509,195	59,408	87.74%	3,956,367	52,125
Functional / BSC Total					6,439,531	89,038		5,650,044	78,122
General	IT Projects	Blanket	47938	47938: EIMA DA Tier III Mesh Network	14,213,831	218,177	87.74%	12,471,215	191,429
General	Non-Ops	Blanket	35578	35578 - PC Refresh	375,240	5,760	87.74%	329,236	5,054

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Functional Class	Category	Blanket/Unique	ITN	ITN Name	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
General	IT Projects	Project	52133	52133 IDS, RMUD, EDE	12,409,519	190,482	87.74%	10,888,112	167,128
General	IT Projects	Blanket	49900	49900: Analog Circuit Replacement	11,824,538	181,502	87.74%	10,374,849	159,250
General	IT Projects	Blanket	36275	36275: IT Capital Annual Passthroughs	6,078,773	93,307	87.74%	5,333,516	81,867
General	IT Projects	Project	50622	50622: IVR Convergence	3,315,116	50,886	87.74%	2,908,683	44,647
General	IT Projects	Project	48926	48926 Enterprise Asset Management Upgrade	3,144,401	48,265	87.74%	2,758,897	42,348
General	IT Projects	Project	51230	51230: Analog SCADA Circuit Replacement	2,954,647	45,353	87.74%	2,592,408	39,792
General	IT Projects	Blanket	42096	42096: IT LRP Projects	2,372,737	36,421	87.74%	2,081,840	31,955
General	IT Projects	Project	50755	50755 MS FIG Retirement	2,091,036	31,097	87.74%	1,834,675	27,284
General	IT Projects	Blanket	47236	47236: EIMA DA Backhaul Telecom Network	1,535,392	23,568	87.74%	1,347,153	20,678
General	IT Projects	Project	50449	50449 Cust Exp Enhance SW 5 – Preference Management	663,810	10,189	87.74%	582,427	8,940
General	IT Projects	Project	50446	50446 Cust Exp Enhance SW 3 – eBill/ePay Enhancements	112,276	1,723	87.74%	98,511	1,512
General	IT Projects	Project	50274	50274 ARCOS Crew Manager	33,944	-	87.74%	29,783	-
IT Projects Total					61,125,261	936,729		53,631,304	821,886
General	Non-Ops	Blanket	35157	35157: Roofing	861,772	13,228	87.74%	756,119	11,606
General	Non-Ops	Blanket	35158	35158: Lighting	834,107	12,803	87.74%	731,845	11,234
General	Non-Ops	Blanket	48010	48010: Joliet Renovation	984,884	15,118	87.74%	864,138	13,264
General	Non-Ops	Blanket	35159	35159: Equipment Replacement	2,255,380	34,619	87.74%	1,978,870	30,375
General	Non-Ops	Blanket	35155	35155: Paving	2,092,875	32,125	87.74%	1,836,289	28,186
General	Real Estate	Blanket	47044	47044: Office Refresh Program	2,824,643	43,357	87.74%	2,478,342	38,042
General	Real Estate	Project	51125	51125: Commercial Center Interior Lighting	984,882	15,118	87.74%	864,136	13,264
General	Real Estate	Project	51140	51140: Rockford Storage Building	984,881	15,118	87.74%	864,135	13,264
General	Real Estate	Project	49426	49426: OCC/CCC BAS	822,160	-	87.74%	721,363	-
General	Real Estate	Project	47664	47664: Joliet OCC Chiller Replacement 2012	817,395	-	87.74%	717,183	-
General	Real Estate	Project	51135	51135: Maywood DVA Refresh	561,383	8,617	87.74%	492,557	7,561
General	Real Estate	Project	51496	ITN 51496 Maywood DVA window replacement	268,734	-	87.74%	235,787	-
General	Real Estate	Project	51513	ITN 51513 Tech Ctr 3rd floor HVAC BAS	195,258	-	87.74%	171,319	-
General	Real Estate	Project	50531	50531: Commercial Center Chiller & BAS	155,594	-	87.74%	136,518	-
General	Real Estate	Project	51437	ITN 51437 Rockford Warehouse heating	125,347	-	87.74%	109,979	-
General	Real Estate	Project	51520	ITN 51520 Tech Center refresh 3rd floor North	33,347	-	87.74%	29,258	-
Real Estate Total					14,802,642	190,102		12,987,838	166,796
General	Back Office Allocation	Blanket	5494	5494: ComEd Tools and Repair	7,155,101	109,460	87.74%	6,277,886	96,040
Tools Total					7,155,101	109,460		6,277,886	96,040
General	Back Office Allocation	Blanket	21402	21402: ComEd Fleet	29,281,294	449,158	87.74%	25,691,407	394,092
Vehicles Total					29,281,294	449,158		25,691,407	394,092
Intangible	System Performance	Project	47697	47697: EIMA Intelligent Substation TDC207 Tonne General	467,831	-	87.74%	410,475	-
Intangible	System Performance	Project	48886	48886: Intelligent Substation TSS63 Sawyer General EIMA	437,410	-	87.74%	383,783	-
Intangible	System Performance	Project	51588	51588 FIBER DATABASE - POWERBASE7	131,600	-	87.74%	115,466	-
Intangible	System Performance	Blanket	51118	51118: NERC CIP V5 Enterprise Costs	663,162	-	87.74%	581,858	-
Intangible	Non-Ops	Blanket	36266	36266 BSC Billed CAP	8,365,031	89,112	87.74%	7,339,478	78,187
Intangible	Non-Ops	Blanket	36294	36294 BSC / Corp Center / Other (Capital)	2,895,504	44,445	87.74%	2,540,515	38,996
Intangible	Non-Ops	Blanket	36264	36264 BSC Billed O&M	63,587	-	87.74%	55,792	-
Intangible	Customer Operations	Project	48386	48386 - AMI Expansion BTO & Training	193,671	-	87.74%	169,927	-
Intangible	Customer Operations	Blanket	48385	48385 - AMI Expansion Field Deployment, AMI Ops, PM, & CE (Project)	40,994	-	87.74%	35,968	-
Intangible	IT Projects	Blanket	47262	47262 - AMI Expansion IT - Capital	28,666,825	440,025	87.74%	25,152,272	386,078
Intangible	IT Projects	Blanket	42096	42096: IT LRP Projects	9,490,945	145,683	87.74%	8,327,356	127,822
Intangible	IT Projects	Project	48926	48926 Enterprise Asset Management Upgrade	6,202,893	3,490	87.74%	5,442,418	3,062
Intangible	IT Projects	Project	48388	48388 AMI (Child 1)	6,082,790	4,970	87.74%	5,337,040	4,361
Intangible	IT Projects	Project	48722	48722 Pragma CAD Lifecycle Upgrade	3,151,766	-	87.74%	2,765,360	-
Intangible	IT Projects	Project	50448	50448 Cust Exp Enhance SW 4 – Opower Integration	1,559,394	13,303	87.74%	1,368,212	11,672
Intangible	IT Projects	Project	50755	50755 MS FIG Retirement	1,421,587	-	87.74%	1,247,300	-
Intangible	IT Projects	Project	50622	50622: IVR Convergence	957,857	-	87.74%	840,423	-
Intangible	IT Projects	Project	48702	48702 PIPP Recertification	652,862	-	87.74%	572,821	-
Intangible	IT Projects	Project	48907	48907 Multi Unit Building Posting	568,374	-	87.74%	498,692	-
Intangible	IT Projects	Project	50273	50273 Rate Design Investigation	518,869	-	87.74%	455,256	-
Intangible	IT Projects	Project	51258	51258 eOutage Replacement	445,879	-	87.74%	391,214	-
Intangible	IT Projects	Project	48389	48389 AMI PTS (Child 2)	342,278	-	87.74%	300,315	-
Intangible	IT Projects	Project	50444	50444 Cust Exp Enhance SW 2 – Mobile Sites Enhancements	215,473	-	87.74%	189,056	-
Intangible	IT Projects	Project	50741	50741-Residential Tiered Rates	127,085	-	87.74%	111,505	-
Intangible	IT Projects	Project	51593	51593: Rider CCA	79,352	-	87.74%	69,623	-
Intangible	IT Projects	Blanket	36275	36275: IT Capital Annual Passthroughs	122,047	1,873	87.74%	107,084	1,644
IT Projects Total					73,865,065	742,902		64,809,208	651,822

(1) UGHVD stands for Underground High Voltage Distribution
(2) HVD and HV-D stands for High Voltage Distribution
(3) OHHVD and OHVVD stands for Overhead High Voltage Distribution

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
	(A)	(B)	(C)
1	06SPS108	TDC386 TR71 Arrestors	3,702.97
2	07CMD003	2040 N CLARK VAULT	35.86
3	07CMD010	3353 W ARTHINGTON VAULT	(0.03)
4	07SPS034	SWITCHES 10/2008	52,689.77
5	08CMD026	Anodebed EM 187A	6,920.23
6	08SPS230	TSS76 34kV Disc Replacement	4,299.84
7	09CMD068	Vault Roof 232 E Ohio	28,149.30
8	09NBD019	TRUMPET PARK LINE EXTENSION	5,816.59
9	09NBD091	401 N Cicero / OH	59,637.54
10	09SPS076	Replace Arresters @ TSS75	5,147.70
11	09SPS078	Replace Arresters @ TDC560	2,229.62
12	09SPS079	Replace Arresters @ TDC562	1,344.20
13	10CMS028	Removable Links @ TSS70	82,785.12
14	10CMS077	Repl Oil Breaker @ TSS70	63,812.06
15	10CMS129	DSS855 Light Fixture Replace	18,008.49
16	10CMS133	DSS875 Light Fixture Replace	156,577.34
17	10CMS194	TSS57 Repl 12kV Bus 2 Cables	162,919.52
18	10CMS374	REPLACE VAULT 500 E. 33RD	23,280.41
19	10FRD007	Hanover Pk - Irving Park Rd	78.90
20	10NBD003	Grande Prairie Treatment Plant	22.58
21	10NBD076	MT SINAI HOSPITAL 1545 S. CALI	(23,969.66)
22	10SPD003	Cap and Pin Repl @ TSS42	27,864.03
23	10SPS034	DCE28 : Repl Arresters	29.86
24	11CMS030	TSS115 TR51 REPLC 34KV DISCONN	46,557.86
25	11CMS142	TSS160 TR 73 Replace HU Relays	10,871.59
26	11CMS193	TSS163 69BT5 Disconn replace	27,956.37
27	11CMS273	REPLACE VAULT 1600 N. Milwauke	21,163.41
28	11CMS300	TSS198 TR 74 Replace HU Relay	19,818.94
29	11CMS80SC	TSS70 Bradley BT1-3 B1 Disc re	146,358.95
30	11FRD111	Village of Plainfield Road Ext	191.68
31	11NBD072	EY461-1 Repl Breakers with ATO	69,758.78
32	11NBD140	111 E Cermak Ovhd Reloc	15,680.11
33	11SPD043	2012 SP D0503 Main Cable Repl	32,984.05
34	11SPS102	Co2 Upgrade Conversion	(0.09)
35	11SPS103	Co2 Upgrade Conversion	(0.12)
36	12CMD002	Pothead replacement at TSS 39	98,146.62
37	12CMD023	EM 438193 DCC43 Rectifier	14,846.00
38	12CMD063	EM795A replace positive wire	5,305.28
39	12CMD067	L69SK9 Crossarm Replacement	448.69
40	12CMD164	DCG82 Evergreen Prk BITE 55152	18,358.89
41	12CMS056	TSS49 Replace Air Inductor	17,002.49
42	12CMS073	TSS89 Replace Cable	6,204.72
43	12CMS089	TSS70-L7065 T-BUS DISCONNECT	209.14
44	12CMS109A	TDC505 Install Bushing 138KV	996.56
45	12CMS227	DCX312 Replace Disconnect 12KV	5,612.55
46	12CMS239	DCG909-SMA TO FOUNDATION EQUIP	3,999.88
47	12CMS260	DCS41 - REPLC CT CABLE	16,169.64

Commonwealth Edison Company
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As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
	(A)	(B)	(C)
48	12CMT083	12CMT083 - REPLACE POLE L7611	79,183.71
49	12CMT215	L19204 Wire replacement	357,955.57
50	12FRD069	LCDOT IL RT134 & Fairfield	5,122.74
51	12NBD014	601 W Polk - Data Center	11,660.12
52	12NBD015	40 E Garfield - Data Center	(39,606.76)
53	12SPD259	MAYWOOD FDR L7881	18,868.64
54	12SPD319	2012 D577 Feeder Cable Repl	38,858.72
55	12SPD325	2012 D577 Main Cable Repl	18,406.84
56	12SPD333	2012 D32 Cable Repl	85,260.86
57	12SPD334	2012 D342 Cable Repl - EIMA	52,524.22
58	12SPD335	2012 D783 Cable Repl	45,249.07
59	12SPD336	2012 L6463 Cable Repl	58,378.83
60	12SPD349	345KV L1220 LineClearance-Dist	9,606.38
61	12SPD353	L15002 NERC LineClearance-Dist	67,316.61
62	12SPD354	L10301 NERC LineClearance-Dist	31,088.95
63	13CMD02DC	L7615 Stolen Grounds Str 6001	96,544.91
64	13CMD051	EM197B Install mag anode	284.67
65	13CMD162	EIMA MH# 478004 @ 3335 W. 23rd	3,197.71
66	13CMD175	EIMA MH# 173021 @4600 N. Pulas	30,767.60
67	13CMS004	DCX-312 Replace transformer	43,295.86
68	13CMS024	SS750 Replace Lighting Fix	184,578.75
69	13CMS033	TSS51 REPLC CCVT ON 138KV L510	10,317.63
70	13CMS065	TSS60 Replace Relay FDRG6091	4,636.63
71	13CMS066	TSS60 Replace Relay FDRG6092	80,060.41
72	13CMS091	TSS34 Replace Cable	2,626.22
73	13CMS095	SS691 Replace Lighting at Subs	90,453.51
74	13CMS096	ESSD544 Replace Disconnect	44,066.00
75	13CMS100	ESSD507 Switch Replacement	62,004.08
76	13CMS101	ESSD656 Switch Replacement	29,220.75
77	13CMS102	ESSD690 Switch Replacement	28,865.78
78	13CMS107	ESSD722 Replace Arrestors	1,643.14
79	13CMS108	ESSD722 Replace Arrestors	1,643.14
80	13CMS109	TSS78 Replace Phase Shifter	4,885.81
81	13CMS113	DCY314 TR1 Replacement	63,182.26
82	13CMS300	ESSD486 REPLACE 34KV DISC. SW	19,333.23
83	13CMS301	TDC414- TR72 SPR REPLACEMENT	1,110.70
84	13CMS307	TSS73 TR78 repl neutral cable	1,723.58
85	13CMS320	TSS122 TR71 replc hu relays	11,489.54
86	13CMS327	TDC559 TR71 replace cable	2,612.23
87	13CMS359	DCE20-TR 2 Replc 90 Relay	3,759.78
88	13CMS373	TSS70 B-PHASE Disc. Switch	3,963.40
89	13CMS37CC	DCD69 Replace Switch	43,510.61
90	13CMT185	L7615 SW1544 WIRE CONNECTIONS	1,335.34
91	13FRD006	MWDGC stream/waterway adj	18,412.18
92	13FRD007	REIM O t U East Boughton Rd	20,125.96
93	13FRD053	Kane Cty IL RT47&Burlington	17,636.29
94	13FRD127	ISHTA - I-90 & Higgins Rd	5.89
95	13FRT003	IL Rt83 & Rollins 2014 Capital	1,278.90

Commonwealth Edison Company
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As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
	(A)	(B)	(C)
96	13NBD088	219 S Dearborn New Servc Pt	(4,684.42)
97	13NBD116	1214 Iaramie - Cicero Pump Sta	12,893.05
98	13NBD121	MLS-6312 W 74TH ST-BEDFORD	13,853.22
99	13NBD157	816 N SPAULDING	65,421.35
100	13SPD031	L11614NERC LineClearance-Dist	208,455.12
101	13SPD069	2013 EIMA EXCH043 Cable Repl	33,408.33
102	13SPD070	2013 EIMA Z17448 Cable Repl	17,977.49
103	13SPD179	2013 EIMA L8849 Cable Repl.	12,027.01
104	13SPD180	2013 EIMA L4782 Cable Repl.	1,645.79
105	13SPD400	345kV L0104 NERC Facil Ratings	0.01
106	13SPD500	2014 EIMA C437 Cable Repl	(0.01)
107	13SPD899	L17713 NERC Line Clearnce-Dist	778.09
108	13SPD975	L14401 NERC LineClearance-Dist	21,463.23
109	14CED011	NEW PTS on L4863 for N-1	7,104.89
110	14CED030	3P151000-Eliminate CTA-47th St	17,682.64
111	14CED031	3P151001-Elminate CTA Depend	17,513.09
112	14CED032	1P151001-Elimi. FI.Thr ESSY60	4,795.02
113	14CED033	1P151002-Transfer Load toY4952	7,646.81
114	14CED035	3P151003-Elim. Depend. on CTA	19,395.65
115	14CED037	3P151005-Reconf 62nd st linegp	12,617.01
116	14CED038	3P151004-Eliminate CTA Depend.	10,266.22
117	14CED039	3P151002-Eliminate CTA Depend.	15,798.14
118	14CED042	PD # 7P150801 - L7542 CAP BANK	21,088.77
119	14CED043	PD # 7P150802 - L12262 PTS	14,034.02
120	14CED044	PD # 7P150803 - L1254 CAP BANK	2,962.07
121	14CED071	1P150417-1300 NG Reinforcement	20,634.12
122	14CED072	51544-1P150416-100/200 NG Rein	17,913.97
123	14CM111SC	SS460 24K NEGATIVE BATTERY GR□	12,869.07
124	14CM139SC	Tss70 Replace Cable□	7,613.84
125	14CMD019	L5003Install Pipe cable to ISP	389.12
126	14CMD026	Repl Dist Poles WO 07912891	104,350.94
127	14CMD028	Repl Dist Poles WO 07442488	113,343.42
128	14CMD02DC	L69FD2 STR1033 INSULATORS	398.62
129	14CMD030	RELO E-Z-703-4900 S WESTERN AV	189,163.86
130	14CMD031	EM 884C Install anodebed	95,505.03
131	14CMD100	L7306 Wire Replacement	1,821.83
132	14CMD102	L69PT5 Replacement Work	240,397.05
133	14CMD109	TO-REPLACE L7611 SW1108	125,902.20
134	14CMD134	EIMA MH# 251006 @800 W Belmont	16,939.20
135	14CMD136	EIMA MH# 249034 - 1430 W. Well	38,542.69
136	14CMD152	L4606 FEG Work	185.19
137	14CMD158	Vault Roof at 204 W. Exchange	121,183.52
138	14CMD162	L11523 Insulator Maint.	738.55
139	14CMD521	L11521 Insulator Repairs	246.56
140	14CMD559	Replace Back-up Gen. @ TDC559	120,010.11
141	14CMS014	TDC452 RELAY REPLACEMENT	2,692.97
142	14CMS033	Replace Heaters STA7	21,451.38
143	14CMS034	DCW43 Replace TR1 Relay	0.17

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
	(A)	(B)	(C)
144	14CMS042	Replace TR3 at DCX315 Neva	312,097.37
145	14CMS046	STA11 Fisk Light Fixtures	15,735.38
146	14CMS049	TSS42 Replace Pot Transformer	13,400.66
147	14CMS050	ESSD467 Electromotive Batt	72,887.05
148	14CMS055	TSS150 Replace Bushings TR76	39,032.23
149	14CMS059	SS459 34kV L7359 upgrd PRELY	31,406.92
150	14CMS071	TSS33 Replace Cap Bank	9,555.68
151	14CMS079	ESSA431-TR71-REPL 2 RADIATORS	14,890.20
152	14CMS091	REPLACE RELAY AT TSS 59	35,437.00
153	14CMS092	REPLACE RELAY AT TSS 59	19,071.20
154	14CMS095	TSS137 Vacuum Switch Cap 7	20,600.60
155	14CMS096	TSS137 Vacuum Switch Cap 8	22,319.37
156	14CMS097	TSS137 Vacuum Switch Cap 9	26,139.34
157	14CMS106	DCE71 TR 2 WILDLIFE covers	3,061.08
158	14CMS125	TSS70 Upgrade UF Relay	36,498.96
159	14CMS126	TSS51 Upgrade UF Relay	16,966.69
160	14CMS130	TSS38 Upgrade UF Relay	24,408.74
161	14CMS131	STA11 Upgrade UF Relay	14,028.56
162	14CMS132	TSS32 Upgrade UF Relay	26,300.93
163	14CMS133	DSS798 Upgrade UF Relay	7,022.77
164	14CMS135	DCY302 Upgrade UF Relay	8,778.60
165	14CMS136	TSS109 RELAY REPLACEMENT	15,342.59
166	14CMS13WC	TSS160 TR LTC TR73 Replace 2Fan	12.51
167	14CMS140	DCH62 Replc 34kV MOD	20,854.26
168	14CMS156	TDC221 RELAY REPLACEMENT	12,781.93
169	14CMS159	TDC 487 RELAY REPLACEMENT	9,100.63
170	14CMS160	TDC 580 RELAY REPLACEMENT	15,547.16
171	14CMS169	TDC574 TR74 Replc Radiators	84,620.43
172	14CMS175	TDC435 Relay Replacement	8,050.10
173	14CMS18WC	Emergent Sub-Sta Pre-set	1,403.11
174	14CMS193	Sta16- Install Temp Bldg Alarm	7,432.46
175	14CMS204	TSS 39 REPLACE UF RELAY #2	7,358.44
176	14CMS205	TSS 39 REPLACE UF RELAY #1	16,587.01
177	14CMS212	TSS157 TR71 RELAY REPLACEMENT	5,480.53
178	14CMS214	TSS194 RPLC 12kV OCB	49,052.36
179	14CMS216	DCF115 Thorton Twnshp Batt	25,594.52
180	14CMS220	SS853 62nd St Sub Enhancements	287,117.35
181	14CMS222	TSS40 Replace Relay 12kv	0.12
182	14CMS228	DCJ65 Replace Disc. Switch	8,360.55
183	14CMS229	TSS71 Radiator Replacement	274,370.36
184	14CMS233	SS311 TR52 Replace Disconnect	4,518.78
185	14CMS237	TSS188 Federal Replace ATO	1,313.03
186	14CMS238	TSS48 Replace Relay	961.49
187	14CMS242	TDC465 FDR G656 RELAY UPGRADE	5,316.37
188	14CMS243	TSS106 UF REPLACE RELAY	1,435.66
189	14CMS244	TSS193 TR72 REPLACE RELAY	10,243.01
190	14CMS247	TSS103 Replace/Land Cable	105.85
191	14CMS248	ESSD448-3 Replace Dis. Switch	2,854.76

Commonwealth Edison Company
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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	(C)
192	14CMS24NC	ESSA450-L1605 Replace Failed C	82,815.33
193	14CMS252	DCG113 Replace 90 Device	10,759.82
194	14CMS257	ESSC458 Replace Transformer	563.43
195	14CMS259	TSS 82 Replace Switch	2,254.07
196	14CMS260	ESSG385-2 Replace Cable	5,255.02
197	14CMS264	TSS52 TR63 replace I&C cable	12,705.69
198	14CMS267	TSS 162 REPLACE RELAY FDR 6202	10,655.40
199	14CMS269	DCW342 Replace Battery Charger	2,630.26
200	14CMS272	TSS42 Replace Control Cable	3,837.33
201	14CMS274	TDC384 FDR R8484 Protec Relay	5,380.96
202	14CMS275	ESSD695 Replace Switches	36,614.34
203	14CMS276	TDC572 Battery Charger Alarm	169.31
204	14CMS278	DCJ92 Install TR1 Oil Pit	52,889.73
205	14CMS27WC	TSS122 L12263 A PHASE REPLACE	8,424.73
206	14CMS280	DCE69-TR2 Replace Disc. Switch	7,021.86
207	14CMS282	TSS45 TR78 Relay Replacement	20,601.80
208	14CMS290	DCG909 Ext. Equip concrete pad	16,011.76
209	14CMS312	DCC91 Park Ridge Wd PI Replace	126,346.72
210	14CMS319	TSS82 Crosby 12kV Relay Replac	399.33
211	14CMS321	SS513 TR5 Replace Relay	21,676.86
212	14CMS326	TDC217 INSTALL RECL RELAY TR71	2,909.55
213	14CMS327	TDC217 INSTALL RECL RELAY TR72	1,871.76
214	14CMS39WC	TDC574 12KV W7422 RELC VAC C/B	29.15
215	14CMS46WC	TDC570 TR72 REPLACE 4 12KV BUS	18,523.28
216	14CMS54WC	DCB45 LENA REPLACE RECLOSURE a	65,197.73
217	14CMS55CC	STA 13 Replace Control Cable	17,962.94
218	14CMS55SC	TSS115 34 CAP GRD GRID DISCON□	2,543.10
219	14CMS58CC	TSS 64 Replace Cicut Breaker	105,074.60
220	14CMS63CC	TSS84 Rosehill Inductor Replac	47,903.39
221	14CMS65CC	TSS64 Bellwood Replace Bushing	11,323.89
222	14CMS67CC	ESSZ50937 U of C Noyes Hall TR	27,628.37
223	14CMS68CC	TSS41 - TR 2 -Replace ATO	12,626.64
224	14CMS80SC	TDC414 FDR Vac Breaker Failur□	94,767.19
225	14CMS90SC	TSS76 TR82 CAP 6 TRIPS TR82 □	77,161.94
226	14CMS91NC	TDC206 TR74 BAD FAN	491.31
227	14CMS93NC	TDC217-TR72 Replace Fans	5,256.34
228	14CMS93SC	TDC440 Replace Cable□	6,135.25
229	14CMS95NC	TDC234-TR71 - (1) BAD FAN	909.95
230	14CMS98SC	TDC559 12KV CAP 5 C-PHASE	6,470.72
231	14CS125SW	BOMA Site, 125 S Wacker	17,716.72
232	14CS330NW	BOMA Site, 330 N Wabash	23,642.25
233	14CS550WW	BOMA Site, 550 W Washington	11,791.16
234	14CSBOMA	BOMA Advanced Metering Program	13,661.65
235	14FRD011	ELGIN O'HARE Park Blvd/Pierce	1,238.07
236	14FRD016	Illiana Corridor Dist Eng	0.76
237	14FRD039	I-90 Mill Rd Mile Marker 17.6	0.05
238	14FRD041	I-90 Stone Quarry MM 22.8	0.13
239	14FRD042	I-90 Spring Center Rd MM 27.9	52,171.55

Commonwealth Edison Company
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As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	
240	14FRD043	I-90 Shattuck Rd MM28.8	278.42
241	14FRD044	I-90 Harmony Rd MM 40.7	22,727.05
242	14FRD045	I-90 Getty Rd MM 37.5	5,378.96
243	14FRD046	I-90 Anthony Rd MM33.4	10,991.96
244	14FRD047	I-90 Garden Prairie MM 30.7	26.15
245	14FRD051	I-90 ISTHA Sandwald Rd MM 45.0	36,126.95
246	14FRD052	I-90 Tollway Brier Hill MM 43.	29,380.11
247	14FRD055	OTH I-90 Tollway MM 49.4	0.23
248	14FRD060	I-90 Tollway Cnty Line MM 31.2	125.44
249	14FRD066	I-90 Hoffman Estates Part 2	20,871.90
250	14FRD076	REIM ISTHA Meachum Rd	2,721.68
251	14FRD105	KENDALL CNTY ELDAMAIN RD.	18,923.20
252	14FRD126	HARVEY Center Steeet from 171	7,092.48
253	14FRD127	ISTHA ELGIN/OHARE RTE 83	237.73
254	14FRD130	FR IDOT High Speed Rail Reynol	17,983.08
255	14FRD137	ISTHA I-294 & Cermak toll Plaz	1,746.78
256	14FRD140	ELGIN/OHARE Wood Dale Rd Brige	5,447.75
257	14FRD153	FR - ISTHA I90 & Golf Rd Bridg	342.17
258	14FRD154	I90Tllwy Mt Prospect Rd &I90	13,035.35
259	14FRD165	I 90 Tollway Irene Rd. & I 90	3,087.96
260	14FRD173	Will CNTY - Bell Rd 151st	1,653.18
261	14FRD176	IDOT - Aurora Sheffer Rd over	10,185.95
262	14FRD182	Franklin Park - Cullerton Indu	2,940.95
263	14FRD184	Wilton Twp - Warner Bridge Rd	2,224.02
264	14FRD188	Will Cty Arsenal Rd - Baseline	17,752.89
265	14FRD196	I90Tllwy 2-12KV Crossings East	3,231.76
266	14FRD224	Livingston Cty 2600N from 3100	2,768.69
267	14FRD237	Reroute D632 crossing I294	208,256.15
268	14NBD008	IIT Upgrade ESSY-511-1 (South)	5,150.60
269	14NBD020	WALGREENS ATO REPLACEMENT	14,253.68
270	14NBD025	PVS CHEMICAL	23,954.90
271	14NBD037	Relocation overhead to undergr	(8,554.35)
272	14NBD042	OAKTON COLLEGE ATO	20,728.37
273	14NBD043	CARILLON SUBDIVISION	125,344.21
274	14NBD055	4550 N WINCHESTER	214,384.05
275	14NBD064	CTA Wilson Transfer Station	36,836.63
276	14NBD066	MARKHAM MWRDGC STREAMBANK STAB	2,570.52
277	14NBD069	Enbridge Flngn-LineExt-RIDERDE	334,393.37
278	14NBD069A	Enbridge Flngn-TSS80-RIDERDE	112,982.23
279	14NBD078	COOK COUNTY FP CAMP SULLIVAN	104,184.88
280	14NBD083	STERLING LUMBER POLE RELO	58,791.33
281	14NBD090	NU-NORTH RESIDENT HALL PM	102,569.50
282	14NBD095	1545 W North Ave Relocation	25,015.97
283	14NBD097	State and Huron Tower	(28,231.95)
284	14NBD098	IIT Upgrade ESSY-511-2 (North)	559.08
285	14NBD102	MORNINGSIDE CROSSROADS LLC	4,745.56
286	14NBD104	London Guarantee Bldg Upgrade	(1,387.51)
287	14NBD105	3415 N KEDZIE AVE	5,425.59

Commonwealth Edison Company
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As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	(C)
288	14NBD108	CYRUSONE PHASE 2	(18,707.79)
289	14NBD111	NBFRRD TALAMORE PD8A PH 3	163,254.12
290	14NBD112	Northwestern Uniiv line ext	1,971.09
291	14NBD118	1333 S Wabash	(6,278.20)
292	14NBD123	CAL CITY FIRE EM OP CTR	18,472.07
293	14NBD124	MWRD STREAMBANK - ORLAND PARK	(12,552.96)
294	14NBD152	JD RealEstate 840 Plainfield	6,536.70
295	14NBD153	NBFRRD BLACKBERRY CREEK #14	177,523.74
296	14NBD155	NBFRRD PRAIRIE POINT PH 2	6,399.94
297	14NBD156	NBFR MITCHELL RD EXTENSION	127,982.56
298	14NBD157	NB-RDS-HANOVER ESTATES PHASE 2	(22,749.24)
299	14NBD164	PD#3P141422-47th & Cottage	87,577.61
300	14NBD166	Centerpoint - Brandon Rd Reloc	(7,918.06)
301	14NBD167	2501 N Elston	6,150.07
302	14NBD172	707 N Wells - Relocation	12,843.28
303	14NBD175	Miniat Meats ATO Project	9,788.93
304	14NBD176	NB UPA - Avdocate Christ Hospi	16,538.00
305	14NBD18	OMS 835 CHICAGO AVE EVANSTON	8,124.53
306	14NBD181	CARDINAL HEALTH - INSTALL ATOs	22,136.95
307	14NBD185	ITN 51573 HANSEN PLASTICS	152,529.83
308	14NBD188	51634-NBFR TRAILS SILVER GLEN	94,298.46
309	14NBD192	347 W Chestnut RELOCATION	11,830.40
310	14NBD193	Chicago Packing Expansion	76,578.04
311	14NBD206	CN - 428 W Belden	94,556.84
312	14NBD345	joliet Central H S New Service	56,432.80
313	14NBS003	DuPont Relays & CB - Sub	58,500.42
314	14NBS201	Fermi ESS W407-4 Switch Repl	321.44
315	14SPD021	345KV L2913 NERC Facility Rati	22,435.25
316	14SPD022	L2001 NERC Clearance Dist	18,376.81
317	14SPD040	138KV L4610 NERC Fac Rat Dist	14,024.40
318	14SPD076	138KV L4608 NERC Fac Rat Dist	10,339.51
319	14SPD103	2014 EIMA Z85330 Cable Repl	59,454.64
320	14SPD107	2014 EIMA 300X046 Cable Repl	380,356.90
321	14SPD124	138kv L13504 NERC Facility	45,541.24
322	14SPD128	L2224NERC LineClearance-Dist	460.47
323	14SPD134	2014 EIMA X3258 Cable Repl	91,536.38
324	14SPD200	2014 EIMA X5386 Cable Repl	57,001.56
325	14SPD209	2014 EIMA X8442 Cable Repl	446,854.98
326	14SPD210	2014 EIMA X8442 Cable Repl	279,382.69
327	14SPD211	2014 EIMA Z17434 Cable Repl	134,108.19
328	14SPD215	2014 EIMA 28th144 Cable Repl	33,987.19
329	14SPD230	2014 EIMA Y3084 Cable Repl	10,915.01
330	14SPD232	2014 EIMA X3258 Cable Repl PH2	26,211.73
331	14SPD241	2014 EIMA Y1947 Cable Repl	178,085.10
332	14SPD261	2014 EIMA Z17434 Cable Rep PH2	499,518.68
333	14SPD265	2014 EIMA Z4143 Cable Repl	(75.02)
334	14SPD266	2014 EIMA GRDX30 Cable Repl	122,193.60
335	14SPD267	2014 EIMA THRP30 Cable Repl	17,023.58

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	
336	14SPD269	2014 EIMA X7145 Cable Repl	1,282.87
337	14SPD278	2014 EIMA X3247 Cable Repl	411.11
338	14SPD287	2014 EIMA O'hare Cable Repl	55,716.12
339	14SPD291	2014 EIMA Y2573 Cable Repl	416,764.27
340	14SPD295	2014 EIMA X3949 Cable Repl	148,488.65
341	14SPD298	2014 EIMA Z4140 Cable Repl	2,510.11
342	14SPD310	2014 EIMA X5459 Cable Repl	425,824.31
343	14SPD313	2014 EIMA X3730 Cable Repl	191,108.64
344	14SPD316	2014 EIMA DRXL042 Cable Repl	10,220.41
345	14SPD320	2014 EIMA J5131 Cable Repl	47,507.18
346	14SPD325	2014 EIMA Z6346 Cable Repl	451,959.62
347	14SPD340	2014 EIMA E0724 Cable Repl	11,299.36
348	14SPD343	2014 EIMA E5114 Cable Repl	17,201.27
349	14SPD345	2014 EIMA U4 Cable Repl	753.92
350	14SPD350	2014 EIMA Z13791 Cable Repl	55,654.63
351	14SPD354	2014 EIMA Y8254 Cable Repl	210,060.09
352	14SPD355	2014 EIMA X5379 Cable Repl	446,973.48
353	14SPD357	2014 EIMA Z6339 Cable Repl	38,240.79
354	14SPD359	2014 EIMA X8242 Cable Repl	324,005.85
355	14SPD360	2014 EIMA X1468 Cable Repl	315,703.40
356	14SPD361	2014 EIMA E6023X Cable Repl	98,832.16
357	14SPD364	2014 EIMA Y8254 Cable Repl	6,071.10
358	14SPD365	2014 EIMA X4033 Cable Repl	33,211.31
359	14SPD369	2014 EIMA Y13080 Cable Repl	6,624.00
360	14SPD371	2014 EIMA Y3833 Cable Repl	254,091.38
361	14SPD373	2014 EIMA Z17441 Cable Repl	12,057.36
362	14SPD375	2014 EIMA XXXX Cable Repl	712,949.73
363	14SPD377	2014 EIMA Y2572 Cable Repl	25,882.11
364	14SPD378	2014 EIMA Y1954 Cable Repl	48,564.71
365	14SPD379	2014 EIMA Z8931 Cable Repl	25,047.91
366	14SPD380	2014 EIMA Z15052 Cable Repl	14,307.29
367	14SPD381	2014 EIMA Z15070 Cable Repl	148,436.19
368	14SPD384	2014 EIMA Z4347 Cable Repl	13,990.30
369	14SPD385	2014 EIMA Z10439 Cable Repl	35,644.83
370	14SPD386	2014 EIMA Y1944 Cable Repl	255,494.15
371	14SPD387	2014 EIMA X8450 Cable Repl	9,691.89
372	14SPD388	2014 EIMA Y3084 Cable Repl	413.18
373	14SPD389	2014 EIMA X3946 Cable Repl	231,313.19
374	14SPD391	2014 EIMA L7969 Cable Repl	760.10
375	14SPD392	2014 EIMA L7969 Cable Repl	2,232.05
376	14SPD393	2014 EIMA W7016 Cable Repl	760.10
377	14SPD395	2014 EIMA Z15078 Cable Repl	8,876.12
378	14SPD398	2014 EIMA Y1945 Cable Repl	99.20
379	14SPD399	2014 EIMA X1499 Cable Repl	98,193.19
380	14SPD401	138KV L11521 NERC Fac Rat-Dist	2.27
381	14SPD404	138KV L11523 NERC Fac Rat-Dist	4,108.43
382	14SPD421	L6102 NERC 34KV Ratings Dist	10,446.25
383	14SPD446	L11703 NERC Fac Ratings - Dist	2,762.96

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	
384	14SPD447	L11705 NERC Fac Ratings - Dist	32,110.25
385	14SPD483	L1321 NERC Facility Ratings D	5,134.86
386	14SPD504	L0904 138KV Nerc Distribution	7,056.89
387	14SPD505	L0321 NERC Facility Rating Dis	3,335.82
388	14SPD506	L12015 NERC Facility Rating-D	10,542.23
389	14SPD507	L1606 138KV Nerc Upgrade	40,262.74
390	14SPD508	138KV L7411 NERC Fac Rat-Dist	5,239.39
391	14SPD570	EIMA SH MFLD145 SPAC CAB	18.64
392	14SPD621	2014 EIMA F3572 Cable Repl	118,937.47
393	14SPD625	2014 EIMA C0912 Cable Repl	54,982.97
394	14SPD630	2014 EIMA X5459 Cable Repl	1,195.81
395	14SPD631	2014 EIMA X5379 Cable Repl	6,120.89
396	14SPD632	2014 EIMA Y8265 Cable Repl	3,576.15
397	14SPD633	2014 EIMA X11034 Cable Repl	7,895.26
398	14SPD635	2014 EIMA Y8272 Cable Repl	4,334.29
399	14SPD636	2014 EIMA X11035 Cable Repl	1,898.46
400	14SPD637	2014 EIMA X3233 Cable Repl	1,113.14
401	14SPD680	2014 EIMA Y3634 Cable Repl	2,172.31
402	14SPD681	2014 EIMA 038Y449 Cable Repl	1,700.55
403	14SPD683	2014 EIMA Y2541 Cable Repl	8,446.89
404	14SPD684	2014 EIMA X3499 Cable Repl	4,911.71
405	14SPD687	2014 EIMA Z13781 Cable Repl	2,385.47
406	14SPD770	2015 EIMA Y2573 Cable Repl	73,576.20
407	14SPD925	EIMA SH E932 Spac Cab	18,053.21
408	14SPD926	EIMA SH G58 Spac Cab	18,407.75
409	14SPD927	EIMA SH H501 Spac Cab	19,100.00
410	14SPD928	EIMA SH R6373 Spac Cab	18,053.21
411	14SPD929	EIMA SH W3914 Spac Cab	17,819.75
412	14SPD930	EIMA SH W3914 Spac Cab	18,174.24
413	14SPD978	EIMA SH WILD041 SPAC CAB	2,306.84
414	14SPD986	Grid Resiliency G587 4/12 conv	862.76
415	14SPD987	Grid Resiliency L12542 spoiler	2,867.38
416	14SPS075	TSS46 34kV Strc Wldlf Protect	184,467.35
417	14SPS108	TSS46 34kV TR81 Tert Bus Disc	8.00
418	14SPS121	TSS135 34kV TR84-1 Bus Disc	1,900.07
419	14SPS128	TSS194 138kV TR73 MOD SW	3,602.22
420	14SPS131	TSS60 138kV TR71 MOD SW	26,656.99
421	14SPS192	TDC439 Inst Cable Slip Contact	190.20
422	14SPS195	TDC453 Inst Cable Slip Contact	3,899.61
423	14SPS198	TSS103 Inst Cable Slip Contact	174.89
424	14SPS200	TDC375 Inst Cable Slip Contact	2,386.95
425	14SPS209	TSS89 Beverly 138KV TR 73 Mod	35,306.61
426	14SPS302	TSS160 L15625 RLY UPGRD	192.81
427	14SPS303	TSS163 L15625 RLY UPGRD	50.37
428	14SPS338	TDC414 Inst Cable Slip Contact	902.08
429	14SPS370	RELAY UPGRD AT TSS 137 L13730	7,625.87
430	14SPS371	RELAY UPGRD AT TSS 137 L13731	6,533.87
431	14SPS372	RELAY UPGRD AT TSS 137 L13732	10,031.20

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	(C)
432	14SPS373	RELAY UPGRD AT TSS 137 L13733	10,375.33
433	14SPS374	RELAY UPGRD AT TSS 137 L13734	9,382.73
434	14SPS375	RELAY UPGRD AT TSS 137 L13735	8,735.64
435	14SPS376	RELAY UPGRD AT TSS 137 L13736	8,088.63
436	14SPS377	RELAY UPGRD AT TSS 137 L13737	5,500.75
437	14SPS378	RELAY UPGRD AT TSS 137 L13754	5,500.75
438	14SPS379	RELAY UPGRD AT TSS 137 L13755	5,500.75
439	14SPS380	RELAY UPGRD AT TSS 137 L13756	5,500.75
440	14SPS381	RELAY UPGRD AT TSS 137 L13757	5,500.75
441	14SPS382	RELAY UPGRD AT TSS 137 L13758	5,500.75
442	14SPS383	RELAY UPGRD AT TSS 137 L13758	5,500.75
443	14SPS384	RELAY UPGRD AT TSS 137 L13760	5,500.75
444	14SPS385	RELAY UPGRD AT TSS 137 L13761	5,500.75
445	14SPS386	UPGRD 69ALI TSS 160 ALPINE	2,680.93
446	14SPS387	UPGRD TSS194 SABROOKE 69SKI	91.71
447	14SPS388	UPGRADE 69SK9 TSS194 SABROOKE	91.71
448	14SPS391	RELAY UPGRD AT TSS 46 L4652	427.12
449	14SPS395	RELAY UPGRD AT SS 422 L7769	9,071.06
450	14SPS396	RELAY UPGRD AT SS 422 L7782	10,584.48
451	14SPS397	RELAY UPGRD AT SS 422 L42257	5,618.70
452	14SPS398	RELAY UPGRD AT TSS 127 L12732	23,190.76
453	14SPS399	RELAY UPGRD AT TSS 127 L42257	6,909.14
454	14SPS404	TSS106 Inst Cable Slip Contact	15,838.50
455	14SPS405	WATER SUPPRESSION-DIST-TSS152	30,744.42
456	14SPS406	WATER SUPPRESSION-DIST-TSS198	17,270.52
457	14SPS407	WATER SUPPRESSION-DIST-TSS118	29,568.26
458	14SPS408	WATER SUPPRESSION-DIST-TSS145	30,744.42
459	14SPS409	WATER SUPPRESSION-DIST-TDC580	17,270.52
460	14SPS410	WATER SUPPRESSION- DIST-TDC562	17,408.59
461	14SPS411	WATER SUPPRESSION- DIST-TDC505	31,158.62
462	14SPS412	WATER SUPPRESSION- DIST-TDC206	17,270.52
463	14SPS413	WATER SUPPRESSION- DIST-TDC419	17,270.52
464	14SPS414	DETECTION-DIST-TDC552	10,484.72
465	14SPS415	DETECTION-DIST-SS462	7,563.03
466	14SPS416	DETECTION-DIST-TDC560	7,563.03
467	14SPS417	DETECTION-DIST- TDC217	7,563.03
468	14SPS418	DETECTION-DIST- TDC461	7,719.33
469	14SPS419	DETECTION-TRANS-TSS182	14,614.96
470	14SPS421	DETECTION-TRANS-TSS139	14,324.35
471	14SPS424	DETECTION-TRANS-TSS158	14,324.35
472	14SPS426	DETECTION-TRANS-TSS125	14,324.35
473	14SPS427	DETECTION-TRANS-TSS176	14,324.35
474	14SPS429	DETECTION-TRANS-TSS72	7,781.21
475	14SPS430	DETECTION-TRANS-TSS69	14,324.35
476	14SPS432	DETECTION-DIST-SS460	7,563.03
477	14SPS433	DETECTION-DIST-SS450	7,563.03
478	14SPS434	DETECTION-DIST-SS475	13,949.82
479	14SPS435	DETECTION-DIST-SS422	7,563.03

Commonwealth Edison Company
Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2014

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2014
(A)	(B)	(C)	(C)
480	14SPS439	TSS109 Upgrad PRELY BT 1 Auto	12,083.44
481	14SPS440	RELAY UPGRD AT TSS 106 L10641	1,535.62
482	14SPS441	RELAY UPGRD AT TSS 106 L10642	287.21
483	14SPS442	RELAY UPGRD AT TSS 106 SCADA	287.21
484	14SPS445	RELAY UPGRD AT STA 13 Y2565	7,323.22
485	14SPS446	RELAY UPGRD AT STA 13 Y2547	6,330.33
486	14SPS447	RELAY UPGRD AT STA 13 Y13059	6,827.47
487	14SPS448	RELAY UPGRD AT STA 13 Y13062	6,827.47
488	14SPS449	RELAY UPGRD AT TSS 39 X3976	20,301.89
489	14SPS489	Replace Feeder Cable C471	62.62
490	14SPS490	REPLACE FEEDER CABLE C473	54,461.31
491	14SPS491	REPLACE FEEDER CABLE C4713	49,688.70
492	14SPS492	REPLACE FEEDER CABLE C4716	48,520.07
493	14SPS493	REPLACE FEEDER CABLE C4717	42,015.41
494	14SPS494	REPLACE FEEDER CABLE C4718	41,919.27
495	14SPS498	WATER SUPPRESSION-DIST-TDC294	17,270.52
496	14SPS518	TDC259 Algonqun Ntrl Disc Cab	131.78
497	14SPS519	TDC406 New Lenox Ntrl Disc Cab	131.78
498	14SPT048	Repl TDC559 Woodridge PP #1	324,727.17
499	14SPT049	Repl TDC559 Woodridge PP #2	301,890.55
500	14SPT082	138KV L14304 NERC Facility Rat	9,451.85
501	14SPT5591	TDC559 Woodridge HVD PP #1	1,183.92
502	14SPT671	TSS 67 Congress HVD PP #1	4,646.42
503	14SPT672	TSS 67 Congress HVD PP #2	2,367.70
504	14SPT782	TSS 78 Franklin Pk HVD PP #2	1,183.92
505	14SPT82N2	TSS 82 Crosby HVD PP #2 North	2,367.70
506	14SPT82S1	TSS 82 Crosby HVD PP #1 South	2,367.70
507	14SPT82S2	TSS 82 Crosby HVD PP #2 South	2,367.70
508	15NBD001	FORSYTHE DATA CENTER PHASE 2	(91.22)
509	BCMD01IMS	IMA Distribution C-Truss	(20,726.08)
510	BNBOHARE	O'Hare Modernization Program	(53,289.36)
511	EOCNEWAS	New Com OHService Outside Chgo	(0.12)
512	EORNEWAS	New Res OHService Outside Chgo	0.12
513	TDPCVS36	K4 WF S36 com upgr TSS70	0.45
514	TEPCVS36	K4 WF S36 com upgr TSS157	0.09
515	Total Distribution CWIP at 12/31/14 Not Eligible for AFUDC		<u>\$ 20,165,891</u>
516	Total CWIP Balance as of 12/31/14 (FERC Form 1, Page 216)		<u>\$ 275,971,557</u>
517	5% Threshold for Schedule B-7.1		<u>\$ 13,798,578</u>

(1) Per the filing requirement, Section 285.2055, subpart (a), this represents 5% of total CWIP. Since there are no CWIP projects included in rate base greater than this amount, the additional information in Section 285.2055, subpart (b) is not required.

Commonwealth Edison Company

Cash Working Capital

Filing Year 2015

(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,570,704	Schedule C-1 FY, Line 3, Column F
2	Less: Uncollectible Accounts	-	Excluded from Deliver Service
3	Less: Depreciation & Amortization	(522,769)	Schedule C-1 FY, Line 13, Column F
4	Less: Regulatory Debits	(43,288)	Formula - Sch FR A-1, Line 8
5	Less: Pension Asset Cost Funding	(51,984)	Schedule C-1 FY, Line 16, Column F
6	Less Deferred Taxes and ITC	(436,435)	Schedule C-1 FY, Line 22 + Line 23, Column F
7	Less: City of Chicago Dark Fiber Tax	-	NA
8	Less: Return on Equity	(350,503)	From Line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,165,725</u>	
10	Average Rate Base	\$ 8,286,130	Schedule B-1 FY
11	Equity Weighted Component	4.23%	Schedule D-1 FY
12	Return on Equity	<u>\$ 350,503</u>	
13	Other O & M Expenses	\$ 1,760,820	Schedule C-1 FY, Line 18, Column F
14	Payroll and Withholdings	(327,631)	Line 30 - Line 31 below
15	Inter Company Billings	(90,544)	WP3, Page 7, line 16
16	Inter Company Billings - Pass throughs	(73,683)	WP3, Page 7, line 32
17	Employee Benefits Expense - Pension and OPEB	(77,407)	WP3, Page 3, line 15
18	Employee Benefits Expense - Other	(53,197)	From Line 35 below
19	Uncollectible Accounts	-	From Line 2 above
20	Depreciation and Amortization	(522,769)	From Line 3 above
21	Regulatory Debits	(43,288)	From Line 4 above
22	Pension Asset Cost Funding	(51,984)	From Line 5 above
23	Taxes Other than Income Taxes	(142,766)	Schedule C-1 FY, Line 14, Column F
24	Property Leases	<u>(23,969)</u>	WP3, Page 6
25	Other Operations & Maintenance	<u>\$ 353,582</u>	
26	Payroll and Withholdings - Total	\$ 367,684	Schedule C-11.1
27	Less: Power Production	(1,414)	Schedule C-11.1
28	Less: Transmission	(38,529)	Schedule C-11.1
29	Less: Payroll Taxes on Supply	(110)	App 7, Line 60
30	Less: Net Incentive Pay	<u>(37,281)</u>	From Line 34 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 290,350</u>	
32	Net Incentive Pay	\$ 37,281	WP3, Page 8
33	Employee Benefits - Other	\$ 53,197	WP3, Page 3, Line 20
34	Deferred Taxes and ITC	\$ 436,347	Schedule C-1 FY, Lines 22 and 23, Column F
35	State Income Taxes	(48,596)	Schedule C-1 FY, Line 20, Column F
36	Federal Income Taxes	<u>(162,037)</u>	Schedule C-1 FY, Line 21, Column F
37	Total Taxes	<u>\$ 225,714</u>	

Commonwealth Edison Company

Cash Working Capital

Calendar Year 2014

(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,398,165	Schedule C-1 RY, Line 3, Column F
2	Less: Uncollectible Accounts	-	Excluded from Deliver Service
3	Less: Depreciation & Amortization	(473,086)	Schedule C-1 RY, Line 13, Column F
4	Less: Regulatory Debits	(43,288)	Formula - Sch FR A-1, Line 8
5	Less: Pension Asset Cost Funding	(51,984)	Schedule C-1 RY, Line 16, Column F
6	Less Deferred Taxes and ITC	(436,435)	Schedule C-1 RY, Line 22 + Line 23, Column F
7	Less: City of Chicago Dark Fiber Tax	-	NA
8	Less: Return on Equity	(297,992)	From Line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,095,380</u>	
10	Rate Base	\$ 7,095,036	Schedule B-1 RY
11	Equity Weighted Component	4.20%	Schedule D-1 RY
12	Return on Equity	<u>\$ 297,992</u>	
13	Other O & M Expenses	\$ 1,711,137	Schedule C-1 RY, Line 18, Column F
14	Payroll and Withholdings	(327,631)	Line 30 - Line 31 below
15	Inter Company Billings	(90,544)	WP3, Page 7, line 16
16	Inter Company Billings - Pass throughs	(73,683)	WP3, Page 7, line 32
17	Employee Benefits Expense - Pension and OPEB	(77,407)	WP3, Page 3, line 15
18	Employee Benefits Expense - Other	(53,197)	From Line 35 below
19	Uncollectible Accounts	-	From Line 2 above
20	Depreciation and Amortization	(473,086)	From Line 3 above
21	Regulatory Debits	(43,288)	From Line 4 above
22	Pension Asset Cost Funding	(51,984)	From Line 5 above
23	Taxes Other than Income Taxes	(142,766)	Schedule C-1 RY, Line 14, Column F
24	Property Leases	<u>(23,969)</u>	WP3, Page 6
25	Other Operations & Maintenance	<u>\$ 353,582</u>	
26	Payroll and Withholdings - Total	\$ 367,684	Schedule C-11.1
27	Less: Power Production	(1,414)	Schedule C-11.1
28	Less: Transmission	(38,529)	Schedule C-11.1
29	Less: Payroll Taxes on Supply	(110)	App 7, Line 60
30	Less: Net Incentive Pay	<u>(37,281)</u>	From Line 34 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 290,350</u>	
32	Net Incentive Pay	\$ 37,281	WP3, Page 8
33	Employee Benefits - Other	\$ 53,197	WP3, Page 3, Line 20
34	Deferred Taxes and ITC	\$ 436,347	Schedule C-1 RY, Lines 22 and 23, Column F
35	State Income Taxes	(57,076)	Schedule C-1 RY, Line 20, Column F
36	Federal Income Taxes	<u>(190,312)</u>	Schedule C-1 RY, Line 21, Column F
37	Total Taxes	\$ 188,959	

Commonwealth Edison Company
Functionalization of Deferred Assets in Rate Base
2014 Actual
(In Thousands)

Line No.	Description (A)	12/31/2014			Jurisdictional Portion	
		Actual (B)	Transmission (C)	Distribution (D)	Amount (E)	Percent (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ 7,459	\$ -	\$ 7,459	\$ 7,459	100.00%
3	AMI Pilot- Retired Meters (1)	3,070	-	3,070	3,070	100.00%
4	Accelerated Depreciation AMI (2)	88,287	-	88,287	88,287	100.00%
5		<u>\$ 98,816</u>	<u>\$ -</u>	<u>\$ 98,816</u>	<u>\$98,816</u>	
6	<u>Deferred Debits (186)</u>					
7	Cook County Forest Preserve District Fees	\$ 2,677	-	2,677	2,677	100.00%
8	Long-Term Receivable from MBA Plan (3)	2,184	268	1,916	1,916	87.74%
9	Insurance Recoveries Related to Third-Party Claims (3)	2,940	360	2,580	2,580	87.74%
10	Vacation Pay Pending Accounting Distribution (4)	28,041	3,438	24,603	24,603	87.74%
11	ICC Fees for New Money Authority (5)	2,262	542	1,720	1,720	76.03%
12	Total Deferred Debits	<u>\$ 38,104</u>	<u>\$ 4,608</u>	<u>\$ 33,496</u>	<u>\$33,496</u>	

Notes:

- (1) Regulatory asset to recover early retirement costs of meters replaced by Pilot Project AMI meters.
- (2) Regulatory asset to recover costs of AMI Pilot program incurred prior to 2010.
- (3) Allocated based on 2014 Wages and Salaries allocator. (See WPA-5)
- (4) The Vacation Pay deferred debit 2014 year end balance is included in the distribution rate base. (See page 5)
- (5) Represents payments to ICC for fees related to future long-term debt issuances in order to have the right to issue debt (new money issuances).

Commonwealth Edison Company
 Net Change -- Deferred Assets in Rate Base
2014 Actual
 (In Thousands)

Line No.	Description (A)	Net Change 2014 Actual (B)	Depreciation / Amortization (C)	Expense Accrual (D)	Funding Payments (E)	Other (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ (256)	\$ (256)	\$ -	\$ -	\$ -
3	AMI Pilot- Retired Meters	(604)	(604)	-	-	-
4	AMI Pilot- Pre-2010 Costs	(247)	(247)	-	-	-
5	Accelerated Depreciation AMI	53,046	(6,774)	-	59,820	-
6	Total Regulatory Assets	<u>\$ 51,939</u>	<u>\$ (7,881)</u>	<u>\$ -</u>	<u>\$ 59,820</u>	<u>\$ -</u>
7	<u>Deferred Debits (186)</u>					
8	Cook County Forest Preserve District Fees	\$ 274	\$ (391)		\$ 665	
9	Long-Term Receivable from MBA Plan	(534)	-	-	-	(534)
10	Insurance Recoveries Related to Third-Party Claims	(705)		(705)		
11	Vacation Pay Pending Accounting Distribution	2,583		2,583		
12	ICC Fees for New Money Authority	(679)	(600)			(79)
13	Total Deferred Debits	<u>\$ 939</u>	<u>\$ (991)</u>	<u>\$ 1,878</u>	<u>\$ 665</u>	<u>\$ (613)</u>

Commonwealth Edison Company
Functionalization of Deferred Liabilities
2014 Actual
(In Thousands)

Line No.	Description (A)	12/31/2014 Actual (B)	Adjustments (C)	Transmission (D)	Distribution (E)	Jurisdictional Amount (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages (1)	\$ (53,660)		\$ (6,579)	\$ (47,081)	\$ (47,081)
3	Accumulated Provision for Pensions & Benefits (1)	(307,099)		(37,650)	(269,449)	(269,449)
4	Accumulated Miscellaneous Operating Provisions	<u>(237,668)</u> (2)	<u>234,676</u>	<u>-</u> (3)	<u>(2,992)</u>	<u>(2,992)</u>
5	Total Operating Reserves	<u>\$ (598,427)</u>	<u>\$ 234,676</u>	<u>\$ (44,229)</u>	<u>\$ (319,522)</u>	<u>\$ (319,522)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (104,368)</u> (4)	<u>\$ 82,601</u>	<u>\$ (2,710)</u>	<u>\$ (19,057)</u>	<u>\$ (19,057)</u>
7	<u>Deferred Credits (253 & 242)</u>					
8	Deferred Rents (1)	\$ (4,933)	\$ -	\$ (605)	\$ (4,328)	\$ (4,328)
9	Deferred Revenues (5)	(5,471)	-	(2,347)	(3,124)	(3,124)
10	Accrued Vacation Pay (6)	(58,113)	-	(7,125)	(50,988)	(50,988)
11	Accrued Benefits (7)	<u>(80,627)</u> (8)	<u>(24,462)</u>	<u>(9,885)</u>	<u>(46,280)</u>	<u>(46,280)</u>
12	Total Deferred Credits	<u>\$ (149,144)</u>	<u>\$ (24,462)</u>	<u>\$ (19,961)</u>	<u>\$ (104,721)</u>	<u>\$ (104,720)</u>

Notes:

- (1) Allocated based on 2014 actual Wages and Salaries allocator (See WPA-5)
- (2) Adjustment consists of environmental liabilities relating to manufactured gas plants (MGP) recovered through Rider ECR.
- (3) Allocated based on 2014 Wages and Salaries allocator. (See WPA-5)
- (4) Adjustment to exclude Asset Retirement Obligations (ARO) except for the portion of ARO already reflected in the removal reserve. Transmission and Distribution reserve amounts are specifically identified in ComEd's Plant Accounting system.
- (5) The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.
- (6) The ending 2014 balance of Accrued Vacation Pay is deducted from rate base and the wages and salaries allocator is applied. See page 5.
- (7) The 2014 ending balance of accrued incentive pay that is not included in the cash working capital calculation is deducted from rate base using the wages and salaries allocator. See page 5.
- (8) Adjustment consists of incentive compensation contained within the cash working capital calculation. See B-8.

Commonwealth Edison Company
Net Change- Deferred Liabilities
2014 Actual
(In Thousands)

Line No.	Description (A)	Amortization / Accretion (B)	Expense Accrual (C)	Payments / Settlements (D)	Other (E)	Net Change 2014 Actual (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages	\$ -	\$ 5,685	\$ (8,067)		\$ 2,382
3	Accumulated Provision for Pensions & Benefits	-	11,471	(128,807)	(290)	117,626
4	Accumulated Miscellaneous Operating Provisions	-	34,813	(31,016)	(338)	(3,459)
5	Total Operating Reserves	<u>\$ -</u>	<u>\$ 51,969</u>	<u>\$ (167,890)</u>	<u>\$ (628)</u>	<u>\$ 116,549</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (6,190)</u>		<u>\$ 2,043</u>	<u>\$ 380</u>	<u>\$ (3,767)</u>
7	<u>Deferred Credits (253)</u>					
8	Deferred Rents	\$ 1,264	\$ -	\$ -	\$ (1,368)	\$ (104)
9	Deferred Revenues	383	-	-	-	383
10	Total Deferred Credits	<u>\$ 1,647</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,368)</u>	<u>\$ 279</u>

Commonwealth Edison Company
Adjustment to Deferred Balances for Accrued Incentive Pay and Accrued Vacation Pay
(In Thousands)

Line No.	Description	Accrued Incentive Pay	Vacation Pay	
			Accrued Vacation Pay	Deferred Debit Amount
	(A)	(B)	(C)	(D)
1	2014 Year End	\$ (80,627)	\$ (58,113)	\$ 28,041
2	Wages & Salaries Allocator	<u>87.74%</u>	<u>87.74%</u>	<u>87.74%</u>
3	DS Jurisdictional Reserve	<u>\$ (70,742)</u>	<u>\$ (50,988)</u>	<u>\$ 24,603</u>
4	Less: Accrued Incentive in CWC Calculation (App 3)	<u>\$ (24,462)</u>		
5	Reserve for Accrued Incentive Pay - Adjustment	<u>\$ (46,280)</u>		

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction
(In Dollars)

Line No.	Description (A)	Balance as of December 31:			
		2014 (B)	2013 (C)	2012 (D)	2011 (E)
1	Line Extension Deposits (1)	\$ (71,680,981)	\$ (54,159,520)	\$ (52,973,844)	\$ (50,717,218)
2	Customer Advances for Construction (2)	(19,404,259)	(14,046,384)	(13,664,372)	(6,339,814)
3	Customer Advances - IPPs (3)	<u>(1,736,487)</u>	<u>(1,487,842)</u>	<u>(7,882,526)</u>	<u>(12,602,676)</u>
4	Total Account 252 - Customer Advances	<u>\$ (92,821,728)</u>	<u>\$ (69,693,747)</u>	<u>\$ (74,520,743)</u>	<u>\$ (69,659,708)</u>

Notes:

- (1) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (2) Deposits related to construction or expense projects are transferred to related account as work is completed.
- (3) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers.

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction (1)
(In Dollars)

Line No.	Description (A)	Beg Bal (B)	Adds (C)	Refunds (D)	Transfers (E)	End Balance (F)
Activity in 2011						
1	Line Extension Deposits	\$ (46,953,444)	\$ (7,182,915)	\$ 3,245,070	\$ 174,070	\$ (50,717,218)
2	Customer Advances for Construction - Utilit	(5,297,146)	(5,059,875)	173,142	3,844,064	(6,339,814)
3	Customer Advances - IPPs	(8,032,295)	(28,059,264)	1,662,969	21,825,913	(12,602,676)
4	Total Account 252	<u>\$ (60,282,885)</u>	<u>\$ (40,302,053)</u>	<u>\$ 5,081,181</u>	<u>\$ 25,844,048</u>	<u>\$ (69,659,708)</u>
Activity in 2012						
5	Line Extension Deposits	\$ (50,717,218)	\$ (4,046,627)	\$ 2,804,483	\$ (1,014,483)	\$ (52,973,844)
6	Customer Advances for Construction - Utilit	(6,339,814)	(8,666,447)	1,068,944	272,946	(13,664,372)
7	Customer Advances - IPPs	(12,602,676)	(39,321,278)	4,665,217	39,376,211	(7,882,526)
8	Total Account 252	<u>\$ (69,659,709)</u>	<u>\$ (52,034,351)</u>	<u>\$ 8,538,644</u>	<u>\$ 38,634,674</u>	<u>\$ (74,520,742)</u>
Activity in 2013						
9	Line Extension Deposits	\$ (52,973,844)	\$ (3,741,564)	\$ 2,524,041	\$ 31,846	\$ (54,159,520)
10	Customer Advances for Construction - Utilit	(13,664,372)	(8,090,854)	804,000	6,904,842	(14,046,384)
11	Customer Advances - IPPs	(7,882,526)	(1,754,479)	5,446,046	2,703,117	(1,487,842)
12	Total Account 252	<u>\$ (74,520,742)</u>	<u>\$ (13,586,897)</u>	<u>\$ 8,774,087</u>	<u>\$ 9,639,806</u>	<u>\$ (69,693,747)</u>
Activity in 2014						
13	Line Extension Deposits	\$ (54,159,520)	\$ (21,397,959)	\$ 3,915,719	\$ (39,220)	\$ (71,680,981)
14	Customer Advances for Construction - Utilit	(14,046,384)	(4,509,945)	801,992	(1,649,922)	(19,404,259)
15	Customer Advances - IPPs	(1,487,842)	(1,290,705)	1,085,813	(43,754)	(1,736,487)
16	Total Account 252	<u>\$ (69,693,746)</u>	<u>\$ (27,198,609)</u>	<u>\$ 5,803,524</u>	<u>\$ (1,732,895)</u>	<u>\$ (92,821,728)</u>

Notes:

(1) Totals may not add due to rounding