

Ameren Illinois  
Gas Stored Underground  
Location and Operator of Storage Facilities

Line No.	Response
	(A)
1	<b>Company Owned Storage</b> – <i>In all cases, Ameren Illinois is the operator of the storage field, and all fields are located in Illinois.</i>
2	
3	Ashmore - located in Coles County
4	Sciota - located in McDonough County
5	Johnston City - located in Williamson County
6	Lincoln – located in Logan County
7	Glasford – located in Peoria County
8	Centralia – located in Marion County
9	Eden – located in Randolph County
10	Freeburg – located in St. Clair County
11	Hillsboro – located in Montgomery County
12	Hookdale – located in Bond County
13	Shanghai – located in Mercer County
14	Tilden – located in Randolph, St. Clair, and Washington Counties
15	
16	<b>Leased Storage</b> – <i>Ameren Illinois leases storage services from NGPL, MRTC, PEPL, TRKL, TGT and ANR. These storage services are all on file with the FERC.</i>
17	
18	DSS – NGPL operator – location Iowa, Illinois
19	NSS – NGPL operator – location Iowa, Illinois
20	FSS – MRTC operator – location Louisiana, Illinois
21	FS – PEPL operator – location Kansas, Oklahoma
22	NNS-1 TRKL operator - location Louisiana
23	NNS - TGT operator - location Kentucky, Indiana
24	FSS – ANR operator – location Michigan
25	
26	These storage services are anticipated to be in place in the test year.

Ameren Illinois  
Gas Stored Underground  
Date That Each Contract, Lease, etc., Expires

Line No.	Response
	(A)
1	<b><i>Company Owned Storage</i></b> – <i>In all cases, the land leases associated with Ameren Illinois owned storage are perpetual leases with no expiration date.</i>
2	
3	<b><i>Leased Storage</i></b> –
4	DSS – NGPL Contract expires on 3/31/2015
5	NSS – NGPL Expiration 8/24/2015
6	FSS – MRTC Contract expires on 5/15/2016
7	NNS – TGT Contract expires on 10/31/2016 (Evergreen)
8	NNS-1 - TRKL - Contract expires on 3/31/2015
9	FS – PEPL Expiration 3/31/2015 & 3/31/2018
10	FSS – ANR Expiration 3/31/2017

Ameren Illinois  
Gas Stored Underground  
Maximum Working Gas Inventory

Line No.	Response
1	Maximum working gas inventory volume for the portion of the storage facility owned, contracted, leased, etc., by the utility is as follows:
2	
3	<b>Company Owned Storage –</b>
4	
5	Ashmore – 1,128,835 Mcf
6	Sciota – 500,000 Mcf
7	Johnston City – 745,927 Mcf
8	Lincoln – 4,158,784 Mcf
9	Glasford – 4,013,699 Mcf
10	Centralia – 143,000 Mcf
11	Eden – 390,000 Mcf
12	Freeburg – 1,900,000 Mcf
13	Hillsboro – 7,600,000 Mcf
14	Hookdale – 715,000 Mcf
15	Shanghai – 2,100,000 Mcf
16	Tilden – 870,000 Mcf
17	
18	<b>Leased Storage –</b>
19	
20	DSS – NGPL 2,176,000 MMBtu
21	NSS – NGPL 750,000 MMBtu
22	NNS – TGT 289,928 MMBtu
23	FSS – MRTC 1,000,000 MMBtu
24	NNS-1 - TRKL 825,000 MMBtu
25	FS – PEPL 9,390,000 MMBtu thru 3/31/2015
26	FS – PEPL 5,165,000 MMBtu 4/1/2015 thru 3/31/2018
27	FSS – ANR 31,310 MMBtu

Ameren Illinois  
Gas Stored Underground  
Method of Inventory Valuation

Line No.	Response (A)
1	The "Average" method of inventory valuation is used by the utility.

Ameren Illinois  
Gas Stored Underground  
Maximum Daily Deliverability

Line No.	Response
1	The maximum daily deliverability on a typical peak day for the portion of the storage facility owned, contracted, leased, etc., by the utility is as follows:
2	
3	<b>Company Owned Storage –</b>
4	
5	Ashmore – 20,000 MMBtu
6	Sciota – 8,000 MMBtu
7	Johnston City – 10,000 MMBtu
8	Lincoln – 70,000 Mcf
9	Glasford – 120,000 Mcf
10	Centralia – 14,000 Mcf
11	Eden – 8,000 Mcf
12	Freeburg – 35,000 Mcf
13	Hillsboro – 125,000 Mcf
14	Hookdale – 30,000 Mcf
15	Shanghai – 80,000 Mcf
16	Tilden – 50,000 Mcf
17	
18	<b>Leased Storage –</b>
19	
20	DSS – NGPL 43,525 MMBtu
21	NSS – NGPL 10,000 MMBtu
22	NNS – TGT 12,000 MMBtu
23	FSS – MRTC 17,419 MMBtu
24	NNS-1 - TRKL 11,000 MMBtu
25	FS – PEPL 106,150 MMBtu thru 3/31/2015
26	FS – PEPL 45,150 MMBtu thru 4/1/2015 to 3/31/2018
27	FSS – ANR 1,010 MMBtu

Ameren Illinois  
Gas Stored Underground  
Expected Daily Deliverability

Line No.	Response
1 2 3 4 5 6 7 8 9 10 11 12 13	(A)  For information pertaining to the expected daily deliverability on a typical peak day for the portion of the storage facility owned, contracted, leased, etc., by the utility (differs from subsection (b)(5) only if derations are expected).  <b><i>Company Owned Storage - Expected Peak Day Deliverability</i></b>  Eden - 5,799 MMBtu Shanghai - 70,960 MMBtu  On a peak day, these two storage fields are load limited.

Ameren Illinois  
Gas Stored Underground  
Injection Limitations

Line No.	Response
	(A)
1	Injection limitations, such as time of year constraints, source of injection
2	gas, etc., for the portion of the storage facility owned, contracted,
3	leased, etc., by the utility are as follows:
4	<b><i>Company Owned Storage –</i></b>
5	There are no limitations due to time of year or source of gas.
6	<b><i>Leased Storage --</i></b>
7	The only limitation of leased storage is that the gas for the
8	particular pipeline storage service must be purchased on that
9	particular pipeline. With the exception of MRTC FSS, leased
10	storage has firm injection rights during the entire year. MRTC
11	limits the injection season to May 16 – November 15, and the
12	withdraw season to November 16 – May 15 of the calendar year.

Ameren Illinois  
Gas Stored Underground  
Method of Dispatch

Line No.	Response
1	All storage, company owned and leased, is part of the supply portfolio of Ameren Illinois. As such, it is used for both base
2	
3	loading and peak shaving, dependent upon current conditions and
4	tariff guidelines. The leased storage guidelines are in their
5	respective filings at FERC.





Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>May</u>				<u>June</u>			
		<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>
		(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)
1	(A)	<b><u>2011 (Actual)</u></b>							
2									
3	<b><u>Company Owned Fields (Mcf)</u></b>								
4	Ashmore	149,804	\$5.1966	0	\$0.0000	156,463	\$5.1512	0	\$0.0000
5	Sciota	0	\$0.0000	(25,448)	\$5.2658	1,292	\$5.1512	(4,811)	\$5.2658
6	Johnston City	38	\$5.1966	0	\$0.0000	89,686	\$5.1512	(14)	\$5.4179
7	Lincoln	601,122	\$5.2632	0	\$0.0000	416,351	\$5.3334	0	\$0.0000
8	Glasford	330,235	\$5.2632	0	\$0.0000	513,578	\$5.3334	0	\$0.0000
9	Freeburg	283,113	\$5.2004	(17)	\$5.3722	328,111	\$5.3172	0	\$0.0000
10	Tilden	132,046	\$5.2004	(80)	\$5.4775	263,646	\$5.3172	0	\$0.0000
11	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
12	Hookdale	0	\$0.0000	0	\$0.0000	45,592	\$5.3172	0	\$0.0000
13	Shanghai	234,207	\$5.2004	(2)	\$5.7583	370,255	\$5.3172	0	\$0.0000
14	Eden	33,770	\$5.2004	0	\$0.0000	56,808	\$5.3172	0	\$0.0000
15	Hillsboro	1,171,269	\$5.2004	(5)	\$5.4454	1,232,017	\$5.3172	(62)	\$5.3369
16									
17	<b>Subtotal</b>	<u>2,935,604</u>		<u>(25,552)</u>		<u>3,473,799</u>		<u>(4,887)</u>	
18									
19									
20	<b><u>Leased Fields (Mmbtu)</u></b>								
21	TGT	37,295	\$4.3783	0	\$0.0000	46,043	\$4.6650	0	\$0.0000
22	TETCO	29,517	\$4.4785	(208)	\$4.2844	43,182	\$4.4435	(61)	\$4.3733
23	TRKL	84,948	\$4.3830	(119)	\$4.2913	152,142	\$4.5300	0	\$0.0000
24	MRTC	0	\$0.0000	(5,566)	\$5.8021	79,751	\$5.2447	0	\$0.0000
25	MRTC	68,018	\$4.4872	0	\$0.0000	216,905	\$4.4613	0	\$0.0000
26	NGPL-DSS	202,152	\$5.2330	0	\$0.0000	275,841	\$5.2387	0	\$0.0000
27	NGPL-DSS	51,973	\$4.1994	0	\$0.0000	56,189	\$4.2878	0	\$0.0000
28	NGPL-NNS	154,880	\$5.0933	0	\$0.0000	99,000	\$5.1487	0	\$0.0000
29	PEPL	637,560	\$5.3617	0	\$0.0000	711,472	\$5.4703	0	\$0.0000
30	PEPL	500,574	\$5.2688	0	\$0.0000	582,712	\$5.3535	0	\$0.0000
31	PEPL	241,769	\$5.4290	(1,891)	\$5.8609	281,560	\$5.5210	0	\$0.0000
32	ANR	10,105	\$4.8996	(1,293)	\$4.2903	4,850	\$4.7022	(36)	\$4.6721
33									
34	<b>Subtotal</b>	<u>2,018,791</u>		<u>(9,077)</u>		<u>2,549,647</u>		<u>(97)</u>	
35									
36	<b>Total</b>	<u>4,954,395</u>		<u>(34,629)</u>		<u>6,023,446</u>		<u>(4,984)</u>	
37									

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>July</u>				<u>August</u>		
		<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>
		(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)
1	(A)	<b>2011 (Actual)</b>						
2								
3		<b>Company Owned Fields (Mcf)</b>						
4	Ashmore	158,989	\$5.1311	0	\$0.0000	173,855	\$5.0593	0
5	Sciota	88,201	\$5.1311	(31)	\$5.2634	93,003	\$5.0593	(22)
6	Johnston City	94,105	\$5.1311	0	\$0.0000	91,846	\$5.0593	(21)
7	Lincoln	231,549	\$5.4700	0	\$0.0000	682,768	\$5.2138	0
8	Glasford	591,480	\$5.4700	0	\$0.0000	567,445	\$5.2138	0
9	Freeburg	280,011	\$5.2768	(8)	\$5.2745	325,943	\$5.1496	0
10	Tilden	202,213	\$5.2768	0	\$0.0000	179,611	\$5.1496	0
11	Centralia	28,822	\$5.2768	0	\$0.0000	50,071	\$5.1496	0
12	Hookdale	112,491	\$5.2768	0	\$0.0000	108,136	\$5.1496	0
13	Shanghai	381,642	\$5.2768	0	\$0.0000	378,556	\$5.1496	0
14	Eden	74,390	\$5.2768	0	\$0.0000	76,797	\$5.1496	0
15	Hillsboro	1,268,110	\$5.2768	(11)	\$5.3306	1,363,547	\$5.1496	0
16								
17	<b>Subtotal</b>	<u>3,512,003</u>		<u>(50)</u>		<u>4,091,578</u>		<u>(43)</u>
18								
19								
20		<b>Leased Fields (Mmbtu)</b>						
21	TGT	45,318	\$4.5151	0	\$0.0000	44,042	\$4.1653	0
22	TETCO	44,691	\$4.4404	(106)	\$4.4015	44,779	\$4.4847	(123)
23	TRKL	165,870	\$4.4296	0	\$0.0000	167,541	\$4.1859	0
24	MRTC	95,978	\$5.1720	0	\$0.0000	106,453	\$5.1616	0
25	MRTC	253,092	\$4.4394	0	\$0.0000	249,384	\$4.3824	0
26	NGPL-DSS	299,677	\$5.1359	0	\$0.0000	379,214	\$4.9070	0
27	NGPL-DSS	61,452	\$4.2664	0	\$0.0000	71,892	\$4.2779	0
28	NGPL-NNS	127,800	\$5.0840	0	\$0.0000	102,300	\$4.8565	0
29	PEPL	707,007	\$5.4705	0	\$0.0000	667,229	\$5.3353	0
30	PEPL	368,107	\$5.8983	0	\$0.0000	397,354	\$5.1233	0
31	PEPL	289,770	\$5.5219	0	\$0.0000	230,569	\$5.4893	0
32	ANR	2,800	\$4.5815	(2,022)	\$4.6791	2,416	\$4.3111	(483)
33								
34	<b>Subtotal</b>	<u>2,461,562</u>		<u>(2,128)</u>		<u>2,463,173</u>		<u>(606)</u>
35								
36	<b>Total</b>	<u>5,973,565</u>		<u>(2,178)</u>		<u>6,554,751</u>		<u>(649)</u>
37								

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

	(A) <u>2011 (Actual)</u>	<u>Wd-Price</u> (AG)
1		
2		
3	<b><u>Company Owned Fields (Mcf)</u></b>	
4	Ashmore	\$0.0000
5	Sciota	\$5.1855
6	Johnston City	\$5.2806
7	Lincoln	\$0.0000
8	Glasford	\$0.0000
9	Freeburg	\$0.0000
10	Tilden	\$0.0000
11	Centralia	\$0.0000
12	Hookdale	\$0.0000
13	Shanghai	\$0.0000
14	Eden	\$0.0000
15	Hillsboro	\$0.0000
16		
17	<b>Subtotal</b>	
18		
19		
20	<b><u>Leased Fields (Mmbtu)</u></b>	
21	TGT	\$0.0000
22	TETCO	\$4.4129
23	TRKL	\$0.0000
24	MRTC	\$0.0000
25	MRTC	\$0.0000
26	NGPL-DSS	\$0.0000
27	NGPL-DSS	\$0.0000
28	NGPL-NNS	\$0.0000
29	PEPL	\$0.0000
30	PEPL	\$0.0000
31	PEPL	\$0.0000
32	ANR	\$4.6665
33		
34	<b>Subtotal</b>	
35		
36	<b>Total</b>	
37		



Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>November</u>				<u>December</u>			
		<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>
		(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	(AW)
1	(A)	<b>2011 (Actual)</b>							
2									
3	<b>Company Owned Fields (Mcf)</b>								
4	Ashmore	21,614	\$5.3791	(1,077)	\$5.0546	0	\$0.0000	(253,512)	\$5.0609
5	Sciota	64,268	\$5.3791	(87)	\$4.9838	0	\$0.0000	(123,650)	\$5.0345
6	Johnston City	39,606	\$5.3791	(53,058)	\$5.1080	0	\$0.0000	(109,391)	\$5.1248
7	Lincoln	19,369	\$4.6877	486,370	\$5.1119	0	\$0.0000	(617,014)	\$5.1096
8	Glasford	167,272	\$4.6877	(304,428)	\$5.1417	0	\$0.0000	(761,892)	\$5.1204
9	Freeburg	1,772	\$5.0655	(76,228)	\$5.1314	0	\$0.0000	(346,821)	\$5.1313
10	Tilden	7,826	\$5.0655	(108,682)	\$5.2132	0	\$0.0000	(57,822)	\$5.2117
11	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	(3)	\$5.1993
12	Hookdale	0	\$0.0000	0	\$0.0000	0	\$0.0000	(88,997)	\$5.2558
13	Shanghai	60,105	\$5.0655	(60,105)	\$5.4377	0	\$0.0000	(431,218)	\$5.4270
14	Eden	0	\$0.0000	(30,437)	\$5.2250	0	\$0.0000	(44,925)	\$5.2250
15	Hillsboro	0	\$0.0000	(593,233)	\$5.1571	0	\$0.0000	(1,943,258)	\$5.1571
16									
17	<b>Subtotal</b>	<u>381,832</u>		<u>(740,965)</u>		<u>0</u>		<u>(4,778,503)</u>	
18									
19									
20	<b>Leased Fields (Mmbtu)</b>								
21	TGT	7,333	\$3.3048	(25,216)	\$4.3431	1,716	\$3.2761	(20,024)	\$4.3108
22	TETCO	9,249	\$3.6300	(5,295)	\$4.3092	0	\$0.0000	(41,835)	\$4.2848
23	TRKL	2,770	\$3.5543	(131,630)	\$4.2508	2,696	\$3.4584	(136,634)	\$4.2478
24	MRTC	0	\$0.0000	(60,001)	\$4.9387	0	\$0.0000	(68,039)	\$4.9387
25	MRTC	33,122	\$4.2976	(112,947)	\$4.2630	0	\$0.0000	(206,137)	\$4.2640
26	NGPL-DSS	0	\$0.0000	(195,007)	\$5.0590	0	\$0.0000	(176,000)	\$5.0590
27	NGPL-DSS	1,036	\$4.5554	(41,685)	\$4.1973	0	\$0.0000	(69,722)	\$4.1984
28	NGPL-NNS	0	\$0.0000	0	\$0.0000	0	\$0.0000	(68,500)	\$5.1126
29	PEPL	1,277	\$6.3133	(675,559)	\$5.3783	0	\$0.0000	(591,503)	\$5.3786
30	PEPL	148,374	\$5.6286	(53,526)	\$5.1637	8,006	\$5.6069	(132,230)	\$5.1842
31	PEPL	37,788	\$4.4780	(161,575)	\$5.5668	19,629	\$4.4804	(201,140)	\$5.5351
32	ANR	7,002	\$3.4876	(5,892)	\$4.2863	2,033	\$3.3849	(6,166)	\$7.0770
33									
34	<b>Subtotal</b>	<u>247,951</u>		<u>(1,468,333)</u>		<u>34,080</u>		<u>(1,717,930)</u>	
35									
36	<b>Total</b>	<u>629,783</u>		<u>(2,209,298)</u>		<u>34,080</u>		<u>(6,496,433)</u>	
37									

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>TOTAL</u>	
		<u>Injections</u>	<u>Withdrawals</u>
(A)		(AX)	(AY)
1	<b><u>2011 (Actual)</u></b>		
2			
3	<b><u>Company Owned Fields (Mcf)</u></b>		
4	Ashmore	995,338	(941,120)
5	Sciota	441,784	(456,216)
6	Johnston City	504,828	(537,264)
7	Lincoln	3,750,620	(2,412,495)
8	Glasford	3,829,956	(3,705,043)
9	Freeburg	1,896,938	(1,570,147)
10	Tilden	926,208	(753,540)
11	Centralia	101,023	(101,672)
12	Hookdale	459,319	(442,223)
13	Shanghai	2,078,856	(3,163,258)
14	Eden	258,649	(238,435)
15	Hillsboro	8,027,206	(8,474,929)
16			
17	<b>Subtotal</b>	<u>23,270,725</u>	<u>(22,796,342)</u>
18			
19			
20	<b><u>Leased Fields (Mmbtu)</u></b>		
21	TGT	248,770	(153,770)
22	TETCO	230,406	(221,350)
23	TRKL	790,253	(820,946)
24	MRTC	476,181	(449,638)
25	MRTC	1,239,871	(1,047,355)
26	NGPL-DSS	1,669,175	(1,468,587)
27	NGPL-DSS	383,434	(325,525)
28	NGPL-NNS	702,862	(648,375)
29	PEPL	4,042,923	(3,952,425)
30	PEPL	2,976,640	(2,309,854)
31	PEPL	1,630,066	(1,606,092)
32	ANR	41,364	(21,170)
33			
34	<b>Subtotal</b>	<u>14,431,945</u>	<u>(13,025,087)</u>
35			
36	<b>Total</b>	<u><u>37,702,670</u></u>	<u><u>(35,821,429)</u></u>
37			









Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

	(A)	<u>Wd-Price</u> (AG)
38		
39	<b><u>2012 (Actual)</u></b>	
40		
41	<b><u>Company Owned Fields (Mcf)</u></b>	
42	Ashmore	\$0.0000
43	Sciota	\$0.0000
44	Johnston City	\$0.0000
45	Lincoln	\$0.0000
46	Glasford	\$0.0000
47	Freeburg	\$0.0000
48	Tilden	\$0.0000
49	Centralia	\$0.0000
50	Hookdale	\$0.0000
51	Shanghai	\$0.0000
52	Eden	\$0.0000
53	Hillsboro	\$0.0000
54		
55	<b>Subtotal</b>	
56		
57		
58	<b><u>Leased Fields (Mmbtu)</u></b>	
59	TGT	\$3.1953
60	TETCO	\$3.1144
61	TRKL	\$0.0000
62	MRTC	\$0.0000
63	MRTC	\$0.0000
64	NGPL-DSS	\$0.0000
65	NGPL-DSS	\$0.0000
66	NGPL-NNS	\$0.0000
67	PEPL	\$0.0000
68	PEPL	\$0.0000
69	PEPL	\$0.0000
70	ANR	\$2.6100
71		
72	<b>Subtotal</b>	
73		
74	<b>Total</b>	
75		
76		





Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

(A)	<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)	
38			
39	<b><u>2012 (Actual)</u></b>		
40			
41	<b><u>Company Owned Fields (Mcf)</u></b>		
42	Ashmore	824,659	(784,769)
43	Sciota	482,496	(500,567)
44	Johnston City	482,741	(520,228)
45	Lincoln	3,741,817	(4,096,225)
46	Glasford	3,857,154	(4,359,582)
47	Freeburg	1,475,650	(1,461,432)
48	Tilden	588,859	(720,683)
49	Centralia	63,917	(63,811)
50	Hookdale	438,032	(493,089)
51	Shanghai	1,906,795	(1,988,400)
52	Eden	247,532	(200,153)
53	Hillsboro	8,426,000	(8,893,031)
54			
55	<b>Subtotal</b>	<u>22,535,652</u>	<u>(24,081,970)</u>
56			
57			
58	<b><u>Leased Fields (Mmbtu)</u></b>		
59	TGT	204,391	(289,862)
60	TETCO	187,208	(217,702)
61	TRKL	659,621	(558,323)
62	MRTC	0	(278,792)
63	MRTC	1,407,356	(1,304,607)
64	NGPL-DSS	1,573,164	(1,861,792)
65	NGPL-DSS	6,679	(183,015)
66	NGPL-NNS	176,735	(227,530)
67	PEPL	210,322	(2,066,429)
68	PEPL	199,204	(1,109,868)
69	PEPL	5,448,894	(3,159,523)
70	ANR	52,799	(53,645)
71			
72	<b>Subtotal</b>	<u>10,126,373</u>	<u>(11,311,088)</u>
73			
74	<b>Total</b>	<u><u>32,662,025</u></u>	<u><u>(35,393,058)</u></u>
75			
76			









Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

	(A)	<u>Wd-Price</u>
	<b>2013 (Actual)</b>	(AG)
77	<b>2013 (Actual)</b>	
78		
79	<b><u>Company Owned Fields (Mcf)</u></b>	
80	Ashmore	\$0.0000
81	Sciota	\$0.0000
82	Johnston City	\$0.0000
83	Lincoln	\$0.0000
84	Glasford	\$0.0000
85	Freeburg	\$0.0000
86	Tilden	\$0.0000
87	Centralia	\$0.0000
88	Hookdale	\$0.0000
89	Shanghai	\$0.0000
90	Eden	\$0.0000
91	Hillsboro	\$0.0000
92		
93	<b>Subtotal</b>	
94		
95		
96	<b><u>Leased Fields (Mmbtu)</u></b>	
97	TGT	\$3.9443
98	TETCO	\$0.0000
99	TRKL	\$0.0000
100	MRTC do not use this row	\$0.0000
101	MRTC	\$0.0000
102	NGPL-DSS	\$4.7685
103	NGPL-DSS do not use this row	\$0.0000
104	NGPL-NNS	\$0.0000
105	PEPL do not use this row	\$0.0000
106	PEPL do not use this row	\$0.0000
107	PEPL	\$0.0000
108	ANR	\$3.7304
109		
110	<b>Subtotal</b>	
111		
112	<b>Total</b>	
113		
114		





Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

		<u>Injections</u>	<u>Withdrawals</u>
		(AX)	(AY)
77	(A) <b>2013 (Actual)</b>		
78			
79	<b><u>Company Owned Fields (Mcf)</u></b>		
80	Ashmore	886,790	(1,020,947)
81	Sciota	457,130	(475,387)
82	Johnston City	565,351	(548,594)
83	Lincoln	4,074,708	(3,878,779)
84	Glasford	2,977,745	(5,352,076)
85	Freeburg	1,879,901	(2,180,723)
86	Tilden	845,373	(881,527)
87	Centralia	33,634	(33,805)
88	Hookdale	500,172	(514,659)
89	Shanghai	2,085,412	(2,181,866)
90	Eden	271,975	(340,134)
91	Hillsboro	8,081,231	(8,411,536)
92			
93	<b>Subtotal</b>	<u>22,659,422</u>	<u>(25,820,033)</u>
94			
95			
96	<b><u>Leased Fields (Mmbtu)</u></b>		
97	TGT	250,139	(238,743)
98	TETCO	178,571	(224,493)
99	TRKL	790,537	(955,062)
100	MRTC do not use this row	0	0
101	MRTC	1,523,501	(1,590,876)
102	NGPL-DSS	2,075,948	(2,137,022)
103	NGPL-DSS do not use this row	0	0
104	NGPL-NNS	552,880	(622,911)
105	PEPL do not use this row	0	0
106	PEPL do not use this row	0	0
107	PEPL	7,643,912	(8,844,632)
108	ANR	75,361	(69,486)
109			
110	<b>Subtotal</b>	<u>13,090,849</u>	<u>(14,683,225)</u>
111			
112	<b>Total</b>	<u>35,750,271</u>	<u>(40,503,258)</u>
113			
114			

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 January

Line  
 No.

February

(A)	January				February				
	Injections (B)	Inj-Price (C)	Withdrawals (D)	Wd-Price (E)	Injections (F)	Inj-Price (G)	Withdrawals (H)	Wd-Price (I)	
115	<b>2014 (Actual thru Aug)</b>								
116	<b>(Budget Sept - Dec)</b>								
117	<b>Company Owned Fields (Mcf)</b>								
118	Ashmore	0	\$0.0000	(331,997)	\$4.2716	0	\$0.0000	(220,206)	\$4.2716
119	Sciota	0	\$0.0000	(114,214)	\$4.2243	0	\$0.0000	(67,094)	\$4.2243
120	Johnston City	0	\$0.0000	(181,595)	\$4.3567	0	\$0.0000	(141,393)	\$4.3567
121	Lincoln	0	\$0.0000	(955,148)	\$4.2903	0	\$0.0000	(610,374)	\$4.2903
122	Glasford	0	\$0.0000	(1,200,962)	\$4.4037	0	\$0.0000	(703,001)	\$4.4037
123	Freeburg	6,170	\$5.0053	(596,891)	\$4.2681	40,206	\$6.3910	(398,626)	\$4.2756
124	Tilden	6,640	\$4.7926	(371,823)	\$4.3234	26,697	\$6.3910	(115,681)	\$4.3499
125	Centralia	0	\$0.0000	(43,373)	\$4.7218	0	\$0.0000	(70,018)	\$4.7218
126	Hookdale	2,578	\$4.7926	(201,101)	\$4.3104	5,035	\$6.3910	(76,837)	\$4.3183
127	Shanghai	0	\$0.0000	(775,848)	\$4.2735	0	\$0.0000	(624,561)	\$4.2735
128	Eden	0	\$0.0000	(73,864)	\$4.4025	0	\$0.0000	(64,176)	\$4.4025
129	Hillsboro	0	\$0.0000	(2,168,386)	\$4.2910	0	\$0.0000	(1,689,416)	\$4.2910
130									
131	<b>Subtotal</b>	<b>15,388</b>		<b>(7,015,202)</b>		<b>71,938</b>		<b>(4,781,383)</b>	
132									
133									
134	<b>Leased Fields (Mmbtu)</b>								
135	TGT	299	\$4.2833	(83,397)	\$3.8493	5,155	\$6.0651	(25,142)	\$3.8577
136	TETCO	432	\$5.3978	(44,506)	\$3.7980	52	\$6.8410	(35,027)	\$3.8052
137	TRKL	49,390	\$4.8980	(152,173)	\$3.8303	25,843	\$6.0590	(135,195)	\$3.9816
138	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
139	MRTC	0	\$0.0000	(388,283)	\$3.7228	0	\$0.0000	(247,673)	\$3.7228
140	NGPL-DSS	4,269	\$5.2550	(553,225)	\$4.6101	41,108	\$6.4884	(390,024)	\$4.6150
141	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
142	NGPL-NNS	6,736	\$4.9831	(182,762)	\$4.6399	13,076	\$6.2600	(160,580)	\$4.6461
143	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
144	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
145	PEPL	191,160	\$4.9810	(1,664,887)	\$4.4859	89,095	\$7.0706	(1,374,940)	\$4.5097
146	ANR	3,701	\$5.4632	(5,397)	\$3.9292	1,831	\$7.2241	(4,770)	\$4.1482
147									
148	<b>Subtotal</b>	<b>255,987</b>		<b>(3,074,630)</b>		<b>176,160</b>		<b>(2,373,351)</b>	
149									
150	<b>Total</b>	<b>271,375</b>		<b>(10,089,832)</b>		<b>248,098</b>		<b>(7,154,734)</b>	
151									
152	<b>2015 (Budget)</b>								
153									
154	<b>Company Owned Fields (Mcf)</b>								
155	Ashmore	0	\$0.0000	(293,855)	\$4.2865	0	\$0.0000	(360,965)	\$4.2865
156	Centralia	0	\$0.0000	(42,900)	\$4.5555	0	\$0.0000	0	\$0.0000
157	Eden	0	\$0.0000	(168,200)	\$4.5798	0	\$0.0000	(81,200)	\$4.5798

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>March</u>				<u>April</u>			
		<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>
(A)		(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
115	<b>2014 (Actual thru Aug)</b>								
116	<b>(Budget Sept - Dec)</b>								
117	<b>Company Owned Fields (Mcf)</b>								
118	Ashmore	0	\$0.0000	(124,700)	\$4.2716	75,380	\$4.6860	0	\$0.0000
119	Sciota	0	\$0.0000	(52,011)	\$4.2243	0	\$0.0000	(39,178)	\$4.2243
120	Johnston City	0	\$0.0000	(73,674)	\$4.3567	41,539	\$0.0000	0	\$0.0000
121	Lincoln	0	\$0.0000	(740,790)	\$4.2903	0	\$0.0000	(416,967)	\$4.2903
122	Glasford	0	\$0.0000	(400,636)	\$4.4037	0	\$0.0000	(191,917)	\$4.4037
123	Freeburg	48,538	\$5.9637	(241,197)	\$4.6288	170,815	\$4.6690	0	\$0.0000
124	Tilden	22,898	\$5.9637	(81,816)	\$5.2240	169,278	\$4.6690	0	\$0.0000
125	Centralia	0	\$0.0000	(6,934)	\$4.7218	0	\$0.0000	0	\$0.0000
126	Hookdale	7,420	\$5.9637	(69,512)	\$4.3852	52,952	\$4.6690	0	\$0.0000
127	Shanghai	38,114	\$5.9424	(71,038)	\$4.2735	231,412	\$4.6690	0	\$0.0000
128	Eden	0	\$0.0000	(22,140)	\$4.4025	29,024	\$4.6690	(1,669)	\$4.4025
129	Hillsboro	135,522	\$5.9637	(408,371)	\$4.2910	1,176,369	\$4.6690	0	\$0.0000
130									
131	<b>Subtotal</b>	<u>252,492</u>		<u>(2,292,819)</u>		<u>1,946,769</u>		<u>(649,731)</u>	
132									
133									
134	<b>Leased Fields (Mmbtu)</b>								
135	TGT	3,686	\$5.1372	(32,966)	\$4.1404	35,188	\$4.5565	(1,240)	\$4.4751
136	TETCO	368	\$5.9451	(45,329)	\$3.8079	0	\$0.0000	(15,366)	\$3.8590
137	TRKL	19,677	\$5.2781	(161,557)	\$4.2060	87,980	\$4.5704	(13,539)	\$4.4227
138	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
139	MRTC	0	\$0.0000	(155,628)	\$3.7228	0	\$0.0000	(216,107)	\$3.7228
140	NGPL-DSS	199,932	\$6.0679	(282,254)	\$4.9971	383,308	\$4.6427	(123,855)	\$6.0691
141	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
142	NGPL-NNS	0	\$0.0000	(133,000)	\$4.7399	61,923	\$4.6136	(30,436)	\$4.7399
143	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
144	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
145	PEPL	9,500	\$6.0266	(2,151,057)	\$4.5940	833,135	\$4.7077	(353,421)	\$4.6182
146	ANR	4,805	\$7.9655	(10,365)	\$4.3933	936	\$4.9108	(6,771)	\$5.3784
147									
148	<b>Subtotal</b>	<u>237,968</u>		<u>(2,972,156)</u>		<u>1,402,470</u>		<u>(760,735)</u>	
149									
150	<b>Total</b>	<u>490,460</u>		<u>(5,264,975)</u>		<u>3,349,239</u>		<u>(1,410,466)</u>	
151									
152	<b>2015 (Budget)</b>								
153									
154	<b>Company Owned Fields (Mcf)</b>								
155	Ashmore	0	\$0.0000	(146,770)	\$4.2865	0	\$0.0000	0	\$0.0000
156	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
157	Eden	0	\$0.0000	(25,300)	\$4.5798	0	\$0.0000	0	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>May</u>				<u>June</u>			
		<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>
(A)		(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)
115	<b>2014 (Actual thru Aug)</b>								
116	<b>(Budget Sept - Dec)</b>								
117	<b>Company Owned Fields (Mcf)</b>								
118	Ashmore	138,545	\$4.6612	0	\$0.0000	159,040	\$4.6586	0	\$0.0000
119	Sciota	2,804	\$4.6612	(13,548)	\$4.2243	51,208	\$4.6586	(854)	\$4.2452
120	Johnston City	98,372	\$4.6612	0	\$0.0000	76,430	\$4.6586	0	\$0.0000
121	Lincoln	561,657	\$4.6612	(6,613)	\$4.2903	706,407	\$4.6586	0	\$0.0000
122	Glasford	89,829	\$4.6612	(11,143)	\$4.4037	536,259	\$4.6586	0	\$0.0000
123	Freeburg	281,638	\$4.6612	0	\$0.0000	331,886	\$4.6586	0	\$0.0000
124	Tilden	230,793	\$4.6612	0	\$0.0000	146,161	\$4.6586	0	\$0.0000
125	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
126	Hookdale	72,060	\$4.6612	0	\$0.0000	74,601	\$4.6586	0	\$0.0000
127	Shanghai	223,341	\$4.6612	0	\$0.0000	121,541	\$4.6586	0	\$0.0000
128	Eden	89,984	\$4.6612	0	\$0.0000	113,270	\$4.6586	0	\$0.0000
129	Hillsboro	1,057,108	\$4.6612	0	\$0.0000	1,189,613	\$4.6586	0	\$0.0000
130									
131	<b>Subtotal</b>	<u>2,846,131</u>		<u>(31,304)</u>		<u>3,506,416</u>		<u>(854)</u>	
132									
133									
134	<b>Leased Fields (Mmbtu)</b>								
135	TGT	41,710	\$4.5818	0	\$0.0000	35,910	\$4.6299	0	\$0.0000
136	TETCO	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
137	TRKL	69,578	\$4.7138	(25,195)	\$4.4984	119,243	\$4.5861	0	\$0.0000
138	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
139	MRTC	34,624	\$4.8562	(12,360)	\$3.7228	159,568	\$4.6986	0	\$0.0000
140	NGPL-DSS	162,755	\$4.5831	(34,806)	\$4.8225	306,191	\$4.7127	(61)	\$4.7537
141	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
142	NGPL-NNS	114,913	\$4.5993	0	\$0.0000	123,238	\$4.6087	0	\$0.0000
143	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
144	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
145	PEPL	1,049,300	\$4.7293	(5,857)	\$4.6897	993,133	\$4.6942	0	\$0.0000
146	ANR	8,956	\$4.8065	(11,568)	\$5.3406	8,489	\$4.9160	(6,113)	\$4.8077
147									
148	<b>Subtotal</b>	<u>1,481,836</u>		<u>(89,786)</u>		<u>1,745,772</u>		<u>(6,174)</u>	
149									
150	<b>Total</b>	<u>4,327,967</u>		<u>(121,090)</u>		<u>5,252,188</u>		<u>(7,028)</u>	
151									
152	<b>2015 (Budget)</b>								
153									
154	<b>Company Owned Fields (Mcf)</b>								
155	Ashmore	167,400	\$3.6719	0	\$0.0000	171,300	\$3.7828	0	\$0.0000
156	Centralia	0	\$0.0000	0	\$0.0000	110,882	\$3.7824	0	\$0.0000
157	Eden	77,500	\$3.6717	0	\$0.0000	75,000	\$3.7826	0	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 July

Line  
 No.

August

(A)	July				August			
	Injections (Z)	Inj-Price (AA)	Withdrawals (AB)	Wd-Price (AC)	Injections (AD)	Inj-Price (AE)	Withdrawals (AF)	
115	<b>2014 (Actual thru Aug)</b>							
116	<b>(Budget Sept - Dec)</b>							
117	<b>Company Owned Fields (Mcf)</b>							
118	Ashmore	161,686	\$4.4315	0	\$0.0000	169,244	\$4.2994	0
119	Sciota	113,055	\$4.4315	0	\$0.0000	98,202	\$4.2994	0
120	Johnston City	106,763	\$4.4315	0	\$0.0000	99,037	\$4.2994	0
121	Lincoln	737,294	\$4.4315	0	\$0.0000	724,962	\$4.2994	0
122	Glasford	409,912	\$4.4315	0	\$0.0000	588,557	\$4.2994	0
123	Freeburg	379,622	\$4.4315	0	\$0.0000	267,760	\$4.2994	0
124	Tilden	144,423	\$4.4315	0	\$0.0000	54,225	\$4.2994	0
125	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
126	Hookdale	89,401	\$4.4315	0	\$0.0000	88,854	\$4.2994	0
127	Shanghai	1,088	\$4.4315	0	\$0.0000	281,838	\$4.2994	0
128	Eden	26,355	\$4.4315	0	\$0.0000	0	\$0.0000	0
129	Hillsboro	1,246,970	\$4.4315	0	\$0.0000	1,213,073	\$4.2994	0
130								
131	<b>Subtotal</b>	<b>3,416,569</b>		<b>0</b>		<b>3,585,752</b>		<b>0</b>
132								
133								
134	<b>Leased Fields (Mmbtu)</b>							
135	TGT	35,384	\$4.0732	0	\$0.0000	28,663	\$3.8840	(713)
136	TETCO	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
137	TRKL	143,122	\$4.1616	0	\$0.0000	155,111	\$3.8357	0
138	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
139	MRTC	182,579	\$4.2745	0	\$0.0000	155,343	\$3.8813	0
140	NGPL-DSS	331,965	\$4.4604	(1,835)	\$4.7393	373,205	\$4.4069	(530)
141	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
142	NGPL-NNS	114,903	\$4.3743	0	\$0.0000	113,615	\$4.2873	0
143	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
144	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
145	PEPL	1,179,692	\$4.5304	0	\$0.0000	1,233,268	\$4.3830	0
146	ANR	7,620	\$4.1987	(96)	\$4.8887	7,120	\$3.9758	0
147								
148	<b>Subtotal</b>	<b>1,995,265</b>		<b>(1,931)</b>		<b>2,066,325</b>		<b>(1,243)</b>
149								
150	<b>Total</b>	<b>5,411,834</b>		<b>(1,931)</b>		<b>5,652,077</b>		<b>(1,243)</b>
151								
152	<b>2015 (Budget)</b>							
153								
154	<b>Company Owned Fields (Mcf)</b>							
155	Ashmore	146,770	\$3.8551	0	\$0.0000	134,260	\$3.8666	0
156	Centralia	32,118	\$3.8549	0	\$0.0000	0	\$0.0000	0
157	Eden	64,200	\$3.8546	0	\$0.0000	37,500	\$3.8662	0

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

	(A)	<u>Wd-Price</u> (AG)
115	<b><u>2014 (Actual thru Aug)</u></b>	
116	<b>(Budget Sept - Dec)</b>	
117	<b><u>Company Owned Fields (Mcf)</u></b>	
118	Ashmore	\$0.0000
119	Sciota	\$0.0000
120	Johnston City	\$0.0000
121	Lincoln	\$0.0000
122	Glasford	\$0.0000
123	Freeburg	\$0.0000
124	Tilden	\$0.0000
125	Centralia	\$0.0000
126	Hookdale	\$0.0000
127	Shanghai	\$0.0000
128	Eden	\$0.0000
129	Hillsboro	\$0.0000
130		
131	<b>Subtotal</b>	
132		
133		
134	<b><u>Leased Fields (Mmbtu)</u></b>	
135	TGT	\$4.4666
136	TETCO	\$0.0000
137	TRKL	\$0.0000
138	MRTC do not use this row	\$0.0000
139	MRTC	\$0.0000
140	NGPL-DSS	\$4.6623
141	NGPL-DSS do not use this row	\$0.0000
142	NGPL-NNS	\$0.0000
143	PEPL do not use this row	\$0.0000
144	PEPL do not use this row	\$0.0000
145	PEPL	\$0.0000
146	ANR	\$0.0000
147		
148	<b>Subtotal</b>	
149		
150	<b>Total</b>	
151		
152	<b><u>2015 (Budget)</u></b>	
153		
154	<b><u>Company Owned Fields (Mcf)</u></b>	
155	Ashmore	\$0.0000
156	Centralia	\$0.0000
157	Eden	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 September

October

Line  
 No.

		September				October			
(A)		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
		(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)
115	<b>2014 (Actual thru Aug)</b>								
116	<b>(Budget Sept - Dec)</b>								
117	<b>Company Owned Fields (Mcf)</b>								
118	Ashmore	210,000	\$3.9353	0	\$0.0000	161,000	\$3.8967	0	\$0.0000
119	Sciota	112,200	\$3.9353	0	\$0.0000	78,540	\$3.8967	0	\$0.0000
120	Johnston City	126,056	\$3.9353	0	\$0.0000	104,430	\$3.8967	0	\$0.0000
121	Lincoln	795,000	\$3.9353	0	\$0.0000	768,500	\$3.8967	0	\$0.0000
122	Glasford	840,000	\$3.9353	0	\$0.0000	765,480	\$3.8967	0	\$0.0000
123	Freeburg	532,009	\$3.9353	0	\$0.0000	190,000	\$3.8967	0	\$0.0000
124	Tilden	261,000	\$3.9353	0	\$0.0000	0	\$0.0000	0	\$0.0000
125	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
126	Hookdale	214,500	\$3.9353	0	\$0.0000	71,500	\$3.8967	0	\$0.0000
127	Shanghai	525,000	\$3.9353	0	\$0.0000	315,000	\$3.8967	0	\$0.0000
128	Eden	20,000	\$3.9353	0	\$0.0000	166	\$3.8967	0	\$0.0000
129	Hillsboro	1,900,000	\$3.9353	0	\$0.0000	760,000	\$3.8967	0	\$0.0000
130									
131	<b>Subtotal</b>	<b>5,535,765</b>		<b>0</b>		<b>3,214,616</b>		<b>0</b>	
132									
133									
134	<b>Leased Fields (Mmbtu)</b>								
135	TGT	52,187	\$3.9352	0	\$0.0000	57,986	\$3.8967	0	\$0.0000
136	TETCO	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
137	TRKL	203,438	\$3.9358	0	\$0.0000	136,736	\$3.8971	0	\$0.0000
138	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
139	MRTC	236,709	\$4.0206	0	\$0.0000	213,291	\$3.9812	0	\$0.0000
140	NGPL-DSS	378,425	\$4.0135	0	\$0.0000	122,113	\$3.9739	0	\$0.0000
141	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
142	NGPL-NNS	97,500	\$4.0034	0	\$0.0000	97,500	\$3.9640	0	\$0.0000
143	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
144	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
145	PEPL	1,779,008	\$4.0128	0	\$0.0000	1,838,308	\$3.9735	0	\$0.0000
146	ANR	11,881	\$4.0179	0	\$0.0000	0	\$0.0000	0	\$0.0000
147									
148	<b>Subtotal</b>	<b>2,759,148</b>		<b>0</b>		<b>2,465,934</b>		<b>0</b>	
149									
150	<b>Total</b>	<b>8,294,913</b>		<b>0</b>		<b>5,680,550</b>		<b>0</b>	
151									
152	<b>2015 (Budget)</b>								
153									
154	<b>Company Owned Fields (Mcf)</b>								
155	Ashmore	170,570	\$3.8434	0	\$0.0000	158,060	\$3.8378	0	\$0.0000
156	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
157	Eden	26,300	\$3.8439	0	\$0.0000	0	\$0.0000	0	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 November

Line  
 No.

December

(A)	November				December				
	Injections (AP)	Inj-Price (AQ)	Withdrawals (AR)	Wd-Price (AS)	Injections (AT)	Inj-Price (AU)	Withdrawals (AV)	Wd-Price (AW)	
115	<b>2014 (Actual thru Aug)</b>								
116	<b>(Budget Sept - Dec)</b>								
117	<b>Company Owned Fields (Mcf)</b>								
118	Ashmore	90,320	\$3.9076	0	\$0.0000	0	\$0.0000	(237,090)	\$4.2865
119	Sciota	0	\$0.0000	0	\$0.0000	0	\$0.0000	(55,000)	\$4.3171
120	Johnston City	67,133	\$3.9076	0	\$0.0000	0	\$0.0000	(96,971)	\$4.2831
121	Lincoln	0	\$0.0000	(415,878)	\$4.3211	0	\$0.0000	(831,757)	\$4.3211
122	Glasford	0	\$0.0000	(200,685)	\$4.2597	0	\$0.0000	(602,055)	\$4.2597
123	Freeburg	0	\$0.0000	(380,000)	\$4.3433	0	\$0.0000	(285,000)	\$4.3433
124	Tilden	0	\$0.0000	0	\$0.0000	0	\$0.0000	(130,500)	\$4.4748
125	Centralia	0	\$0.0000	(57,200)	\$4.5555	0	\$0.0000	(42,900)	\$4.5555
126	Hookdale	0	\$0.0000	0	\$0.0000	0	\$0.0000	(71,500)	\$4.3102
127	Shanghai	0	\$0.0000	(42,000)	\$4.3453	0	\$0.0000	(210,000)	\$4.3453
128	Eden	0	\$0.0000	0	\$0.0000	0	\$0.0000	(5,800)	\$4.5798
129	Hillsboro	0	\$0.0000	0	\$0.0000	0	\$0.0000	(2,660,000)	\$4.3876
130									
131	<b>Subtotal</b>	<b>157,453</b>		<b>(1,095,763)</b>		<b>0</b>		<b>(5,228,573)</b>	
132									
133									
134	<b>Leased Fields (Mmbtu)</b>								
135	TGT	0	\$0.0000	0	\$0.0000	0	\$0.0000	(86,978)	\$4.2613
136	TETCO	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
137	TRKL	0	\$0.0000	0	\$0.0000	0	\$0.0000	(115,500)	\$4.2426
138	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
139	MRTC	0	\$0.0000	0	\$0.0000	0	\$0.0000	(50,000)	\$4.2091
140	NGPL-DSS	0	\$0.0000	0	\$0.0000	0	\$0.0000	(217,625)	\$4.4882
141	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
142	NGPL-NNS	0	\$0.0000	0	\$0.0000	0	\$0.0000	(75,000)	\$4.4196
143	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
144	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
145	PEPL	0	\$0.0000	0	\$0.0000	0	\$0.0000	(395,200)	\$4.2027
146	ANR	0	\$0.0000	0	\$0.0000	0	\$0.0000	(7,938)	\$4.2053
147									
148	<b>Subtotal</b>	<b>0</b>		<b>0</b>		<b>0</b>		<b>(948,241)</b>	
149									
150	<b>Total</b>	<b>157,453</b>		<b>(1,095,763)</b>		<b>0</b>		<b>(6,176,814)</b>	
151									
152	<b>2015 (Budget)</b>								
153									
154	<b>Company Owned Fields (Mcf)</b>								
155	Ashmore	90,320	\$3.8368	0	\$0.0000	0	\$0.0000	(237,090)	\$3.8472
156	Centralia	0	\$0.0000	(57,200)	\$3.7987	0	\$0.0000	(42,900)	\$3.7987
157	Eden	0	\$0.0000	0	\$0.0000	0	\$0.0000	(5,800)	\$3.8114

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

(A)		<u>Injections</u>	<u>Withdrawals</u>
		(AX)	(AY)
115	<b><u>2014 (Actual thru Aug)</u></b>		
116	<b><u>(Budget Sept - Dec)</u></b>		
117	<b><u>Company Owned Fields (Mcf)</u></b>		
118	Ashmore	1,165,215	(913,993)
119	Sciota	456,009	(341,899)
120	Johnston City	719,760	(493,633)
121	Lincoln	4,293,820	(3,977,527)
122	Glasford	3,230,037	(3,310,399)
123	Freeburg	2,248,644	(1,901,714)
124	Tilden	1,062,115	(699,820)
125	Centralia	0	(220,425)
126	Hookdale	678,901	(418,950)
127	Shanghai	1,737,334	(1,723,447)
128	Eden	278,799	(167,649)
129	Hillsboro	8,678,655	(6,926,173)
130			
131	<b>Subtotal</b>	<u>24,549,289</u>	<u>(21,095,629)</u>
132			
133			
134	<b><u>Leased Fields (Mmbtu)</u></b>		
135	TGT	296,168	(230,436)
136	TETCO	852	(140,228)
137	TRKL	1,010,118	(603,159)
138	MRTC do not use this row	0	0
139	MRTC	982,114	(1,070,051)
140	NGPL-DSS	2,303,271	(1,604,215)
141	NGPL-DSS do not use this row	0	0
142	NGPL-NNS	743,404	(581,778)
143	PEPL do not use this row	0	0
144	PEPL do not use this row	0	0
145	PEPL	9,195,599	(5,945,362)
146	ANR	55,339	(53,018)
147			
148	<b>Subtotal</b>	<u>14,586,865</u>	<u>(10,228,247)</u>
149			
150	<b>Total</b>	<u>39,136,154</u>	<u>(31,323,876)</u>
151			
152	<b><u>2015 (Budget)</u></b>		
153			
154	<b><u>Company Owned Fields (Mcf)</u></b>		
155	Ashmore	1,038,680	(1,038,680)
156	Centralia	143,000	(143,000)
157	Eden	280,500	(280,500)

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 January

February

Line  
 No.

(A)	January				February				
	Injections (B)	Inj-Price (C)	Withdrawals (D)	Wd-Price (E)	Injections (F)	Inj-Price (G)	Withdrawals (H)	Wd-Price (I)	
158	Freeburg	0	\$0.0000	(475,000)	\$4.3433	0	\$0.0000	(570,000)	\$4.3433
159	Glasford	0	\$0.0000	(1,605,480)	\$4.2597	0	\$0.0000	(802,740)	\$4.2597
160	Hillsboro	0	\$0.0000	(2,280,000)	\$4.3876	0	\$0.0000	(1,900,000)	\$4.3876
161	Hookdale	0	\$0.0000	(341,810)	\$4.3102	0	\$0.0000	(230,190)	\$4.3102
162	Johnston City	0	\$0.0000	(141,726)	\$4.2831	0	\$0.0000	(208,860)	\$4.2831
163	Lincoln	0	\$0.0000	(1,547,782)	\$4.3211	0	\$0.0000	(614,786)	\$4.3211
164	Sciota	0	\$0.0000	(96,000)	\$4.2246	0	\$0.0000	(104,000)	\$4.2246
165	Shanghai	0	\$0.0000	(649,787)	\$4.3453	0	\$0.0000	(778,213)	\$4.3453
166	Tilden	0	\$0.0000	(473,485)	\$4.4748	0	\$0.0000	(179,015)	\$4.4748
167									
168	<b>Subtotal</b>	<u>0</u>		<u>(8,116,025)</u>		<u>0</u>		<u>(5,829,969)</u>	
169									
170									
171	<b><u>Leased Fields (Mmbtu)</u></b>								
172	ANR	0	\$0.0000	(15,000)	\$4.3803	0	\$0.0000	(15,997)	\$4.3803
173	MRTC	0	\$0.0000	(313,542)	\$4.2091	0	\$0.0000	(236,458)	\$4.2091
174	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
175	NGPL-DSS	0	\$0.0000	(669,654)	\$4.4882	0	\$0.0000	(483,759)	\$4.4882
176	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
177	NGPL-NNS	0	\$0.0000	(300,000)	\$4.4196	0	\$0.0000	(225,000)	\$4.4196
178	PEPL	0	\$0.0000	(3,131,300)	\$4.3694	0	\$0.0000	(2,972,200)	\$4.3694
179	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
180	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
181	TGT	0	\$0.0000	(108,000)	\$4.2613	0	\$0.0000	(65,957)	\$4.2613
182	TRKL	0	\$0.0000	(341,000)	\$4.2426	0	\$0.0000	(308,000)	\$4.2426
183									
184	<b>Subtotal</b>	<u>0</u>		<u>(4,878,496)</u>		<u>0</u>		<u>(4,307,371)</u>	
185									
186	<b>Total</b>	<u>0</u>		<u>(12,994,521)</u>		<u>0</u>		<u>(10,137,340)</u>	
187									
188									
189	<b><u>2016 (Budget)</u></b>								
190									
191	<b><u>Company Owned Fields (Mcf)</u></b>								
192	Ashmore	0	\$0.0000	(417,730)	\$3.8472	0	\$0.0000	(237,090)	\$3.8472
193	Centralia	0	\$0.0000	(42,900)	\$3.7987	0	\$0.0000	0	\$0.0000
194	Eden	0	\$0.0000	(197,200)	\$3.8114	0	\$0.0000	(52,200)	\$3.8114
195	Freeburg	0	\$0.0000	(730,980)	\$3.7974	0	\$0.0000	(314,020)	\$3.7974
196	Glasford	0	\$0.0000	(1,605,480)	\$3.8001	0	\$0.0000	(802,740)	\$3.8001
197	Hillsboro	0	\$0.0000	(2,280,000)	\$3.7963	0	\$0.0000	(190,000)	\$3.7963
198	Hookdale	0	\$0.0000	(357,500)	\$3.8000	0	\$0.0000	(214,500)	\$3.8000
199	Johnston City	0	\$0.0000	(216,319)	\$3.8803	0	\$0.0000	(134,267)	\$3.8803
200	Lincoln	0	\$0.0000	(1,663,514)	\$3.8013	0	\$0.0000	(499,054)	\$3.8013

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 March

April

Line  
 No.

		March				April			
		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
(A)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	
158	Freeburg	0	\$0.0000	(190,000)	\$4.3433	0	\$0.0000	0	\$0.0000
159	Glasford	0	\$0.0000	(802,740)	\$4.2597	0	\$0.0000	0	\$0.0000
160	Hillsboro	0	\$0.0000	(760,000)	\$4.3876	0	\$0.0000	0	\$0.0000
161	Hookdale	0	\$0.0000	(71,500)	\$4.3102	0	\$0.0000	0	\$0.0000
162	Johnston City	0	\$0.0000	(111,889)	\$4.2831	0	\$0.0000	(82,052)	\$4.2831
163	Lincoln	0	\$0.0000	(748,581)	\$4.3211	218,196	\$3.8214	0	\$0.0000
164	Sciota	0	\$0.0000	(75,000)	\$4.2246	0	\$0.0000	(50,000)	\$4.2246
165	Shanghai	0	\$0.0000	(420,000)	\$4.3453	0	\$0.0000	0	\$0.0000
166	Tilden	0	\$0.0000	(87,000)	\$4.4748	0	\$0.0000	0	\$0.0000
167									
168	<b>Subtotal</b>	<u>0</u>		<u>(3,438,780)</u>		<u>218,196</u>		<u>(132,052)</u>	
169									
170									
171	<b>Leased Fields (Mmbtu)</b>								
172	ANR	0	\$0.0000	(10,365)	\$4.3933	0	\$0.0000	0	\$0.0000
173	MRTC	0	\$0.0000	(220,000)	\$4.2091	0	\$0.0000	0	\$0.0000
174	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
175	NGPL-DSS	0	\$0.0000	(587,588)	\$4.4882	192,051	\$3.8954	0	\$0.0000
176	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
177	NGPL-NNS	0	\$0.0000	(150,000)	\$4.4196	97,500	\$3.8857	0	\$0.0000
178	PEPL	0	\$0.0000	(1,408,500)	\$4.4196	1,314,600	\$3.8943	0	\$0.0000
179	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
180	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
181	TGT	0	\$0.0000	(28,993)	\$4.2613	57,986	\$3.8192	0	\$0.0000
182	TRKL	0	\$0.0000	(60,500)	\$4.2426	0	\$0.0000	0	\$0.0000
183									
184	<b>Subtotal</b>	<u>0</u>		<u>(2,465,946)</u>		<u>1,662,137</u>		<u>0</u>	
185									
186	<b>Total</b>	<u>0</u>		<u>(5,904,726)</u>		<u>1,880,333</u>		<u>(132,052)</u>	
187									
188									
189	<b>2016 (Budget)</b>								
190									
191	<b>Company Owned Fields (Mcf)</b>								
192	Ashmore	0	\$0.0000	(146,770)	\$3.8472	0	\$0.0000	0	\$0.0000
193	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
194	Eden	0	\$0.0000	(25,300)	\$3.8114	0	\$0.0000	0	\$0.0000
195	Freeburg	0	\$0.0000	(190,000)	\$3.7974	100,000	\$3.7636	0	\$0.0000
196	Glasford	0	\$0.0000	(802,740)	\$3.8001	201,799	\$3.7647	0	\$0.0000
197	Hillsboro	0	\$0.0000	(760,000)	\$3.7963	146,223	\$3.7647	0	\$0.0000
198	Hookdale	0	\$0.0000	(71,500)	\$3.8000	0	\$0.0000	0	\$0.0000
199	Johnston City	0	\$0.0000	(111,889)	\$3.8803	0	\$0.0000	(7,459)	\$3.8803
200	Lincoln	0	\$0.0000	(748,581)	\$3.8013	336,448	\$3.7642	0	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 May

June

Line  
 No.

		May				June			
		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
(A)		(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)
158	Freeburg	400,890	\$3.6719	0	\$0.0000	454,110	\$3.7829	0	\$0.0000
159	Glasford	840,000	\$3.6718	0	\$0.0000	833,293	\$3.7826	0	\$0.0000
160	Hillsboro	1,699,550	\$3.6720	0	\$0.0000	1,822,173	\$3.7827	0	\$0.0000
161	Hookdale	160,000	\$3.6725	0	\$0.0000	126,000	\$3.7834	0	\$0.0000
162	Johnston City	74,593	\$3.6719	0	\$0.0000	105,885	\$3.7827	0	\$0.0000
163	Lincoln	821,500	\$3.6717	0	\$0.0000	795,000	\$3.7826	0	\$0.0000
164	Sciota	0	\$0.0000	0	\$0.0000	50,000	\$3.7826	0	\$0.0000
165	Shanghai	477,964	\$3.6720	0	\$0.0000	362,036	\$3.7833	0	\$0.0000
166	Tilden	273,885	\$3.6717	0	\$0.0000	204,615	\$3.7839	0	\$0.0000
167									
168	<b>Subtotal</b>	<u>4,993,282</u>		<u>0</u>		<u>5,110,294</u>		<u>0</u>	
169									
170									
171	<b>Leased Fields (Mmbtu)</b>								
172	ANR	15,720	\$3.7499	0	\$0.0000	12,330	\$3.8626	0	\$0.0000
173	MRTC	0	\$0.0000	0	\$0.0000	220,000	\$3.8647	0	\$0.0000
174	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
175	NGPL-DSS	302,314	\$3.7447	0	\$0.0000	292,562	\$3.8578	0	\$0.0000
176	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
177	NGPL-NNS	143,270	\$3.7353	0	\$0.0000	93,385	\$3.8482	0	\$0.0000
178	PEPL	516,687	\$3.7423	0	\$0.0000	1,267,713	\$3.8565	0	\$0.0000
179	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
180	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
181	TGT	43,489	\$3.6718	0	\$0.0000	37,691	\$3.7817	0	\$0.0000
182	TRKL	178,750	\$3.6722	0	\$0.0000	151,250	\$3.7832	0	\$0.0000
183									
184	<b>Subtotal</b>	<u>1,200,230</u>		<u>0</u>		<u>2,074,931</u>		<u>0</u>	
185									
186	<b>Total</b>	<u>6,193,512</u>		<u>0</u>		<u>7,185,225</u>		<u>0</u>	
187									
188									
189	<b>2016 (Budget)</b>								
190									
191	<b>Company Owned Fields (Mcf)</b>								
192	Ashmore	175,000	\$3.7541	0	\$0.0000	163,700	\$3.7477	0	\$0.0000
193	Centralia	0	\$0.0000	0	\$0.0000	85,800	\$3.7484	0	\$0.0000
194	Eden	77,500	\$3.7540	0	\$0.0000	72,500	\$3.7481	0	\$0.0000
195	Freeburg	290,330	\$3.7542	0	\$0.0000	179,670	\$3.7493	0	\$0.0000
196	Glasford	819,674	\$3.7540	0	\$0.0000	477,120	\$3.7477	0	\$0.0000
197	Hillsboro	1,777,402	\$3.7542	0	\$0.0000	1,430,019	\$3.7484	0	\$0.0000
198	Hookdale	121,550	\$3.7547	0	\$0.0000	129,950	\$3.7485	0	\$0.0000
199	Johnston City	0	\$0.0000	0	\$0.0000	84,226	\$3.7483	0	\$0.0000
200	Lincoln	821,500	\$3.7540	0	\$0.0000	715,500	\$3.7481	0	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 July

August

Line  
 No.

(A)	July				August			
	Injections (Z)	Inj-Price (AA)	Withdrawals (AB)	Wd-Price (AC)	Injections (AD)	Inj-Price (AE)	Withdrawals (AF)	
158	Freeburg	285,000	\$3.8550	0	\$0.0000	273,505	\$3.8668	0
159	Glasford	685,248	\$3.8550	0	\$0.0000	651,734	\$3.8666	0
160	Hillsboro	697,613	\$3.8551	0	\$0.0000	1,681,123	\$3.8668	0
161	Hookdale	143,000	\$3.8566	0	\$0.0000	107,250	\$3.8650	0
162	Johnston City	102,974	\$3.8545	0	\$0.0000	74,815	\$3.8662	0
163	Lincoln	703,872	\$3.8549	0	\$0.0000	568,267	\$3.8665	0
164	Sciota	93,500	\$3.8553	0	\$0.0000	93,500	\$3.8666	0
165	Shanghai	420,000	\$3.8561	0	\$0.0000	200,000	\$3.8655	0
166	Tilden	130,500	\$3.8564	0	\$0.0000	130,500	\$3.8661	0
167								
168		<b>Subtotal</b>	<u>3,504,795</u>	<u>0</u>		<u>3,952,455</u>		<u>0</u>
169								
170								
171		<b>Leased Fields (Mmbtu)</b>						
172	ANR	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
173	MRTC	150,000	\$3.9374	0	\$0.0000	63,010	\$3.9495	0
174	MRTC	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000
175	NGPL-DSS	302,314	\$3.9313	0	\$0.0000	403,075	\$3.9435	0
176	NGPL-DSS	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000
177	NGPL-NNS	123,345	\$3.9216	0	\$0.0000	106,530	\$3.9339	0
178	PEPL	510,936	\$3.9267	0	\$0.0000	25,475	\$3.9388	0
179	PEPL	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000
180	PEPL	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000
181	TGT	34,791	\$3.8636	0	\$0.0000	5,799	\$3.8647	0
182	TRKL	82,500	\$3.8519	0	\$0.0000	90,750	\$3.8651	0
183								
184		<b>Subtotal</b>	<u>1,203,886</u>	<u>0</u>		<u>694,639</u>		<u>0</u>
185								
186	<b>Total</b>		<u>4,708,681</u>	<u>0</u>		<u>4,647,094</u>		<u>0</u>
187								
188								
189		<b>2016 (Budget)</b>						
190								
191		<b>Company Owned Fields (Mcf)</b>						
192	Ashmore	146,770	\$3.7710	0	\$0.0000	158,060	\$3.7771	0
193	Centralia	43,200	\$3.7638	0	\$0.0000	14,000	\$3.7746	0
194	Eden	66,700	\$3.7702	0	\$0.0000	45,000	\$3.7769	0
195	Freeburg	570,000	\$3.7703	0	\$0.0000	215,457	\$3.7762	0
196	Glasford	812,000	\$3.7703	0	\$0.0000	699,681	\$3.7770	0
197	Hillsboro	527,716	\$3.7728	0	\$0.0000	1,477,246	\$3.7780	0
198	Hookdale	155,302	\$3.7693	0	\$0.0000	129,448	\$3.7781	0
199	Johnston City	124,633	\$3.7700	0	\$0.0000	94,690	\$3.7779	0
200	Lincoln	801,805	\$3.7701	0	\$0.0000	609,252	\$3.7774	0

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		Wd-Price
(A)		(AG)
158	Freeburg	\$0.0000
159	Glasford	\$0.0000
160	Hillsboro	\$0.0000
161	Hookdale	\$0.0000
162	Johnston City	\$0.0000
163	Lincoln	\$0.0000
164	Sciota	\$0.0000
165	Shanghai	\$0.0000
166	Tilden	\$0.0000
167		
168	<b>Subtotal</b>	
169		
170		
171	<b><u>Leased Fields (Mmbtu)</u></b>	
172	ANR	\$0.0000
173	MRTC	\$0.0000
174	MRTC do not use this row	\$0.0000
175	NGPL-DSS	\$0.0000
176	NGPL-DSS do not use this row	\$0.0000
177	NGPL-NNS	\$0.0000
178	PEPL	\$0.0000
179	PEPL do not use this row	\$0.0000
180	PEPL do not use this row	\$0.0000
181	TGT	\$0.0000
182	TRKL	\$0.0000
183		
184	<b>Subtotal</b>	
185		
186	<b>Total</b>	
187		
188		
189	<b><u>2016 (Budget)</u></b>	
190		
191	<b><u>Company Owned Fields (Mcf)</u></b>	
192	Ashmore	\$0.0000
193	Centralia	\$0.0000
194	Eden	\$0.0000
195	Freeburg	\$0.0000
196	Glasford	\$0.0000
197	Hillsboro	\$0.0000
198	Hookdale	\$0.0000
199	Johnston City	\$0.0000
200	Lincoln	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 September

October

Line  
 No.

	(A)	September				October			
		Injections (AH)	Inj-Price (AI)	Withdrawals (AJ)	Wd-Price (AK)	Injections (AL)	Inj-Price (AM)	Withdrawals (AN)	Wd-Price (AO)
158	Freeburg	296,495	\$3.8438	0	\$0.0000	190,000	\$3.8382	0	\$0.0000
159	Glasford	602,055	\$3.8435	0	\$0.0000	401,370	\$3.8378	0	\$0.0000
160	Hillsboro	939,542	\$3.8439	0	\$0.0000	760,000	\$3.8381	0	\$0.0000
161	Hookdale	107,250	\$3.8441	0	\$0.0000	71,500	\$3.8384	0	\$0.0000
162	Johnston City	111,667	\$3.8435	0	\$0.0000	104,430	\$3.8374	0	\$0.0000
163	Lincoln	636,070	\$3.8439	0	\$0.0000	415,878	\$3.8375	0	\$0.0000
164	Sciota	63,000	\$3.8440	0	\$0.0000	75,000	\$3.8376	0	\$0.0000
165	Shanghai	325,000	\$3.8434	0	\$0.0000	315,000	\$3.8376	0	\$0.0000
166	Tilden	130,500	\$3.8437	0	\$0.0000	0	\$0.0000	0	\$0.0000
167									
168		<b>Subtotal</b>	<u>3,408,448</u>	<u>0</u>		<u>2,491,238</u>		<u>0</u>	
169									
170									
171		<b>Leased Fields (Mmbtu)</b>							
172	ANR	2,947	\$3.9245	0	\$0.0000	0	\$0.0000	0	\$0.0000
173	MRTC	236,990	\$3.9270	0	\$0.0000	150,000	\$3.9210	0	\$0.0000
174	MRTC	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
175	NGPL-DSS	390,072	\$3.9200	0	\$0.0000	293,864	\$3.9138	0	\$0.0000
176	NGPL-DSS	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
177	NGPL-NNS	88,470	\$3.9096	0	\$0.0000	97,500	\$3.9039	0	\$0.0000
178	PEPL	135,039	\$3.9142	0	\$0.0000	1,136,300	\$3.9123	0	\$0.0000
179	PEPL	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
180	PEPL	do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0
181	TGT	81,060	\$3.8435	0	\$0.0000	29,113	\$3.8377	0	\$0.0000
182	TRKL	206,250	\$3.8440	0	\$0.0000	115,500	\$3.8376	0	\$0.0000
183									
184		<b>Subtotal</b>	<u>1,140,828</u>	<u>0</u>		<u>1,822,277</u>		<u>0</u>	
185									
186	<b>Total</b>		<u>4,549,276</u>	<u>0</u>		<u>4,313,515</u>		<u>0</u>	
187									
188									
189		<b>2016 (Budget)</b>							
190									
191		<b>Company Owned Fields (Mcf)</b>							
192	Ashmore	146,770	\$3.7719	0	\$0.0000	158,060	\$3.8035	0	\$0.0000
193	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
194	Eden	18,800	\$3.7719	0	\$0.0000	0	\$0.0000	0	\$0.0000
195	Freeburg	354,543	\$3.7719	0	\$0.0000	190,000	\$3.8033	0	\$0.0000
196	Glasford	602,055	\$3.7719	0	\$0.0000	401,370	\$3.8046	0	\$0.0000
197	Hillsboro	1,481,395	\$3.7717	0	\$0.0000	760,000	\$3.8047	0	\$0.0000
198	Hookdale	107,250	\$3.7720	0	\$0.0000	71,500	\$3.8037	0	\$0.0000
199	Johnston City	91,792	\$3.7719	0	\$0.0000	104,430	\$3.8046	0	\$0.0000
200	Lincoln	458,401	\$3.7719	0	\$0.0000	415,878	\$3.8046	0	\$0.0000

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
 November

December

Line  
 No.

		November				December			
		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
(A)		(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	(AW)
158	Freeburg	0	\$0.0000	(380,000)	\$3.7974	0	\$0.0000	(285,000)	\$3.7974
159	Glasford	0	\$0.0000	(200,685)	\$3.8001	0	\$0.0000	(602,055)	\$3.8001
160	Hillsboro	0	\$0.0000	0	\$0.0000	0	\$0.0000	(2,660,000)	\$3.7963
161	Hookdale	0	\$0.0000	0	\$0.0000	0	\$0.0000	(71,500)	\$3.8000
162	Johnston City	67,133	\$3.8227	0	\$0.0000	0	\$0.0000	(96,971)	\$3.8803
163	Lincoln	0	\$0.0000	(415,878)	\$3.8013	0	\$0.0000	(831,757)	\$3.8013
164	Sciota	0	\$0.0000	0	\$0.0000	0	\$0.0000	(50,000)	\$3.9066
165	Shanghai	0	\$0.0000	(42,000)	\$3.7978	0	\$0.0000	(210,000)	\$3.7978
166	Tilden	0	\$0.0000	0	\$0.0000	0	\$0.0000	(130,500)	\$3.7807
167									
168	<b>Subtotal</b>	<u>157,453</u>		<u>(1,095,763)</u>		<u>0</u>		<u>(5,223,573)</u>	
169									
170									
171	<b>Leased Fields (Mmbtu)</b>								
172	ANR	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
173	MRTC	50,000	\$3.9330	0	\$0.0000	0	\$0.0000	(100,000)	\$3.9523
174	MRTC do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
175	NGPL-DSS	0	\$0.0000	0	\$0.0000	0	\$0.0000	(435,250)	\$3.8902
176	NGPL-DSS do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
177	NGPL-NNS	0	\$0.0000	0	\$0.0000	0	\$0.0000	(75,000)	\$3.8702
178	PEPL	0	\$0.0000	0	\$0.0000	0	\$0.0000	(774,750)	\$3.8768
179	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
180	PEPL do not use this row	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
181	TGT	0	\$0.0000	0	\$0.0000	0	\$0.0000	(86,978)	\$3.8059
182	TRKL	0	\$0.0000	0	\$0.0000	0	\$0.0000	(115,500)	\$3.7979
183									
184	<b>Subtotal</b>	<u>50,000</u>		<u>0</u>		<u>0</u>		<u>(1,587,478)</u>	
185									
186	<b>Total</b>	<u>207,453</u>		<u>(1,095,763)</u>		<u>0</u>		<u>(6,811,051)</u>	
187									
188									
189	<b>2016 (Budget)</b>								
190									
191	<b>Company Owned Fields (Mcf)</b>								
192	Ashmore	90,320	\$3.8863	0	\$0.0000	0	\$0.0000	(237,090)	\$3.7858
193	Centralia	0	\$0.0000	(57,200)	\$3.7556	0	\$0.0000	(42,900)	\$3.7556
194	Eden	0	\$0.0000	0	\$0.0000	0	\$0.0000	(5,800)	\$3.7628
195	Freeburg	0	\$0.0000	(380,000)	\$3.7698	0	\$0.0000	(285,000)	\$3.7698
196	Glasford	0	\$0.0000	(200,685)	\$3.7689	0	\$0.0000	(602,055)	\$3.7689
197	Hillsboro	0	\$0.0000	0	\$0.0000	0	\$0.0000	(2,660,000)	\$3.7677
198	Hookdale	0	\$0.0000	0	\$0.0000	0	\$0.0000	(71,500)	\$3.7685
199	Johnston City	67,133	\$3.8868	0	\$0.0000	0	\$0.0000	(96,971)	\$3.8106
200	Lincoln	0	\$0.0000	(415,878)	\$3.7674	0	\$0.0000	(831,757)	\$3.7674

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

		<u>Injections</u>	<u>Withdrawals</u>
		(AX)	(AY)
158	Freeburg	1,900,000	(1,900,000)
159	Glasford	4,013,699	(4,013,700)
160	Hillsboro	7,600,000	(7,600,000)
161	Hookdale	715,000	(715,000)
162	Johnston City	641,498	(641,498)
163	Lincoln	4,158,784	(4,158,784)
164	Sciota	375,000	(375,000)
165	Shanghai	2,100,000	(2,100,000)
166	Tilden	870,000	(870,000)
167			
168	<b>Subtotal</b>	<u>23,836,161</u>	<u>(23,836,162)</u>
169			
170			
171	<b><u>Leased Fields (Mmbtu)</u></b>		
172	ANR	30,997	(41,362)
173	MRTC	870,000	(870,000)
174	MRTC do not use this row	0	0
175	NGPL-DSS	2,176,252	(2,176,251)
176	NGPL-DSS do not use this row	0	0
177	NGPL-NNS	750,000	(750,000)
178	PEPL	4,906,750	(8,286,750)
179	PEPL do not use this row	0	0
180	PEPL do not use this row	0	0
181	TGT	289,929	(289,928)
182	TRKL	825,000	(825,000)
183			
184	<b>Subtotal</b>	<u>9,848,928</u>	<u>(13,239,291)</u>
185			
186	<b>Total</b>	<u>33,685,089</u>	<u>(37,075,453)</u>
187			
188			
189	<b><u>2016 (Budget)</u></b>		
190			
191	<b><u>Company Owned Fields (Mcf)</u></b>		
192	Ashmore	1,038,680	(1,038,680)
193	Centralia	143,000	(143,000)
194	Eden	280,500	(280,500)
195	Freeburg	1,900,000	(1,900,000)
196	Glasford	4,013,699	(4,013,700)
197	Hillsboro	7,600,000	(5,890,000)
198	Hookdale	715,000	(715,000)
199	Johnston City	566,905	(566,905)
200	Lincoln	4,158,784	(4,158,784)









Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		Wd-Price
		(AG)
201	Sciota	\$0.0000
202	Shanghai	\$0.0000
203	Tilden	\$0.0000
204		
205	<b>Subtotal</b>	
206		
207		
208	<b><u>Leased Fields (Mmbtu)</u></b>	
209	ANR	\$0.0000
210	MRTC	\$0.0000
211	NGPL-DSS	\$0.0000
212	NGPL-NNS	\$0.0000
213	PEPL	\$0.0000
214	TGT	\$0.0000
215	TRKL	\$0.0000
216		
217	<b>Subtotal</b>	
218		
219	<b>Total</b>	
220		
221		





Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

		(A)	<u>Injections</u>	<u>Withdrawals</u>
			(AX)	(AY)
201	Sciota		375,000	(375,000)
202	Shanghai		2,100,000	(2,100,000)
203	Tilden		870,000	(870,000)
204				
205		<b>Subtotal</b>	<u>23,761,567</u>	<u>(22,051,569)</u>
206				
207				
208		<b><u>Leased Fields (Mmbtu)</u></b>		
209	ANR		30,997	(30,997)
210	MRTC		870,000	(870,000)
211	NGPL-DSS		2,100,011	(2,100,012)
212	NGPL-NNS		750,000	(750,000)
213	PEPL		4,906,750	(4,906,750)
214	TGT		289,928	(289,928)
215	TRKL		825,000	(825,000)
216				
217		<b>Subtotal</b>	<u>9,772,686</u>	<u>(9,772,687)</u>
218				
219	<b>Total</b>		<u>33,534,254</u>	<u>(31,824,256)</u>
220				
221				

Ameren Illinois  
Gas Stored Underground  
Explanation of Calculation of Maximum Daily Deliverability

Line No.	Response
	(A)
1	<b>Company Owned Storage –</b>
2	Ameren Illinois established peak day ratings for its storage
3	fields when the fields were first developed. Minor
4	adjustments are periodically made based on operating
5	history. With exception to Lincoln and Hillsboro, peak day
6	ratings have not significantly changed in recent history.
7	Lincoln's peak day rating was increased from 50,000 MCFD
8	to 70,000 MCFD from a period that started with the
9	1998/1999 withdrawal season and ended with the 2003/2004
10	withdrawal season. The rate increases were the result of
11	drilling of a horizontal well, facility improvements and
12	remedial activity on several wells. Peak Day rating were
13	verified by performing periodic physical tests.
14	
15	Hillsboro was expanded in 1993 and its peak day rating was
16	uprated to its current peak day rating at that time.
17	<b>Leased Storage –</b>
18	The peak day ratings of the leased storage services are a
19	contracted amount based on requirements of the total gas
20	supply portfolio.

Ameren Illinois  
Gas Stored Underground  
Explanation of the Calculation of Expected Daily Deliverability

Line No.	Response
1 2 3	(A) For an explanation of the calculation of each storage facility's expected daily deliverability on a typical peak day, see the Company's response to F-8 c)1) and F-8 b)5).

Ameren Illinois  
Gas Stored Underground  
Explanation of the Type of Transportation Used

Line No.	Response (A)
1 2	An explanation of the type of transportation used in conjunction with each leased or contracted storage agreement; and
3 4	NNS - TGT Injection and withdrawal utilizes transportation embedded in the NNS service.
5 6	DSS – NGPL Injection utilizes FT transportation. Withdraw utilizes transportation embedded in the DSS service.
8	NSS – NGPL Injection and Withdraw utilize FT transportation.
9	FSS – MRTC Injection and Withdraw utilize FT transportation.
10	FS - PEPL Injection and Withdrawals utilize EFT transportation.
11	NNS-1 - TRKL Injection and Withdraw utilize FT transportation.
12	FSS – ANR Injection utilizes FT transportation, Withdraw is embedded in the FSS service.

Ameren Illinois  
Gas Stored Underground  
Explanation of How Company Accounts for Storage Inventory Levels

Line No.	Response
1 2	(A) The utility accounts for its gas storage inventory at the individual storage field level; however, accounting entries are made each month to achieve the same average cost of gas in storage for all on-system fields.

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<b><u>2009 - AIC (Actual)</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,557,688	\$2,822,014
6	Johnston City	966,721	\$496,330	966,721	\$496,330	998,721	\$690,619
7	Sciota	4,496,217	\$10,631,467	4,496,217	\$10,631,467	4,496,217	\$10,631,467
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,890,370</u>	<u>\$78,279,887</u>	<u>55,890,370</u>	<u>\$78,279,887</u>	<u>56,042,370</u>	<u>\$79,366,470</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	505,850	\$4,343,624	292,858	\$2,514,708	197,010	\$1,691,682
24	Johnston City	446,852	\$3,640,101	333,148	\$2,713,857	255,789	\$2,083,683
25	Sciota	269,352	\$2,129,215	189,980	\$1,501,783	146,894	\$1,161,190
26	Glasford	1,680,618	\$14,523,651	837,713	\$7,239,391	472,473	\$4,003,356
27	Lincoln	1,602,653	\$13,975,197	874,070	\$7,549,493	699,917	\$5,634,272
28	Gillespie	0		0		0	
29	Freeburg	462,635	\$4,170,655	105,076	\$895,983	56,882	\$324,910
30	Tilden	150,020	\$1,416,339	13,132	\$123,979	1,307	\$12,339
31	Centralia	49,519	\$439,828	1,424	\$12,648	1,424	\$12,648
32	Hookdale	183,867	\$1,597,436	126,068	\$1,095,279	101,292	\$880,025
33	Shanghai	1,915,453	\$16,361,800	1,603,546	\$13,697,490	1,469,610	\$12,553,409
34	Eden	98,950	\$861,953	53,253	\$463,887	20,912	\$182,164
35	Hillsboro	2,919,283	\$26,480,816	2,062,908	\$18,712,638	1,755,589	\$15,924,948
36							
37							
38	Company Owned	<u>10,285,052</u>	<u>\$89,940,614</u>	<u>6,493,176</u>	<u>\$56,521,136</u>	<u>5,179,099</u>	<u>\$44,464,626</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<b><u>2009 - AIC (Actual)</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,496,217	\$10,631,467	4,456,217	\$11,840,181	4,456,217	\$11,840,181
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,042,370</u>	<u>\$79,366,470</u>	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	197,216	\$1,692,860	307,363	\$2,264,413	450,665	\$2,935,023
24	Johnston City	190,808	\$1,554,341	190,808	\$1,554,341	258,081	\$1,869,111
25	Sciota	115,093	\$909,805	92,735	\$733,066	92,735	\$733,066
26	Glasford	556,884	\$3,814,495	1,072,980	\$6,499,691	1,608,847	\$9,156,948
27	Lincoln	691,890	\$4,750,110	1,256,447	\$7,687,736	1,827,722	\$10,520,210
28	Gillespie	0		0		0	
29	Freeburg	321,201	\$1,555,319	595,822	\$2,923,281	840,659	\$4,112,083
30	Tilden	120,847	\$568,440	292,852	\$1,425,252	488,191	\$2,373,731
31	Centralia	1,424	\$12,647	1,424	\$12,647	1,424	\$12,647
32	Hookdale	101,331	\$880,161	159,947	\$1,172,092	233,583	\$1,529,735
33	Shanghai	1,573,383	\$13,037,996	1,969,119	\$15,007,444	2,345,275	\$16,833,915
34	Eden	20,912	\$182,164	46,930	\$311,756	113,032	\$632,753
35	Hillsboro	2,088,073	\$17,472,995	3,106,850	\$22,547,653	4,137,372	\$27,551,588
36							
37							
38	Company Owned	<u>5,979,062</u>	<u>\$46,431,334</u>	<u>9,093,277</u>	<u>\$62,139,372</u>	<u>12,397,586</u>	<u>\$78,260,810</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<b><u>2009 - AIC (Actual)</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,456,217	\$11,840,181	4,456,217	\$11,840,181	4,456,217	\$11,840,181
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	596,556	\$3,636,758	700,052	\$4,148,865	845,996	\$4,883,400
24	Johnston City	359,622	\$2,357,524	458,606	\$2,847,308	544,674	\$3,280,488
25	Sciota	135,870	\$942,296	235,696	\$1,436,246	340,921	\$1,965,843
26	Glasford	2,132,152	\$11,917,330	2,654,832	\$14,745,290	3,233,817	\$17,838,459
27	Lincoln	2,377,932	\$13,422,513	2,980,512	\$16,682,723	3,514,159	\$19,533,529
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	1,050,808	\$5,191,412	1,305,831	\$6,481,753	1,603,734	\$7,935,436
30	Tilden	678,956	\$3,353,499	812,785	\$4,030,601	869,253	\$4,306,192
31	Centralia	45,651	\$239,791	124,070	\$636,578	142,682	\$727,393
32	Hookdale	334,486	\$2,048,058	428,623	\$2,524,161	489,925	\$2,823,438
33	Shanghai	2,732,045	\$18,820,238	3,133,450	\$20,851,230	3,645,852	\$23,351,682
34	Eden	171,751	\$934,325	229,503	\$1,226,464	273,877	\$1,443,058
35	Hillsboro	5,160,998	\$32,808,980	6,103,157	\$37,575,917	7,154,936	\$42,696,365
36							
37							
38	Company Owned	<u>15,776,827</u>	<u>\$95,672,725</u>	<u>19,167,117</u>	<u>\$113,187,136</u>	<u>22,659,826</u>	<u>\$130,785,283</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<b><u>2009 - AIC (Actual)</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,456,217	\$11,840,181	4,456,217	\$11,840,181	4,496,219	\$11,277,959
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,500,470	\$12,022,013
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,242,372</u>	<u>\$81,246,097</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	986,436	\$5,579,996	1,125,492	\$6,316,125	855,026	\$4,798,303
24	Johnston City	632,643	\$3,717,781	687,190	\$4,006,632	572,361	\$3,337,126
25	Sciota	449,184	\$2,504,017	499,936	\$2,761,559	403,198	\$2,227,195
26	Glasford	3,764,205	\$20,529,913	3,656,285	\$19,933,531	2,534,699	\$13,818,812
27	Lincoln	4,085,312	\$22,431,773	3,443,275	\$18,906,348	2,441,900	\$13,407,998
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	1,873,435	\$9,295,984	1,849,589	\$9,186,909	1,336,400	\$6,641,219
30	Tilden	869,253	\$4,306,192	836,287	\$4,142,882	646,711	\$3,203,715
31	Centralia	142,682	\$727,393	142,682	\$727,393	142,682	\$727,395
32	Hookdale	522,204	\$2,985,962	537,902	\$3,072,496	380,789	\$2,176,573
33	Shanghai	3,552,523	\$22,604,704	3,181,561	\$20,244,273	2,791,122	\$17,761,577
34	Eden	273,877	\$1,443,058	244,701	\$1,289,330	182,003	\$958,962
35	Hillsboro	7,625,574	\$44,701,115	7,228,117	\$42,371,222	5,797,350	\$33,986,832
36							
37							
38	Company Owned	<u>24,777,328</u>	<u>\$140,827,889</u>	<u>23,433,017</u>	<u>\$132,958,699</u>	<u>18,084,241</u>	<u>\$103,045,707</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	164,413	\$1,637,514	112,221	\$1,118,270	75,029	\$728,050
41	PEPL	4,241,402	\$34,526,827	2,759,651	\$22,530,056	1,722,710	\$13,757,570
42	TRKL	402,714	\$4,208,243	99,184	\$1,036,444	24,700	\$100,049
43	NGPL	911,305	\$9,506,462	333,794	\$3,462,090	43,751	\$385,843
44	MRT	1,108,164	\$10,913,827	661,124	\$6,527,780	372,069	\$3,695,203
45	Texas Gas	97,402	\$901,635	68,675	\$615,264	41,308	\$358,725
46	ANR	350,368	\$3,504,487	286,522	\$2,864,240	205,273	\$2,072,963
47							
48							
49	Pipelines	7,275,768	\$65,198,995	4,321,171	\$38,154,144	2,484,840	\$21,098,403
50							
51	Total Working Gas	17,560,820	\$155,139,609	10,814,347	\$94,675,280	7,663,939	\$65,563,029
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$233,419,496		\$172,955,166		\$144,929,499
53							
54							
55	<b><u>2010 - AIC (Actual)</u></b>						
56							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,370	\$81,247,034	56,242,370	\$81,247,034	56,242,370	\$81,247,034
73							
74							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	43,599	\$404,937	72,943	\$493,377	114,861	\$632,229
41	PEPL	2,370,152	\$17,045,162	3,681,992	\$24,038,450	4,945,214	\$30,572,769
42	TRKL	48,152	\$175,643	163,070	\$605,687	327,551	\$1,225,052
43	NGPL	98,761	\$533,663	504,477	\$2,814,967	976,735	\$5,579,905
44	MRT	186,974	\$1,872,825	302,349	\$2,205,145	695,980	\$3,886,600
45	Texas Gas	63,943	\$428,176	122,048	\$642,163	166,391	\$810,059
46	ANR	321,625	\$2,551,862	441,880	\$3,049,168	558,240	\$3,529,203
47							
48							
49	Pipelines	3,133,206	\$23,012,267	5,288,759	\$33,848,956	7,784,972	\$46,235,815
50							
51	Total Working Gas	<u>9,112,268</u>	<u>\$69,443,601</u>	<u>14,382,036</u>	<u>\$95,988,328</u>	<u>20,182,558</u>	<u>\$124,496,626</u>
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$148,810,071</u>		<u>\$176,563,512</u>		<u>\$205,071,810</u>
53							
54							
55	<b><u>2010 - AIC (Actual)</u></b>						
56							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
72							
	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,242,370</u>	<u>\$81,247,034</u>	<u>56,242,370</u>	<u>\$81,247,034</u>	<u>56,242,370</u>	<u>\$81,247,034</u>
73							
74							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	159,314	\$796,737	197,751	\$920,792	223,758	\$986,135
41	PEPL	6,196,813	\$37,275,845	7,317,930	\$43,377,045	8,098,272	\$47,591,762
42	TRKL	488,021	\$1,800,217	647,114	\$2,325,370	705,870	\$2,516,462
43	NGPL	1,411,485	\$8,093,858	1,957,322	\$10,946,098	2,376,629	\$13,233,823
44	MRT	1,164,798	\$5,963,926	1,606,174	\$7,778,566	2,031,392	\$9,390,330
45	Texas Gas	188,088	\$895,276	201,691	\$942,201	212,455	\$973,129
46	ANR	678,824	\$4,027,237	797,706	\$4,519,403	914,295	\$5,000,097
47							
48							
49	Pipelines	10,287,343	\$58,853,097	12,725,688	\$70,809,475	14,562,671	\$79,691,739
50							
51	Total Working Gas	26,064,170	\$154,525,822	31,892,805	\$183,996,611	37,222,497	\$210,477,023
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$235,101,006		\$264,571,795		\$291,052,207
53							
54							
55	<b><u>2010 - AIC (Actual)</u></b>						
56							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,370	\$81,247,034	56,242,370	\$81,247,034	56,242,370	\$81,247,034
73							
74							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	255,164	\$1,100,757	260,019	\$1,120,076	212,208	\$914,122
41	PEPL	8,855,904	\$51,495,463	7,952,733	\$46,236,727	5,827,430	\$33,888,627
42	TRKL	782,752	\$2,830,548	619,869	\$2,241,539	441,743	\$1,604,178
43	NGPL	2,838,660	\$15,533,292	2,552,772	\$13,984,737	1,950,591	\$10,685,994
44	MRT	2,531,020	\$11,570,215	2,263,889	\$10,402,430	1,606,887	\$7,461,783
45	Texas Gas	236,417	\$1,071,907	188,007	\$852,417	124,340	\$563,753
46	ANR	1,028,288	\$5,487,300	879,659	\$4,677,216	506,884	\$2,683,426
47							
48							
49	Pipelines	16,528,205	\$89,089,482	14,716,948	\$79,515,142	10,670,083	\$57,801,883
50							
51	Total Working Gas	41,305,533	\$229,917,371	38,149,965	\$212,473,840	28,754,324	\$160,847,590
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$310,492,555		\$293,049,024		\$242,093,687
53							
54							
55	<b><u>2010 - AIC (Actual)</u></b>						
56							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,218	\$11,277,959	4,496,218	\$11,277,959	4,526,218	\$11,456,027
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	15,292,950	\$41,299,386
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,371	\$81,247,034	56,242,371	\$81,247,034	56,855,097	\$84,800,891
73							
74							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	<b>Working Gas</b>						
76							
77	Ashmore	557,257	\$3,127,259	284,793	\$1,598,223	144,638	\$811,690
78	Johnston City	441,624	\$2,574,869	322,585	\$1,880,817	206,342	\$1,203,068
79	Sciota	283,006	\$1,563,276	191,017	\$1,055,144	133,568	\$737,807
80	Glasford	1,526,302	\$8,321,173	691,594	\$3,770,470	152,526	\$831,552
81	Lincoln	1,439,352	\$7,903,197	683,449	\$3,752,685	227,270	\$1,247,897
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	800,294	\$3,979,143	275,828	\$1,371,441	229,560	\$1,154,885
84	Tilden	261,754	\$1,296,692	79,079	\$391,746	18,369	\$90,997
85	Centralia	70,969	\$361,801	1,063	\$5,419	1,063	\$5,419
86	Hookdale	257,687	\$1,472,927	152,504	\$871,706	124,627	\$712,978
87	Shanghai	2,433,745	\$15,487,373	1,941,295	\$12,353,618	1,622,160	\$10,322,770
88	Eden	105,050	\$553,502	42,395	\$223,376	2,749	\$14,484
89	Hillsboro	4,379,692	\$25,675,840	2,804,058	\$16,438,717	1,778,548	\$10,426,696
90							
91							
92	Company Owned	<u>12,556,732</u>	<u>\$72,317,052</u>	<u>7,469,660</u>	<u>\$43,713,362</u>	<u>4,641,420</u>	<u>\$27,560,243</u>
93							
94	TET	152,776	\$658,108	88,926	\$383,064	45,515	\$196,097
95	PEPL	3,600,657	\$20,937,294	1,393,550	\$8,020,991	569,466	\$3,195,315
96	TRKL	254,877	\$927,876	105,908	\$386,106	2	\$9
97	NGPL	1,216,512	\$6,678,046	629,528	\$3,475,751	456,872	\$2,600,551
98	MRT	1,072,371	\$5,026,057	589,101	\$2,782,552	373,934	\$1,865,688
99	Texas Gas	62,514	\$284,398	53,756	\$248,560	99,736	\$448,755
100	ANR	247,578	\$1,305,704	163,855	\$866,044	4,417	\$18,469
101							
102							
103	Pipelines	<u>6,607,285</u>	<u>\$35,817,483</u>	<u>3,024,624</u>	<u>\$16,163,068</u>	<u>1,549,942</u>	<u>\$8,324,884</u>
104							
105	Total Working Gas	<u>19,164,017</u>	<u>\$108,134,535</u>	<u>10,494,284</u>	<u>\$59,876,430</u>	<u>6,191,362</u>	<u>\$35,885,127</u>
106							
107	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$189,381,569</u>		<u>\$141,123,464</u>		<u>\$117,132,161</u>
108							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	<b>Working Gas</b>						
76							
77	Ashmore	144,638	\$811,690	221,989	\$1,250,569	372,894	\$2,072,700
78	Johnston City	167,970	\$979,342	167,962	\$979,295	258,341	\$1,471,680
79	Sciota	99,752	\$551,013	73,629	\$406,714	73,627	\$406,700
80	Glasford	292,331	\$1,624,283	829,308	\$4,369,417	1,396,311	\$7,440,549
81	Lincoln	312,354	\$1,726,548	1,014,994	\$5,318,584	1,629,818	\$8,648,735
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	296,669	\$1,534,334	509,983	\$2,657,906	801,341	\$4,257,805
84	Tilden	18,369	\$90,997	137,929	\$720,746	306,638	\$1,647,158
85	Centralia	1,069	\$5,453	1,069	\$5,453	1,069	\$5,453
86	Hookdale	217,366	\$1,237,340	294,084	\$1,641,430	374,124	\$2,080,944
87	Shanghai	1,735,051	\$10,961,072	2,122,103	\$12,999,760	2,514,499	\$15,154,477
88	Eden	2,749	\$14,484	44,706	\$235,481	110,054	\$594,319
89	Hillsboro	1,637,256	\$9,585,068	2,689,464	\$15,127,279	3,676,159	\$20,545,398
90							
91							
92	Company Owned	4,925,574	\$29,121,624	8,107,220	\$45,712,634	11,514,875	\$64,325,918
93							
94	TET	30,927	\$133,246	60,636	\$263,113	103,913	\$445,065
95	PEPL	1,577,401	\$9,149,358	2,857,241	\$15,967,808	4,378,444	\$24,270,763
96	TRKL	74,426	\$297,385	147,547	\$602,402	299,422	\$1,315,311
97	NGPL	585,534	\$4,320,881	1,061,822	\$5,460,365	1,441,835	\$8,633,690
98	MRT	342,233	\$1,723,679	397,564	\$1,994,466	675,935	\$3,407,762
99	Texas Gas	128,064	\$563,993	152,006	\$664,234	162,482	\$715,383
100	ANR	6,858	\$28,090	9,369	\$38,339	14,197	\$61,465
101							
102							
103	Pipelines	2,745,443	\$16,216,632	4,686,185	\$24,990,727	7,076,228	\$38,849,439
104							
105	Total Working Gas	<u>7,671,017</u>	<u>\$45,338,256</u>	<u>12,793,405</u>	<u>\$70,703,361</u>	<u>18,591,103</u>	<u>\$103,175,357</u>
106							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$126,585,290</u>		<u>\$151,950,395</u>		<u>\$184,422,391</u>
107							
108							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	<b>Working Gas</b>						
76							
77	Ashmore	544,489	\$3,012,187	721,117	\$3,953,740	868,809	\$4,703,392
78	Johnston City	349,833	\$1,972,601	454,849	\$2,532,411	539,230	\$2,960,711
79	Sciota	141,170	\$776,500	239,470	\$1,300,509	332,862	\$1,774,546
80	Glasford	2,017,007	\$10,828,531	2,574,117	\$13,792,679	3,155,950	\$16,750,602
81	Lincoln	2,274,372	\$12,166,943	2,871,374	\$15,343,340	3,526,296	\$18,672,833
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	1,050,787	\$5,630,406	1,331,955	\$7,145,486	1,611,923	\$8,625,794
84	Tilden	509,260	\$2,762,105	698,482	\$3,781,732	837,918	\$4,518,989
85	Centralia	1,069	\$5,453	30,531	\$164,210	83,999	\$446,918
86	Hookdale	459,267	\$2,549,452	527,357	\$2,916,356	569,672	\$3,140,094
87	Shanghai	2,951,060	\$17,556,697	3,377,451	\$19,854,314	3,541,467	\$20,723,300
88	Eden	159,779	\$867,935	209,173	\$1,134,096	254,041	\$1,371,815
89	Hillsboro	4,796,208	\$26,708,580	5,924,740	\$32,789,697	7,002,840	\$38,501,665
90							
91							
92	Company Owned	15,254,301	\$84,837,390	18,960,616	\$104,708,570	22,325,007	\$122,190,659
93							
94	TET	148,331	\$660,915	177,975	\$805,795	218,108	\$959,337
95	PEPL	5,883,422	\$32,464,281	7,023,843	\$38,582,658	8,288,466	\$44,943,630
96	TRKL	468,053	\$2,116,409	618,694	\$2,790,996	254,877	\$927,876
97	NGPL	1,839,638	\$10,942,045	2,316,604	\$13,588,643	2,699,730	\$15,764,284
98	MRT	958,760	\$4,912,639	1,239,006	\$6,385,749	1,516,979	\$7,617,604
99	Texas Gas	189,363	\$841,385	211,650	\$939,043	236,562	\$1,037,043
100	ANR	21,796	\$95,641	28,520	\$123,379	3,116,067	\$15,899,187
101							
102							
103	Pipelines	9,509,363	\$52,033,315	11,616,292	\$63,216,263	16,330,789	\$87,148,961
104							
105	Total Working Gas	24,763,664	\$136,870,705	30,576,908	\$167,924,833	38,655,796	\$209,339,620
106							
107	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$218,117,739		\$249,171,867		\$290,586,654
108							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	<b>Working Gas</b>						
76							
77	Ashmore	1,001,464	\$5,366,281	1,104,822	\$5,919,068	814,493	\$4,363,633
78	Johnston City	618,367	\$3,354,942	684,864	\$3,710,586	561,714	\$3,043,360
79	Sciota	438,406	\$2,300,470	157,421	\$2,632,876	392,616	\$2,067,451
80	Glasford	3,712,442	\$19,536,039	3,754,381	\$19,698,224	2,677,894	\$14,050,188
81	Lincoln	4,137,089	\$21,730,065	3,511,018	\$18,441,627	2,524,163	\$13,258,171
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	1,893,383	\$10,125,563	1,774,695	\$9,489,278	1,150,151	\$6,149,848
84	Tilden	862,628	\$4,651,893	725,064	\$3,899,114	531,293	\$2,857,089
85	Centralia	142,972	\$761,101	142,972	\$761,101	142,972	\$761,101
86	Hookdale	597,626	\$3,288,702	594,445	\$3,271,198	478,876	\$2,635,228
87	Shanghai	3,560,702	\$20,718,833	3,596,032	\$20,901,585	2,753,184	\$16,002,616
88	Eden	270,702	\$1,460,415	238,227	\$1,285,215	173,616	\$936,644
89	Hillsboro	7,516,208	\$41,126,673	7,177,891	\$39,251,862	5,511,232	\$30,137,838
90							
91							
92	Company Owned	24,751,989	\$134,420,977	23,461,832	\$129,261,734	17,712,204	\$96,263,167
93							
94	TET	247,060	\$1,072,782	252,258	\$1,082,826	206,736	\$887,421
95	PEPL	8,933,172	\$48,242,654	7,854,794	\$42,319,132	6,361,205	\$34,181,551
96	TRKL	105,908	\$386,106	2	\$9	74,426	\$297,385
97	NGPL	2,830,669	\$16,391,771	2,508,533	\$14,559,943	2,040,687	\$11,874,296
98	MRT	1,790,427	\$8,856,887	1,625,001	\$8,039,451	1,252,594	\$6,199,760
99	Texas Gas	254,585	\$1,097,184	196,729	\$847,842	122,416	\$527,613
100	ANR	3,337,772	\$16,887,825	3,024,840	\$15,305,154	2,585,996	\$13,084,665
101							
102							
103	Pipelines	17,499,593	\$92,935,209	15,462,157	\$82,154,357	12,644,060	\$67,052,691
104							
105	Total Working Gas	42,251,582	\$227,356,186	38,923,989	\$211,416,091	30,356,264	\$163,315,858
106							
107	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$308,603,220		\$292,663,125		\$248,116,749
108							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	<b>2011 (Actual)</b>						
110							
111	<b>Non-Recoverable and Recoverable</b>						
112	<b>Cushion Gas</b>						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	15,292,950	\$41,299,386
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>
128							
129	<b>Working Gas</b>						
130							
131	Ashmore	518,373	\$2,777,176	297,983	\$1,596,439	140,679	\$753,686
132	Johnston City	426,811	\$2,312,457	295,179	\$1,599,276	198,678	\$1,076,435
133	Sciota	277,350	\$1,460,479	189,571	\$998,250	126,574	\$666,518
134	Glasford	1,439,394	\$7,552,113	496,074	\$2,602,767	39,171	\$205,521
135	Lincoln	1,419,086	\$7,453,754	757,998	\$3,981,390	270,732	\$1,421,508
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	574,140	\$3,069,923	282,605	\$1,511,088	3,078	\$16,457
138	Tilden	333,148	\$1,791,541	141,955	\$763,379	609	\$3,336
139	Centralia	101,300	\$539,263	59,666	\$317,628	44,170	\$235,136
140	Hookdale	315,143	\$1,734,215	237,629	\$1,307,660	125,650	\$691,445
141	Shanghai	2,050,347	\$11,917,446	1,640,586	\$9,535,751	1,519,720	\$8,832,418
142	Eden	104,014	\$561,147	51,606	\$278,410	11,564	\$62,387
143	Hillsboro	3,361,330	\$18,381,227	1,885,375	\$10,310,056	1,115,711	\$6,101,195
144							
145							
146	Company Owned	<u>10,920,436</u>	<u>\$59,550,741</u>	<u>6,336,227</u>	<u>\$34,802,094</u>	<u>3,596,336</u>	<u>\$20,066,042</u>
147							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	<b>2011 (Actual)</b>						
110							
111	<b>Non-Recoverable and Recoverable</b>						
112	<b>Cushion Gas</b>						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	15,292,950	\$41,299,386
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>
128							
129	<b>Working Gas</b>						
130							
131	Ashmore	128,238	\$687,026	278,042	\$1,465,499	434,505	\$2,271,476
132	Johnston City	186,934	\$1,012,806	186,972	\$1,013,003	276,644	\$1,474,921
133	Sciota	90,449	\$476,290	65,001	\$342,284	61,482	\$323,606
134	Glasford	527,133	\$2,677,985	857,368	\$4,416,071	1,370,946	\$7,155,188
135	Lincoln	769,987	\$3,950,551	1,371,109	\$7,114,364	1,787,460	\$9,334,930
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	71,025	\$381,629	354,121	\$1,853,769	682,232	\$3,598,407
138	Tilden	609	\$3,336	132,575	\$689,588	396,221	\$2,091,452
139	Centralia	44,164	\$235,136	44,164	\$235,104	44,164	\$235,104
140	Hookdale	218,532	\$1,190,627	218,532	\$1,190,535	264,124	\$1,432,958
141	Shanghai	1,731,151	\$9,968,727	1,965,356	\$11,186,473	2,335,611	\$13,155,201
142	Eden	11,564	\$62,387	45,334	\$238,004	102,142	\$540,065
143	Hillsboro	1,472,147	\$8,016,814	2,643,411	\$14,107,489	3,875,366	\$20,658,064
144							
145							
146	Company Owned	<u>5,251,933</u>	<u>\$28,663,314</u>	<u>8,161,985</u>	<u>\$43,852,183</u>	<u>11,630,897</u>	<u>\$62,271,372</u>
147							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	<b>2011 (Actual)</b>						
110							
111	<b>Non-Recoverable and Recoverable</b>						
112	<b>Cushion Gas</b>						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	15,292,950	\$41,299,386
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>
128							
129	<b>Working Gas</b>						
130							
131	Ashmore	593,494	\$3,087,269	767,349	\$3,966,849	923,127	\$4,720,559
132	Johnston City	370,749	\$1,957,786	462,574	\$2,422,349	557,603	\$2,882,133
133	Sciota	149,652	\$776,014	242,633	\$1,246,427	338,686	\$1,711,166
134	Glasford	1,962,426	\$10,390,554	2,529,871	\$13,349,082	3,186,970	\$16,573,427
135	Lincoln	2,019,009	\$10,601,492	2,701,777	\$14,161,287	3,277,993	\$16,988,744
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	962,235	\$5,075,933	1,288,178	\$6,754,396	1,609,609	\$8,349,613
138	Tilden	598,434	\$3,158,494	778,045	\$4,083,411	820,081	\$4,292,030
139	Centralia	72,986	\$387,193	123,057	\$645,036	145,186	\$754,859
140	Hookdale	376,615	\$2,026,553	484,751	\$2,583,405	541,081	\$2,862,963
141	Shanghai	2,717,253	\$15,169,057	3,095,809	\$17,118,454	3,409,066	\$18,673,104
142	Eden	176,532	\$932,607	253,329	\$1,328,078	270,213	\$1,411,871
143	Hillsboro	5,143,465	\$27,349,593	6,507,012	\$34,371,260	7,809,573	\$40,835,688
144							
145							
146	Company Owned	<u>15,142,850</u>	<u>\$80,912,545</u>	<u>19,234,385</u>	<u>\$102,030,034</u>	<u>22,889,188</u>	<u>\$120,056,157</u>
147							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	<b>2011 (Actual)</b>						
110							
111	<b>Non-Recoverable and Recoverable</b>						
112	<b>Cushion Gas</b>						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	478,371	\$203,715
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	9,996,636	\$19,610,492
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	17,731,033	\$51,096,518
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>60,792,206</u>	<u>\$102,199,532</u>
128							
129	<b>Working Gas</b>						
130							
131	Ashmore	1,101,686	\$5,568,584	1,122,223	\$5,679,404	868,711	\$4,396,418
132	Johnston City	652,121	\$3,331,025	638,669	\$3,273,050	529,278	\$2,712,443
133	Sciota	437,653	\$2,181,187	501,834	\$2,526,458	378,184	\$1,903,948
134	Glasford	3,701,855	\$19,033,795	3,564,699	\$18,252,637	2,802,807	\$14,351,452
135	Lincoln	3,973,563	\$20,312,418	3,506,562	\$17,916,943	2,889,548	\$14,764,279
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	1,898,219	\$9,740,511	1,823,763	\$9,358,331	1,476,942	\$7,578,678
138	Tilden	862,639	\$4,497,130	761,783	\$3,970,189	703,961	\$3,668,838
139	Centralia	142,326	\$739,989	142,326	\$739,989	142,323	\$739,974
140	Hookdale	584,969	\$3,074,473	584,969	\$3,074,473	495,972	\$2,606,723
141	Shanghai	2,100,000	\$11,419,136	2,100,000	\$11,396,765	1,668,782	\$9,056,532
142	Eden	269,192	\$1,406,536	238,755	\$1,247,502	193,830	\$1,012,767
143	Hillsboro	7,600,000	\$39,193,700	7,006,767	\$36,134,356	5,063,509	\$26,112,838
144							
145							
146	Company Owned	<u>23,324,223</u>	<u>\$120,498,484</u>	<u>21,992,350</u>	<u>\$113,570,097</u>	<u>17,213,847</u>	<u>\$88,904,890</u>
147							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	141,941	\$609,286	84,835	\$364,157	42,677	\$182,778
149	PEPL	3,676,272	\$19,684,243	2,272,391	\$12,100,550	736,185	\$3,899,227
150	TRKL	347,440	\$1,500,734	190,933	\$825,103	24,494	\$105,718
151	NGPL	1,223,370	\$7,114,996	811,763	\$4,736,097	249,660	\$1,457,132
152	MRT	834,409	\$4,128,273	527,373	\$2,580,834	244,664	\$1,196,116
153	Texas Gas	110,599	\$476,812	64,976	\$279,878	34,042	\$145,614
154	ANR	15,504	\$65,353	8,157	\$34,523	4,851	\$19,848
155							
156							
157	Pipelines	6,349,535	\$33,579,697	3,960,428	\$20,921,142	1,336,573	\$7,006,433
158							
159	Total Working Gas	17,269,971	\$93,130,438	10,296,655	\$55,723,236	4,932,909	\$27,072,475
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$177,931,329		\$140,524,127		\$111,873,366
161							
162							
163							
164							
165							
	<b><u>2012 (Actual)</u></b>						
166							
167	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,526,218	\$11,456,027	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	17,731,033	\$51,096,518	17,731,033	\$51,096,518	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	60,792,206	\$102,213,765	60,822,205	\$102,354,458	61,351,629	\$96,761,172
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	35,141	\$150,557	64,450	\$281,857	107,571	\$473,470
149	PEPL	1,275,250	\$3,667,217	2,653,261	\$14,226,201	4,229,005	\$22,792,166
150	TRKL	75,283	\$323,060	160,112	\$694,877	312,254	\$1,384,086
151	NGPL	342,678	\$1,928,629	751,683	\$3,992,976	1,182,713	\$6,188,677
152	MRT	90,702	\$439,165	142,445	\$662,361	439,101	\$2,048,301
153	Texas Gas	66,675	\$285,872	103,970	\$449,162	150,013	\$663,953
154	ANR	7,312	\$31,371	16,124	\$75,334	20,938	\$97,971
155							
156							
157	Pipelines	1,893,041	\$6,825,871	3,892,045	\$20,382,768	6,441,595	\$33,648,624
158							
159	Total Working Gas	7,144,974	\$35,489,185	12,054,030	\$64,234,951	18,072,492	\$95,919,996
160							
161	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$120,290,076		\$149,035,842		\$180,720,887
162							
163	<b><u>2012 (Actual)</u></b>						
164							
165							
166	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
167							
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	152,156	\$671,450	196,812	\$871,730	225,170	\$983,560
149	PEPL	5,593,889	\$30,431,109	6,889,041	\$37,292,429	8,185,642	\$43,792,507
150	TRKL	478,124	\$2,118,817	645,665	\$2,820,132	706,705	\$3,055,832
151	NGPL	1,671,642	\$8,639,707	2,225,048	\$11,304,881	2,714,252	\$13,577,775
152	MRT	788,171	\$3,668,282	1,144,008	\$5,310,649	1,462,729	\$6,654,308
153	Texas Gas	195,331	\$868,567	239,373	\$1,052,013	250,500	\$1,095,630
154	ANR	21,716	\$101,338	23,649	\$109,500	21,420	\$97,304
155							
156							
157	Pipelines	8,901,029	\$46,499,270	11,363,596	\$58,761,334	13,566,418	\$69,256,916
158							
159	Total Working Gas	24,043,879	\$127,411,815	30,597,981	\$160,791,368	36,455,606	\$189,313,073
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$212,212,706		\$245,592,259		\$274,113,964
161							
162							
163							
164							
165							
	<b><u>2012 (Actual)</u></b>						
166							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
167							
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	253,673	\$1,093,126	257,627	\$1,103,883	215,792	\$924,628
149	PEPL	8,742,922	\$46,585,261	8,039,701	\$42,788,479	7,142,463	\$37,941,021
150	TRKL	777,383	\$3,304,499	648,523	\$2,754,811	514,585	\$2,183,738
151	NGPL	2,903,549	\$14,399,192	2,667,893	\$13,242,404	2,353,671	\$11,709,080
152	MRT	1,757,357	\$7,820,173	1,617,531	\$7,184,693	1,343,355	\$5,969,703
153	Texas Gas	253,607	\$1,101,436	235,724	\$1,016,155	217,416	\$935,458
154	ANR	25,613	\$109,784	26,723	\$108,950	22,590	\$90,692
155							
156							
157	Pipelines	14,714,104	\$74,413,471	13,493,722	\$68,199,375	11,809,872	\$59,754,320
158							
159	Total Working Gas	<u>38,038,327</u>	<u>\$194,911,955</u>	<u>35,486,072</u>	<u>\$181,769,472</u>	<u>29,023,719</u>	<u>\$148,659,210</u>
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$279,712,846</u>		<u>\$266,570,363</u>		<u>\$250,858,742</u>
161							
162							
163							
164							
165							
	<b><u>2012 (Actual)</u></b>						
166							
167	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	576,565	\$2,917,911	347,741	\$1,759,883	308,096	\$1,559,266
187	Johnston City	361,371	\$1,851,953	244,184	\$1,251,482	263,758	\$1,355,287
188	Sciota	240,301	\$1,209,783	158,836	\$799,652	107,636	\$541,888
189	Glasford	1,527,088	\$7,819,274	565,029	\$2,893,166	139,994	\$716,825
190	Lincoln	2,009,459	\$10,267,420	1,101,161	\$5,626,435	782,374	\$3,997,577
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	974,789	\$5,001,966	630,269	\$3,234,120	619,860	\$3,160,673
193	Tilden	488,442	\$2,545,615	341,605	\$1,780,345	289,839	\$1,510,555
194	Centralia	82,150	\$427,119	82,150	\$427,119	82,150	\$427,119
195	Hookdale	323,159	\$1,698,454	198,292	\$1,042,180	175,576	\$919,232
196	Shanghai	972,739	\$5,279,086	377,593	\$2,049,211	158,366	\$859,457
197	Eden	139,339	\$728,050	94,298	\$492,710	72,686	\$379,786
198	Hillsboro	2,973,179	\$15,332,881	1,363,163	\$7,029,916	529,424	\$2,730,271
199							
200							
201	Company Owned	10,668,581	\$55,079,512	5,504,321	\$28,386,219	3,529,759	\$18,157,936
202							
203	TET	154,861	\$663,551	94,201	\$403,634	64,432	\$272,298
204	PEPL	5,316,863	\$28,117,414	3,647,665	\$19,188,023	2,087,203	\$18,581,462
205	TRKL	328,284	\$1,387,435	196,549	\$830,680	148,288.00	\$616,461
206	NGPL	1,668,291	\$8,310,686	1,203,718	\$6,020,403	1,036,889	\$5,243,773
207	MRT	861,603	\$3,836,798	545,965	\$2,420,893	339,047	\$1,499,243
208	Texas Gas	155,137	\$666,877	81,204	\$349,066	77,818	\$348,855
209	ANR	13,716	\$52,783	9,622	\$35,192	4,977	\$16,165
210							
211							
212	Pipelines	8,498,755	\$43,035,544	5,778,924	\$29,247,891	3,758,654	\$26,578,257
213							
214	Total Working Gas	19,167,336	\$98,115,056	11,283,245	\$57,634,110	7,288,413	\$44,736,193
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$200,328,821		\$159,988,568		\$141,497,365
216							
217							
218							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	340,204	\$1,701,878	467,551	\$2,182,884	590,507	\$2,670,462
187	Johnston City	313,806	\$1,578,744	383,860	\$1,843,348	438,653	\$2,060,619
188	Sciota	76,367	\$384,466	53,748	\$270,592	49,517	\$247,139
189	Glasford	27,611	\$141,379	591,761	\$2,270,395	1,219,796	\$4,760,849
190	Lincoln	420,558	\$2,148,862	1,048,426	\$4,520,401	1,603,763	\$6,722,573
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	669,501	\$3,381,131	980,260	\$4,554,909	1,247,013	\$5,612,708
193	Tilden	289,694	\$1,509,801	570,117	\$2,568,995	745,845	\$3,265,839
194	Centralia	93,882	\$479,226	93,882	\$479,226	93,882	\$479,226
195	Hookdale	230,036	\$1,161,115	294,961	\$1,406,345	357,885	\$1,655,868
196	Shanghai	463,103	\$2,212,940	713,098	\$3,157,204	877,029	\$3,807,267
197	Eden	72,686	\$379,787	152,404	\$680,892	213,785	\$924,296
198	Hillsboro	177,391	\$787,879	1,547,810	\$5,964,129	2,856,157	\$11,152,340
199							
200							
201	Company Owned	<u>3,174,839</u>	<u>\$15,867,208</u>	<u>6,897,878</u>	<u>\$29,899,320</u>	<u>10,293,832</u>	<u>\$43,359,186</u>
202							
203	TET	61,389	\$246,928	90,991	\$310,123	119,651	\$382,946
204	PEPL	4,011,802	\$20,978,041	4,815,055	\$24,765,841	5,608,328	\$28,437,826
205	TRKL	202,917	\$735,455	276,196	\$891,273	342,119	\$1,052,475
206	NGPL	1,096,232	\$5,568,723	1,400,848	\$6,744,989	1,676,403	\$7,883,621
207	MRT	218,493	\$966,161	262,216	\$1,014,500	540,812	\$1,723,895
208	Texas Gas	95,488	\$373,410	137,245	\$476,281	182,423	\$586,885
209	ANR	6,096	\$15,933	20,025	\$51,767	20,863	\$53,566
210							
211							
212	Pipelines	<u>5,692,417</u>	<u>\$28,884,651</u>	<u>7,002,576</u>	<u>\$34,254,774</u>	<u>8,490,599</u>	<u>\$40,121,214</u>
213							
214	Total Working Gas	<u>8,867,256</u>	<u>\$44,751,859</u>	<u>13,900,454</u>	<u>\$64,154,094</u>	<u>18,784,431</u>	<u>\$83,480,400</u>
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$141,513,031</u>		<u>\$160,915,266</u>		<u>\$180,241,572</u>
216							
217							
218							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	717,922	\$3,197,549	845,202	\$3,732,673	969,119	\$4,233,548
187	Johnston City	519,152	\$2,393,633	621,583	\$2,824,285	647,453	\$2,928,852
188	Sciota	156,825	\$691,048	269,930	\$1,166,576	363,875	\$1,546,304
189	Glasford	1,855,795	\$7,391,830	2,492,610	\$10,069,198	3,093,158	\$12,496,625
190	Lincoln	2,245,928	\$9,379,062	2,907,457	\$12,160,335	3,546,824	\$14,744,670
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	1,593,494	\$7,046,022	1,666,548	\$7,353,163	1,751,457	\$7,696,367
193	Tilden	745,845	\$3,265,839	824,702	\$3,597,379	866,627	\$3,766,840
194	Centralia	93,882	\$479,226	93,882	\$479,226	93,882	\$479,226
195	Hookdale	427,405	\$1,943,456	497,996	\$2,240,243	540,359	\$2,411,475
196	Shanghai	1,253,015	\$5,362,635	1,614,611	\$6,882,897	1,774,516	\$7,529,236
197	Eden	213,785	\$924,296	307,984	\$1,320,338	320,218	\$1,369,788
198	Hillsboro	4,291,884	\$17,091,612	5,639,275	\$22,756,462	6,871,383	\$27,736,667
199							
200							
201	Company Owned	<u>14,114,932</u>	<u>\$59,166,208</u>	<u>17,781,780</u>	<u>\$74,582,775</u>	<u>20,838,871</u>	<u>\$86,939,598</u>
202							
203	TET	164,303	\$511,704	193,641	\$603,825	222,152	\$682,238
204	PEPL	6,422,308	\$32,077,016	7,124,088	\$35,192,386	7,871,969	\$38,477,027
205	TRKL	468,384	\$1,405,051	566,140	\$1,701,051	676,410	\$1,994,885
206	NGPL	1,922,829	\$8,925,067	2,237,148	\$10,372,465	2,592,172	\$11,959,133
207	MRT	832,049	\$2,573,855	1,076,586	\$3,344,167	1,344,993	\$4,101,292
208	Texas Gas	202,572	\$647,269	230,725	\$727,142	251,240	\$786,574
209	ANR	22,885	\$59,729	24,081	\$63,387	21,013	\$56,086
210							
211							
212	Pipelines	<u>10,035,330</u>	<u>\$46,199,691</u>	<u>11,452,409</u>	<u>\$52,004,423</u>	<u>12,979,949</u>	<u>\$58,057,235</u>
213							
214	Total Working Gas	<u>24,150,262</u>	<u>\$105,365,899</u>	<u>29,234,189</u>	<u>\$126,587,198</u>	<u>33,818,820</u>	<u>\$144,996,833</u>
215							
216	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$202,127,071</u>		<u>\$223,348,370</u>		<u>\$241,758,005</u>
217							
218							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	1,086,881	\$4,713,184	1,132,391	\$4,917,753	908,601	\$3,945,878
187	Johnston City	675,582	\$3,043,419	611,563	\$2,754,857	491,791	\$2,215,330
188	Sciota	452,024	\$1,905,327	475,888	\$2,027,745	360,113	\$1,534,431
189	Glasford	3,701,869	\$14,975,856	3,520,465	\$14,323,589	2,300,379	\$9,359,474
190	Lincoln	4,128,463	\$17,113,639	3,374,253	\$13,987,464	2,535,140	\$10,526,092
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	1,899,250	\$8,297,855	1,812,080	\$7,919,351	1,491,160	\$6,524,200
193	Tilden	866,626	\$3,766,836	685,050	\$2,979,378	572,137	\$2,488,303
194	Centralia	94,887	\$483,319	130,609	\$642,179	142,429	\$697,038
195	Hookdale	583,892	\$2,588,758	599,726	\$2,659,932	440,915	\$1,955,566
196	Shanghai	1,979,414	\$8,363,769	2,065,161	\$8,749,205	1,587,177	\$6,724,193
197	Eden	317,730	\$1,359,145	283,209	\$1,211,476	241,209	\$1,031,814
198	Hillsboro	8,136,357	\$32,888,805	6,602,177	\$26,818,438	4,596,478	\$18,671,168
199							
200							
201	Company Owned	23,922,975	\$99,499,912	21,292,572	\$88,991,367	15,667,529	\$65,673,487
202							
203	TET	235,154	\$723,291	233,044	\$718,926	185,298	\$571,633
204	PEPL	8,365,417	\$40,573,232	7,281,330	\$35,277,576	6,665,063	\$32,365,133
205	TRKL	749,302	\$2,226,698	694,680	\$2,074,012	615,883	\$1,861,465
206	NGPL	2,678,861	\$12,344,298	2,305,927	\$10,675,517	1,837,912	\$8,558,209
207	MRT	1,572,819	\$4,830,535	1,466,767	\$4,519,346	1,167,309	\$3,596,668
208	Texas Gas	243,142	\$762,271	193,403	\$606,374	131,945	\$413,761
209	ANR	24,269	\$70,034	23,517	\$71,715	21,744	\$68,400
210							
211							
212	Pipelines	13,868,964	\$61,530,359	12,198,668	\$53,943,466	10,625,154	\$47,435,269
213							
214	Total Working Gas	37,791,939	\$161,030,271	33,491,240	\$142,934,833	26,292,683	\$113,108,756
215							
216	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$257,791,443		\$239,696,005		\$209,869,928
217							
218							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	<b>2013 (Actual)</b>						
220							
221	<b>Non-Recoverable and Recoverable</b>						
222	<b>Cushion Gas</b>						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
238							
239	<b>Working Gas</b>						
240							
241	Ashmore	619,369	\$2,689,798	405,177	\$1,759,605	231,258	\$1,004,310
242	Johnston City	353,936	\$1,594,345	231,050	\$1,040,792	128,985	\$581,028
243	Sciota	238,037	\$1,014,269	163,535	\$696,818	113,946	\$485,520
244	Glasford	1,624,351	\$6,608,281	3,890,549	\$18,125,889	2,656,760	\$12,377,712
245	Lincoln	1,428,449	\$5,931,023	694,005	\$2,881,556	88,959	\$369,364
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	924,915	\$4,046,737	321,072	\$1,404,767	21	\$92
248	Tilden	339,199	\$1,475,223	90,105	\$391,879	0	\$0
249	Centralia	111,905	\$547,656	109,228	\$534,550	108,717	\$532,050
250	Hookdale	269,459	\$1,195,117	185,308	\$821,886	89,707	\$397,873
251	Shanghai	841,634	\$3,565,647	239,803	\$1,015,942	0	\$0
252	Eden	185,163	\$792,067	136,700	\$584,758	44,452	\$190,151
253	Hillsboro	2,352,757	\$9,557,039	695,131	\$2,823,663	0	\$0
254							
255							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	<b>2013 (Actual)</b>						
220							
221	<b>Non-Recoverable and Recoverable</b>						
222	<b>Cushion Gas</b>						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
238							
239	<b>Working Gas</b>						
240							
241	Ashmore	231,355	\$1,004,754	390,097	\$1,719,813	435,500	\$1,918,311
242	Johnston City	200,965	\$910,333	304,030	\$1,374,593	400,640	\$1,796,964
243	Sciota	80,958	\$344,960	72,889	\$310,578	164,497	\$711,080
244	Glasford	2,006,620	\$9,348,742	1,980,431	\$9,214,740	2,546,952	\$11,691,522
245	Lincoln	414,401	\$1,872,411	1,061,630	\$4,787,878	1,643,865	\$7,333,360
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	16	\$70	324,367	\$1,461,121	640,260	\$2,842,179
248	Tilden	437	\$1,999	236,785	\$1,066,638	457,170	\$2,030,142
249	Centralia	108,961	\$533,166	108,961	\$533,166	108,961	\$533,166
250	Hookdale	151,293	\$679,626	184,965	\$831,302	262,187	\$1,168,910
251	Shanghai	171,136	\$782,938	436,117	\$1,976,555	626,802	\$2,810,213
252	Eden	585	\$2,502	125,736	\$566,250	222,023	\$987,208
253	Hillsboro	894,819	\$4,093,748	1,980,594	\$8,984,662	3,196,855	\$14,302,052
254							
255							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	<b>2013 (Actual)</b>						
220							
221	<b>Non-Recoverable and Recoverable</b>						
222	<b>Cushion Gas</b>						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
238							
239	<b>Working Gas</b>						
240							
241	Ashmore	596,935	\$2,597,903	747,010	\$3,216,805	909,012	\$3,904,758
242	Johnston City	478,071	\$2,122,925	546,478	\$2,405,032	610,078	\$2,675,114
243	Sciota	271,138	\$1,160,007	361,417	\$1,532,313	444,932	\$1,886,965
244	Glasford	2,935,398	\$13,326,761	3,196,882	\$14,405,110	3,792,845	\$16,935,908
245	Lincoln	2,322,495	\$10,190,186	3,010,257	\$13,026,485	3,618,109	\$15,607,771
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	1,020,255	\$4,441,842	1,311,609	\$5,643,373	1,593,652	\$6,841,088
248	Tilden	734,920	\$3,199,385	835,340	\$3,613,513	835,340	\$3,613,513
249	Centralia	108,961	\$533,166	131,903	\$627,779	142,350	\$672,142
250	Hookdale	351,645	\$1,545,501	429,641	\$1,867,153	497,081	\$2,153,542
251	Shanghai	882,930	\$3,888,434	1,237,027	\$5,348,714	1,589,564	\$6,845,787
252	Eden	272,560	\$1,199,954	272,560	\$1,199,954	272,560	\$1,199,954
253	Hillsboro	4,264,073	\$18,794,716	5,645,811	\$24,492,941	6,902,371	\$29,829,010
254							
255							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	<b>2013 (Actual)</b>						
220							
221	<b>Non-Recoverable and Recoverable</b>						
222	<b>Cushion Gas</b>						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
238							
239	<b>Working Gas</b>						
240							
241	Ashmore	1,055,897	\$4,510,544	1,027,604	\$4,389,556	774,444	\$3,308,147
242	Johnston City	676,729	\$2,949,997	630,990	\$2,749,036	508,548	\$2,215,593
243	Sciota	523,276	\$2,210,073	433,809	\$1,832,517	341,833	\$1,443,987
244	Glasford	4,365,597	\$19,298,061	4,626,565	\$20,374,037	3,622,042	\$15,950,412
245	Lincoln	4,129,139	\$17,715,284	3,438,092	\$14,750,467	2,731,038	\$11,716,989
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	1,867,024	\$7,968,533	1,626,765	\$6,943,120	1,190,338	\$5,080,426
248	Tilden	845,373	\$3,654,891	639,302	\$2,763,962	535,983	\$2,317,272
249	Centralia	142,351	\$672,147	142,351	\$672,147	142,258	\$671,707
250	Hookdale	549,671	\$2,370,435	587,891	\$2,533,585	426,428	\$1,838,074
251	Shanghai	1,938,936	\$8,286,673	2,085,412	\$8,912,085	1,490,723	\$6,370,659
252	Eden	271,228	\$1,194,090	230,661	\$1,015,492	173,050	\$761,858
253	Hillsboro	7,600,000	\$32,611,314	6,452,378	\$27,686,901	4,266,173	\$18,305,981
254							
255							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	9,289,174	\$39,017,202	7,161,663	\$32,082,105	3,462,805	\$15,938,100
257							
258	TET	117,323	\$361,934	77,508	\$239,993	32,058	\$99,263
259	PEPL	5,115,798	\$24,794,477	3,329,247	\$16,135,690	1,317,527	\$6,380,078
260	TRKL	442,481	\$1,346,466	266,353	\$811,330	78,086	\$247,368
261	NGPL	1,090,544	\$5,093,924	614,934	\$2,927,992	172,966	\$867,825
262	MRT	755,124	\$2,326,660	470,147	\$1,448,601	169,588	\$522,529
263	Texas Gas	51,732	\$162,605	25,946	\$83,506	52,552	\$198,789
264	ANR	16,303	\$52,526	7,874	\$25,507	7,502	\$29,720
265							
266							
267	Pipelines	7,589,305	\$34,138,592	4,792,009	\$21,672,619	1,830,279	\$8,345,572
268							
269	Total Working Gas	16,878,479	\$73,155,794	11,953,672	\$53,754,724	5,293,084	\$24,283,672
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$169,916,966		\$150,515,896		\$121,044,844
271							
272							
273							
274							
275	<b>2014 (Actual)</b>						
276							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	4,261,546	\$19,575,248	7,206,602	\$32,827,296	10,705,712	\$48,125,107
257							
258	TET	16,406	\$50,799	45,944	\$174,032	74,760	\$297,675
259	PEPL	1,363,222	\$6,564,612	2,657,399	\$12,480,141	4,020,037	\$18,591,627
260	TRKL	69,587	\$261,045	197,505	\$794,724	355,484	\$1,443,484
261	NGPL	245,705	\$1,211,661	616,560	\$3,007,830	1,032,377	\$4,968,995
262	MRT	50,628	\$1,555,993	82,697	\$294,877	333,437	\$1,344,908
263	Texas Gas	76,634	\$301,940	117,474	\$471,049	164,344	\$654,168
264	ANR	20,370	\$74,615	27,477	\$99,379	24,400	\$91,025
265							
266							
267	Pipelines	1,842,552	\$10,020,665	3,745,056	\$17,322,032	6,004,839	\$27,391,882
268							
269	Total Working Gas	6,104,098	\$29,595,913	10,951,658	\$50,149,328	16,710,551	\$75,516,989
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$126,357,085		\$146,910,500		\$172,278,161
271							
272							
273							
274							
275	<b><u>2014 (Actual)</u></b>						
276							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	14,239,381	\$63,000,780	17,725,935	\$77,379,172	21,207,894	\$92,165,554
257							
258	TET	104,523	\$411,858	134,254	\$518,286	162,498	\$622,537
259	PEPL	5,475,704	\$25,000,694	6,568,731	\$29,844,237	7,429,519	\$33,593,209
260	TRKL	488,838	\$1,949,599	623,479	\$2,418,412	694,195	\$2,672,985
261	NGPL	1,504,447	\$7,159,658	1,947,544	\$9,074,840	2,355,735	\$10,928,150
262	MRT	680,232	\$2,644,308	989,537	\$3,727,807	1,257,517	\$4,697,099
263	Texas Gas	184,651	\$728,324	212,024	\$822,371	240,252	\$925,678
264	ANR	26,644	\$99,393	26,330	\$97,834	26,187	\$97,666
265							
266							
267	Pipelines	8,465,039	\$37,993,834	10,501,899	\$46,503,787	12,165,903	\$53,537,323
268							
269	Total Working Gas	22,704,420	\$100,994,614	28,227,834	\$123,882,959	33,373,797	\$145,702,878
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$197,755,786		\$220,644,131		\$242,464,049
271							
272							
273							
274							
275	<b><u>2014 (Actual)</u></b>						
276							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	23,965,221	\$103,442,042	21,921,820	\$94,622,904	16,202,858	\$69,981,106
257							
258	TET	190,952	\$725,544	186,516	\$708,353	139,376	\$529,348
259	PEPL	8,214,978	\$36,867,205	6,521,507	\$29,237,889	5,464,343	\$24,512,731
260	TRKL	758,862	\$2,906,187	576,802	\$2,207,997	451,358	\$1,728,845
261	NGPL	2,644,070	\$12,209,223	2,186,639	\$10,098,574	1,707,545	\$7,888,733
262	MRT	1,537,037	\$5,721,915	1,416,390	\$5,272,881	1,101,718	\$4,101,433
263	Texas Gas	236,989	\$912,524	194,352	\$748,110	143,341	\$552,382
264	ANR	27,847	\$104,567	24,311	\$90,841	27,619	\$108,521
265							
266							
267	Pipelines	13,610,735	\$59,447,166	11,106,517	\$48,364,645	9,035,300	\$39,421,993
268							
269	Total Working Gas	37,575,956	\$162,889,208	33,028,337	\$142,987,549	25,238,158	\$109,403,099
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$259,650,379		\$239,748,721		\$206,164,271
271							
272							
273							
274							
275	<b><u>2014 (Actual)</u></b>						
276							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	<b>Working Gas</b>						
296							
297	Ashmore	442,447	\$1,889,975	222,241	\$949,334	97,541	\$416,660
298	Johnston City	326,953	\$1,424,437	185,560	\$808,430	111,886	\$487,454
299	Sciota	227,619	\$961,519	160,525	\$678,097	108,514	\$458,390
300	Glasford	2,421,080	\$10,661,727	1,718,079	\$7,565,917	1,317,443	\$5,801,633
301	Lincoln	1,775,890	\$7,619,112	1,165,516	\$5,000,420	424,726	\$1,822,205
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	599,617	\$2,563,746	241,197	\$1,116,445	48,538	\$289,465
304	Tilden	170,800	\$742,966	81,816	\$410,466	22,898	\$136,557
305	Centralia	98,885	\$466,911	28,867	\$136,303	21,933	\$103,562
306	Hookdale	227,905	\$984,152	156,103	\$684,545	94,011	\$423,970
307	Shanghai	714,875	\$3,055,044	90,314	\$385,960	57,390	\$309,677
308	Eden	99,186	\$436,669	35,010	\$154,133	12,870	\$56,661
309	Hillsboro	2,097,787	\$9,001,522	408,371	\$1,752,304	135,522	\$808,211
310							
311							
312	Company Owned	9,203,044	\$39,807,780	4,493,599	\$19,642,354	2,453,272	\$11,114,444
313							
314	TET	95,302	\$362,647	60,327	\$229,716	15,366	\$59,298
315	PEPL	3,990,616	\$17,996,315	2,704,771	\$12,425,761	563,214	\$2,601,023
316	TRKL	348,575	\$1,387,886	239,223	\$1,006,177	97,343	\$430,521
317	NGPL (DSS and NSS)	982,563	\$4,546,112	485,143	\$2,348,669	270,821	\$1,521,039
318	MRT	713,435	\$2,655,948	465,762	\$1,733,921	310,134	\$1,154,555
319	Texas Gas	60,243	\$232,398	40,256	\$166,674	10,976	\$49,119
320	ANR	25,923	\$107,534	22,984	\$100,974	17,424	\$93,713
321							
322							
323	Pipelines	6,216,657	\$27,288,840	4,018,466	\$18,011,892	1,285,278	\$5,909,268
324							
325	Total Working Gas	15,419,701	\$67,096,620	8,512,065	\$37,654,247	3,738,550	\$17,023,712
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$163,857,792</u>		<u>\$134,415,418</u>		<u>\$113,784,883</u>
328							
329	<b>2015 (Budget)</b>						
330							
331	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
332							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	<b>Working Gas</b>						
296							
297	Ashmore	172,921	\$768,605	311,466	\$1,414,392	470,506	\$2,155,291
298	Johnston City	153,425	\$681,398	251,797	\$1,139,929	328,227	\$1,495,984
299	Sciota	69,336	\$292,892	58,592	\$248,732	108,946	\$483,663
300	Glasford	1,125,526	\$4,956,487	1,204,212	\$5,326,128	1,740,471	\$7,824,327
301	Lincoln	7,759	\$33,288	562,803	\$2,622,914	1,269,210	\$5,913,760
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	181,359	\$860,407	462,997	\$2,173,179	794,883	\$3,719,293
304	Tilden	169,278	\$790,350	400,071	\$1,866,123	546,232	\$2,547,024
305	Centralia	21,933	\$103,562	21,933	\$103,562	21,933	\$103,562
306	Hookdale	146,963	\$671,200	219,023	\$1,007,087	293,624	\$1,354,621
307	Shanghai	288,802	\$1,390,127	512,143	\$2,431,165	633,684	\$2,997,372
308	Eden	40,225	\$184,824	130,209	\$604,258	243,479	\$1,131,934
309	Hillsboro	1,311,789	\$6,300,007	2,368,897	\$11,227,403	3,558,510	\$16,769,297
310							
311							
312	Company Owned	3,689,316	\$17,033,148	6,504,143	\$30,164,873	10,009,705	\$46,496,128
313							
314	TET	0	\$0	0	\$0	0	\$0
315	PEPL	1,042,928	\$4,891,009	2,086,371	\$9,825,994	3,079,504	\$14,487,941
316	TRKL	171,784	\$772,749	216,167	\$987,389	335,410	\$1,534,250
317	NGPL (DSS and NSS)	561,761	\$2,690,608	804,623	\$3,797,659	1,234,081	\$5,808,751
318	MRT	94,027	\$350,040	116,291	\$472,168	275,859	\$1,222,978
319	Texas Gas	44,924	\$203,902	86,634	\$395,008	122,544	\$561,268
320	ANR	11,589	\$61,892	8,977	\$43,159	11,353	\$55,502
321							
322							
323	Pipelines	1,927,013	\$8,970,200	3,319,063	\$15,521,376	5,058,751	\$23,670,690
324							
325	Total Working Gas	5,616,329	\$26,003,348	9,823,206	\$45,686,249	15,068,456	\$70,166,818
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$122,764,520		\$142,447,421		\$166,927,990
328							
329	<b>2015 (Budget)</b>						
330							
331	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
332							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	<b>Working Gas</b>						
296							
297	Ashmore	632,192	\$2,871,801	801,436	\$3,599,445	877,680	\$3,859,160
298	Johnston City	434,990	\$1,969,103	534,027	\$2,394,901	574,364	\$2,525,652
299	Sciota	222,001	\$984,665	320,203	\$1,406,873	371,460	\$1,595,033
300	Glasford	2,150,383	\$9,640,849	2,738,940	\$12,171,278	3,248,220	\$14,114,458
301	Lincoln	2,006,504	\$9,181,072	2,731,466	\$12,297,958	3,390,284	\$14,975,795
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	1,174,505	\$5,401,585	1,442,265	\$6,552,786	1,710,000	\$7,511,796
304	Tilden	690,655	\$3,187,034	744,880	\$3,420,167	870,000	\$3,893,105
305	Centralia	21,933	\$103,562	21,933	\$103,562	143,000	\$651,438
306	Hookdale	383,025	\$1,750,800	471,879	\$2,132,817	643,500	\$2,803,172
307	Shanghai	634,772	\$3,002,194	916,610	\$4,213,922	1,785,000	\$7,897,735
308	Eden	269,834	\$1,248,726	269,834	\$1,248,727	289,834	\$1,327,488
309	Hillsboro	4,805,480	\$22,295,233	6,018,553	\$27,510,694	6,840,000	\$30,383,910
310							
311							
312	Company Owned	<u>13,426,274</u>	<u>\$61,636,624</u>	<u>17,012,026</u>	<u>\$77,053,131</u>	<u>20,743,342</u>	<u>\$91,538,742</u>
313							
314	TET	0	\$0	0	\$0	0	\$0
315	PEPL	4,259,196	\$19,832,392	5,492,464	\$25,237,815	6,612,692	\$29,621,130
316	TRKL	478,532	\$2,129,870	633,643	\$2,724,827	688,264	\$2,967,243
317	NGPL (DSS and NSS)	1,679,114	\$7,783,385	2,165,404	\$9,912,687	2,489,012	\$11,233,528
318	MRT	458,438	\$2,003,408	613,781	\$2,606,347	736,709	\$3,149,460
319	Texas Gas	157,928	\$705,394	185,878	\$813,536	231,942	\$1,009,531
320	ANR	18,877	\$87,027	25,997	\$115,334	31,310	\$137,148
321							
322							
323	Pipelines	<u>7,052,085</u>	<u>\$32,541,476</u>	<u>9,117,167</u>	<u>\$41,410,547</u>	<u>10,789,929</u>	<u>\$48,118,040</u>
324							
325	Total Working Gas	<u>20,478,359</u>	<u>\$94,178,100</u>	<u>26,129,193</u>	<u>\$118,463,678</u>	<u>31,533,271</u>	<u>\$139,656,782</u>
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$190,939,272</u>		<u>\$215,224,850</u>		<u>\$236,417,954</u>
328							
329	<b>2015 (Budget)</b>						
330							
331	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
332							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	<b>Working Gas</b>						
296							
297	Ashmore	1,038,680	\$4,486,530	1,129,000	\$4,839,419	891,910	\$3,823,141
298	Johnston City	678,794	\$2,932,584	745,927	\$3,194,913	648,957	\$2,779,575
299	Sciota	450,000	\$1,901,080	450,000	\$1,901,080	400,000	\$1,689,849
300	Glasford	4,013,699	\$17,097,304	3,813,014	\$16,242,438	3,210,959	\$13,677,843
301	Lincoln	4,158,784	\$17,970,426	3,742,906	\$16,173,383	2,911,149	\$12,579,298
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	1,900,000	\$8,252,188	1,520,000	\$6,601,750	1,235,000	\$5,363,922
304	Tilden	870,000	\$3,893,105	870,000	\$3,893,105	739,500	\$3,309,139
305	Centralia	143,000	\$651,438	85,800	\$390,863	42,900	\$195,431
306	Hookdale	715,000	\$3,081,770	715,000	\$3,081,770	643,500	\$2,773,593
307	Shanghai	2,100,000	\$9,125,171	2,058,000	\$8,942,667	1,848,000	\$8,030,151
308	Eden	290,000	\$1,328,135	290,000	\$1,328,135	284,200	\$1,301,572
309	Hillsboro	7,600,000	\$33,345,496	7,600,000	\$33,345,496	4,940,000	\$21,674,572
310							
311							
312	Company Owned	23,957,957	\$104,065,227	23,019,647	\$99,935,019	17,796,075	\$77,198,086
313							
314	TET	0	\$0	0	\$0	0	\$0
315	PEPL	8,451,000	\$36,925,684	8,451,000	\$36,925,684	7,512,000	\$32,822,830
316	TRKL	825,000	\$3,500,125	825,000	\$3,500,125	709,500	\$3,010,107
317	NGPL (DSS and NSS)	2,708,625	\$12,105,278	2,708,625	\$12,105,278	2,416,000	\$10,797,077
318	MRT	950,000	\$3,998,623	950,000	\$3,998,623	900,000	\$3,788,169
319	Texas Gas	289,928	\$1,235,484	289,928	\$1,235,484	202,950	\$864,839
320	ANR	31,310	\$137,148	31,310	\$137,148	31,310	\$137,148
321							
322							
323	Pipelines	13,255,863	\$57,902,342	13,255,863	\$57,902,342	11,771,760	\$51,420,170
324							
325	Total Working Gas	37,213,820	\$161,967,569	36,275,510	\$157,837,361	29,567,835	\$128,618,256
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$258,728,741</u>		<u>\$254,598,533</u>		<u>\$225,379,428</u>
328							
329	<b>2015 (Budget)</b>						
330							
331	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
332							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
333	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
334	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
335	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
336	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
337	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
338	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
339	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
340	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
341	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
342	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
343	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
344	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
345							
346	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
347							
348	<b>Working Gas</b>						
349							
350	Ashmore	598,055	\$2,563,542	237,090	\$1,016,278	90,320	\$387,154
351	Centralia	0	\$0	0	\$0	125,000	\$528,078
352	Eden	116,000	\$531,254	34,800	\$159,376	186,482	\$798,728
353	Freeburg	760,000	\$3,300,875	190,000	\$825,219	0	\$0
354	Glasford	1,605,480	\$6,838,922	802,740	\$3,419,461	0	\$0
355	Hillsboro	2,660,000	\$11,670,924	760,000	\$3,334,550	0	\$0
356	Hookdale	301,690	\$1,300,333	71,500	\$308,177	0	\$0
357	Johnston City	507,230	\$2,172,541	298,371	\$1,277,965	0	\$0
358	Lincoln	1,363,367	\$5,891,215	748,581	\$3,234,677	0	\$0
359	Sciota	304,000	\$1,284,285	200,000	\$844,924	0	\$0
360	Shanghai	1,198,213	\$5,206,618	420,000	\$1,825,034	9,500	\$43,508
361	Tilden	266,015	\$1,190,373	87,000	\$389,310	0	\$0
362							
363							
364	Company Owned	9,680,050	\$41,950,881	3,850,082	\$16,634,971	411,302	\$1,757,467
365							
366	ANR	16,310	\$71,443	313	\$1,371	313	\$1,371
367	MRT	586,458	\$2,468,447	350,000	\$1,473,177	130,000	\$547,180
368	NGPL (DSS and NSS)	1,446,347	\$6,465,701	737,588	\$3,300,116	0	\$0
369	PEPL	4,380,700	\$19,140,970	1,408,500	\$6,154,281	0	\$0
370	Texas Gas	94,950	\$404,613	28,993	\$123,548	0	\$0
371	TRKL	368,500	\$1,563,389	60,500	\$256,676	0	\$0
372							
373							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
333	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
334	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
335	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
336	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
337	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
338	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
339	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
340	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
341	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
342	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
343	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
344	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
345							
346	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
347							
348	<b>Working Gas</b>						
349							
350	Ashmore	90,320	\$387,154	257,720	\$1,001,823	429,020	\$1,649,810
351	Centralia	0	\$0	0	\$0	110,882	\$419,398
352	Eden	9,500	\$43,508	87,000	\$328,063	162,000	\$611,758
353	Freeburg	0	\$0	400,890	\$1,472,012	855,000	\$3,189,857
354	Glasford	0	\$0	840,000	\$3,084,282	1,673,293	\$6,236,302
355	Hillsboro	0	\$0	1,699,550	\$6,240,758	3,521,723	\$13,133,430
356	Hookdale	0	\$0	160,000	\$587,598	286,000	\$1,064,305
357	Johnston City	104,430	\$447,288	179,022	\$721,184	284,908	\$1,121,718
358	Lincoln	218,196	\$833,804	1,039,696	\$3,850,086	1,834,696	\$6,857,252
359	Sciota	75,000	\$316,847	75,000	\$316,847	125,000	\$505,975
360	Shanghai	0	\$0	477,964	\$1,755,076	840,000	\$3,124,779
361	Tilden	0	\$0	273,885	\$1,005,617	478,500	\$1,779,856
362							
363							
364	Company Owned	497,446	\$2,028,599	5,490,727	\$20,363,345	10,601,021	\$39,694,438
365							
366	ANR	313	\$1,371	16,033	\$60,318	28,363	\$107,943
367	MRT	130,000	\$547,180	130,000	\$547,180	350,000	\$1,397,414
368	NGPL (DSS and NSS)	289,551	\$1,126,974	735,135	\$2,794,210	1,121,081	\$4,282,229
369	PEPL	1,314,600	\$5,119,468	1,831,287	\$7,053,056	3,099,000	\$11,941,971
370	Texas Gas	57,986	\$221,459	101,475	\$381,145	139,165	\$523,681
371	TRKL	0	\$0	178,750	\$656,405	330,000	\$1,228,619
372							
373							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
333	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
334	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
335	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
336	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
337	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
338	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
339	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
340	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
341	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
342	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
343	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
344	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
345							
346	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
347							
348	<b>Working Gas</b>						
349							
350	Ashmore	575,790	\$2,215,618	710,050	\$2,734,744	880,620	\$3,390,318
351	Centralia	143,000	\$543,209	143,000	\$543,209	143,000	\$543,209
352	Eden	226,200	\$859,222	263,700	\$1,004,205	290,000	\$1,105,299
353	Freeburg	1,140,000	\$4,288,546	1,413,505	\$5,346,136	1,710,000	\$6,485,815
354	Glasford	2,358,541	\$8,877,923	3,010,274	\$11,397,936	3,612,329	\$13,711,906
355	Hillsboro	4,219,335	\$15,822,804	5,900,459	\$22,323,400	6,840,000	\$25,934,936
356	Hookdale	429,000	\$1,615,794	536,250	\$2,030,311	643,500	\$2,442,586
357	Johnston City	387,882	\$1,518,630	462,697	\$1,807,880	574,364	\$2,237,068
358	Lincoln	2,538,568	\$9,570,600	3,106,835	\$11,767,816	3,742,906	\$14,212,808
359	Sciota	218,500	\$866,447	312,000	\$1,227,970	375,000	\$1,470,142
360	Shanghai	1,260,000	\$4,744,356	1,460,000	\$5,517,459	1,785,000	\$6,766,577
361	Tilden	609,000	\$2,283,110	739,500	\$2,787,630	870,000	\$3,289,229
362							
363							
364	Company Owned	14,105,816	\$53,206,258	18,058,271	\$68,488,695	21,466,718	\$81,589,891
365							
366	ANR	28,363	\$107,943	28,363	\$107,943	31,310	\$119,510
367	MRT	500,000	\$1,988,023	563,010	\$2,236,880	800,000	\$3,167,530
368	NGPL (DSS and NSS)	1,546,739	\$5,954,438	2,056,344	\$7,963,023	2,534,887	\$9,837,974
369	PEPL	3,609,936	\$13,948,258	3,635,411	\$14,048,601	3,770,450	\$14,577,171
370	Texas Gas	173,957	\$657,755	179,755	\$680,164	260,815	\$991,721
371	TRKL	412,500	\$1,546,395	503,250	\$1,897,154	709,500	\$2,689,986
372							
373							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
333	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
334	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
335	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
336	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
337	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
338	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
339	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
340	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
341	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
342	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
343	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
344	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
345							
346	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
347							
348	<b>Working Gas</b>						
349							
350	Ashmore	1,038,680	\$3,996,919	1,129,000	\$4,343,454	891,910	\$3,431,329
351	Centralia	143,000	\$543,209	85,800	\$325,925	42,900	\$162,963
352	Eden	290,000	\$1,105,299	290,000	\$1,105,299	284,200	\$1,083,193
353	Freeburg	1,900,000	\$7,215,066	1,520,000	\$5,772,053	1,235,000	\$4,689,793
354	Glasford	4,013,699	\$15,252,300	3,813,014	\$14,489,685	3,210,959	\$12,201,840
355	Hillsboro	7,600,000	\$28,851,902	7,600,000	\$28,851,902	4,940,000	\$18,753,736
356	Hookdale	715,000	\$2,717,030	715,000	\$2,717,030	643,500	\$2,445,327
357	Johnston City	678,794	\$2,637,807	745,927	\$2,894,435	648,957	\$2,518,158
358	Lincoln	4,158,784	\$15,808,728	3,742,906	\$14,227,856	2,911,149	\$11,066,110
359	Sciota	450,000	\$1,757,962	450,000	\$1,757,962	400,000	\$1,562,633
360	Shanghai	2,100,000	\$7,975,418	2,058,000	\$7,815,910	1,848,000	\$7,018,368
361	Tilden	870,000	\$3,289,229	870,000	\$3,289,229	739,500	\$2,795,845
362							
363							
364	Company Owned	23,957,957	\$91,150,867	23,019,647	\$87,590,739	17,796,075	\$67,729,293
365							
366	ANR	31,310	\$119,510	31,310	\$119,510	31,310	\$119,510
367	MRT	950,000	\$3,755,673	1,000,000	\$3,952,322	900,000	\$3,557,090
368	NGPL (DSS and NSS)	2,926,250	\$11,368,715	2,926,250	\$11,368,715	2,416,000	\$9,385,240
369	PEPL	4,906,750	\$19,022,680	4,906,750	\$19,022,680	4,132,000	\$16,019,100
370	Texas Gas	289,928	\$1,103,446	289,928	\$1,103,446	202,950	\$772,412
371	TRKL	825,000	\$3,133,228	825,000	\$3,133,228	709,500	\$2,694,577
372							
373							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
374	Pipelines	6,893,265	\$30,114,563	2,585,894	\$11,309,169	130,313	\$548,551
375							
376	Total Working Gas	16,573,314	\$72,065,443	6,435,976	\$27,944,140	541,615	\$2,306,019
377							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$168,826,615		\$124,705,312		\$99,067,190
378							
379							
380							
381	<b>2016 (Budget)</b>						
382							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
383							
384							
385	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
386	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
387	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
388	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
389	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
390	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
391	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
392	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
393	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
394	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
395	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
396	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
397							
	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
398							
399							
400	<b>Working Gas</b>						
401							
402	Ashmore	474,180	\$1,824,251	237,090	\$912,125	90,320	\$347,476
403	Centralia	0	\$0	0	\$0	0	\$0
404	Eden	87,000	\$331,590	34,800	\$132,636	9,500	\$36,208
405	Freeburg	504,020	\$1,913,966	190,000	\$721,507	0	\$0
406	Glasford	1,605,480	\$6,100,920	802,740	\$3,050,460	0	\$0
407	Hillsboro	2,660,000	\$10,098,166	760,000	\$2,885,190	0	\$0
408	Hookdale	286,000	\$1,086,812	71,500	\$271,703	0	\$0
409	Johnston City	432,638	\$1,678,772	298,371	\$1,157,774	186,482	\$723,609
410	Lincoln	1,247,635	\$4,742,619	748,581	\$2,845,571	0	\$0
411	Sciota	275,000	\$1,074,310	200,000	\$781,316	125,000	\$488,323

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
374	Pipelines	1,792,450	\$7,016,453	2,992,679	\$11,492,314	5,067,609	\$19,481,857
375							
376	Total Working Gas	2,289,895	\$9,045,052	8,483,406	\$31,855,659	15,668,630	\$59,176,295
377							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$105,806,224		\$128,616,831		\$155,937,467
378							
379							
380							
381	<b>2016 (Budget)</b>						
382							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
383							
384							
385	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
386	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
387	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
388	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
389	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
390	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
391	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
392	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
393	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
394	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
395	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
396	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
397							
	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
398							
399							
400	<b>Working Gas</b>						
401							
402	Ashmore	90,320	\$347,476	265,320	\$1,004,444	429,020	\$1,617,944
403	Centralia	0	\$0	0	\$0	85,800	\$321,610
404	Eden	9,500	\$36,208	87,000	\$327,143	159,500	\$598,880
405	Freeburg	100,000	\$376,360	390,330	\$1,466,324	570,000	\$2,139,968
406	Glasford	201,799	\$759,718	1,021,473	\$3,836,758	1,498,594	\$5,624,872
407	Hillsboro	146,223	\$550,484	1,923,625	\$7,223,155	3,353,644	\$12,583,410
408	Hookdale	0	\$0	121,550	\$456,379	251,500	\$943,497
409	Johnston City	179,022	\$694,664	179,022	\$694,664	263,249	\$1,010,373
410	Lincoln	336,448	\$1,266,464	1,157,948	\$4,350,372	1,873,448	\$7,032,125
411	Sciota	75,000	\$292,994	75,000	\$292,994	125,000	\$480,384

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
374	Pipelines	6,271,494	\$24,202,811	6,966,133	\$26,933,765	8,106,962	\$31,383,892
375							
376	Total Working Gas	20,377,310	\$77,409,069	25,024,404	\$95,422,460	29,573,681	\$112,973,783
377							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$174,170,240		\$192,183,631		\$209,734,955
378							
379							
380							
381	<b>2016 (Budget)</b>						
382							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
383							
384							
385	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
386	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
387	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
388	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
389	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
390	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
391	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
392	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
393	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
394	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
395	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
396	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
397							
	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
398							
399							
400	<b>Working Gas</b>						
401							
402	Ashmore	575,790	\$2,171,414	733,850	\$2,768,423	880,620	\$3,322,026
403	Centralia	129,000	\$484,209	143,000	\$537,053	143,000	\$537,053
404	Eden	226,200	\$850,354	271,200	\$1,020,314	290,000	\$1,091,226
405	Freeburg	1,140,000	\$4,289,023	1,355,457	\$5,102,626	1,710,000	\$6,439,928
406	Glasford	2,310,594	\$8,686,383	3,010,274	\$11,329,090	3,612,329	\$13,599,999
407	Hillsboro	3,881,360	\$14,574,383	5,358,606	\$20,155,436	6,840,000	\$25,742,778
408	Hookdale	406,802	\$1,528,874	536,250	\$2,017,947	643,500	\$2,422,496
409	Johnston City	387,882	\$1,480,242	482,572	\$1,837,973	574,364	\$2,184,208
410	Lincoln	2,675,253	\$10,054,980	3,284,505	\$12,356,378	3,742,906	\$14,085,424
411	Sciota	225,000	\$857,363	318,900	\$1,212,029	375,000	\$1,423,610

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
374	Pipelines	9,929,238	\$38,503,252	9,979,238	\$38,699,901	8,391,760	\$32,547,929
375							
376	Total Working Gas	<u>33,887,195</u>	<u>\$129,654,119</u>	<u>32,998,885</u>	<u>\$126,290,640</u>	<u>26,187,834</u>	<u>\$100,277,222</u>
377							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$226,415,291</u>		<u>\$223,051,812</u>		<u>\$197,038,393</u>
378							
379							
380							
381	<b><u>2016 (Budget)</u></b>						
382							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
383							
384							
385	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
386	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
387	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
388	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
389	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
390	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
391	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
392	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
393	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
394	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
395	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
396	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
397							
	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
398							
399							
400	<b><u>Working Gas</u></b>						
401							
402	Ashmore	1,038,680	\$3,923,211	1,129,000	\$4,274,224	891,910	\$3,376,637
403	Centralia	143,000	\$537,053	85,800	\$322,232	42,900	\$161,116
404	Eden	290,000	\$1,091,226	290,000	\$1,091,226	284,200	\$1,069,401
405	Freeburg	1,900,000	\$7,162,557	1,520,000	\$5,730,046	1,235,000	\$4,655,662
406	Glasford	4,013,699	\$15,127,036	3,813,014	\$14,370,685	3,210,959	\$12,101,629
407	Hillsboro	7,600,000	\$28,634,372	7,600,000	\$28,634,372	4,940,000	\$18,612,342
408	Hookdale	715,000	\$2,694,463	715,000	\$2,694,463	643,500	\$2,425,016
409	Johnston City	678,794	\$2,581,516	745,927	\$2,842,449	648,957	\$2,472,931
410	Lincoln	4,158,784	\$15,667,659	3,742,906	\$14,100,893	2,911,149	\$10,967,361
411	Sciota	450,000	\$1,708,995	450,000	\$1,708,995	400,000	\$1,519,106

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
412	Shanghai	945,000	\$3,588,938	420,000	\$1,595,084	0	\$0
413	Tilden	174,000	\$657,846	87,000	\$328,923	0	\$0
414							
415							
416	Company Owned	8,690,952	\$33,098,189	3,850,082	\$14,682,289	411,302	\$1,595,616
417							
418	ANR	25,923	\$35,548	22,984	\$1,195	313	\$1,195
419	MRT	713,435	\$2,517,028	465,762	\$1,383,313	130,000	\$513,802
420	NGPL (DSS and NSS)	1,235,500	\$4,799,051	737,587	\$2,866,365	76,239	\$296,583
421	PEPL	2,548,383	\$9,879,670	774,750	\$3,003,581	0	\$0
422	Texas Gas	86,978	\$331,034	28,993	\$110,345	0	\$0
423	TRKL	368,500	\$1,399,509	49,500	\$187,994	0	\$0
424							
425							
426	Pipelines	4,978,719	\$18,961,839	2,079,576	\$7,552,792	206,552	\$811,580
427							
428	Total Working Gas	13,669,671	\$52,060,028	5,929,658	\$22,235,081	617,853	\$2,407,195
429							
430	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$148,821,200		\$118,996,253		\$99,168,367

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
412	Shanghai	0	\$0	493,756	\$1,853,667	818,756	\$3,072,046
413	Tilden	0	\$0	174,000	\$653,387	478,500	\$1,795,052
414							
415							
416	Company Owned	1,138,313	\$4,324,368	5,889,023	\$22,159,286	9,907,009	\$37,220,159
417							
418	ANR	4,287	\$16,462	17,721	\$67,960	30,493	\$116,850
419	MRT	130,000	\$513,802	130,000	\$513,802	350,000	\$1,356,310
420	NGPL (DSS and NSS)	365,789	\$1,406,868	815,552	\$3,127,427	1,230,989	\$4,714,282
421	PEPL	723,100	\$2,772,589	2,000,190	\$7,660,649	3,099,000	\$11,859,142
422	Texas Gas	57,986	\$218,234	101,475	\$381,509	139,165	\$522,796
423	TRKL	55,295	\$208,128	206,545	\$775,990	330,000	\$1,238,828
424							
425							
426	Pipelines	1,336,456	\$5,136,082	3,271,483	\$12,527,336	5,179,648	\$19,808,207
427							
428	Total Working Gas	2,474,768	\$9,460,450	9,160,506	\$34,686,622	15,086,657	\$57,028,367
429							
430	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$106,221,622		\$131,447,793		\$153,789,538

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
412	Shanghai	1,260,000	\$4,734,997	1,575,000	\$5,924,618	1,785,000	\$6,716,709
413	Tilden	609,000	\$2,287,333	681,000	\$2,559,450	870,000	\$3,272,355
414							
415							
416	Company Owned	13,826,880	\$51,999,553	17,750,613	\$66,821,337	21,466,718	\$80,837,811
417							
418	ANR	30,493	\$116,850	30,493	\$116,850	31,310	\$119,995
419	MRT	500,000	\$1,934,574	563,010	\$2,178,156	800,000	\$3,091,432
420	NGPL (DSS and NSS)	1,666,008	\$6,385,562	2,147,327	\$8,239,059	2,611,125	\$10,022,441
421	PEPL	3,403,496	\$13,027,965	3,711,150	\$14,211,072	3,770,450	\$14,438,809
422	Texas Gas	173,957	\$654,125	179,755	\$676,042	260,815	\$981,779
423	TRKL	412,500	\$1,550,260	503,250	\$1,893,359	709,500	\$2,671,381
424							
425							
426	Pipelines	6,186,454	\$23,669,334	7,134,985	\$27,314,537	8,183,200	\$31,325,836
427							
428	Total Working Gas	20,013,334	\$75,668,887	24,885,599	\$94,135,874	29,649,919	\$112,163,647
429							
430	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$172,430,059</u>		<u>\$190,897,046</u>		<u>\$208,924,819</u>

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
412	Shanghai	2,100,000	\$7,914,955	2,058,000	\$7,756,656	1,848,000	\$6,965,161
413	Tilden	870,000	\$3,272,355	870,000	\$3,272,355	739,500	\$2,781,502
414							
415							
416	Company Owned	23,957,957	\$90,315,397	23,019,647	\$86,798,594	17,796,075	\$67,107,863
417							
418	ANR	31,310	\$119,995	31,310	\$119,995	31,310	\$119,995
419	MRT	950,000	\$3,674,693	1,000,000	\$3,873,523	900,000	\$3,486,171
420	NGPL (DSS and NSS)	2,926,250	\$11,244,464	2,926,250	\$11,244,464	2,335,325	\$9,283,062
421	PEPL	4,906,750	\$18,846,930	4,906,750	\$18,846,930	2,416,000	\$15,871,099
422	Texas Gas	289,928	\$1,092,566	289,928	\$1,092,566	202,950	\$764,796
423	TRKL	825,000	\$3,110,791	825,000	\$3,110,791	709,500	\$2,675,280
424							
425							
426	Pipelines	9,929,238	\$38,089,438	9,979,238	\$38,288,269	6,595,085	\$32,200,403
427							
428	Total Working Gas	33,887,195	\$128,404,835	32,998,885	\$125,086,862	24,391,159	\$99,308,266
429							
430	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$225,166,007		\$221,848,034		\$196,069,438

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
1	<b>Monthly Injections</b>						
2							
3	Gas Delivered to Storage (Dkth)	January 2009	-	21,824	-	-	-
4	Gas Delivered to Storage (Dkth)	February 2009	-	-	-	-	20,802
5	Gas Delivered to Storage (Dkth)	March 2009	-	-	-	25,315	130,774
6	Gas Delivered to Storage (Dkth)	April 2009	206	-	-	276,256	287,600
7	Gas Delivered to Storage (Dkth)	May 2009	110,147	-	-	516,096	564,463
8	Gas Delivered to Storage (Dkth)	June 2009	143,107	67,273	3,359	536,044	571,160
9	Gas Delivered to Storage (Dkth)	July 2009	145,891	101,587	44,000	523,379	550,232
10	Gas Delivered to Storage (Dkth)	August 2009	103,496	98,984	99,826	522,685	602,589
11	Gas Delivered to Storage (Dkth)	September 2009	145,944	86,068	105,225	578,986	533,675
12	Gas Delivered to Storage (Dkth)	October 2009	142,349	87,969	108,263	530,388	571,385
13	Gas Delivered to Storage (Dkth)	November 2009	139,721	54,550	90,932	245,257	1,313
14	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-
15							
16			930,861	518,255	451,605	3,754,406	3,833,993
17							
18	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-
20	Gas Delivered to Storage (Dkth)	March 2010	-	-	-	-	-
21	Gas Delivered to Storage (Dkth)	April 2010	-	-	-	186,548	91,963
22	Gas Delivered to Storage (Dkth)	May 2010	77,351	-	-	536,977	702,640
23	Gas Delivered to Storage (Dkth)	June 2010	150,905	90,379	30	567,003	614,824
24	Gas Delivered to Storage (Dkth)	July 2010	171,595	91,492	67,543	620,696	644,554
25	Gas Delivered to Storage (Dkth)	August 2010	176,628	105,016	98,300	557,110	597,002
26	Gas Delivered to Storage (Dkth)	September 2010	147,692	84,381	93,392	581,833	654,922
27	Gas Delivered to Storage (Dkth)	October 2010	132,655	81,616	110,046	556,492	610,793
28	Gas Delivered to Storage (Dkth)	November 2010	103,358	66,497	91,586	243,858	-
29	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-
30							
31			960,184	519,381	460,897	3,850,517	3,916,698
32							
33	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-
34	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	-
35	Gas Delivered to Storage (Dkth)	March 2011	-	-	-	-	24,689
36	Gas Delivered to Storage (Dkth)	April 2011	276	-	-	487,962	502,753
37	Gas Delivered to Storage (Dkth)	May 2011	149,804	38	-	330,235	601,122
38	Gas Delivered to Storage (Dkth)	June 2011	156,463	89,686	1,292	513,578	416,351
39	Gas Delivered to Storage (Dkth)	July 2011	158,989	94,105	88,201	591,480	231,549
40	Gas Delivered to Storage (Dkth)	August 2011	173,855	91,846	93,003	567,445	682,768

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
1	<b>Monthly Injections</b>							
2								
3	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	-	-	-
4	Gas Delivered to Storage (Dkth)	February 2009	18,164	-	-	-	-	-
5	Gas Delivered to Storage (Dkth)	March 2009	62,433	-	-	-	-	-
6	Gas Delivered to Storage (Dkth)	April 2009	264,344	119,616	-	39	103,773	-
7	Gas Delivered to Storage (Dkth)	May 2009	274,658	172,005	-	58,616	395,736	26,018
8	Gas Delivered to Storage (Dkth)	June 2009	244,837	195,339	-	73,636	376,156	66,102
9	Gas Delivered to Storage (Dkth)	July 2009	210,176	190,765	44,227	100,903	386,770	58,719
10	Gas Delivered to Storage (Dkth)	August 2009	255,047	133,851	78,419	94,137	401,405	57,752
11	Gas Delivered to Storage (Dkth)	September 2009	297,903	56,468	18,612	61,302	512,402	44,374
12	Gas Delivered to Storage (Dkth)	October 2009	269,701	-	-	32,279	108,310	-
13	Gas Delivered to Storage (Dkth)	November 2009	19,415	-	-	15,698	-	-
14	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-	-
15								
16			1,916,678	868,044	141,258	436,610	2,284,552	252,965
17								
18	Gas Delivered to Storage (Dkth)	January 2010	2,258	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-	-
20	Gas Delivered to Storage (Dkth)	March 2010	16,448	-	-	8,045	-	-
21	Gas Delivered to Storage (Dkth)	April 2010	67,109	-	6	92,739	112,891	-
22	Gas Delivered to Storage (Dkth)	May 2010	213,314	119,560	-	76,718	387,052	41,957
23	Gas Delivered to Storage (Dkth)	June 2010	291,358	168,709	-	80,040	392,396	65,348
24	Gas Delivered to Storage (Dkth)	July 2010	249,446	202,622	-	85,143	436,561	49,725
25	Gas Delivered to Storage (Dkth)	August 2010	281,168	189,222	29,462	68,090	426,391	49,394
26	Gas Delivered to Storage (Dkth)	September 2010	279,968	139,436	53,468	42,315	164,016	44,868
27	Gas Delivered to Storage (Dkth)	October 2010	281,460	24,710	58,973	30,523	219,235	16,661
28	Gas Delivered to Storage (Dkth)	November 2010	9,843	53,877	-	-	36,283	-
29	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-	-
30								
31			1,692,372	898,136	141,909	483,613	2,174,825	267,953
32								
33	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-	-
34	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	-	-
35	Gas Delivered to Storage (Dkth)	March 2011	-	56,272	1	-	2,408	-
36	Gas Delivered to Storage (Dkth)	April 2011	67,947	-	-	92,882	211,431	-
37	Gas Delivered to Storage (Dkth)	May 2011	283,113	132,048	-	-	234,207	33,770
38	Gas Delivered to Storage (Dkth)	June 2011	328,111	263,646	-	45,592	370,255	56,808
39	Gas Delivered to Storage (Dkth)	July 2011	280,011	202,213	28,822	112,491	381,642	74,390
40	Gas Delivered to Storage (Dkth)	August 2011	325,943	179,611	50,071	108,136	378,556	76,797

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
1	<b>Monthly Injections</b>							
2								
3	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	5,257	4,293	-
4	Gas Delivered to Storage (Dkth)	February 2009	-	1,629	-	9,969	90	-
5	Gas Delivered to Storage (Dkth)	March 2009	-	9,226	4,818	97,123	3,274	39,106
6	Gas Delivered to Storage (Dkth)	April 2009	332,526	23,526	64,028	695,323	2,851	64,311
7	Gas Delivered to Storage (Dkth)	May 2009	1,018,822	267,046	139,500	1,327,864	29,391	115,910
8	Gas Delivered to Storage (Dkth)	June 2009	1,030,522	329,758	142,500	1,273,872	41,994	164,481
9	Gas Delivered to Storage (Dkth)	July 2009	1,023,626	330,393	104,357	1,256,279	44,563	160,470
10	Gas Delivered to Storage (Dkth)	August 2009	942,159	444,312	101,525	1,121,230	38,580	159,093
11	Gas Delivered to Storage (Dkth)	September 2009	1,060,914	320,307	99,000	789,983	26,216	58,968
12	Gas Delivered to Storage (Dkth)	October 2009	870,638	363,042	98,989	805,632	31,596	84,344
13	Gas Delivered to Storage (Dkth)	November 2009	-	3,442	6,600	87,846	191	7,462
14	Gas Delivered to Storage (Dkth)	December 2009	-	220	-	5,987	-	4,048
15								
16			6,279,207	2,092,901	761,317	7,476,365	223,039	858,193
17								
18	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	5,548	-	923
19	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	6,612	-	295
20	Gas Delivered to Storage (Dkth)	March 2010	-	2,334	19,272	111,438	84	1,781
21	Gas Delivered to Storage (Dkth)	April 2010	63,869	96,241	150,000	1,010,489	-	78,362
22	Gas Delivered to Storage (Dkth)	May 2010	1,052,208	252,290	123,998	1,279,840	29,746	73,121
23	Gas Delivered to Storage (Dkth)	June 2010	986,695	281,013	99,000	1,521,203	43,343	151,875
24	Gas Delivered to Storage (Dkth)	July 2010	1,120,049	295,503	102,300	1,504,978	44,520	168,631
25	Gas Delivered to Storage (Dkth)	August 2010	1,128,532	374,666	102,300	1,149,839	29,775	150,641
26	Gas Delivered to Storage (Dkth)	September 2010	1,078,100	353,126	30,360	1,273,129	40,292	97,148
27	Gas Delivered to Storage (Dkth)	October 2010	1,096,094	161,342	-	745,573	29,139	94,242
28	Gas Delivered to Storage (Dkth)	November 2010	83,792	-	-	109,780	11,964	-
29	Gas Delivered to Storage (Dkth)	December 2010	-	1,366	-	4,088	5	7,170
30								
31			6,609,339	1,817,881	627,230	8,722,517	228,868	824,189
32								
33	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-	423
34	Gas Delivered to Storage (Dkth)	February 2011	-	2,705	9,882	88,425	-	2,779
35	Gas Delivered to Storage (Dkth)	March 2011	-	5,056	20,000	134,049	880	889
36	Gas Delivered to Storage (Dkth)	April 2011	356,436	56,036	90,000	648,842	911	60,979
37	Gas Delivered to Storage (Dkth)	May 2011	1,171,269	254,125	154,880	1,379,903	29,517	84,948
38	Gas Delivered to Storage (Dkth)	June 2011	1,232,017	332,030	99,000	1,575,744	43,182	152,142
39	Gas Delivered to Storage (Dkth)	July 2011	1,268,110	361,129	127,800	1,364,884	44,691	165,870
40	Gas Delivered to Storage (Dkth)	August 2011	1,363,547	451,106	102,300	1,295,152	44,779	167,541

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
1	<b><u>Monthly Injections</u></b>	
2		
3	Gas Delivered to Storage (Dkth)	January 2009
4	Gas Delivered to Storage (Dkth)	February 2009
5	Gas Delivered to Storage (Dkth)	March 2009
6	Gas Delivered to Storage (Dkth)	April 2009
7	Gas Delivered to Storage (Dkth)	May 2009
8	Gas Delivered to Storage (Dkth)	June 2009
9	Gas Delivered to Storage (Dkth)	July 2009
10	Gas Delivered to Storage (Dkth)	August 2009
11	Gas Delivered to Storage (Dkth)	September 2009
12	Gas Delivered to Storage (Dkth)	October 2009
13	Gas Delivered to Storage (Dkth)	November 2009
14	Gas Delivered to Storage (Dkth)	December 2009
15		—
16		—
17		
18	Gas Delivered to Storage (Dkth)	January 2010
19	Gas Delivered to Storage (Dkth)	February 2010
20	Gas Delivered to Storage (Dkth)	March 2010
21	Gas Delivered to Storage (Dkth)	April 2010
22	Gas Delivered to Storage (Dkth)	May 2010
23	Gas Delivered to Storage (Dkth)	June 2010
24	Gas Delivered to Storage (Dkth)	July 2010
25	Gas Delivered to Storage (Dkth)	August 2010
26	Gas Delivered to Storage (Dkth)	September 2010
27	Gas Delivered to Storage (Dkth)	October 2010
28	Gas Delivered to Storage (Dkth)	November 2010
29	Gas Delivered to Storage (Dkth)	December 2010
30		—
31		—
32		
33	Gas Delivered to Storage (Dkth)	January 2011
34	Gas Delivered to Storage (Dkth)	February 2011
35	Gas Delivered to Storage (Dkth)	March 2011
36	Gas Delivered to Storage (Dkth)	April 2011
37	Gas Delivered to Storage (Dkth)	May 2011
38	Gas Delivered to Storage (Dkth)	June 2011
39	Gas Delivered to Storage (Dkth)	July 2011
40	Gas Delivered to Storage (Dkth)	August 2011

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
1	<b><u>Monthly Injections</u></b>					
2						
3	Gas Delivered to Storage (Dkth)	January 2009	-	-	1,525	32,899
4	Gas Delivered to Storage (Dkth)	February 2009	4,438	-	3,068	58,160
5	Gas Delivered to Storage (Dkth)	March 2009	2,377	-	3,395	377,841
6	Gas Delivered to Storage (Dkth)	April 2009	25,295	-	117,967	2,377,661
7	Gas Delivered to Storage (Dkth)	May 2009	58,105	126,778	120,604	5,321,759
8	Gas Delivered to Storage (Dkth)	June 2009	44,343	393,631	116,486	5,814,600
9	Gas Delivered to Storage (Dkth)	July 2009	21,697	464,007	120,584	5,882,625
10	Gas Delivered to Storage (Dkth)	August 2009	14,262	441,376	119,031	5,829,759
11	Gas Delivered to Storage (Dkth)	September 2009	10,909	425,218	116,960	5,349,434
12	Gas Delivered to Storage (Dkth)	October 2009	24,101	499,628	123,575	4,752,189
13	Gas Delivered to Storage (Dkth)	November 2009	139	-	18,288	690,854
14	Gas Delivered to Storage (Dkth)	December 2009	-	-	9,689	19,944
15						
16			205,666	2,350,638	871,172	36,507,725
17						
18	Gas Delivered to Storage (Dkth)	January 2010	681	-	312	9,722
19	Gas Delivered to Storage (Dkth)	February 2010	4,698	-	251	11,856
20	Gas Delivered to Storage (Dkth)	March 2010	50,102	-	199	209,703
21	Gas Delivered to Storage (Dkth)	April 2010	28,405	-	2,922	1,981,544
22	Gas Delivered to Storage (Dkth)	May 2010	23,942	72,556	3,754	5,067,024
23	Gas Delivered to Storage (Dkth)	June 2010	10,522	278,371	5,111	5,798,125
24	Gas Delivered to Storage (Dkth)	July 2010	26,881	282,825	7,599	6,172,663
25	Gas Delivered to Storage (Dkth)	August 2010	22,958	280,246	6,724	5,823,464
26	Gas Delivered to Storage (Dkth)	September 2010	24,912	277,973	871	5,462,202
27	Gas Delivered to Storage (Dkth)	October 2010	21,635	272,707	4,022	4,547,918
28	Gas Delivered to Storage (Dkth)	November 2010	-	31,362	2,531	844,731
29	Gas Delivered to Storage (Dkth)	December 2010	529	-	3,294	16,452
30						
31			215,265	1,496,040	37,590	35,945,404
32						
33	Gas Delivered to Storage (Dkth)	January 2011	3,346	-	1,811	5,580
34	Gas Delivered to Storage (Dkth)	February 2011	2,051	-	709	106,551
35	Gas Delivered to Storage (Dkth)	March 2011	5,219	-	4,137	253,600
36	Gas Delivered to Storage (Dkth)	April 2011	33,135	-	5,165	2,614,755
37	Gas Delivered to Storage (Dkth)	May 2011	37,295	68,018	10,105	4,954,397
38	Gas Delivered to Storage (Dkth)	June 2011	46,043	297,648	4,850	6,024,438
39	Gas Delivered to Storage (Dkth)	July 2011	45,318	350,085	2,800	5,974,580
40	Gas Delivered to Storage (Dkth)	August 2011	44,042	356,937	2,416	6,555,851

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
41	Gas Delivered to Storage (Dkth)	September 2011				657,099	576,216
42	Gas Delivered to Storage (Dkth)	October 2011				514,885	695,803
43	Gas Delivered to Storage (Dkth)	November 2011				167,272	19,369
44	Gas Delivered to Storage (Dkth)	December 2011				-	-
45							
46			639,387	275,675	182,496	3,829,956	3,750,620
47							
48	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	February 2012	197	-	-	-	-
50	Gas Delivered to Storage (Dkth)	March 2012	167	-	-	-	-
51	Gas Delivered to Storage (Dkth)	April 2012	32,108	50,048	-	-	-
52	Gas Delivered to Storage (Dkth)	May 2012	127,347	70,054	-	565,529	627,868
53	Gas Delivered to Storage (Dkth)	June 2012	122,956	54,793	2,013	628,035	555,337
54	Gas Delivered to Storage (Dkth)	July 2012	127,415	80,499	107,308	635,999	642,165
55	Gas Delivered to Storage (Dkth)	August 2012	127,280	102,431	113,105	636,815	661,529
56	Gas Delivered to Storage (Dkth)	September 2012	123,917	25,780	93,945	600,548	639,367
57	Gas Delivered to Storage (Dkth)	October 2012	117,762	28,129	88,149	608,711	581,639
58	Gas Delivered to Storage (Dkth)	November 2012	45,510	16,628	77,976	181,517	679
59	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	33,233
60							
61			824,659	428,362	482,496	3,857,154	3,741,817
62							
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	-	-
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	-	-
65	Gas Delivered to Storage (Dkth)	March 2013	-	-	-	-	-
66	Gas Delivered to Storage (Dkth)	April 2013	97	71,980	-	-	358,944
67	Gas Delivered to Storage (Dkth)	May 2013	158,742	103,065	91,631	77,645	647,229
68	Gas Delivered to Storage (Dkth)	June 2013	45,403	96,610	106,641	566,557	582,266
69	Gas Delivered to Storage (Dkth)	July 2013	161,435	77,431	90,279	388,446	678,630
70	Gas Delivered to Storage (Dkth)	August 2013	150,075	68,407	83,515	261,484	687,762
71	Gas Delivered to Storage (Dkth)	September 2013	162,002	63,600	78,344	595,963	607,852
72	Gas Delivered to Storage (Dkth)	October 2013	146,885	66,651	6,720	572,752	511,484
73	Gas Delivered to Storage (Dkth)	November 2013	62,151	17,607	-	514,898	541
74	Gas Delivered to Storage (Dkth)	December 2013	-	-	-	-	-
75							
76			886,790	565,351	457,130	2,977,745	4,074,708
77							
78	Gas Delivered to Storage (Dkth)	January 2014	-	-	-	-	-
79	Gas Delivered to Storage (Dkth)	February 2014	-	-	-	-	-
80	Gas Delivered to Storage (Dkth)	March 2014	-	-	-	-	-
81	Gas Delivered to Storage (Dkth)	April 2014	75,380	41,539	-	-	-
82	Gas Delivered to Storage (Dkth)	May 2014	138,545	98,372	2,804	89,829	561,657
83	Gas Delivered to Storage (Dkth)	June 2014	159,040	76,430	51,208	536,259	706,407
84	Gas Delivered to Storage (Dkth)	July 2014	161,686	106,763	113,055	409,912	737,294

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
41	Gas Delivered to Storage (Dkth)	September 2011	321,431	42,036	22,129	56,330	313,257	16,884
42	Gas Delivered to Storage (Dkth)	October 2011	288,610	42,558	-	43,888	126,995	-
43	Gas Delivered to Storage (Dkth)	November 2011	1,772	7,826	-	-	60,105	-
44	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	-	-	-
45								
46			1,896,938	926,210	101,023	459,319	2,078,856	258,649
47								
48	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	February 2012	-	-	-	-	-	-
50	Gas Delivered to Storage (Dkth)	March 2012	150,601	-	-	13,817	-	-
51	Gas Delivered to Storage (Dkth)	April 2012	49,672	-	11,732	54,460	304,737	-
52	Gas Delivered to Storage (Dkth)	May 2012	310,759	280,423	-	64,925	249,995	79,718
53	Gas Delivered to Storage (Dkth)	June 2012	266,753	175,728	-	62,924	163,931	61,381
54	Gas Delivered to Storage (Dkth)	July 2012	346,481	-	-	69,520	375,986	-
55	Gas Delivered to Storage (Dkth)	August 2012	73,054	78,857	-	70,591	361,596	94,199
56	Gas Delivered to Storage (Dkth)	September 2012	84,909	41,925	-	42,363	159,905	12,234
57	Gas Delivered to Storage (Dkth)	October 2012	149,229	-	1,005	43,594	204,898	-
58	Gas Delivered to Storage (Dkth)	November 2012	18,596	11,926	38,582	15,838	85,747	-
59	Gas Delivered to Storage (Dkth)	December 2012	25,593	-	12,598	-	-	-
60								
61			1,475,647	588,859	63,917	438,032	1,906,795	247,532
62								
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	-	-	-
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	-	-	-
65	Gas Delivered to Storage (Dkth)	March 2013	-	-	-	-	-	-
66	Gas Delivered to Storage (Dkth)	April 2013	-	437	244	61,586	171,136	-
67	Gas Delivered to Storage (Dkth)	May 2013	324,351	236,348	-	33,672	264,981	125,151
68	Gas Delivered to Storage (Dkth)	June 2013	315,893	220,385	-	77,222	190,685	96,287
69	Gas Delivered to Storage (Dkth)	July 2013	379,995	277,750	-	89,458	256,128	50,537
70	Gas Delivered to Storage (Dkth)	August 2013	291,354	100,420	22,942	77,996	354,097	-
71	Gas Delivered to Storage (Dkth)	September 2013	282,043	-	10,447	67,440	352,537	-
72	Gas Delivered to Storage (Dkth)	October 2013	273,372	10,033	1	52,590	349,372	-
73	Gas Delivered to Storage (Dkth)	November 2013	12,893	-	-	39,115	146,476	-
74	Gas Delivered to Storage (Dkth)	December 2013	-	-	-	1,093	-	-
75								
76			1,879,901	845,373	33,634	500,172	2,085,412	271,975
77								
78	Gas Delivered to Storage (Dkth)	January 2014	6,170	6,640	-	2,578	-	-
79	Gas Delivered to Storage (Dkth)	February 2014	40,206	26,697	-	5,035	-	-
80	Gas Delivered to Storage (Dkth)	March 2014	48,538	22,898	-	7,420	38,114	-
81	Gas Delivered to Storage (Dkth)	April 2014	170,815	169,278	-	52,952	231,412	29,024
82	Gas Delivered to Storage (Dkth)	May 2014	281,638	230,793	-	72,060	223,341	89,984
83	Gas Delivered to Storage (Dkth)	June 2014	331,886	146,161	-	74,601	121,541	113,270
84	Gas Delivered to Storage (Dkth)	July 2014	379,622	144,423	-	89,401	1,088	26,355

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
41	Gas Delivered to Storage (Dkth)	September 2011	1,302,561	390,204	99,000	1,296,601	28,506	66,494
42	Gas Delivered to Storage (Dkth)	October 2011	1,333,266	199,297	-	650,955	28,711	82,722
43	Gas Delivered to Storage (Dkth)	November 2011	-	1,036	-	187,439	9,249	2,770
44	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	27,635	-	2,696
45								
46			8,027,206	2,052,724	702,862	8,649,629	230,426	790,253
47								
48	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	19,451	-	4,465
49	Gas Delivered to Storage (Dkth)	February 2012	-	1,274	-	16,582	-	-
50	Gas Delivered to Storage (Dkth)	March 2012	-	22,825	29,700	448,967	2,132	5,710
51	Gas Delivered to Storage (Dkth)	April 2012	177,538	61,365	33,000	574,723	6,355	54,953
52	Gas Delivered to Storage (Dkth)	May 2012	1,370,419	273,616	31,000	813,575	29,663	73,279
53	Gas Delivered to Storage (Dkth)	June 2012	1,308,347	257,555	18,000	797,684	28,745	65,923
54	Gas Delivered to Storage (Dkth)	July 2012	1,435,727	246,426	-	813,980	44,766	126,265
55	Gas Delivered to Storage (Dkth)	August 2012	1,347,391	314,319	-	701,780	29,482	97,756
56	Gas Delivered to Storage (Dkth)	September 2012	1,232,108	346,114	8,910	747,881	28,678	110,270
57	Gas Delivered to Storage (Dkth)	October 2012	1,264,974	47,064	39,625	520,880	13,643	73,541
58	Gas Delivered to Storage (Dkth)	November 2012	289,496	1,443	6,600	90,098	3,744	18,550
59	Gas Delivered to Storage (Dkth)	December 2012	-	4,269	9,900	312,819	-	28,909
60								
61			8,426,000	1,576,270	176,735	5,858,420	187,208	659,621
62								
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	182,300	-	22,141
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	-	2,022	3,165
65	Gas Delivered to Storage (Dkth)	March 2013	-	33,567	-	16,708	-	13,079
66	Gas Delivered to Storage (Dkth)	April 2013	894,819	94,561	42,244	352,239	-	42,211
67	Gas Delivered to Storage (Dkth)	May 2013	1,085,775	278,420	92,132	1,294,177	29,538	127,918
68	Gas Delivered to Storage (Dkth)	June 2013	1,216,261	313,787	102,030	1,362,638	28,816	157,979
69	Gas Delivered to Storage (Dkth)	July 2013	1,067,218	358,649	113,421	1,455,667	29,763	133,354
70	Gas Delivered to Storage (Dkth)	August 2013	1,381,738	353,945	89,159	1,093,027	29,731	134,641
71	Gas Delivered to Storage (Dkth)	September 2013	1,256,560	348,761	59,430	860,787	28,244	70,716
72	Gas Delivered to Storage (Dkth)	October 2013	1,178,359	243,366	44,969	833,457	28,454	76,080
73	Gas Delivered to Storage (Dkth)	November 2013	501	-	3,269	87,248	1,948	5,655
74	Gas Delivered to Storage (Dkth)	December 2013	-	3,268	-	105,664	55	3,598
75								
76			8,081,231	2,028,324	546,654	7,643,912	178,571	790,537
77								
78	Gas Delivered to Storage (Dkth)	January 2014	-	4,269	6,736	191,160	432	49,390
79	Gas Delivered to Storage (Dkth)	February 2014	-	41,108	13,076	89,095	52	25,843
80	Gas Delivered to Storage (Dkth)	March 2014	135,522	199,932	-	9,500	368	19,677
81	Gas Delivered to Storage (Dkth)	April 2014	1,176,369	383,308	61,923	833,135	-	87,980
82	Gas Delivered to Storage (Dkth)	May 2014	1,057,108	162,755	114,913	1,049,300	-	69,578
83	Gas Delivered to Storage (Dkth)	June 2014	1,189,613	306,191	123,328	993,133	-	119,243
84	Gas Delivered to Storage (Dkth)	July 2014	1,246,970	331,965	114,903	1,179,692	-	143,122

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
41	Gas Delivered to Storage (Dkth)	September 2011
42	Gas Delivered to Storage (Dkth)	October 2011
43	Gas Delivered to Storage (Dkth)	November 2011
44	Gas Delivered to Storage (Dkth)	December 2011
45		—
46		—
47		
48	Gas Delivered to Storage (Dkth)	January 2012
49	Gas Delivered to Storage (Dkth)	February 2012
50	Gas Delivered to Storage (Dkth)	March 2012
51	Gas Delivered to Storage (Dkth)	April 2012
52	Gas Delivered to Storage (Dkth)	May 2012
53	Gas Delivered to Storage (Dkth)	June 2012
54	Gas Delivered to Storage (Dkth)	July 2012
55	Gas Delivered to Storage (Dkth)	August 2012
56	Gas Delivered to Storage (Dkth)	September 2012
57	Gas Delivered to Storage (Dkth)	October 2012
58	Gas Delivered to Storage (Dkth)	November 2012
59	Gas Delivered to Storage (Dkth)	December 2012
60		
61		—
62		—
63	Gas Delivered to Storage (Dkth)	January 2013
64	Gas Delivered to Storage (Dkth)	February 2013
65	Gas Delivered to Storage (Dkth)	March 2013
66	Gas Delivered to Storage (Dkth)	April 2013
67	Gas Delivered to Storage (Dkth)	May 2013
68	Gas Delivered to Storage (Dkth)	June 2013
69	Gas Delivered to Storage (Dkth)	July 2013
70	Gas Delivered to Storage (Dkth)	August 2013
71	Gas Delivered to Storage (Dkth)	September 2013
72	Gas Delivered to Storage (Dkth)	October 2013
73	Gas Delivered to Storage (Dkth)	November 2013
74	Gas Delivered to Storage (Dkth)	December 2013
75		
76		—
77		—
78	Gas Delivered to Storage (Dkth)	January 2014
79	Gas Delivered to Storage (Dkth)	February 2014
80	Gas Delivered to Storage (Dkth)	March 2014
81	Gas Delivered to Storage (Dkth)	April 2014
82	Gas Delivered to Storage (Dkth)	May 2014
83	Gas Delivered to Storage (Dkth)	June 2014
84	Gas Delivered to Storage (Dkth)	July 2014

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
41	Gas Delivered to Storage (Dkth)	September 2011	12,737	315,614	3,255	5,520,354
42	Gas Delivered to Storage (Dkth)	October 2011	10,535	294,628	7,422	4,320,275
43	Gas Delivered to Storage (Dkth)	November 2011	7,333	33,122	7,002	504,295
44	Gas Delivered to Storage (Dkth)	December 2011	1,716	-	2,033	34,080
45						
46			248,770	1,716,052	51,705	36,868,756
47						
48	Gas Delivered to Storage (Dkth)	January 2012	443	-	1,888	26,247
49	Gas Delivered to Storage (Dkth)	February 2012	-	-	1,544	19,597
50	Gas Delivered to Storage (Dkth)	March 2012	21,075	-	1,524	696,518
51	Gas Delivered to Storage (Dkth)	April 2012	21,745	-	3,185	1,435,621
52	Gas Delivered to Storage (Dkth)	May 2012	41,757	64,153	16,975	5,091,055
53	Gas Delivered to Storage (Dkth)	June 2012	45,178	278,596	4,674	4,898,553
54	Gas Delivered to Storage (Dkth)	July 2012	20,149	291,237	2,156	5,366,079
55	Gas Delivered to Storage (Dkth)	August 2012	29,234	244,537	1,488	5,085,444
56	Gas Delivered to Storage (Dkth)	September 2012	20,550	268,407	2,766	4,590,577
57	Gas Delivered to Storage (Dkth)	October 2012	3,907	227,826	6,614	4,021,190
58	Gas Delivered to Storage (Dkth)	November 2012	81	32,600	5,218	940,829
59	Gas Delivered to Storage (Dkth)	December 2012	272	-	4,763	432,356
60						
61			204,391	1,407,356	52,795	32,604,066
62						
63	Gas Delivered to Storage (Dkth)	January 2013	1,147	-	3,025	208,613
64	Gas Delivered to Storage (Dkth)	February 2013	7,793	-	534	13,514
65	Gas Delivered to Storage (Dkth)	March 2013	40,725	-	6,514	110,593
66	Gas Delivered to Storage (Dkth)	April 2013	25,436	-	14,584	2,130,518
67	Gas Delivered to Storage (Dkth)	May 2013	40,840	36,142	10,656	5,058,413
68	Gas Delivered to Storage (Dkth)	June 2013	46,870	250,740	7,931	5,785,001
69	Gas Delivered to Storage (Dkth)	July 2013	20,807	346,795	7,257	5,983,020
70	Gas Delivered to Storage (Dkth)	August 2013	27,752	309,305	4,516	5,521,866
71	Gas Delivered to Storage (Dkth)	September 2013	28,360	266,948	2,712	5,142,746
72	Gas Delivered to Storage (Dkth)	October 2013	7,338	279,520	5,795	4,687,198
73	Gas Delivered to Storage (Dkth)	November 2013	1,628	34,051	4,557	932,538
74	Gas Delivered to Storage (Dkth)	December 2013	1,443	-	7,280	122,401
75						
76			250,139	1,523,501	75,361	35,696,421
77						
78	Gas Delivered to Storage (Dkth)	January 2014	299	-	3,701	271,375
79	Gas Delivered to Storage (Dkth)	February 2014	5,155	-	1,831	248,098
80	Gas Delivered to Storage (Dkth)	March 2014	3,686	-	4,805	490,460
81	Gas Delivered to Storage (Dkth)	April 2014	35,188	-	936	3,349,239
82	Gas Delivered to Storage (Dkth)	May 2014	41,710	34,624	8,956	4,327,967
83	Gas Delivered to Storage (Dkth)	June 2014	35,910	159,568	8,489	5,252,278
84	Gas Delivered to Storage (Dkth)	July 2014	35,384	182,579	7,620	5,411,834

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
85	Gas Delivered to Storage (Dkth)	August 2014	169,244	99,037	98,202	588,557	724,962
86	Gas Delivered to Storage (Dkth)	September 2014	210,000	126,056	112,200	840,000	795,000
87	Gas Delivered to Storage (Dkth)	October 2014	161,000	104,430	78,540	765,480	768,500
88	Gas Delivered to Storage (Dkth)	November 2014	90,320	67,133	-	-	-
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-	-
90							
91			1,165,215	719,761	456,009	3,230,037	4,293,820
92							
93							
94							
95	<b>Monthly Withdrawals</b>						
96							
97	Gas Withdrawn from Storage (Dkth)	January 2009	316,179	135,525	123,452	1,080,920	1,050,124
98	Gas Withdrawn from Storage (Dkth)	February 2009	212,992	113,704	78,555	842,905	749,385
99	Gas Withdrawn from Storage (Dkth)	March 2009	95,848	77,359	42,912	390,555	304,927
100	Gas Withdrawn from Storage (Dkth)	April 2009	-	64,981	31,736	191,839	295,625
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	22,334	-	-
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-
104	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-
105	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-
106	Gas Withdrawn from Storage (Dkth)	October 2009	1,909	-	-	-	149
107	Gas Withdrawn from Storage (Dkth)	November 2009	665	3	40,180	353,177	643,350
108	Gas Withdrawn from Storage (Dkth)	December 2009	270,466	114,829	96,738	1,121,586	1,001,375
109							
110			898,059	506,401	435,907	3,980,982	4,044,935
111							
112	Gas Withdrawn from Storage (Dkth)	January 2010	297,769	130,737	120,192	1,008,397	1,002,548
113	Gas Withdrawn from Storage (Dkth)	February 2010	272,464	119,989	91,989	834,708	755,903
114	Gas Withdrawn from Storage (Dkth)	March 2010	140,155	116,243	57,449	539,068	456,179
115	Gas Withdrawn from Storage (Dkth)	April 2010	-	38,372	33,816	46,743	6,879
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	8	26,123	-	-
117	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	32	-	-
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-
119	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-
121	Gas Withdrawn from Storage (Dkth)	October 2010	-	2,479	4,502	-	-
122	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	30,000	201,919	626,071
123	Gas Withdrawn from Storage (Dkth)	December 2010	290,329	123,150	107,376	1,076,487	986,855
124							
125			1,000,717	530,978	471,479	3,707,322	3,834,435
126							
127	Gas Withdrawn from Storage (Dkth)	January 2011	296,120	134,903	115,266	1,238,500	1,105,077
128	Gas Withdrawn from Storage (Dkth)	February 2011	220,390	131,632	87,779	943,320	661,088

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)	
85	Gas Delivered to Storage (Dkth)	August 2014	267,760	54,225	-	88,854	281,838	-	
86	Gas Delivered to Storage (Dkth)	September 2014	532,009	179,345	-	214,500	525,000	20,000	
87	Gas Delivered to Storage (Dkth)	October 2014	190,000	-	-	71,500	315,000	166	
88	Gas Delivered to Storage (Dkth)	November 2014	-	-	-	-	-	-	
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-	-	-	
90									
91			2,248,644	980,460	-	678,901	1,737,334	278,799	
92									
93									
94									
95	<b>Monthly Withdrawals</b>								
96									
97	Gas Withdrawn from Storage (Dkth)	January 2009	619,761	247,381	91,722	187,260	671,317	69,832	
98	Gas Withdrawn from Storage (Dkth)	February 2009	375,723	136,888	48,095	57,799	311,907	45,697	
99	Gas Withdrawn from Storage (Dkth)	March 2009	110,591	11,825	-	24,776	133,936	32,341	
100	Gas Withdrawn from Storage (Dkth)	April 2009	-	76	-	-	-	-	
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	-	-	-	
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	-	
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-	
104	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	-	
105	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	-	
106	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	-	-	-	
107	Gas Withdrawn from Storage (Dkth)	November 2009	43,261	32,966	-	-	370,962	29,176	
108	Gas Withdrawn from Storage (Dkth)	December 2009	513,182	189,576	-	155,873	390,439	62,698	
109									
110			1,662,518	618,712	139,817	425,708	1,878,561	239,744	
111									
112	Gas Withdrawn from Storage (Dkth)	January 2010	538,364	384,957	71,713	123,102	357,377	76,953	
113	Gas Withdrawn from Storage (Dkth)	February 2010	524,466	182,675	69,906	105,183	492,450	62,655	
114	Gas Withdrawn from Storage (Dkth)	March 2010	62,716	60,710	-	35,922	-	39,646	
115	Gas Withdrawn from Storage (Dkth)	April 2010	-	-	-	-	-	-	
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-	-	
117	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-	-	
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-	
119	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	-	
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	-	
121	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	2,569	200,000	-	
122	Gas Withdrawn from Storage (Dkth)	November 2010	128,531	191,441	-	3,181	953	32,475	
123	Gas Withdrawn from Storage (Dkth)	December 2010	624,544	193,771	-	115,569	842,848	64,611	
124									
125			1,878,621	1,013,554	141,619	385,526	1,893,628	276,340	
126									
127	Gas Withdrawn from Storage (Dkth)	January 2011	576,011	198,145	41,853	163,733	702,837	69,602	
128	Gas Withdrawn from Storage (Dkth)	February 2011	188,008	107,704	41,634	48,525	250,513	33,254	

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)	
85	Gas Delivered to Storage (Dkth)	August 2014	1,213,073	373,205	113,615	1,233,268	-	155,111	
86	Gas Delivered to Storage (Dkth)	September 2014	1,900,000	378,425	97,500	1,779,008	-	203,438	
87	Gas Delivered to Storage (Dkth)	October 2014	760,000	122,113	97,500	1,838,308	-	136,736	
88	Gas Delivered to Storage (Dkth)	November 2014	-	-	-	-	-	-	
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-	-	-	
90									
91			8,678,655	2,303,270	743,494	9,195,599	852	1,010,119	
92									
93									
94									
95	<b>Monthly Withdrawals</b>								
96									
97	Gas Withdrawn from Storage (Dkth)	January 2009	1,754,911	600,980	194,506	1,735,037	60,524	388,304	
98	Gas Withdrawn from Storage (Dkth)	February 2009	856,375	397,140	182,000	1,599,016	52,172	303,530	
99	Gas Withdrawn from Storage (Dkth)	March 2009	307,319	218,205	85,882	947,960	40,392	113,590	
100	Gas Withdrawn from Storage (Dkth)	April 2009	-	25,671	6,873	44,745	34,281	40,859	
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	830	-	622	47	992	
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	76	-	
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,680	110	-	
104	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	162	143	-	
105	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	9,592	209	212	
106	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	48,000	191	7,462	
107	Gas Withdrawn from Storage (Dkth)	November 2009	397,457	256,082	-	369,626	9,946	-	
108	Gas Withdrawn from Storage (Dkth)	December 2009	1,430,767	453,201	149,200	2,134,290	47,810	182,174	
109									
110			4,746,829	1,952,109	618,461	6,893,730	245,901	1,037,123	
111									
112	Gas Withdrawn from Storage (Dkth)	January 2010	1,417,658	487,079	247,000	2,232,321	59,433	187,789	
113	Gas Withdrawn from Storage (Dkth)	February 2010	1,575,634	390,984	196,000	2,213,719	63,850	149,264	
114	Gas Withdrawn from Storage (Dkth)	March 2010	1,025,510	159,262	35,000	935,522	43,495	107,687	
115	Gas Withdrawn from Storage (Dkth)	April 2010	205,161	17,579	-	2,554	14,588	3,938	
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	37	-	
117	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	66	-	
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	102	-	
119	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	9,418	131	-	
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	8,527	159	458	
121	Gas Withdrawn from Storage (Dkth)	October 2010	582,726	33,397	-	100,867	187	171,875	
122	Gas Withdrawn from Storage (Dkth)	November 2010	422,109	322,136	-	1,188,158	6,766	230,495	
123	Gas Withdrawn from Storage (Dkth)	December 2010	1,666,659	334,158	135,054	1,497,677	45,527	295,712	
124									
125			6,895,457	1,744,595	613,054	8,188,763	234,341	1,147,218	
126									
127	Gas Withdrawn from Storage (Dkth)	January 2011	2,149,902	562,442	254,875	2,684,933	64,795	317,518	
128	Gas Withdrawn from Storage (Dkth)	February 2011	866,959	277,194	147,000	1,492,306	57,106	271,770	

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
85	Gas Delivered to Storage (Dkth)	August 2014
86	Gas Delivered to Storage (Dkth)	September 2014
87	Gas Delivered to Storage (Dkth)	October 2014
88	Gas Delivered to Storage (Dkth)	November 2014
89	Gas Delivered to Storage (Dkth)	December 2014
90		—
91		—
92		
93		
94	<hr/>	
95	<b><u>Monthly Withdrawals</u></b>	
96		
97	Gas Withdrawn from Storage (Dkth)	January 2009
98	Gas Withdrawn from Storage (Dkth)	February 2009
99	Gas Withdrawn from Storage (Dkth)	March 2009
100	Gas Withdrawn from Storage (Dkth)	April 2009
101	Gas Withdrawn from Storage (Dkth)	May 2009
102	Gas Withdrawn from Storage (Dkth)	June 2009
103	Gas Withdrawn from Storage (Dkth)	July 2009
104	Gas Withdrawn from Storage (Dkth)	August 2009
105	Gas Withdrawn from Storage (Dkth)	September 2009
106	Gas Withdrawn from Storage (Dkth)	October 2009
107	Gas Withdrawn from Storage (Dkth)	November 2009
108	Gas Withdrawn from Storage (Dkth)	December 2009
109		—
110		—
111		
112	Gas Withdrawn from Storage (Dkth)	January 2010
113	Gas Withdrawn from Storage (Dkth)	February 2010
114	Gas Withdrawn from Storage (Dkth)	March 2010
115	Gas Withdrawn from Storage (Dkth)	April 2010
116	Gas Withdrawn from Storage (Dkth)	May 2010
117	Gas Withdrawn from Storage (Dkth)	June 2010
118	Gas Withdrawn from Storage (Dkth)	July 2010
119	Gas Withdrawn from Storage (Dkth)	August 2010
120	Gas Withdrawn from Storage (Dkth)	September 2010
121	Gas Withdrawn from Storage (Dkth)	October 2010
122	Gas Withdrawn from Storage (Dkth)	November 2010
123	Gas Withdrawn from Storage (Dkth)	December 2010
124		—
125		—
126		
127	Gas Withdrawn from Storage (Dkth)	January 2011
128	Gas Withdrawn from Storage (Dkth)	February 2011

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
85	Gas Delivered to Storage (Dkth)	August 2014	28,663	155,343	7,120	5,652,077
86	Gas Delivered to Storage (Dkth)	September 2014	52,187	236,709	11,881	8,213,258
87	Gas Delivered to Storage (Dkth)	October 2014	57,986	213,291	-	5,680,549
88	Gas Delivered to Storage (Dkth)	November 2014	-	-	-	157,453
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-
90						
91			296,168	982,114	55,339	39,054,589
92						
93						
94						
95	<b>Monthly Withdrawals</b>					
96						
97	Gas Withdrawn from Storage (Dkth)	January 2009	28,988	524,990	274,300	10,156,013
98	Gas Withdrawn from Storage (Dkth)	February 2009	33,165	447,040	66,914	6,911,002
99	Gas Withdrawn from Storage (Dkth)	March 2009	29,744	289,055	84,644	3,341,861
100	Gas Withdrawn from Storage (Dkth)	April 2009	2,660	185,095	1,615	926,056
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	11,403	349	36,577
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	126	202
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,790
104	Gas Withdrawn from Storage (Dkth)	August 2009	659	-	149	1,113
105	Gas Withdrawn from Storage (Dkth)	September 2009	145	-	371	10,529
106	Gas Withdrawn from Storage (Dkth)	October 2009	139	-	9,582	67,432
107	Gas Withdrawn from Storage (Dkth)	November 2009	-	236,606	166,917	2,950,374
108	Gas Withdrawn from Storage (Dkth)	December 2009	63,667	640,002	382,464	9,400,337
109						
110			159,167	2,334,191	987,431	33,806,286
111						
112	Gas Withdrawn from Storage (Dkth)	January 2010	62,507	534,516	13,213	9,353,625
113	Gas Withdrawn from Storage (Dkth)	February 2010	13,456	483,270	8,544	8,607,109
114	Gas Withdrawn from Storage (Dkth)	March 2010	4,122	215,167	8,251	4,042,104
115	Gas Withdrawn from Storage (Dkth)	April 2010	77	31,701	506	401,914
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	17,225	1,243	44,636
117	Gas Withdrawn from Storage (Dkth)	June 2010	46	-	283	427
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	102
119	Gas Withdrawn from Storage (Dkth)	August 2010	671	-	-	10,220
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	3,058	12,202
121	Gas Withdrawn from Storage (Dkth)	October 2010	3,612	-	3,603	1,105,817
122	Gas Withdrawn from Storage (Dkth)	November 2010	57,856	196,788	6,044	3,644,923
123	Gas Withdrawn from Storage (Dkth)	December 2010	74,842	372,407	5,345	8,852,921
124						
125			217,189	1,851,074	50,090	36,076,000
126						
127	Gas Withdrawn from Storage (Dkth)	January 2011	15,163	418,185	7,561	11,117,421
128	Gas Withdrawn from Storage (Dkth)	February 2011	47,674	307,036	8,056	6,188,948

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
129	Gas Withdrawn from Storage (Dkth)	March 2011	157,304	96,501	62,997	456,903	511,955
130	Gas Withdrawn from Storage (Dkth)	April 2011	12,717	11,744	36,125	-	3,498
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	25,448	-	-
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	14	4,811	-	-
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	31	-	-
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	21	22	-	-
135	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	-
136	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	233
137	Gas Withdrawn from Storage (Dkth)	November 2011	1,077	53,058	87	304,428	486,370
138	Gas Withdrawn from Storage (Dkth)	December 2011	253,512	109,391	123,650	761,892	617,014
139							
140							
141							
142	Gas Withdrawn from Storage (Dkth)	January 2012	292,146	167,907	137,883	1,275,719	880,089
143	Gas Withdrawn from Storage (Dkth)	February 2012	229,021	121,975	81,465	962,059	908,298
144	Gas Withdrawn from Storage (Dkth)	March 2012	39,812	29,927	51,200	425,035	318,787
145	Gas Withdrawn from Storage (Dkth)	April 2012	-	-	31,269	112,383	361,816
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	22,619	1,379	-
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	6,244	-	-
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	-
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	-	-	-	109,807	439,497
153	Gas Withdrawn from Storage (Dkth)	December 2012	260,400	96,971	55,000	762,603	736,775
154							
155							
156							
157	Gas Withdrawn from Storage (Dkth)	January 2013	289,232	137,855	122,076	937,211	1,106,691
158	Gas Withdrawn from Storage (Dkth)	February 2013	214,192	122,886	74,502	1,168,649	734,444
159	Gas Withdrawn from Storage (Dkth)	March 2013	173,919	102,065	49,589	1,233,788	605,046
160	Gas Withdrawn from Storage (Dkth)	April 2013	-	-	32,988	650,140	33,502
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	8,069	-	-
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	-	-	-	-	454
167	Gas Withdrawn from Storage (Dkth)	November 2013	90,444	63,346	96,187	253,930	691,588
168	Gas Withdrawn from Storage (Dkth)	December 2013	253,160	122,442	91,976	1,004,523	707,054
169							
170							
171							
172	Gas Withdrawn from Storage (Dkth)	January 2014	331,997	181,595	114,214	1,200,962	955,148

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
129	Gas Withdrawn from Storage (Dkth)	March 2011	279,527	197,618	15,497	111,979	123,274	40,042
130	Gas Withdrawn from Storage (Dkth)	April 2011	-	-	-	-	-	-
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	-	-	-
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	-	-
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	-	-
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	-	-
135	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	-	-
136	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	-	1,021
137	Gas Withdrawn from Storage (Dkth)	November 2011	76,228	108,682	-	-	-	30,437
138	Gas Withdrawn from Storage (Dkth)	December 2011	346,815	57,822	3	88,997	431,218	44,925
139								
140			1,466,589	669,971	98,987	413,234	1,507,842	219,281
141								
142	Gas Withdrawn from Storage (Dkth)	January 2012	502,153	215,519	60,173	172,813	696,043	54,491
143	Gas Withdrawn from Storage (Dkth)	February 2012	344,520	146,837	-	124,867	595,146	45,041
144	Gas Withdrawn from Storage (Dkth)	March 2012	161,010	51,766	-	36,533	219,227	21,612
145	Gas Withdrawn from Storage (Dkth)	April 2012	31	145	-	-	-	-
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	-	-	-
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	-	-	-
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	-	-
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	-	-	-	-	-	-
153	Gas Withdrawn from Storage (Dkth)	December 2012	475,000	165,300	-	135,850	315,000	10,512
154								
155			1,482,714	579,567	60,173	470,063	1,825,416	131,656
156								
157	Gas Withdrawn from Storage (Dkth)	January 2013	566,245	232,938	30,524	171,456	745,543	56,046
158	Gas Withdrawn from Storage (Dkth)	February 2013	603,843	249,094	2,677	84,151	601,831	48,463
159	Gas Withdrawn from Storage (Dkth)	March 2013	321,051	90,105	511	95,601	239,803	92,248
160	Gas Withdrawn from Storage (Dkth)	April 2013	5	-	-	-	-	43,867
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	-	-	-	-
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	-	-	-	-	-	1,332
167	Gas Withdrawn from Storage (Dkth)	November 2013	253,152	206,071	-	895	-	40,567
168	Gas Withdrawn from Storage (Dkth)	December 2013	436,427	103,319	93	162,556	594,689	57,611
169								
170			2,180,723	881,527	33,805	514,659	2,181,866	340,134
171								
172	Gas Withdrawn from Storage (Dkth)	January 2014	596,891	371,823	43,373	201,101	775,848	73,864

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
129	Gas Withdrawn from Storage (Dkth)	March 2011	769,664	426,159	161,000	1,670,255	43,018	143,500
130	Gas Withdrawn from Storage (Dkth)	April 2011	-	45,903	7,000	109,961	8,447	90,750
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	1,891	208	81,816
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	61	49,500
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	106	39,875
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	123	39,875
135	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	148	132,000
136	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	10,000	93,675	208	171,875
137	Gas Withdrawn from Storage (Dkth)	November 2011	593,233	236,692	-	890,660	5,295	239,775
138	Gas Withdrawn from Storage (Dkth)	December 2011	1,943,258	245,722	68,500	924,873	41,835	250,750
139								
140			6,323,016	1,794,112	648,375	7,868,554	221,350	1,829,004
141								
142	Gas Withdrawn from Storage (Dkth)	January 2012	2,090,325	561,649	124,000	1,845,051	60,931	300,250
143	Gas Withdrawn from Storage (Dkth)	February 2012	1,610,016	444,573	20,000	1,685,780	60,660	308,244
144	Gas Withdrawn from Storage (Dkth)	March 2012	833,739	213,831	10,101	595,380	31,901	143,500
145	Gas Withdrawn from Storage (Dkth)	April 2012	147	35,022	-	64,173	9,398	90,750
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	10,322	61	81,259
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	4,411	85	49,500
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	114	39,875
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	532,000	35,325	-	1,002,950	2,344	257,140
153	Gas Withdrawn from Storage (Dkth)	December 2012	2,128,000	443,100	112,500	1,963,928	40,136	328,809
154								
155			7,194,227	1,733,500	266,601	7,171,995	205,630	1,599,326
156								
157	Gas Withdrawn from Storage (Dkth)	January 2013	2,243,721	545,808	228,284	1,731,565	67,975	195,543
158	Gas Withdrawn from Storage (Dkth)	February 2013	1,657,626	412,110	91,000	1,786,551	41,837	179,293
159	Gas Withdrawn from Storage (Dkth)	March 2013	695,131	322,954	152,581	2,028,428	45,450	201,346
160	Gas Withdrawn from Storage (Dkth)	April 2013	-	58,066	6,000	306,554	15,652	50,710
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	-	-	-	-
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	480,730	-	-	47,997	-	11,413
167	Gas Withdrawn from Storage (Dkth)	November 2013	1,148,123	415,700	45,000	1,780,719	6,384	187,715
168	Gas Withdrawn from Storage (Dkth)	December 2013	2,186,205	382,377	99,985	1,162,828	47,195	129,042
169								
170			8,411,536	2,137,015	622,850	8,844,642	224,493	955,062
171								
172	Gas Withdrawn from Storage (Dkth)	January 2014	2,168,386	553,225	182,762	1,664,887	44,506	152,173

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
129	Gas Withdrawn from Storage (Dkth)	March 2011
130	Gas Withdrawn from Storage (Dkth)	April 2011
131	Gas Withdrawn from Storage (Dkth)	May 2011
132	Gas Withdrawn from Storage (Dkth)	June 2011
133	Gas Withdrawn from Storage (Dkth)	July 2011
134	Gas Withdrawn from Storage (Dkth)	August 2011
135	Gas Withdrawn from Storage (Dkth)	September 2011
136	Gas Withdrawn from Storage (Dkth)	October 2011
137	Gas Withdrawn from Storage (Dkth)	November 2011
138	Gas Withdrawn from Storage (Dkth)	December 2011
139		—
140		—
141		
142	Gas Withdrawn from Storage (Dkth)	January 2012
143	Gas Withdrawn from Storage (Dkth)	February 2012
144	Gas Withdrawn from Storage (Dkth)	March 2012
145	Gas Withdrawn from Storage (Dkth)	April 2012
146	Gas Withdrawn from Storage (Dkth)	May 2012
147	Gas Withdrawn from Storage (Dkth)	June 2012
148	Gas Withdrawn from Storage (Dkth)	July 2012
149	Gas Withdrawn from Storage (Dkth)	August 2012
150	Gas Withdrawn from Storage (Dkth)	September 2012
151	Gas Withdrawn from Storage (Dkth)	October 2012
152	Gas Withdrawn from Storage (Dkth)	November 2012
153	Gas Withdrawn from Storage (Dkth)	December 2012
154		—
155		—
156		
157	Gas Withdrawn from Storage (Dkth)	January 2013
158	Gas Withdrawn from Storage (Dkth)	February 2013
159	Gas Withdrawn from Storage (Dkth)	March 2013
160	Gas Withdrawn from Storage (Dkth)	April 2013
161	Gas Withdrawn from Storage (Dkth)	May 2013
162	Gas Withdrawn from Storage (Dkth)	June 2013
163	Gas Withdrawn from Storage (Dkth)	July 2013
164	Gas Withdrawn from Storage (Dkth)	August 2013
165	Gas Withdrawn from Storage (Dkth)	September 2013
166	Gas Withdrawn from Storage (Dkth)	October 2013
167	Gas Withdrawn from Storage (Dkth)	November 2013
168	Gas Withdrawn from Storage (Dkth)	December 2013
169		—
170		—
171		
172	Gas Withdrawn from Storage (Dkth)	January 2014

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
129	Gas Withdrawn from Storage (Dkth)	March 2011	36,153	282,709	7,443	5,593,498
130	Gas Withdrawn from Storage (Dkth)	April 2011	502	153,963	2,715	483,325
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	16,275	1,293	126,931
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	36	54,422
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	2,022	42,034
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	483	40,524
135	Gas Withdrawn from Storage (Dkth)	September 2011	1,610	-	5,484	139,242
136	Gas Withdrawn from Storage (Dkth)	October 2011	7,428	-	3,229	287,669
137	Gas Withdrawn from Storage (Dkth)	November 2011	25,216	172,948	5,892	3,230,078
138	Gas Withdrawn from Storage (Dkth)	December 2011	20,024	274,176	6,166	6,610,543
139						
140			153,770	1,625,292	50,380	33,914,635
141						
142	Gas Withdrawn from Storage (Dkth)	January 2012	62,722	481,752	10,762	9,992,378
143	Gas Withdrawn from Storage (Dkth)	February 2012	73,933	315,638	5,636	8,083,709
144	Gas Withdrawn from Storage (Dkth)	March 2012	24,461	206,921	6,173	3,420,916
145	Gas Withdrawn from Storage (Dkth)	April 2012	4,075	120,551	2,068	831,828
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	20,430	3,046	139,116
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	3,836	64,076
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	134	40,123
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	49,288	30,000	-	2,458,351
153	Gas Withdrawn from Storage (Dkth)	December 2012	52,187	290,696	7,938	8,380,703
154						
155			266,666	1,465,988	39,593	33,411,200
156						
157	Gas Withdrawn from Storage (Dkth)	January 2013	81,073	413,647	8,466	9,911,899
158	Gas Withdrawn from Storage (Dkth)	February 2013	33,579	285,782	8,963	8,401,473
159	Gas Withdrawn from Storage (Dkth)	March 2013	14,119	301,311	6,886	6,771,932
160	Gas Withdrawn from Storage (Dkth)	April 2013	1,354	118,960	1,716	1,319,514
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	4,073	3,549	15,691
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	11,008	11,008
163	Gas Withdrawn from Storage (Dkth)	July 2013	500	-	5,013	5,513
164	Gas Withdrawn from Storage (Dkth)	August 2013	379	-	4,830	5,209
165	Gas Withdrawn from Storage (Dkth)	September 2013	132	-	2,855	2,987
166	Gas Withdrawn from Storage (Dkth)	October 2013	10,601	-	4,135	556,662
167	Gas Withdrawn from Storage (Dkth)	November 2013	44,265	154,698	8,093	5,486,877
168	Gas Withdrawn from Storage (Dkth)	December 2013	52,454	314,672	3,972	7,912,580
169						
170			238,456	1,593,143	69,486	40,401,345
171						
172	Gas Withdrawn from Storage (Dkth)	January 2014	83,397	388,283	5,397	10,089,832

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
173	Gas Withdrawn from Storage (Dkth)	February 2014	220,206	141,393	67,094	703,001	610,374
174	Gas Withdrawn from Storage (Dkth)	March 2014	124,700	73,674	52,011	400,636	740,790
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	-	39,178	191,917	416,967
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	-	13,548	11,143	6,613
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	854	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	96,971	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	-	-	-	200,685	415,878
183	Gas Withdrawn from Storage (Dkth)	December 2014	237,090	-	50,000	602,055	831,757
184							
185			913,993	493,633	336,899	3,310,399	3,977,527

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
173	Gas Withdrawn from Storage (Dkth)	February 2014	398,626	115,681	70,018	76,837	624,561	64,176
174	Gas Withdrawn from Storage (Dkth)	March 2014	241,197	81,816	6,934	69,512	71,038	22,140
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	-	-	-	-	1,669
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	-	-	-	-	-
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	-	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	380,000	-	57,200	-	42,000	-
183	Gas Withdrawn from Storage (Dkth)	December 2014	285,000	130,500	42,900	71,500	210,000	5,800
184								
185			1,901,714	699,820	220,425	418,950	1,723,447	167,649

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
173	Gas Withdrawn from Storage (Dkth)	February 2014	1,689,416	390,024	160,580	1,374,940	35,027	135,195
174	Gas Withdrawn from Storage (Dkth)	March 2014	408,371	282,254	133,000	2,151,057	45,329	161,557
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	123,855	30,436	353,421	15,366	13,539
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	34,806	-	5,857	-	25,195
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	61	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	1,835	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	530	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	-	-	-	-	-	-
183	Gas Withdrawn from Storage (Dkth)	December 2014	2,660,000	217,625	75,000	939,000	-	115,500
184								
185			6,926,173	1,604,215	581,778	6,489,162	140,228	603,159

Ameren Illinois  
Underground Gas Storage Activity

<u>Line</u> <u>No.</u>	<u>Item</u> <u>(A)</u>	<u>Month/Year</u> <u>(B)</u>
173	Gas Withdrawn from Storage (Dkth)	February 2014
174	Gas Withdrawn from Storage (Dkth)	March 2014
175	Gas Withdrawn from Storage (Dkth)	April 2014
176	Gas Withdrawn from Storage (Dkth)	May 2014
177	Gas Withdrawn from Storage (Dkth)	June 2014
178	Gas Withdrawn from Storage (Dkth)	July 2014
179	Gas Withdrawn from Storage (Dkth)	August 2014
180	Gas Withdrawn from Storage (Dkth)	September 2014
181	Gas Withdrawn from Storage (Dkth)	October 2014
182	Gas Withdrawn from Storage (Dkth)	November 2014
183	Gas Withdrawn from Storage (Dkth)	December 2014
184		—
185		—

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
173	Gas Withdrawn from Storage (Dkth)	February 2014	25,142	247,673	4,770	7,154,734
174	Gas Withdrawn from Storage (Dkth)	March 2014	32,966	155,628	10,365	5,264,975
175	Gas Withdrawn from Storage (Dkth)	April 2014	1,240	216,107	6,771	1,410,466
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	12,360	11,568	121,090
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	6,113	7,028
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	96	1,931
179	Gas Withdrawn from Storage (Dkth)	August 2014	713	-	-	1,243
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	96,971
182	Gas Withdrawn from Storage (Dkth)	November 2014	-	-	-	1,095,763
183	Gas Withdrawn from Storage (Dkth)	December 2014	86,978	50,000	-	6,610,705
184						
185			230,436	1,070,051	45,080	31,854,738

Ameren Illinois  
Underground Gas Storage Activity  
Date and Reason For Limited Capacity Due to Unforeseen Circumstances

Line No.	Response
1	No instances of withdrawal capacity reduction occurred within the last five years.
2	

Ameren Illinois  
Adequacy of UG Levels

Line No.	Requested Information (A)	Company Response (B)
1 2 3 4 5 6 7 8 9 10	Provide support for the determination that the available gas storage is the proper amount to ensure reliable service to customers at the lowest cost during the test year.	<p>Ameren Illinois designs a portfolio of gas resources to meet its peak day needs. Part of that portfolio is existing owned storage assets. Ameren Illinois owns twelve gas storage fields with a total peak day deliverability of 570,000 Mcf. Ameren Illinois' owned storage fields were developed over a period of many years and are long-lived, fixed assets. In addition, Ameren Illinois has the ability to lease storage from pipelines serving it which provides flexibility to alter the amount of storage available to the Company for each winter season. In analyzing the adequacy of its storage resources for each winter season, the Company assumes (1) that all storage resources are fully cycled each annual/winter cycle and (2) that target inventory levels are sufficient to meet peak day deliverability of each of its storage assets during the peak design time frame of December 15th to February 15th. Each of the Company's gas storage resources are expected to provide its maximum rated deliverability on peak day. Any storage level less than that described above would require additional firm transportation to be acquired by Ameren Illinois.</p>
11 12 13 14 15 16 17		<p>The Company strives to have approximately 50% of its normal winter requirements met by storage withdrawals to provide a balance between storage withdrawals and purchased gas supply during the winter season. Ameren Illinois considers the cost to transport gas into and out of storage, factoring in any negotiated discounts and the cost of carrying gas in storage, as well as applicable shrinkage factors. The Company examines the opportunity to hedge gas prices by injecting typically lower-priced summer gas that is subsequently withdrawn during higher priced winter periods. In terms of alternatives to storage, Ameren Illinois considers the premium that reliability and variability, both of which are extremely important to the Company, carries in physical gas supply contracts.</p>
18 19 20 21 22 23 24		<p>Storage is one of the most reliable sources of firm deliverability and gas supply during the critical winter operations. Gas injected into storage during off-peak periods is available during peak periods with fewer weather-related concerns that impact flowing supply. The amount of gas that can be withdrawn from leased storage is a function of known contract provisions. Ameren Illinois can respond to changing firm sales customer requirements by varying leased storage activity and thus minimizing pipeline balancing penalties. To summarize, leased storage enables daily and hourly operational balancing of system loads, minimizes pipeline penalties, hedges against market price variability and is a reliable source of gas supply.</p>
25 26 27 28 29 30 31	Work papers shall include studies available to support the determination that the available gas storage is the proper amount needed to ensure reliable service to customers at the lowest cost during the test year.	<p>Each year the Company performs several portfolio analyses associated with its peak day supply portfolio. Based on these analyses and the Company's ability to re-negotiate or enter into new contracts with the pipelines, the Company determines the pipeline leased storage services that it should obtain for that year. These analyses, to the extent necessary, are provided to the Illinois Commerce Commission Staff in the Company's annual Purchased Gas Adjustment proceedings. Many of the specific analyses are voluminous in nature and/or contain confidential information to the Company and/or its customers or suppliers. These documents can be made available for review by Staff at the Company's office in St. Louis.</p>

Ameren Illinois  
Rate at Which Propane/LNG Inventory Can Be Replenished  
During The Winter Months

Line No.	Response
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(A)

1      The Company has no such facilities.

Ameren Illinois  
Propane, LNG and SNG Feedstock  
Inventory Levels

Line No.	Response
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(A)

1 The Company has no such facilities.