



Integrated LDC Forecasted Peak Design Day

Revised: 12/22/2014

Effective
 11/01/2015
Integrated

Demand / Supply Disposition

Design
 Peak Day
MCFD

Requirements:

1	Peak Firm Demand	1,078,864
2	EU Bank Withdrawal	<u>128,175</u>
3	Total Requirements:	<u>1,207,039</u>

Resources:

4	Glasford Storage :	120,000
5	Lincoln Storage :	70,000
6	Sciota Storage :	8,000
7	Ashmore Storage :	20,000
8	Jonston City Storage :	10,000
9	Hillsboro Storage :	125,000
10	Shanghai Storage :	70,960
11	Freeburg Storage :	35,000
12	Tilden Storage :	50,000
13	Hookdale Storage :	30,000
14	Centralia Storage :	14,000
15	Eden Storage :	5,799
16	ANR Pipeline:	4,440
17	MDW Pipeline :	7,380
18	MRT Pipeline:	80,000
19	NGPL Pipeline:	131,025
20	NB Pipeline:	82,746
21	PEPL Pipeline :	295,700
22	TETCO Pipeline:	500
23	Texas Gas Pipeline :	12,000
24	TRKL Pipeline :	<u>118,400</u>

25 **Total Resources :** **1,290,950**

26 **Surplus (Deficiency) :** **83,911**

27 **% Surplus (Deficiency):** **6.95%**

Peak Firm Demand - equals the total 2014 Integrated Demand Study Peak Day demand minus the MDCQ of sales customers (excluding seasonal customers) who were new transportation customers effective 05/01/2014.

EU Bank Withdrawal - equals 20% of the MDQ of daily balanced customers (excluding special contracts) + 50% of the MDQ of monthly balanced customers (excluding seasonal contracts). This includes sales customers moving to transportation service after 05/1/2014 and previous transport customers.

If daily data was not available the MDCQ was determined by dividing the maximum monthly usage in the past 12 months by 21.

Disclaimer: The above referenced pipeline contracts typically have terms that provide for right of first refusal at contract expiration, allowing Ameren Illinois to match a competing bid for that service.