

Northern Illinois Gas Company d/b/a Nicor Gas Company

Docket No. 14-0292

Annual QIP Update - 2015

Project Estimate Detail by Category

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Elmwood Park - CI27	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 29,700 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Lyons - CI31	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 12,927 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Oak Park - CI26	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 8000 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Oak Park - CI25	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 29,700 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Evanston - CI145	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 13,600 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Lyons - CI28	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 10,500 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24

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QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Bellwood - CI154	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 28,500 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Lyons - CI65	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 12,800 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Skokie - CI147	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 7,900 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Bellwood - CI133	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 24,800 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Elmwood Park - CI59	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 25,900 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Cicero - CI44	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 12,200 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Cicero - CI1	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 16,100 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24

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QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Evanston - CI134	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 8,700 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Wilmette - CI135	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 23,900 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Evanston - CI67	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 18,700 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Elmwood Park - CI151	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 18,500 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Westchester - CI181	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 22,550 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Skokie - CI 146	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 11,600 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Joliet - CI140	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 10,470 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24

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QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Hillside - CI136	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 14,000 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Cicero - CI2	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 37,850 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Streator - CI 107	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 15,100 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	LaGrange Park - CI 160	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 17,500 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Oak Park - CI 56	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 12,300 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Westchester - CI 137	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 13,200 ft. of cast iron main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Hillside - 119664	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	MR 658 Riser freeze ups/Water in main and services in this area.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24

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QIP - Cast Iron Main	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Multiple Projects - Additional to be identified as year progresses	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	MR 658 Riser freeze ups/Water in main and services in this area.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Cast Iron Services	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Services for all Cast Iron Projects (12,700 services)	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Gas services off cast iron gas mains are generally made of a vintage material. The services are updated in conjunction with the gas main work.	Service related to various cast iron projects listed. Services are replaced in the process of the cast iron main replacement work	Yes	Nicor Gas Ex. 1.0 Pages 8, 14, 22-24 (Whiteside Direct Testimony)
QIP - Cast Iron Services	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Services replacements associated with additional Cast Iron Projects	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Service replacements associated with Cast Iron Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. Projects received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Service related to various cast iron projects listed. Services are replaced in the process of the cast iron main replacement work	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 14, 22-24
QIP - Cast Iron Cross Ties	2. Relocation of meters from inside customer's facilities to outside.	Cross-ties for Cast Iron (15,000 cross-ties)	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Cross Ties associated with Cast Iron Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. Projects received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Moving gas meters from inside customers homes to outside. This work is completed in conjunction with cast iron main replacement work and service replacement work	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Copper Services	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Copper Replacement Program - COMPANY	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Copper is a vintage material that exhibits higher leak rates relative to other materials.	Planned replacement of approx. 7,500 copper services with company employees	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - Copper Services	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Copper Replacement Program - CONTRACTOR	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Copper is a vintage material that exhibits higher leak rates relative to other materials.	Planned replacement of approx. 7,500 copper services with contractor employees	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 8, 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	River Grove - BS10	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 10,100 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Summit - BS12	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 22,100 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24

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QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Bloomington - VW171	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 25,000 ft. of vintage steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Rockford - BS173	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 16,800 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Rockford - BS174	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 15,900 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Loves Park - BS177	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 12,000 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	North Riverside - BS11	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 13,800 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Aurora - BS22	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 11,800 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Loves Park -BS176	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 17,600 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24

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QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Rockford - BS175	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 13,400 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	WO: 140174, Linden & Shelbourne , Normal	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	16" cross bore in Normal. 16" is currently within an 20" casing within manhole. No issue with storm sewer system.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	WO:135147, Washington St south of Ring Road, Naperville	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	12" main exposed and suspended in river crossing. Recommendations are to replace main per previous study completed by URS.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	20" Valve Replacement Elmhurst	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace existing 20" valve in Elmhurst near I-290	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Northbrook - BS15	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 24,700 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Oak Lawn - BS 14	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 26,300 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Des Plaines - BS 23	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 12,000 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24

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QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Loves Park - BS 178	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 4,900 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Franklin Park - BS 30	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace 10,800 ft. of bare steel main with PE (polyethylene) pipe.	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Biggsville - 140156	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace leaking 1" steel attached to bridge, with 2" st under RR tracks apx 438'	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Rockford - 128143	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Replace leaking 2" pre-1950 main	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Rockford - 128238	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Install 12" STL pipe currently installed in storm drain	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Joliet - 140298	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	MR 538 -Installing 1376' PE main and retiring old main in middle of intersection	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14, 22-24
QIP - DIMP Main (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Multiple Projects - Additional to be identified as year progresses	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This project received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	MR 538 -Installing 1376' PE main and retiring old main in middle of intersection	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14, 22-24

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QIP - DIMP Services (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Services for Bare Steel (6,800 service)	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Gas services off bare gas mains are generally made of a vintage material. The services are updated in conjunction with the gas main work.	Service related to various bare steel projects listed. Services are replaced in the process of the bare steel main replacement work	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Services (bare/vintage steel)	1. Installation of facilities to retire and replace gas facilities constructed of materials identified by a State or federal governmental agency as being prone to leakage	Services replacements associated with additional Cast Iron Projects	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Service replacements associated with DIMP Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. Projects received one of the highest relative risk scores resulting from analysis of factors such as leak history, observed corrosion, material and age.	Service related to various bare steel projects listed. Services are replaced in the process of the bare steel main replacement work	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - DIMP Cross Ties (bare/vintage steel)	2. Relocation of meters from inside customer's facilities to outside.	Cross-ties for Bare Steel (8,000 cross-ties)	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Gas meters are moved outside while replacing the bare steel gas main and gas services.	Moving gas meters from inside customers homes to outside. This work is completed in conjunction with bare steel gas main replacement work and service replacement work	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - Meters	2. Relocation of meters from inside customer's facilities to outside.	Meters	Projects evaluated based on the highest risk categories identified in the Distribution Integrity Management Plan. This is one of the highest ranked projects.				Gas meters are replaced in conjunction with cross-ties	Gas meters are replaced in conjunction with cross-ties	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 13-14, 22-24
QIP - Aux Sable (current year)	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Aux Sable Pipeline - Phase 3 Construction	TRIMP ILI information indicates pipeline exhibits a high number of anomalies.				The 36" Aux Sable Transmission line is experiencing external corrosion due to ineffective coating.	Replace 3.8 miles of 36" Aux Sable Transmission main from Diehl Rd. south to Ogden Ave. in Naperville	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 9-10, 14-15
QIP - Transmission Main (other than AUXSB)	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	20" Crawford Line - Midlothian	Project is a TRIMP code compliance issue due in 2015				TRIMP code compliance issue due in 2015	Replace approximately 800' of 20" transmission pipe at cased crossing of RR tracks with new pipe and no casing on Crawford Ave at 149th St - Midlothian (Compliance date 09/03/2015)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Transmission Main (other than AUXSB)	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	30" Troy Grove Line - Route 83 - Oakbrook	Project to eliminate a metallic casing short.				To eliminate a metallic casing short.	Replace approximately 300' of 30" transmission pipe due to casing short with new pipe and no casing under IL Route 83 at I-88 - Oakbrook	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Troy Grove Storage Field, North Structure - East Phase 2	Prioritization takes in to account age, system pressure, multiple corrosion factors, leak history, flow rates and proximity to population centers. Selection of annual projects must also take in to consideration field operating limitations and overall program management.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 0.78 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Troy Grove Storage Field, North Structure - East Phase 1	Prioritization takes in to account age, system pressure, multiple corrosion factors, leak history, flow rates and proximity to population centers. Selection of annual projects must also take in to consideration field operating limitations and overall program management.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 1.17 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15

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QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Lake Bloomington Storage Field - Phase 5	Prioritization takes in to account age, system pressure, multiple corrosion factors, leak history, flow rates and proximity to population centers. Selection of annual projects must also take in to consideration field operating limitations and overall program management.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 1.61 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Hudson Storage Field - Phase 3	Prioritization takes in to account age, system pressure, multiple corrosion factors, leak history, flow rates and proximity to population centers. Selection of annual projects must also take in to consideration field operating limitations and overall program management.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 1.36 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Hudson Storage Field - Phase 2	Prioritization takes in to account age, system pressure, multiple corrosion factors, leak history, flow rates and proximity to population centers. Selection of annual projects must also take in to consideration field operating limitations and overall program management.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 2.23 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Lake Bloomington Storage Field - Phase 4	Prioritization takes in to account age, system pressure, multiple corrosion factors, leak history, flow rates and proximity to population centers. Selection of annual projects must also take in to consideration field operating limitations and overall program management.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 0.74 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Ancona Storage Field - C. Barr 3 Lateral	This segment had been modified in an earlier year and required internal inspection to be considered "complete" in the program. Results from the tethered IJI performed in 2014 indicated excessive internal scale and build up. The segment will be replaced in 2015.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 0.38 miles of gathering line pipes, well house outlet piping, valves and other appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - SFGL	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Ancona Storage Field - Flahaven Lateral	A leak on the system in late 2013 lead to the generation of this 2014 project.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace approximately 0.45 miles of gathering line pipes, well house outlet piping, valves and other appurtenances. (Commissioned 12/18/2014)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 10-12, 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Station 70 - Ancona Withdrawal Regulator Replacements	Prioritization based on age, performance of existing components, system criticality and operational issues.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace obsolete controls and aging equipment to ensure performance reliability	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Station 50 - Troy Grove Withdrawal Regulator Replacements	Prioritization based on age, performance of existing components, system criticality and operational issues.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace obsolete controls and aging equipment to ensure performance reliability	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

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QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Ancona Garfield Unit #9	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked boilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replaced deteriorated Garfield unit #9 (Commissioned 01/29/2015)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Ancona Garfield Unit #10	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked boilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replaced deteriorated Garfield unit #10 (Commissioned 01/30/2015)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Ancona Garfield Unit #8	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked boilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated Garfield unit #8	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Ancona Garfield Unit #7	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked boilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated Garfield unit #7	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Ancona Midstructure Unit #4	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked boilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated Midstructure unit #4	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Vapor Combustor Unit - Ancona Remote Boilers #1 & #2	Prioritization scoring process based on 5 factors (age, overall condition, major component condition, maintenance / repair history and operational issues). Program addresses replacement of top ranked flare units first with VCUs.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated existing flare units #1 & #2 with a single Vapor Combustor Unit. (Commissioned 1/16/2015)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Vapor Combustor Unit - Ancona Garfield Boilers #9 & #10	Prioritization scoring process based on 5 factors (age, overall condition, major component condition, maintenance / repair history and operational issues). Program addresses replacement of top ranked flare units first with VCUs.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated existing flare units #9 & #10 with single Vapor Combustor Unit. (Commissioned 01/29/2015)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Vapor Combustor Unit - Ancona Remote Reboiler #3	Prioritization scoring process based on 5 factors (age, overall condition, major component condition, maintenance / repair history and operational issues). Program addresses replacement of top ranked flare units first with VCUs.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated existing flare unit #3 with a single Vapor Combustor Unit.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Vapor Combustor Unit - Ancona Garfield Reboilers #7 & #8	Prioritization scoring process based on 5 factors (age, overall condition, major component condition, maintenance / repair history and operational issues). Program addresses replacement of top ranked flare units first with VCUs.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated existing flare units #7 & #8 with a single Vapor Combustor Unit.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Vapor Combustor Unit - Troy Grove Reboiler #1	Prioritization scoring process based on 5 factors (age, overall condition, major component condition, maintenance / repair history and operational issues). Program addresses replacement of top ranked flare units first with VCUs.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated existing flare unit #1 with a single Vapor Combustor Unit.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Vapor Combustor Unit - Troy Grove Reboiler #6	Prioritization scoring process based on 5 factors (age, overall condition, major component condition, maintenance / repair history and operational issues). Program addresses replacement of top ranked flare units first with VCUs.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated existing flare unit #6 with a single Vapor Combustor Unit.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Pontiac Mt. Simon Reboiler #1	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked reboilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated Mt. Simon unit #1.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Gas Conditioning	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Reboiler - Pontiac Mt. Simon Reboiler #2	Prioritization scoring process based on 6 factors (age, overall condition, major component condition, maintenance / repair history, right sized / throughput and operational issues). Program addresses replacement of top ranked reboilers first.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated Galesville unit #2.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (M. Wilson #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (Commissioned 12/15/2014)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (Amfahr #8)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (Commissioned 12/16/2014)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (Hudak #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (Commissioned 12/22/2014)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (L. Wilson #6)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (Commissioned 01/20/2015)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (Amfah #14)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (2014 carryover)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (Amfah #19)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (2014 carryover)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (Cullen #2)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (2014 carryover)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (Brokaw #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (2014 carryover)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (Pyne #4)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items. (2014 carryover)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (Clark #5)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (Sass #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (Hudak #2)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (White #3)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Ancona (Sullivan #5)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Pontiac (M. Hanson #4)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Pontiac (Schultz #4)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Pontiac (Fienhold #28)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Pontiac (Fienhold #103)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Pontiac (M. Hanson #101)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (Amfhar #10)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (Amfhar #27)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (TBD #3)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (TBD #4)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Troy Grove (TBD #5)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Hudson (Grimes #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Hudson (Killian #2)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Hudson (Bates #3)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

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QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Hudson (TBD #4)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Hudson (TBD #5)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (Pyne #3)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (Dady #2)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (Learned #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (TBD #4)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lexington (TBD #5)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (Furrow #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (Hitch #2)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (Furrow #1)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (Furrow #2)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Storage Wells	5. Replacing high-pressure transmission pipelines and associated facilities identified as having a higher risk of leakage or failure or installing or replacing high-pressure transmission pipelines and associated facilities to establish records and maximum allowable operating pressures.	Well Vessel Replacement - Lake Bloomington (TBD #5)	Refined prioritization scoring process based on 7 factors (vessel external condition, vessel and pipe wall thickness measurements, condition of enclosure, floor, dump valve and catalytic heaters). Operationally, storage fields will be addressed independently. Prospective projects will be selected based on their score pursuant to this process.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace deteriorated water knockout vessel, enclosure, metering device and other associated items.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-15
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Station 110 - Coal City	Prioritization takes in to account age and performance of existing components. Program identifies top stations to be addressed for given year based on previously described criteria as well as SME input.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace 10" regulator run #3 (phase 4 of 6)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Station 215 - Elk Grove	Prioritization takes in to account age and performance of existing components. Program identifies top stations to be addressed for given year based on previously described criteria as well as SME input.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace 10" regulators, pipeline heater bypass valve and enclosure	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Station 312 - Ottawa	Prioritization takes in to account age and performance of existing components. Program identifies top stations to be addressed for given year based on previously described criteria as well as SME input.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace pipeline heater. (2014 carryover)	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Station 337 - Manteno	Prioritization takes in to account age and performance of existing components. Program identifies top stations to be addressed for given year based on previously described criteria as well as SME input.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace pipeline heater.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Behan Road Valve Nest	Required TRIMP modification to allow for ILI tool run on Crystal Lake Lateral.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace existing 6" valve on side of launcher and install 10" valve on remote blow down riser.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Station 230 - Fairbury	Prioritization takes in to account age and performance of existing components. Program identifies top stations to be addressed for given year based on previously described criteria as well as SME input.				Prioritization based on age, condition and performance of existing components as well as SME input.	Complete Station rebuild including regulations, pipeline heater, odorization and related appurtenances.	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Station	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Station 359 - Hudson Odorizer	Prioritization takes in to account age and performance of existing components. Program identifies top stations to be addressed for given year based on previously described criteria as well as SME input.				Prioritization based on age, condition and performance of existing components as well as SME input.	Replace obsolete odorization equipment	Not applicable - This project is not ranked under DIMP	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	8TH/RICE Willington	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Single 5X5, planned obsolescence	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	MAIN ST/CEDAR Gardner	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Single 5X5, planned obsolescence	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Golf and Greenwood North	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Dual 3 x 4 Vault Deteriorated	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Prospect and Albert St, Mount Prospect	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Dual 5 x 5 Vault deteriorated	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Park St. and 6th St, Cornell	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Dual 5 x 5 Vault deteriorated	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	152nd St. & 4th St., Phoenix	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Dual 5 x 5 Vault deteriorated	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	RT 72 / WEST END Elgin-Gilberts - Installed Feb - 2015	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	E/S N. 1ST. ST. & S. OF MANOR DR. Dekalb Dekalb	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	SS NORTHBROOK DR, E/ RT47 Ottawa-Dwight	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	MARENGO ROAD & CANTERING Crystal Lake-Union	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	LONGGROVE & RUE CHAMONK Deer Park	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	RT136 E SS SUB W OF DILLSBERG Paxton-Rantoul	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Route 52 & Church, Plattville	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 38 and Virginia, DeKalb	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Crestview and Woodland, Stillman Valley	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Dunham and Woodmere, Wayne - Installed Feb, 2015	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 31 and Judson, Elgin	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Old Barn and Quentin, Lake Zurich	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Lakewood and McCullom, Crystal Lake	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 120 and Lamb, Crystal Lake	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 173 and Centerville Rd, Rockford	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	61st / Rte. 53, Glen Ellyn	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GSC 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Lincoln & Deweller/ Congerville	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Single 5X5, planned obsolescence	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 31 & Medical Center Dr/ Mchenry	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Dual 5X5 Vault deteriorated, PI related	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 134 & Nippersink Rd/ Fox Lake	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Single 5X5, planned obsolescence Replaced with intermediate above ground vault	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Franklin Ave - Mt Prospect/ Franklin Park	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GCS 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16

Nicor Gas Asset Class	a. Project Classification as defined in Section 556.40(a)	a.(1.) Project Title	a.(2.) Priority of the Project	a.(3.) The accumulated cost of the project at the beginning of the calendar year (2015)	a.(4.) The projected cost to be incurred during the calendar year (2015)	a.(5.) The anticipated total cost of the project to have been incurred by the end of the calendar year	b(1) An explanation and justification for the prioritization of the project.	b (2) A brief description of the project.	b (3) An indication of whether the project was ranked within the highest risk categories in the utility's most recent DIMP	b (4) The rationale for the investment to be included as QIP, which may include a history of leaks, or incidents of damage by location.												
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	31st St - Hickory Ln to Wolf/Westchester	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.				Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GCS 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16												
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Addison & Wolf/ Franklin Park	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.							Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Single 5X5, planned obsolescence	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16									
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 72 & Fair Oaks Dr/ Monroe Center	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.										Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GCS 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16						
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Rte. 31 & Oakcrest/ Crystal Lake	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.													Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GCS 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16			
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Irving & N Rte. 47/ Woodstock	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.																Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.	Obsolescence Tin GCS 471.4	Yes	Nicor Gas Ex. 1.0 (Whiteside Direct Testimony) Pages 14-16
QIP - Vaults/TW Replace	7. Replacing or installing transmission and distribution regulator stations, regulators, valves and associated facilities to establish over-pressure protection	Caton Farm Rd & Simon Box/ Crest Hill	Prioritization takes in to account age and performance of existing components. Program identifies top vaults to be addressed for given year based on previously described criteria as well as SME input.																			Vaults & Tin Whistles are assessed using multiple risk factors, such as location, depth, observed corrosion, functionality, etc. This information, along with SME input, dictated this unit for replacement.

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