

Ameren Illinois Company
Existing Gas Rate Structure

	<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
GDS-1 (Residential)			
Customer Charge	\$ 22.31	\$ 19.97	\$ 22.31
Delivery Charge	\$ 0.09320	\$ 0.07692	\$ 0.09320
GDS-2 (Small General Delivery)			
Customer Charge			
Rider S			
<=600 therms annually	\$ 39.77	\$ 39.77	\$ 44.91
>600 therms annually	\$ 69.17	\$ 69.17	\$ 72.28
Rider T			
<=600 therms annually	\$ 39.77	\$ 39.77	\$ 44.91
>600 therms annually	\$ 69.17	\$ 69.17	\$ 72.28
Delivery Charge			
Deliveries Under Rider S - System Gas	\$ 0.07269	\$ 0.07269	\$ 0.07563
Deliveries Under Rider T - Customer-Owned Gas	\$ 0.03975	\$ 0.03975	\$ 0.03783
TBS Capacity Charge - Rider T	\$ 0.01685	\$ 0.01685	\$ 0.01685
GDS-3 (Intermediate General Delivery)			
Customer Charge	\$ 190.00	\$ 190.00	\$ 255.68
Delivery Charge			
Deliveries Under Rider S - System Gas	\$ 0.17213	\$ 0.12749	\$ 0.15631
Deliveries Under Rider T - Customer-Owned Gas	\$ 0.09252	\$ 0.09776	\$ 0.09654
TBS Capacity Charge - Rider T	\$ 0.01685	\$ 0.01685	\$ 0.01685
GDS-4 (Large General Delivery)			
Customer Charge			
All Customers			
MDCQ ≤ 10,000	\$ 600.00	\$ 600.00	\$ 600.00
MDCQ > 10,000	\$ 700.00	\$ 1,200.00	\$ 1,200.00
Delivery Charge			
Deliveries Under Rider S - System Gas	\$ 0.01822	\$ 0.01822	\$ 0.01822
Deliveries Under Rider T - Customer-Owned Gas	\$ 0.01361	\$ 0.00054	\$ -
Demand Charge			
Deliveries Under Rider S - System Gas			
≤ 60 psig MAOP	\$ 0.93457	\$ 1.08929	\$ 1.01259
> 60 psig MAOP	\$ 0.48118	\$ 0.61970	\$ 0.55744
Deliveries Under Rider T - Customer-Owned Gas			
≤ 60 psig MAOP	\$ 0.48118	NA	\$ 0.55744
> 60 psig MAOP	\$ 0.20014	NA	\$ 0.16792
2,000,000 therms or less			
≤ 60 psig MAOP	NA	\$ 0.73448	NA
> 60 psig MAOP	NA	\$ 0.35881	NA
over 2,000,000 therms			
≤ 60 psig MAOP	NA	\$ 0.36431	NA
> 60 psig MAOP	NA	\$ 0.35377	NA
Overrun Demand Charge			
Deliveries Under Rider S - System Gas			
≤ 60 psig MAOP	\$ 1.86914	\$ 2.17859	\$ 2.02518
> 60 psig MAOP	\$ 0.96236	\$ 1.23940	\$ 1.11487
Deliveries Under Rider T - Customer-Owned Gas			
≤ 60 psig MAOP	\$ 0.96236	NA	\$ 1.11487
> 60 psig MAOP	\$ 0.40029	NA	\$ 0.33583
2,000,000 therms or less			
≤ 60 psig MAOP	NA	\$ 1.46897	NA
> 60 psig MAOP	NA	\$ 0.71762	NA
over 2,000,000 therms			
≤ 60 psig MAOP	NA	\$ 0.72862	NA
> 60 psig MAOP	NA	\$ 0.70755	NA
TBS Capacity Charge - Rider T	\$ 0.01685	\$ 0.01685	\$ 0.01685

Ameren Illinois Company
Existing Gas Rate Structure

GDS-5 (Seasonal)

Customer Charge

< 3,250 MDCQ	\$	350.00	\$	250.00	\$	300.00
≥ 3,250 MDCQ	\$	600.00	\$	600.00	\$	675.00

Delivery Charge

Deliveries Under Rider S - System Gas	\$	0.05121	\$	0.06708	\$	0.06293
Deliveries Under Rider T - Customer-Owned Gas	\$	0.00659	\$	0.01757	\$	0.01051

Demand Charge (Adjusted Winter Demand)

Deliveries Under Rider S - System Gas						
Gas Main MAOP ≤ 60 psig	\$	0.93457	\$	1.08929	\$	1.01259
Gas Main MAOP > 60 psig	\$	0.48118	\$	0.61970	\$	0.55744
Deliveries Under Rider T - Customer-Owned Gas						
Gas Main MAOP ≤ 60 psig	\$	0.48118	\$	0.73448	\$	0.55744
Gas Main MAOP > 60 psig	\$	0.20014	\$	0.35881	\$	0.16792
TBS Capacity Charge - Rider T	\$	0.01685	\$	0.01685	\$	0.01685

Development of Proposed Revenue Targets

Rate Zone I

Line	Delivery Service Classification	Present Revenue			Class Cost of Service			Difference		
		Base Rate	Other	Total	Base GDS Cost w/o TBS		Other	Total	Amount	Percent
		GDS w/o TBS	Operating		at Equalized ROR	% Cost	Operating Rev			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
1	GDS-1 - Residential Gas Service	\$ 54,615,853	\$ 699,627	\$ 55,315,480	\$ 63,727,325	69.2%	\$ 699,627	\$ 64,426,952	\$ 9,111,471	16.47%
2	GDS-2 - Small General Gas Service	\$ 16,572,970	\$ 104,286	\$ 16,677,256	\$ 18,802,608	20.4%	\$ 104,286	\$ 18,906,894	\$ 2,229,638	13.37%
3	GDS-3 - Intermediate General Gas Service	\$ 3,117,466	\$ 19,367	\$ 3,136,833	\$ 3,569,437	3.9%	\$ 19,367	\$ 3,588,804	\$ 451,971	14.41%
4	GDS-4 - Large General Gas Service	\$ 3,671,760	\$ 12,915	\$ 3,684,674	\$ 5,005,587	5.4%	\$ 12,915	\$ 5,018,502	\$ 1,333,828	36.20%
5	GDS-5 - Seasonal Gas Service	\$ 334,322	\$ 252	\$ 334,574	\$ 920,733	1.0%	\$ 252	\$ 920,985	\$ 586,411	175.27%
6	Subtotal GDS-1 - GDS-5	\$ 78,312,371	\$ 836,447	\$ 79,148,818	\$ 92,025,690	100%	\$ 836,447	\$ 92,862,137	\$ 13,713,319	17.33%
7	Proposed Difference from Present - Amount				\$ 13,713,319		\$ -	\$ 13,713,319		
8	Proposed Difference from Present - Percent				17.33%		0.00%	17.33%		
9	Revenue Allocation Constraint (Multiple of Total Average DS Rates)			1.50						
10	Increase Ceiling @ 1.50 times Avg DS Increase of 17.33%			25.99%						

Constrained Rate Change

Line	Delivery Service Classification	Proposed Unconstrained Revenue Chg	Ceiling At 25.99% of Total Bill	Excess At 25.99% of Total Bill	Allocation of Excess				
					Percent Remaining	Reallocated Increase	Constrained Rate Change		
							Reduction	Realloc. Rev	Percent
(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)		
1	GDS-1 - Residential Gas Service	\$ 9,111,471	\$ 14,375,935	\$ -	73.6%	\$ 644,733	\$ -	\$ 9,756,204	17.64%
2	GDS-2 - Small General Gas Service	\$ 2,229,638	\$ 4,334,251	\$ -	22.2%	\$ 194,383	\$ -	\$ 2,424,020	14.53%
3	GDS-3 - Intermediate General Gas Service	\$ 451,971	\$ 815,231	\$ -	4.2%	\$ 36,562	\$ -	\$ 488,533	15.57%
4	GDS-4 - Large General Gas Service	\$ 1,333,828	\$ 957,610	\$ 376,218	0.0%	\$ -	\$ (376,218)	\$ 957,610	25.99%
5	GDS-5 - Seasonal Gas Service	\$ 586,411	\$ 86,952	\$ 499,459	0.0%	\$ -	\$ (499,459)	\$ 86,952	25.99%
6	Subtotal GDS-1 - GDS-5	\$ 13,713,319		\$ 875,677		\$ 875,677	\$ (875,677)	\$ 13,713,319	17.33%

Second Constrained Rate Change

Line	Delivery Service Classification	Proposed First Constrained Revenue Allocation	Ceiling At	Allocation Eligible 2=Y; 1=N	Excess At	Allocation of Excess					
						Percent Remaining	Reallocated Increase	Constrained Rate Change			Total Constrained Rev
								Reduction	Realloc. Rev	Percent	
(17)	(18)	(18.5)	(19)	(20)	(21)	(22)	(23)	(24)	(25)		
1	GDS-1 - Residential Gas Service	\$ 9,756,204	\$ 14,375,935	2	\$ -	73.6%	\$ -	\$ -	\$ 9,756,204	17.64%	\$ 64,372,057
2	GDS-2 - Small General Gas Service	\$ 2,424,020	\$ 4,334,251	2	\$ -	22.2%	\$ -	\$ -	\$ 2,424,020	14.53%	\$ 18,996,990
3	GDS-3 - Intermediate General Gas Service	\$ 488,533	\$ 815,231	2	\$ -	4.2%	\$ -	\$ -	\$ 488,533	15.57%	\$ 3,605,999
4	GDS-4 - Large General Gas Service	\$ 957,610	\$ 957,610	1	\$ -	0.0%	\$ -	\$ -	\$ 957,610	25.99%	\$ 4,629,370
5	GDS-5 - Seasonal Gas Service	\$ 86,952	\$ 86,952	1	\$ -	0.0%	\$ -	\$ -	\$ 86,952	25.99%	\$ 421,274
6	Subtotal GDS-1 - GDS-5	\$ 13,713,319			\$ -	100%	\$ -	\$ -	\$ 13,713,319	17.33%	\$ 92,025,690

Third Constrained Rate Change

Line	Delivery Service Classification	Proposed Second Constrained Revenue Allocation	Ceiling At	Allocation Eligible 2=Y; 1=N	Excess At	Allocation of Excess					
						Percent Remaining	Reallocated Increase	Constrained Rate Change			Total Constrained Rev
								Reduction	Realloc. Rev	Percent	
(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)			
1	GDS-1 - Residential Gas Service	\$ 9,756,204	\$ 14,375,935	2	\$ -	73.6%	\$ -	\$ -	\$ 9,756,204	17.64%	\$ 64,372,057
2	GDS-2 - Small General Gas Service	\$ 2,424,020	\$ 4,334,251	2	\$ -	22.2%	\$ -	\$ -	\$ 2,424,020	14.53%	\$ 18,996,990
3	GDS-3 - Intermediate General Gas Service	\$ 488,533	\$ 815,231	2	\$ -	4.2%	\$ -	\$ -	\$ 488,533	15.57%	\$ 3,605,999
4	GDS-4 - Large General Gas Service	\$ 957,610	\$ 957,610	1	\$ -	0.0%	\$ -	\$ -	\$ 957,610	25.99%	\$ 4,629,370
5	GDS-5 - Seasonal Gas Service	\$ 86,952	\$ 86,952	1	\$ -	0.0%	\$ -	\$ -	\$ 86,952	25.99%	\$ 421,274
6	Subtotal GDS-1 - GDS-5	\$ 13,713,319			\$ -	100%	\$ -	\$ -	\$ 13,713,319	17.33%	\$ 92,025,690

Rate Zone II

Line	Delivery Service Classification	Present Revenue			Class Cost of Service				Difference	
		Base Rate	Other	Total	Base GDS Cost w/o TBS		Other	Total	Amount	Percent
		GDS w/o TBS	Operating		at Equalized ROR	% Cost	Operating Rev			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
1	GDS-1 - Residential Gas Service	\$ 59,069,028	\$ 769,372	\$ 59,838,400	\$ 66,335,644	66.3%	\$ 769,372	\$ 67,105,016	\$ 7,266,616	12.14%
2	GDS-2 - Small General Gas Service	\$ 15,094,481	\$ 126,984	\$ 15,221,465	\$ 17,356,748	17.3%	\$ 126,984	\$ 17,483,732	\$ 2,262,267	14.86%
3	GDS-3 - Intermediate General Gas Service	\$ 4,099,043	\$ 19,973	\$ 4,119,016	\$ 5,522,849	5.5%	\$ 19,973	\$ 5,542,822	\$ 1,423,806	34.57%
4	GDS-4 - Large General Gas Service	\$ 8,339,751	\$ 19,570	\$ 8,359,321	\$ 9,168,229	9.2%	\$ 19,570	\$ 9,187,799	\$ 828,478	9.91%
5	GDS-5 - Seasonal Gas Service	\$ 620,852	\$ 2,613	\$ 623,465	\$ 1,739,432	1.7%	\$ 2,613	\$ 1,742,045	\$ 1,118,580	179.41%
6	Subtotal GDS-1 - GDS-5	\$ 87,223,155	\$ 938,512	\$ 88,161,667	\$ 100,122,902	100%	\$ 938,512	\$ 101,061,414	\$ 12,899,747	14.63%
7	Proposed Difference from Present - Amount				\$ 12,899,747		\$ -	\$ 12,899,747		
8	Proposed Difference from Present - Percent				14.63%		0.00%	14.63%		
9	Revenue Allocation Constraint (Multiple of Total Average DS Rates)			1.50						
10	Increase Ceiling @ 1.50 times Avg DS Increase of 14.63%			21.95%						

Constrained Rate Change

Line	Delivery Service Classification	Proposed Unconstrained Revenue Chg (9)	Ceiling At 21.95% of Total Bill (10)	Excess At 21.95% of Total Bill (11)	Allocation of Excess				
					Percent Remaining (12)	Reallocated Increase (13)	Reduction (14)	Constrained Rate Change	
								Realloc. Rev (15)	Percent (16)
1	GDS-1 - Residential Gas Service	\$ 7,266,616	\$ 13,133,263	\$ -	71.7%	\$ 1,077,067	\$ -	\$ 8,343,683	13.94%
2	GDS-2 - Small General Gas Service	\$ 2,262,267	\$ 3,340,790	\$ -	18.2%	\$ 273,980	\$ -	\$ 2,536,247	16.66%
3	GDS-3 - Intermediate General Gas Service	\$ 1,423,806	\$ 904,037	\$ 519,769	0.0%	\$ -	\$ (519,769)	\$ 904,037	21.95%
4	GDS-4 - Large General Gas Service	\$ 828,478	\$ 1,834,694	\$ -	10.0%	\$ 150,464	\$ -	\$ 978,943	11.71%
5	GDS-5 - Seasonal Gas Service	\$ 1,118,580	\$ 136,837	\$ 981,743	0.0%	\$ -	\$ (981,743)	\$ 136,837	21.95%
6	Subtotal GDS-1 - GDS-5	\$ 12,899,747		\$ 1,501,512		\$ 1,501,512	\$ (1,501,512)	\$ 12,899,747	14.63%

Second Constrained Rate Change

Line	Delivery Service Classification	Proposed First Constrained Revenue Allocation (17)	Ceiling At (18)	Allocation Eligible 2=Y; 1=N (18.5)	Excess At (19)	Allocation of Excess					Total Constrained Rev (25)
						Percent Remaining (20)	Reallocated Increase (21)	Reduction (22)	Constrained Rate Change		
									Realloc. Rev (23)	Percent (24)	
1	GDS-1 - Residential Gas Service	\$ 8,343,683	\$ 13,133,263	2	\$ -	71.7%	\$ -	\$ -	\$ 8,343,683	13.94%	\$ 67,412,711
2	GDS-2 - Small General Gas Service	\$ 2,536,247	\$ 3,340,790	2	\$ -	18.2%	\$ -	\$ -	\$ 2,536,247	16.66%	\$ 17,630,729
3	GDS-3 - Intermediate General Gas Service	\$ 904,037	\$ 904,037	1	\$ -	0.0%	\$ -	\$ -	\$ 904,037	21.95%	\$ 5,003,080
4	GDS-4 - Large General Gas Service	\$ 978,943	\$ 1,834,694	2	\$ -	10.0%	\$ -	\$ -	\$ 978,943	11.71%	\$ 9,318,694
5	GDS-5 - Seasonal Gas Service	\$ 136,837	\$ 136,837	1	\$ -	0.0%	\$ -	\$ -	\$ 136,837	21.95%	\$ 757,689
6	Subtotal GDS-1 - GDS-5	\$ 12,899,747			\$ -	100%	\$ -	\$ -	\$ 12,899,747	14.63%	\$ 100,122,902

Third Constrained Rate Change

Line	Delivery Service Classification	Proposed Second Constrained Revenue Allocation (26)	Ceiling At (27)	Allocation Eligible 2=Y; 1=N (28)	Excess At (28)	Allocation of Excess					Total Constrained Rev (34)
						Percent Remaining (29)	Reallocated Increase (30)	Reduction (31)	Constrained Rate Change		
									Realloc. Rev (32)	Percent (33)	
1	GDS-1 - Residential Gas Service	\$ 8,343,683	\$ 13,133,263	2	\$ -	71.7%	\$ -	\$ -	\$ 8,343,683	13.94%	\$ 67,412,711
2	GDS-2 - Small General Gas Service	\$ 2,536,247	\$ 3,340,790	2	\$ -	18.2%	\$ -	\$ -	\$ 2,536,247	16.66%	\$ 17,630,729
3	GDS-3 - Intermediate General Gas Service	\$ 904,037	\$ 904,037	1	\$ -	0.0%	\$ -	\$ -	\$ 904,037	21.95%	\$ 5,003,080
4	GDS-4 - Large General Gas Service	\$ 978,943	\$ 1,834,694	2	\$ -	10.0%	\$ -	\$ -	\$ 978,943	11.71%	\$ 9,318,694
5	GDS-5 - Seasonal Gas Service	\$ 136,837	\$ 136,837	1	\$ -	0.0%	\$ -	\$ -	\$ 136,837	21.95%	\$ 757,689
6	Subtotal GDS-1 - GDS-5	\$ 12,899,747			\$ -	100%	\$ -	\$ -	\$ 12,899,747	14.63%	\$ 100,122,902

Rate Zone III

Line	Delivery Service Classification	Present Revenue			Class Cost of Service			Difference		
		Base Rate	Other	Total	Base GDS Cost w/o TBS		Other	Total	Amount	Percent
		GDS w/o TBS	Operating		at Equalized ROR	% Cost	Operating Rev			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
1	GDS-1 - Residential Gas Service	\$ 128,048,612	\$ 1,531,592	\$ 129,580,205	\$ 139,556,959	69.3%	\$ 1,531,592	\$ 141,088,551	\$ 11,508,346	8.88%
2	GDS-2 - Small General Gas Service	\$ 31,247,373	\$ 250,535	\$ 31,497,908	\$ 35,037,572	17.4%	\$ 250,535	\$ 35,288,107	\$ 3,790,199	12.03%
3	GDS-3 - Intermediate General Gas Service	\$ 7,654,235	\$ 45,787	\$ 7,700,022	\$ 8,652,216	4.3%	\$ 45,787	\$ 8,698,004	\$ 997,982	12.96%
4	GDS-4 - Large General Gas Service	\$ 8,147,473	\$ 45,596	\$ 8,193,069	\$ 15,971,564	7.9%	\$ 45,596	\$ 16,017,160	\$ 7,824,091	95.50%
5	GDS-5 - Seasonal Gas Service	\$ 826,603	\$ 1,247	\$ 827,850	\$ 2,219,588	1.1%	\$ 1,247	\$ 2,220,836	\$ 1,392,986	168.27%
6	Subtotal GDS-1 - GDS-5	\$ 175,924,296	\$ 1,874,758	\$ 177,799,054	\$ 201,437,900	100%	\$ 1,874,758	\$ 203,312,658	\$ 25,513,604	14.35%
7	Proposed Difference from Present - Amount				\$ 25,513,604		\$ -	\$ 25,513,604		
8	Proposed Difference from Present - Percent				14.35%		0.00%	14.35%		
9	Revenue Allocation Constraint (Multiple of Total Average DS Rates)			1.50						
10	Increase Ceiling @ 1.50 times Avg DS Increase of 14.35%			21.52%						

Constrained Rate Change

Line	Delivery Service Classification	Proposed Unconstrained Revenue Chg (9)	Ceiling At 21.52% of Total Bill (10)	Excess At 21.52% of Total Bill (11)	Allocation of Excess				
					Percent Remaining (12)	Reallocated Increase (13)	Constrained Rate Change		
							Reduction (14)	Realloc. Rev (15)	Percent (16)
1	GDS-1 - Residential Gas Service	\$ 11,508,346	\$ 27,891,526	\$ -	76.8%	\$ 5,585,697	\$ -	\$ 17,094,043	13.19%
2	GDS-2 - Small General Gas Service	\$ 3,790,199	\$ 6,779,776	\$ -	18.7%	\$ 1,357,752	\$ -	\$ 5,147,951	16.34%
3	GDS-3 - Intermediate General Gas Service	\$ 997,982	\$ 1,657,393	\$ -	4.6%	\$ 331,918	\$ -	\$ 1,329,900	17.27%
4	GDS-4 - Large General Gas Service	\$ 7,824,091	\$ 1,763,519	\$ 6,060,571	0.0%	\$ -	\$ (6,060,571)	\$ 1,763,519	21.52%
5	GDS-5 - Seasonal Gas Service	\$ 1,392,986	\$ 178,191	\$ 1,214,795	0.0%	\$ -	\$ (1,214,795)	\$ 178,191	21.52%
6	Subtotal GDS-1 - GDS-5	\$ 25,513,604		\$ 7,275,366		\$ 7,275,366	\$ (7,275,366)	\$ 25,513,604	14.35%

Second Constrained Rate Change

Line	Delivery Service Classification	Proposed First Constrained Revenue Allocation (17)	Ceiling At (18)	Allocation Eligible 2=Y; 1=N (18.5)	Excess At (19)	Allocation of Excess					
						Percent Remaining (20)	Reallocated Increase (21)	Constrained Rate Change			Total Constrained Rev (25)
								Reduction (22)	Realloc. Rev (23)	Percent (24)	
1	GDS-1 - Residential Gas Service	\$ 17,094,043	\$ 27,891,526	2	\$ -	76.8%	\$ -	\$ -	\$ 17,094,043	13.19%	\$ 145,142,655
2	GDS-2 - Small General Gas Service	\$ 5,147,951	\$ 6,779,776	2	\$ -	18.7%	\$ -	\$ -	\$ 5,147,951	16.34%	\$ 36,395,324
3	GDS-3 - Intermediate General Gas Service	\$ 1,329,900	\$ 1,657,393	2	\$ -	4.6%	\$ -	\$ -	\$ 1,329,900	17.27%	\$ 8,984,134
4	GDS-4 - Large General Gas Service	\$ 1,763,519	\$ 1,763,519	1	\$ -	0.0%	\$ -	\$ -	\$ 1,763,519	21.52%	\$ 9,910,992
5	GDS-5 - Seasonal Gas Service	\$ 178,191	\$ 178,191	1	\$ -	0.0%	\$ -	\$ -	\$ 178,191	21.52%	\$ 1,004,793
6	Subtotal GDS-1 - GDS-5	\$ 25,513,604			\$ -	100%	\$ -	\$ -	\$ 25,513,604	14.35%	\$ 201,437,900

Third Constrained Rate Change

Line	Delivery Service Classification	Proposed Second Constrained Revenue Allocation (26)	Ceiling At (27)	Allocation Eligible 2=Y; 1=N (28)	Excess At (28)	Allocation of Excess					
						Percent Remaining (29)	Reallocated Increase (30)	Constrained Rate Change			Total Constrained Rev (34)
								Reduction (31)	Realloc. Rev (32)	Percent (33)	
1	GDS-1 - Residential Gas Service	\$ 17,094,043	\$ 27,891,526	2	\$ -	76.8%	\$ -	\$ -	\$ 17,094,043	13.19%	\$ 145,142,655
2	GDS-2 - Small General Gas Service	\$ 5,147,951	\$ 6,779,776	2	\$ -	18.7%	\$ -	\$ -	\$ 5,147,951	16.34%	\$ 36,395,324
3	GDS-3 - Intermediate General Gas Service	\$ 1,329,900	\$ 1,657,393	2	\$ -	4.6%	\$ -	\$ -	\$ 1,329,900	17.27%	\$ 8,984,134
4	GDS-4 - Large General Gas Service	\$ 1,763,519	\$ 1,763,519	1	\$ -	0.0%	\$ -	\$ -	\$ 1,763,519	21.52%	\$ 9,910,992
5	GDS-5 - Seasonal Gas Service	\$ 178,191	\$ 178,191	1	\$ -	0.0%	\$ -	\$ -	\$ 178,191	21.52%	\$ 1,004,793
6	Subtotal GDS-1 - GDS-5	\$ 25,513,604			\$ -	100%	\$ -	\$ -	\$ 25,513,604	14.35%	\$ 201,437,900

Ameren Illinois Company
Development of Proposed Rates - Gas Delivery Services

GDS-1 - Residential Gas Service	Rate Zone I	Rate Zone II	Rate Zone III	Combined All Rate Zones
1 Constrained Revenue Target	\$ 9,756,204	\$ 8,343,683	\$ 17,094,043	\$ 35,193,930
2 Present Revenues	\$ 54,615,853	\$ 59,069,028	\$ 128,048,612	\$ 241,733,494
3 Total Revenue Target	<u>\$ 64,372,057</u>	<u>\$ 67,412,711</u>	<u>\$ 145,142,655</u>	<u>\$ 276,927,424</u>
% Change	18%	14%	13%	15%
 Proposed Customer Charges				
4 Customer Charge (line 3 times 80%)	\$ 51,497,646	\$ 53,930,169	\$ 116,114,124	\$ 221,541,939
5 Number of Bills (per E-5)	1,968,841	2,371,853	4,586,834	8,927,528
6 Monthly Customer Charges	<u>\$ 24.82</u>	<u>\$ 24.82</u>	<u>\$ 24.82</u>	<u>\$ 24.82</u>
 Proposed Delivery Charges				
7 Delivery Charge (line 3 less line 5 times line 6)	\$ 15,505,424	\$ 8,543,319	\$ 31,297,435	\$ 55,346,179
8 Annual Therms (per E-5)	114,710,412	152,146,692	275,926,459	542,783,563
9 Per Unit Therm Charges (line 7 divided by line 8)	<u>\$ 0.10197</u>	<u>\$ 0.10197</u>	<u>\$ 0.10197</u>	<u>\$ 0.10197</u>
 10% Limitation Tests				
10 Total ECOSS	\$ 63,727,325	\$ 66,335,644	\$ 139,556,959	\$ 269,619,927
11 Customers (line 5 divided by 12 months)	164,070	197,654	382,236	743,961
12 Cost Per Customer (line 10 divided by line 11)	\$ 388.42	\$ 335.61	\$ 365.11	\$ 362.41
13 Percentage Change by Rate Zone to Combined AIC	7%	-7%	1%	
14 Present Revenues Per Customer	\$ 332.88	\$ 298.85	\$ 335.00	\$ 324.93
15 Percentage Change by Rate Zone to Combined AIC	2%	-8%	3%	

Ameren Illinois Company
Development of Proposed Rate - Gas Delivery Services

GDS-2 Small General Gas Service	Rate Zone I	Rate Zone II	Rate Zone III	Combined All Rate Zones
1 Constrained Revenue Target	\$ 2,424,020	\$ 2,536,247	\$ 5,147,951	\$ 10,108,219
2 Present Revenues	\$ 16,572,970	\$ 15,094,481	\$ 31,247,373	\$ 62,914,825
3 Total Revenue Target	<u>\$ 18,996,990</u>	<u>\$ 17,630,729</u>	<u>\$ 36,395,324</u>	<u>\$ 73,023,043</u>
4 % Increase	15%	17%	16%	16%
5 Customer Charge (line 3 times 80%)	<u>\$ 15,197,592</u>	<u>\$ 14,104,583</u>	<u>\$ 29,116,259</u>	<u>\$ 58,418,435</u>
Present Customer Charge				
6 Customers <= 600 therms per year	\$ 39.77	\$ 39.77	\$ 44.91	
7 Customers <= 600 therms per year - Rider T (per E-5)	\$ 69.17	\$ 69.17	\$ 72.28	
8 Customers > 600 therms per year	\$ 39.77	\$ 39.77	\$ 44.91	
9 Customers > 600 therms per year - Rider T (per E-5)	\$ 69.17	\$ 69.17	\$ 72.28	
10 Present Customer Charge Revenue	\$ 13,419,161	\$ 11,791,334	\$ 24,282,022	\$ 49,492,517
11 Percentage Increase (line 5 less line 10 divided byline 5)				18%
Proposed Customer Charge				
12 Customer Charge at % Increase Customer <= 600 therms per year	\$ 46.16	\$ 46.16	\$ 52.13	
13 Customer Charge at % Increase Customer > 600 therms per year	\$ 80.28	\$ 80.28	\$ 83.89	
14 year (lines 18 and 20 times line 12) Customer Charge Revenues at % Increase Customers <= 600 therms per	\$ 3,965,267	\$ 3,243,325	\$ 7,203,879	\$ 14,412,471
15 year (lines 19 and 21 times line 13) Customer Charge Revenues at % Increase Customers > 600 therms per	\$ 11,609,451	\$ 10,442,073	\$ 20,979,323	\$ 43,030,848
16 Proposed Customer Charge <= 600 therms per year (line 14 divided by lines 18 and 20)				\$ 48.96
17 Proposed Customer Charge > 600 therms per year (line 15 divided by lines 19 and 21)				\$ 82.00
18 Number of Bills for <=600 therms per year - Riders T (per E-5)	2,045	1,263	2,419	5,727
19 Number of Bills for >600 therms per year - Riders T (per E-5)	14,495	12,216	24,485	51,196
20 Number of Bills for <=600 therms per years - Riders S (per E-5)	83,857	69,000	135,772	288,629
21 Number of Bills for >600 therms per years - Riders S (per E-5)	130,117	117,855	225,596	473,568
22 Revenue Target (line 16 times lines 18 and 20 plus line 17 times lines 19 and 21)				\$ 57,442,318

Proposed Delivery Charge					
23	Proposed Delivery Revenues (line 3 less lines 14 and 15)				\$ 15,579,725
24	Present Delivery Revenues (per E-5)	\$ 3,153,809	\$ 3,303,147	\$ 6,965,352	\$ 13,422,308
25	% Change				16%
26	Current Rider S Delivery Per Unit Therm Charge (per E-5)	\$ 0.07269	\$ 0.07269	\$ 0.07563	
27	Current Rider T Delivery Per Unit Therm Charge (per E-5)	\$ 0.03975	\$ 0.03975	\$ 0.03783	
28	Rider S Delivery Per Unit Therm at % Increase (line 26 times 1 plus line 25)	\$ 0.08437	\$ 0.08437	\$ 0.08779	
29	Rider T Delivery Per Unit Therm at % Increase (line 27 times 1 plus line 25)	\$ 0.04614	\$ 0.04614	\$ 0.04391	
30	Rider S Revenues at % Increases (line 28 times line 34)	\$ 3,378,799	\$ 3,503,245	\$ 7,673,425	\$ 14,555,468
	Proposed Rider S Delivery Per Unit Therm Charges (line 30 divided by				
31	line 34)				\$ 0.08614
32	Proposed Delivery Revenues less Rider S Revenues (line 23 less line 30)				\$ 1,024,256
	Proposed Rider T Delivery Per Unit Therm Charge (line 32 divided by				
33	line 35)				\$ 0.04525
34	Rider S Therms (per E-5)	40,045,631	41,520,560	87,410,286	168,976,476
35	Rider T Therms (per E-5)	6,110,495	7,170,250	9,371,180	22,651,925
36	Proposed Delivery Revenues (line 31 times line 34 plus line 33 times line 35)				\$ 15,580,633
	10% Limitation Tests				
35	Total ECOSS	\$ 18,802,608	\$ 17,356,748	\$ 35,037,572	\$ 71,196,929
36	Customers (line 5 divided by 12 months)	19,210	16,694	32,356	68,260.00
37	Cost Per Customer (line 35 divided by line 36)	\$ 978.82	\$ 1,039.67	\$ 1,082.88	\$ 1,043.03
38	Percentage Change by Rate Zone to Combined AIC	-6%	0%	4%	
39	Present Revenues Per Customer (line 2 divided by line 36)	\$ 862.75	\$ 904.16	\$ 965.74	\$ 921.69
40	Percentage Change by Rate Zone to Combined AIC	-6%	-2%	5%	

Ameren Illinois Company
Development for Proposed Rates - Gas Delivery Services

	Rate Zone I	Rate Zone II	Rate Zone III	Combined All Rate Zones
GDS-3 - Intermediate General Gas Service				
1 Constrained Revenue Target	\$ 488,533	\$ 904,037	\$ 1,329,900	\$ 2,722,470
2 Present Revenues	\$ 3,117,466	\$ 4,099,043	\$ 7,654,235	\$ 14,870,743
3 Total Revenue Target	\$ 3,605,999	\$ 5,003,080	\$ 8,984,134	\$ 17,593,213
4 % Increase	16%	22%	17%	18%
Proposed Customer Charges				
5 Customer Cost Components from ECOSS	\$ 910,831	\$ 2,010,823	\$ 1,896,173	
6 Number of Bills (per E-5)	3,392	4,331	7,812	
7 Monthly Customer Charge (line 5 divided by line 6)	\$ 268.51	\$ 464.28	\$ 242.73	
8 Monthly Customer Charges	\$ 275.00	\$ 275.00	\$ 275.00	
9 Present Monthly Customer Charge (from E-5)	\$ 190.00	\$ 190.00	\$ 255.68	
10 Percentage Increase/(Decrease)	44.7%	44.7%	7.6%	
11 Proposed Customer Charge Revenues (line 6 times 8)	\$ 932,832	\$ 1,191,040	\$ 2,148,300	\$ 4,272,172
12 less line 11)	\$ 22,001	\$ (819,783)	\$ 252,127	
Proposed Delivery Charges				
13 Proposed Delivery Revenues (line 3 less 11)				\$ 13,321,041
14 Present Delivery Revenues (per E-5)	\$ 2,472,964	\$ 3,276,143	\$ 5,656,862	\$ 11,405,969
15 % Increase				17%
16 Current Rider S Delivery Per Unit Therm Charge (per E-5)	\$ 0.17213	\$ 0.12749	\$ 0.15631	
17 Current Rider T Delivery Per Unit Therm Charge (per E-5)	\$ 0.09252	\$ 0.09776	\$ 0.09654	
18 Rider S Delivery Per Unit Therm Charge at % Increase (line 16 times 1 plus line 15)	\$ 0.20103	\$ 0.14890	\$ 0.18255	
19 Rider S Delivery Revenues at Percentage Increase (line 18 times line 23)	\$ 1,447,534	\$ 2,218,980	\$ 3,950,649	\$ 7,617,162
20 Proposed Rider S Delivery Per Unit Therm Charge (line 19 divided by line 23)				\$ 0.17413
21 Proposed Delivery Charge Revenues after Rider S (line 13 less line 19)				\$ 5,703,879
22 Proposed Rider T Delivery Per Unit Therm Charges (line 21 divided by line 24)				\$ 0.11191
23 Rider S Therms (per E-5)	7,200,558	14,902,915	21,640,918	43,744,391
24 Rider T Therms (per E-5)	13,332,594	14,077,028	23,556,770	50,966,392
25 Proposed Delivery Revenues (line 20 times 23 plus line 22 times 24)				\$ 13,320,860
10% Limitation Tests				
26 Total ECOSS	\$ 3,569,437	\$ 5,522,849	\$ 8,652,216	\$ 17,744,502
27 Customers (line 6 divided by 12 months)	283	361	651	1,295
28 Cost per Customer (line 26 divided by line 27)	\$ 12,627	\$ 15,302	\$ 13,291	\$ 13,707
29 Percentage Change by Rate Zone to Combined AIC	-8%	-10%	3%	
30 Present Revenues Per Customer (line 2 divided by line 27)	\$ 11,028	\$ 11,357	\$ 11,758	\$ 11,487
31 Percentage Change by Rate Zone to Combined AIC	-4%	-1%	2%	

**Ameren Illinois Company
Development of Proposed Rates - Gas Delivery Services**

GDS-4 - Large General Gas Service

	Rate Zone I	Rate Zone II	Rate Zone III	Total AIC
1 Constrained Revenue Target	\$ 957,610	\$ 978,943	\$ 1,763,519	\$ 3,700,072
2 Present Revenues	\$ 3,671,760	\$ 8,339,751	\$ 8,147,473	\$ 20,158,984
3 Total Revenue Target	\$ 4,629,370	\$ 9,318,694	\$ 9,910,992	\$ 23,859,056
4 % Increase	26%	12%	22%	18%

Customer Charges

5 Current Customer Charge - Riders S and T up to 10,000 Therms / Day (per E-5)	\$ 600.00	\$ 600.00	\$ 600.00	
6 Current Customer Charge - Riders S and T over 10,000 Therms / Day (per E-5)	\$ 700.00	\$ 1,200.00	\$ 1,200.00	
7 Proposed Customer Charge - Maximum Daily Contract Quantity <= 10,000 Therms	\$ 600.00	\$ 600.00	\$ 600.00	
8 Proposed Customer Charge - Maximum Daily Contract Quantity > 10,000 Therms	\$ 1,200.00	\$ 1,200.00	\$ 1,200.00	
9 Number of Bills up to 10,000 Therms / Day (per E-5)	1,036	700	1,488	
10 Number of Bills over 10,000 Therms / Day (per E-5)	115	197	372	
11 Proposed Customer Charge Revenues (line 7 times line 9 plus line 8 times line 10)	\$ 759,440	\$ 656,848	\$ 1,339,200	\$ 2,755,488
12 Customer Cost Components - ECOSS	\$ 689,901	\$ 806,718	\$ 1,668,312	\$ 3,164,931
13 Over/(Under) Recovery of Proposed Customer Charge to ECOSS (line 11 less 12)	\$ 69,539	\$ (149,870)	\$ (329,112)	\$ (409,443)

Demand Charges

14 Proposed Demand and Delivery Revenues (line 3 less 11)	\$ 3,869,930	\$ 8,661,846	\$ 8,571,792	
15 Current Demand and Delivery Revenue (per E-5)	\$ 2,969,853	\$ 7,682,903	\$ 6,808,273	
16 % Increase	30%	13%	26%	

	<u>Current</u>			<u>Proposed - Direct</u>			Total AIC
17 Demand Charge - Rider S							
18 Gas Main MAOP <= 60 psig	\$ 0.93457	\$ 1.08929	\$ 1.01259	\$ 1.23363	\$ 1.23090	\$ 1.11385	
19 Gas Main MAOP > 60 psig	\$ 0.48118	\$ 0.61970	\$ 0.55744	\$ 0.68358	\$ 0.68085	\$ 0.56380	
20 Demand Charge - Rider T							
21 Gas Main MAOP <= 60 psig	\$ 0.48118		\$ 0.55744	\$ 0.99869		\$ 0.76670	
22 Gas Main MAOP > 60 psig	\$ 0.20014		\$ 0.16792	\$ 0.44864		\$ 0.21665	
23 <i>2,000,000 Therms or Less</i>							
24 Demand Charge - Rider T							
25 Gas Main MAOP <= 60 psig		\$ 0.73448			\$ 0.94278		
26 Gas Main MAOP > 60 psig		\$ 0.35881			\$ 0.39273		
27 <i>Over 2,000,000 Therms</i>							
28 Gas Main MAOP <= 60 psig		\$ 0.36431			\$ 0.69600		
29 Gas Main MAOP > 60 psig		\$ 0.35377			\$ 0.39273		
30 MDCQ Overrun Demand Charge - Rider S							
31 Gas Main MAOP <= 60 psig	\$ 1.86914	\$ 2.17858	\$ 2.02518	\$ 2.46726	\$ 2.46180	\$ 2.22770	
32 Gas Main MAOP > 60 psig	\$ 0.96236	\$ 1.23940	\$ 1.11488	\$ 1.36716	\$ 1.36170	\$ 1.12760	
33 MDCQ Overrun Demand Charge - Rider T							

<i>RZII - <= 60 psig 2M Th cost diff</i>
\$ 0.37017
\$ 0.12339
\$ 0.24678

Ameren Illinois Company
Development of Proposed Rates - Gas Delivery Services

GDS-4 - Large General Gas Service	Rate Zone I	Rate Zone II	Rate Zone III	Total AIC				
34 Gas Main MAOP <= 60 psig	\$ 0.96236		\$ 1.11488		\$ 1.99738			\$ 1.53341
35 Gas Main MAOP > 60 psig	\$ 0.40028		\$ 0.33584		\$ 0.89728			\$ 0.43331
36 MDCQ Overrun Demand Charge - Rider T								
37 2,000,000 therms or less								
38 Gas Main MAOP <= 60 psig		\$ 0.72862				\$ 1.88556		
39 Gas Main MAOP > 60 psig		\$ 0.70754				\$ 0.78546		
40 Over 2,000,000 therm								
41 Gas Main MAOP <= 60 psig		\$ 4.35716				\$ 1.39200		
42 Gas Main MAOP > 60 psig		\$ 2.47880				\$ 0.78546		
43 Proposed Demand Revenue					\$ 3,870,003	\$ 8,661,308	\$ 8,572,000	\$ 21,103,311
		Current				Proposed - Direct		
Delivery Charges								
44 Delivery Charge Revenue Target (line 14 less line 43)					\$ (74)	\$ 538	\$ (208)	\$ 257
45 Rider S Therms (per E-5)					2,368,050	4,975,894	9,498,634	16,842,578
46 Rider T Therms (per E-5)					70,994,454	327,500,378	313,323,171	16,842,834
47 Current								
48 Rider S (per E-5)	\$ 0.01822	\$ 0.01822	\$ 0.01822					
49 Rider T (per E-5)	\$ 0.01361	\$ 0.00054	\$ -					
50 Proposed								
51 Rider S					\$ -	\$ -	\$ -	
52 Rider T					\$ -	\$ -	\$ -	
53 Total ECOSS	\$ 5,005,587	\$ 9,168,229	\$ 15,971,564	\$ 30,145,381				
54 Customers (line 9 plus line 10 divided by 12 months)	96	75	155	326				
58 Cost per Customer (line 53 divided by line 54)	\$ 52,202	\$ 122,606	\$ 103,042	\$ 92,565				
59 Percentage Change by Rate Zone to Combined AIC	-44%	32%	11%					
Proposed Delivery Charge Revenues								
Total Proposed Revenues					\$ -	\$ -	\$ -	\$ -
Difference Between Target Revenue and Proposed Revenue					\$ 4,629,443	\$ 9,318,156	\$ 9,911,200	\$ 23,858,799
					\$ 74	\$ (538)	\$ 208	\$ (257)
High Pressure vs Low Pressure Cost Difference								
Capacity Transmission Components				\$ 9,399,389				
Capacity Dist High Pressure Components				\$ 1,883,568				
Total				\$ 11,282,957				
MDCQs <= and > 60 psig (E-5)				51,498,324				
High Pressure per MDCQ				\$ 0.21909				
Capacity Dist Low Pressure Components				\$ 6,553,280				
MDCQs <= 60 psig (E-5)				8,520,228				
Low Pressure per MDCQ				\$ 0.76914				
Pressure Cost Difference				\$ 0.55005				

Ameren Illinois Company
Development of Proposed Rates - Gas Delivery Services

	Rate Zone I	Rate Zone II	Rate Zone III	Combined Rate Zone II and III
GDS-5 - Seasonal Gas Service				
1 Constrained Revenue Target	\$ 86,952	\$ 136,837	\$ 178,191	\$ 315,028
2 Present Revenues	\$ 334,322	\$ 620,852	\$ 826,603	\$ 1,447,454
3 Total Revenue Target	<u>\$ 421,274</u>	<u>\$ 757,689</u>	<u>\$ 1,004,793</u>	<u>\$ 1,762,482</u>
4 % Increase	26%	22%	22%	22%
Proposed Customer Charges				
5 Customer Cost Components from ECOSS	\$ 353,238	\$ 808,697	\$ 929,295	
6 Number of Bills >200 and <3250 therms (per E-5)	267	276	384	
7 Number of Bills >= 3250 therms (per E-5)	308	584	735	
8 Current Customer Charge <3250 therms (per E-5)	\$ 350.00	\$ 250.00	\$ 300.00	
9 Current Customer Charge >= 3250 therms (per E-5)	\$ 600.00	\$ 600.00	\$ 675.00	
10 Proposed Customer Charge <3250 therms	<u>\$ 350.00</u>	<u>\$ 350.00</u>	<u>\$ 350.00</u>	
11 Proposed Customer Charge >= 3250 therms	<u>\$ 750.00</u>	<u>\$ 750.00</u>	<u>\$ 750.00</u>	
12 Total Proposed Customer Charge Revenues (line 6 times line 10 plus line 7 times line 11) Under-recovery of Customer Cost Components from ECOSS to Proposed Revenues (line 13 less line 12)	\$ 324,509	\$ 534,600	\$ 685,650	
	\$ (28,729)	\$ (274,097)	\$ (243,645)	
Proposed Delivery Charges				
14 Proposed Delivery Charge Revenues (line 3 less line 12)	\$ 96,765	\$ 223,089	\$ 319,143	\$ 542,232
15 Present Delivery Charge Revenues (per E-5)	\$ 56,024	\$ 201,452	\$ 215,278	\$ 416,729
16 Current Rider S Delivery Per Unit Therm Charge (per E-5)	\$ 0.05121	\$ 0.06708	\$ 0.06293	
17 Current Rider T Delivery Per Unit Therm Charge (per E-5)	\$ 0.00659	\$ 0.01757	\$ 0.01051	
18 Rider S Delivery Per Unit Therm Charges (line 16 times 1 plus line 4)		\$ 0.08168	\$ 0.07663	
19 Rider S Delivery Revenues at Percentage Increases (line 18 times line 25)		\$ 44,757	\$ 127,395	\$ 172,152
20 Proposed Rider S Delivery Per Unit Therm Charge (line 16 times 1 plus 12.5%)		\$ 0.05761		
21 Proposed Rider S Delivery Per Unit Therm Charge (line 19 divided by line 26)				\$ 0.07588
22 Proposed Rider S Charge Revenues (line 21 times line 26)				\$ 167,733
23 Proposed Delivery Charge Revenues after Rider S (line 14 less line 22)				\$ 374,499
24 Proposed Rider T Delivery Per Unit Therm Charge (line 20 times line 29)				\$ 0.01429
25 Proposed Rider T Delivery Per Unit Therm Charge (line 23 divided by line 27)				\$ 0.01882
26 Rider S Therms (per E-5)	464,948	547,955	1,662,550	2,210,505
27 Rider T Therms (per E-5)	4,888,396	9,373,639	10,528,385	19,902,024
Total Proposed Delivery Charge Revenues (line 20 or 21 times line 26 plus line 24 or 25 times 27)	\$ 96,636			\$ 638,925

29 Rate Zone II and III - Riders S and T cost differential (line 25 divided by line 21) 25%

10% Limitation Tests

30 Total ECOSS	\$ 920,733	\$ 1,739,432	\$ 2,219,588	
31 Customers (lines 6 and 7 divided by 12 months)	48	72	93	
32 Cost per Customer (line 30 divided by line 31)	\$ 19,213	\$ 24,271	\$ 23,803	
33 Percentage Change by Rate Zone to Combined AIC	-16%	6%	4%	
34 Total ECOSS		\$ 1,739,432	\$ 2,219,588	\$ 3,959,020
35 Customers (lines 6 and 7 divided by 12 months)		72	93	165
36 Cost per Customer (line 33 divided by line 34)		\$ 24,271	\$ 23,803	\$ 24,006
37 Percentage Change by Rate Zone to Combined Rate Zones II and III		1%	-1%	
38 Present Revenues Per Customer (line 2 divided by line 31)	\$ 6,976	\$ 8,663	\$ 8,864	\$ 8,764
39 Percentage Change by Rate Zone to Combined Rate Zones II and III		-1%	1%	

Note: Demand Charges for GDS-5 are set at the GDS-4 rates.

Development of Costs Associated with Rider TBS to Customer Class

	ECOSS Percentage Allocations to Transportation					Total	ECOSS-UGS*
	GDS-1	GDS-2	GDS-3	GDS-4	GDS-5		\$ 55,107,762
Rider TBS Cost							
1 Full Subscription	\$ 7,940,527	\$ 2,472,002	\$ 639,948	\$ 246,395	\$ 39,140	\$ 11,338,013	
2 Rider S Therms	542,783,563	168,976,476	43,744,391	16,842,578	2,675,453	775,022,460	
						\$0.01463	
3 Storage Revenue Requirement						\$ 55,107,762	
4 On System Storage Capacity (Dth)						24,265,200	
5 Annual Cost for Capacity (per Dth)						\$2.2711	
6 Monthly cost (per Dth) Line 5 / 12						\$0.19	
7 Monthly cost (per therm) Line 6 / 10						\$0.01893	
8 Total Bank Election (Dth)*						2,348,934	
9 Transportation Billing Units MDCQ (Dth) (line 8 * 12)						28,187,208	
10 Transportation Storage Revenues (line 6 * line 9)						\$ 5,334,664	
11 Total Bank Capacity Available (Dth)						4,992,300	
12 Transportation Billing Units MDCQ (Dth) (line 11 *12)						59,907,600	
13 Transportation Storage Revenues if Fully Subscribed (line 12 * line 6)						\$ 11,338,013	

*Ameren Illinois Final Revenue Requirement

**Summary of Proposed and Present Revenue Increases
Ameren Illinois - Rate Zone I**

Rate	Existing Revenue			Proposed Revenue			Class % of Total Current Base \$	Proposed Base Increase	Percent of Total Proposed Increase	Class % Increase Current Base \$
	Base	Gas Costs*	Total	Base	Gas Costs*	Total				
1 GDS-1	\$55,499,123	\$ 58,173,718	\$113,672,841	\$61,451,513	\$ 58,173,718	\$119,625,231	68.9%	\$5,952,390	54.7%	10.7%
2	48.8%	51.2%	100.0%	51.4%	48.6%	100.0%				
3 GDS-2	\$17,064,222	\$ 20,308,559	\$37,372,782	\$20,305,440	\$ 20,308,559	\$40,614,000	21.2%	\$3,241,218	29.8%	19.0%
4	45.7%	54.3%	100.0%	50.0%	50.0%	100.0%				
5 GDS-3	\$3,315,983	\$ 3,651,658	\$6,967,641	\$3,895,182	\$ 3,651,658	\$7,546,841	4.1%	\$579,199	5.3%	17.5%
6	47.6%	52.4%	100.0%	51.6%	48.4%	100.0%				
7 GDS-4	\$4,103,309	\$ 1,200,398	\$5,303,707	\$5,112,111	\$ 1,200,398	\$6,312,510	5.1%	\$1,008,803	9.3%	24.6% **
8	77.4%	22.6%	100.0%	81.0%	19.0%	100.0%				
9 GDS-5	\$526,656	\$ 179,981	\$706,637	\$636,803	\$ 179,981	\$816,784	0.7%	\$110,147	1.0%	20.9% **
10	74.5%	25.5%	100.0%	78.0%	22.0%	100.0%				
11 Total	\$80,509,293	\$83,514,315	\$164,023,608	\$91,401,050	\$83,514,315	\$174,915,365	100.0%	\$10,891,757	100.0%	13.5%
12	49.1%	50.9%	100.0%	52.3%	47.7%	100.0%				

Ameren Illinois - Rate Zone II

Rate	Existing Revenue			Proposed Revenue			Class % of Total Current Base \$	Proposed Base Increase	Percent of Total Proposed Increase	Class % Increase Current Base \$
	Base	Gas Costs*	Total	Base	Gas Costs*	Total				
13 GDS-1	\$60,240,557	\$ 77,158,983	\$137,399,540	\$75,561,405	\$ 77,158,983	\$152,720,388	66.5%	\$15,320,848	73.6%	25.4%
14	43.8%	56.2%	100.0%	49.5%	50.5%	100.0%				
15 GDS-2	\$15,583,563	\$ 21,056,548	\$36,640,112	\$18,518,541	\$ 21,056,548	\$39,575,089	17.2%	\$2,934,977	14.1%	18.8%
16	42.5%	57.5%	100.0%	46.8%	53.2%	100.0%				
17 GDS-3	\$4,403,489	\$ 7,557,797	\$11,961,286	\$5,689,903	\$ 7,557,797	\$13,247,700	4.9%	\$1,286,414	6.2%	29.2% **
18	36.8%	63.2%	100.0%	43.0%	57.0%	100.0%				
19 GDS-4	\$9,491,895	\$ 2,073,875	\$11,565,771	\$10,608,022	\$ 2,073,875	\$12,681,898	10.5%	\$1,116,127	5.4%	11.8%
20	82.1%	17.9%	100.0%	83.6%	16.4%	100.0%				
21 GDS-5	\$916,826	\$ 212,113	\$1,128,940	\$1,084,602	\$ 212,113	\$1,296,715	1.0%	\$167,776	0.8%	18.3% **
22	81.2%	18.8%	100.0%	83.6%	16.4%	100.0%				
23 Total	\$90,636,331	\$108,059,317	\$198,695,648	\$111,462,473	\$108,059,317	\$219,521,789	100.0%	\$20,826,141	100.0%	23.0%
24	45.6%	54.4%	100.0%	50.8%	49.2%	100.0%				

Ameren Illinois - Rate Zone III

Rate	Existing Revenue			Proposed Revenue			Class % of Total Current Base \$	Proposed Base Increase	Percent of Total Proposed Increase	Class % Increase Current Base \$
	Base	Gas Costs*	Total	Base	Gas Costs*	Total				
25 GDS-1	\$130,173,246	\$ 139,932,091	\$270,105,338	\$144,117,112	\$ 139,932,091	\$284,049,203	71.9%	\$13,943,865	66.3%	10.7%
26	48.2%	51.8%	100.0%	50.7%	49.3%	100.0%				
27 GDS-2	\$32,246,692	\$ 44,328,855	\$76,575,547	\$36,269,142	\$ 44,328,855	\$80,597,997	17.8%	\$4,022,450	19.1%	12.5%
28	42.1%	57.9%	100.0%	45.0%	55.0%	100.0%				
29 GDS-3	\$8,134,581	\$ 10,974,877	\$19,109,458	\$9,072,809	\$ 10,974,877	\$20,047,685	4.5%	\$938,227	4.5%	11.5%
30	42.6%	57.4%	100.0%	45.3%	54.7%	100.0%				
31 GDS-4	\$9,208,200	\$ 3,982,912	\$13,191,112	\$11,094,145	\$ 3,982,912	\$15,077,057	5.1%	\$1,885,945	9.0%	20.5% **
32	69.8%	30.2%	100.0%	73.6%	26.4%	100.0%				
33 GDS-5	\$1,268,695	\$ 643,573	\$1,912,268	\$1,505,100	\$ 643,573	\$2,148,673	0.7%	\$236,405	1.1%	18.6% **
34	66.3%	33.7%	100.0%	70.0%	30.0%	100.0%				
35 Total	\$181,031,415	\$199,862,308	\$380,893,723	\$202,058,307	\$199,862,308	\$401,920,616	100.0%	\$21,026,893	100.0%	11.6%
36	47.5%	52.5%	100.0%	50.3%	49.7%	100.0%				

Rate Increases That Are Capped

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Ameren Illinois Company
Present and Proposed Gas Unit Price Summary

	Rate Zone I		Rate Zone II		Rate Zone III	
	Present	Proposed	Present	Proposed	Present	Proposed
GDS-1 (Residential)						
Customer Charge	\$ 22.31	\$ 24.82	\$ 19.97	\$ 24.82	\$ 22.31	\$ 24.82
Uncollectible Rate	\$ 0.38	\$ 0.44	\$ 0.38	\$ 0.44	\$ 0.53	\$ 0.44
Delivery Charge	\$ 0.09320	\$ 0.10197	\$ 0.07692	\$ 0.10197	\$ 0.09320	\$ 0.10197
Rider S Uncollectible Factor	2.659%	1.218%	2.659%	1.218%	2.659%	1.218%
GDS-2 (Small General Delivery)						
Customer Charge						
<=600 therms annually (Rider S)	\$ 39.77		\$ 39.77		\$ 44.91	
>600 therms annually (Rider S)	\$ 69.17		\$ 69.17		\$ 72.28	
<=600 therms annually (Rider T)	\$ 39.77		\$ 39.77		\$ 44.91	
>600 therms annually (Rider T)	\$ 69.17		\$ 69.17		\$ 72.28	
<=600 therms annually (Rider S and T)		\$ 48.96		\$ 48.96		\$ 48.96
>600 therms annually (Rider S and T)		\$ 82.00		\$ 82.00		\$ 82.00
Uncollectible Rate	\$ 0.13	\$ 0.09	\$ 0.33	\$ 0.09	\$ 0.59	\$ 0.09
Delivery Charge						
Deliveries Under Rider S - System Gas	0.07269	0.08614	0.07269	0.08614	0.07563	0.08614
Deliveries Under Rider T - Customer-Owned Gas	0.03975	0.04525	0.03975	0.04525	0.03783	0.04525
Rider S Uncollectible Factor	0.395%	0.127%	0.395%	0.127%	0.395%	0.127%
GDS-3 (Intermediate General Delivery)						
Customer Charge	\$ 190.00	\$ 275.00	\$ 190.00	\$ 275.00	\$ 255.68	\$ 275.00
Uncollectible Rate	\$ 0.65	\$ 0.09	\$ 0.23	\$ 0.09	\$ 0.71	\$ 0.09
Delivery Charge						
Deliveries Under Rider S - System Gas	\$ 0.17213	\$ 0.17413	\$ 0.12749	\$ 0.17413	\$ 0.15631	\$ 0.17413
Deliveries Under Rider T - Customer-Owned Gas	\$ 0.09252	\$ 0.11191	\$ 0.09776	\$ 0.11191	\$ 0.09654	\$ 0.11191
Rider S Uncollectible Factor	0.085%	0.159%	0.085%	0.159%	0.085%	0.159%
GDS-4 (Large General Delivery)						
Customer Charge	All Customers					
MDCQ ≤ 10,000	\$ 600.00	\$ 600.00	\$ 600.00	\$ 600.00	\$ 600.00	\$ 600.00
MDCQ > 10,000	\$ 700.00	\$ 1,200.00	\$ 1,200.00	\$ 1,200.00	\$ 1,200.00	\$ 1,200.00
Uncollectible Rate	\$ -	\$ 0.09	\$ 7.35	\$ 0.09	\$ 0.03	\$ 0.09
Delivery Charge						
Deliveries Under Rider S - System Gas	\$ 0.01822	\$ -	\$ 0.01822	\$ -	\$ 0.01822	\$ -
Deliveries Under Rider T - Customer-Owned Gas	\$ 0.01361	\$ -	\$ 0.00054	\$ -	NA	\$ -
Demand Charge						
Deliveries Under Rider S - System Gas						
≤ 60 psig MAOP	\$ 0.93457	\$ 1.23363	\$ 1.08929	\$ 1.23090	\$ 1.01259	\$ 1.11385
> 60 psig MAOP	\$ 0.48118	\$ 0.68358	\$ 0.61970	\$ 0.68085	\$ 0.55744	\$ 0.56380
Deliveries Under Rider T - Customer-Owned Gas		All Use		All Use		All Use

**Ameren Illinois Company
Present and Proposed Gas Unit Price Summary**

	Rate Zone I		Rate Zone II		Rate Zone III	
	Present	Proposed	Present	Proposed	Present	Proposed
≤ 60 psig MAOP	\$ 0.48118	\$ 0.99869			\$ 0.55744	\$ 0.76670
> 60 psig MAOP	\$ 0.20014	\$ 0.44864			\$ 0.16792	\$ 0.21665
2,000,000 therms or less						
≤ 60 psig MAOP	NA	NA	\$ 0.73448	\$ 0.94278	NA	NA
> 60 psig MAOP	NA	NA	\$ 0.35881	\$ 0.39273	NA	NA
over 2,000,000 therms						
≤ 60 psig MAOP	NA	NA	\$ 0.36431	\$ 0.69600	NA	NA
> 60 psig MAOP	NA	NA	\$ 0.35377	\$ 0.39273	NA	NA
Overrun Demand Charge						
Deliveries Under Rider S - System Gas						
≤ 60 psig MAOP	\$ 1.86914	\$ 2.46726	\$ 2.17859	\$ 2.46180	\$ 2.02518	\$ 2.22770
> 60 psig MAOP	\$ 0.96236	\$ 1.36716	\$ 1.23940	\$ 1.36170	\$ 1.11487	\$ 1.12760
Deliveries Under Rider T - Customer-Owned Gas						
≤ 60 psig MAOP	\$ 0.96236	\$ 1.99738			\$ 1.11487	\$ 1.53341
> 60 psig MAOP	\$ 0.40029	\$ 0.89728			\$ 0.33583	\$ 0.43331
2,000,000 therms or less						
≤ 60 psig MAOP	NA	NA	\$ 1.46897	\$ 1.88556	NA	NA
> 60 psig MAOP	NA	NA	\$ 0.71762	\$ 0.78546	NA	NA
over 2,000,000 therms						
≤ 60 psig MAOP	NA	NA	\$ 0.72862	\$ 1.39200	NA	NA
> 60 psig MAOP	NA	NA	\$ 0.70755	\$ 0.78546	NA	NA
Rider S Uncollectible Factor	0.00%	0.053%	0.00%	0.053%	0.00%	0.053%

GDS-5 (Seasonal)

Customer Charge						
MDCQ < 3,250 therms	\$ 350.00		\$ 250.00		\$ 300.00	
MDCQ ≥ 3,250 therms	\$ 600.00		\$ 600.00		\$ 675.00	
MDCQ < 3,250 therms		\$ 350.00		\$ 350.00		\$ 350.00
MDCQ ≥ 3,250 therms		\$ 750.00		\$ 750.00		\$ 750.00
Uncollectible Rate	\$ -	\$ 0.09	\$ 4.90	\$ 0.09	\$ -	\$ 0.09
Delivery Charge						
Deliveries Under Rider S - System Gas	\$ 0.05121	\$ 0.05761	\$ 0.06708	\$ 0.07588	\$ 0.06293	\$ 0.07588
Deliveries Under Rider T - Customer-Owned Gas	\$ 0.00659	\$ 0.01429	\$ 0.01757	\$ 0.01882	\$ 0.01051	\$ 0.01882
Demand Charge (Adjusted Winter Demand)						
Deliveries Under Rider S - System Gas						
Gas Main MAOP ≤ 60 psig	\$ 0.93457	\$ 1.23363	\$ 1.08929	\$ 1.23090	\$ 1.01259	\$ 1.11385
Gas Main MAOP > 60 psig	\$ 0.48118	\$ 0.68358	\$ 0.61970	\$ 0.68085	\$ 0.55744	\$ 0.56380
Deliveries Under Rider T - Customer-Owned Gas						
Gas Main MAOP ≤ 60 psig	\$ 0.48118	\$ 0.99869	\$ 0.73448	\$ 0.94278	\$ 0.55744	\$ 0.76670
Gas Main MAOP > 60 psig	\$ 0.20014	\$ 0.44864	\$ 0.35881	\$ 0.39273	\$ 0.16792	\$ 0.21665
Rider S Uncollectible Factor	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

Rider TBS per Therm of Bank Limit	\$ 0.01685	\$ 0.01893	\$ 0.01685	\$ 0.01893	\$ 0.01685	\$ 0.01893
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Ameren Illinois Company
Residential Bill Impact Comparisons At Various Usage Levels

	Total Bill *				Gas Delivery Service **				PGA Gas Cost***					
	Present Annual Total Bill	Average Monthly Bill	Proposed Annual Total Bill	Annual Change	Avg. Change per Month	% Change	Present GDS Only	Proposed GDS Only	Avg. Change per Month	% Change	Present PGA Only	Proposed PGA Only	Avg. Change per Month	% Change
Rate Zone I														
530	\$ 610	\$ 51	\$ 644	\$ 35	\$ 2.90	5.7%	\$ 323	\$ 358	\$ 2.90	10.7%	\$ 273	\$ 273	\$ 0.00	0.0%
745	\$ 746	\$ 62	\$ 782	\$ 37	\$ 3.06	4.9%	\$ 344	\$ 380	\$ 3.05	10.7%	\$ 384	\$ 384	\$ 0.00	0.0%
934	\$ 865	\$ 72	\$ 904	\$ 38	\$ 3.20	4.4%	\$ 361	\$ 399	\$ 3.19	10.6%	\$ 481	\$ 481	\$ 0.00	0.0%
1,191	\$ 1,028	\$ 86	\$ 1,068	\$ 41	\$ 3.39	4.0%	\$ 385	\$ 426	\$ 3.38	10.5%	\$ 613	\$ 613	\$ 0.00	0.0%
Rate Zone II														
530	\$ 573	\$ 48	\$ 644	\$ 72	\$ 5.96	12.5%	\$ 287	\$ 358	\$ 5.96	24.9%	\$ 273	\$ 273	\$ 0.00	0.0%
745	\$ 705	\$ 59	\$ 782	\$ 77	\$ 6.41	10.9%	\$ 303	\$ 380	\$ 6.41	25.3%	\$ 384	\$ 384	\$ 0.00	0.0%
934	\$ 822	\$ 68	\$ 904	\$ 82	\$ 6.81	9.9%	\$ 318	\$ 399	\$ 6.80	25.7%	\$ 481	\$ 481	\$ 0.00	0.0%
1,191	\$ 980	\$ 82	\$ 1,068	\$ 88	\$ 7.35	9.0%	\$ 338	\$ 426	\$ 7.34	26.1%	\$ 613	\$ 613	\$ 0.00	0.0%
Rate Zone III														
530	\$ 610	\$ 51	\$ 644	\$ 35	\$ 2.90	5.7%	\$ 323	\$ 358	\$ 2.90	10.7%	\$ 273	\$ 273	\$ 0.00	0.0%
745	\$ 746	\$ 62	\$ 782	\$ 37	\$ 3.06	4.9%	\$ 344	\$ 380	\$ 3.05	10.7%	\$ 384	\$ 384	\$ 0.00	0.0%
934	\$ 865	\$ 72	\$ 904	\$ 38	\$ 3.20	4.4%	\$ 361	\$ 399	\$ 3.19	10.6%	\$ 481	\$ 481	\$ 0.00	0.0%
1,191	\$ 1,028	\$ 86	\$ 1,068	\$ 41	\$ 3.39	4.0%	\$ 385	\$ 426	\$ 3.38	10.5%	\$ 613	\$ 613	\$ 0.00	0.0%

Notes:

- * Includes State add-on revenue tax
- ** Includes \$0.53 Supplemental Customer Charge (low income and energy assistance adders)
- *** Includes Unsubscribed Bank Capacity Charge

GDS-1 Gas Space Heating and Non-Space Heating Analysis

I. Executive Summary

In Docket No. 13-0192, the Commission ordered Ameren Illinois Company d/b/a Ameren Illinois (Ameren Illinois, AIC, or the Company) to provide certain information regarding the potential bifurcation of GDS-1 customers into gas space heating and non-space heating groupings. Specifically, the Commission ordered AIC to provide: (1) a method for distinguishing between heating and non-heating customers, (2) an estimate of the costs that would be incurred by AIC in distinguishing between these types of customers, (3) an estimate of the timeframe necessary for AIC to program its billing system to accommodate the changes, and (4) estimates of costs to serve the two groups of customers.

Ameren Illinois has identified three options that may be employed in an effort to identify space heating and non-space heating customers: (1) surveying residential customers by mail and phone, (2) conducting a physical premises inspection, or (3) utilizing customer usage history to develop a baseline usage amount to serve as a proxy to distinguish between heating and non-heating users. While the third option may be the most efficient and least-cost alternative, it does have limitations and only provides a proxy for whether gas heating equipment actually exists in a given home. Under any method, attempting to accurately assign end-use classifications that may determine which charges are applicable to a certain customer will likely add to call volumes received by the AIC contact centers as customers review their bills and end-use types.

As described further below, internal research shows that the costs for AIC to serve lower use residential natural gas customers are essentially the same as the costs to serve higher use typical residential natural gas customers, as AIC's natural gas distribution systems are designed to meet potential maximum winter peak. The same would hold true for heating and non-heating customers, regardless of usage. For residential customers, AIC installs distribution facilities that will allow for changing usage patterns between successive customers and over time. In short, installation of residential facilities is generally not dependent upon usage or heating type. As such, there is no difference in the cost of facilities installed to serve these different types of residential customers. Given this information, AIC does not believe that any bifurcation of heating and non-heating residential customers is necessary or warranted.

II. Background

In Docket No. 13-0192, the Commission ordered Ameren Illinois to provide certain information regarding the potential bifurcation of GDS-1 customers into space heating and non-space heating groups or subclasses. In that case, the Attorney General (the AG) and the Citizens Utility Board (CUB) (collectively, AG/CUB) recommended that AIC's current GDS-1 class be bifurcated into heating and non-heating subclasses, or, in the alternative, that the Company be ordered to conduct a study to determine the value of separating heating and non-heating customers from or within the current GDS-1 class.

The Commission refused to order the bifurcation:

As the Commission understands it, AIC currently does not have a method that would allow it to divide the GDS-1 heating and non-heating customers into separate classes, and its billing system is not currently set up to facilitate this distinction. As a result of the current situation, the Commission will not require a bifurcation of the GDS-1 rate class into heating and non-heating subclasses in the current proceeding.

Order, p. 195 (December 18, 2013).

But, the Commission did find value in reviewing certain additional information:

In an attempt to better understand the costs to serve residential heating as opposed to residential non-heating customers; AIC has committed to provide a study or report presenting the usage characteristics of high-use (heating) and low-use (non-heating) customers. The Commission finds that such a study would be useful and that AIC should be required to submit such a study or report at the time it files its next natural gas increase request.

* * *

AIC and Staff recommend that this information include a method for distinguishing between heating and non-heating customers and the estimated costs; the timeframe necessary to program AIC's billing system to distinguish between heating and non-heating customers; and estimates of the cost to serve the two groups of customers. AIC and Staff believe this information would enable AIC and the parties in that proceeding to analyze the data and determine whether creation of heating and non-heating GDS-1 customer subclasses would better reflect the cost to serve these two distinct subclasses of customers.

In the Commission's view, the information and report proposed by AIC and Staff will allow the Commission to determine the propriety of bifurcation of the GDS-1 rate class into heating and non-heating subclasses. Currently, the Commission does not have sufficient information to make that decision....

Id.

However, the Commission was clear that the information to be provided does not require a formal cost of service study:

AG and CUB want the Commission to order AIC to file a cost of service study in its next natural gas rate case focusing on costs to serve heating versus non-heating customers. AIC and Staff oppose the recommendation and instead recommend that AIC be required to file alternative information that would assist in determining the

costs and benefits if GDS-1 customers were bifurcated into distinct heating and non-heating classes.

* * *

As in prior rate proceedings, the Commission is hesitant to require AIC, over the objections of AIC and Staff, to conduct a cost of service study when there is little certainty that such a study would provide the basis for setting rates in a future rate proceeding. As a result, the Commission directs AIC to provide, at the time of its next natural gas rate case filing, the information and report described by Staff regarding bifurcation of the GDS-1 rate class into heating and non-heating subclasses.

Id.

The purpose of this report is to provide the information requested by the Commission.

III. Information requested by the Commission in Docket No. 13-0192

A. Methodology for Distinguishing Between Heating and Non-Heating Customers

AIC's billing system, CSS, is already programmed to accommodate a distinction between heating sources (gas, electric, or both) used by a residential customer; however, the "flag" is not maintained and is currently unreliable. At this point in time, the space heat indicator flag is essentially irrelevant, in that it is not used for billing or for designing gas facilities.

AIC has identified three options that it could utilize in to attempt to distinguish between gas heating and non-heating residential customers. If ordered to do so, the ICC preferred method could be implemented by populating the space heat indicator flag with the correct heating source. The first two options are end user verification based, which would require AIC to obtain information from each customer or premises. The third option is a proxy method based on historical usage and does not require customer contact, but instead would rely solely upon customer usage data. Further details and limitations on and of each option are discussed below.

i. End User Verification Methods

a. Option 1

Option 1 would require AIC to contact customers to verify their primary heating source. This could be done by telephonic contact or by mail. Neither method (in person or mail) would ensure a 100% response rate and would only be valid at a fixed point in time, given that customers could change their heating source after this initial contact. A personal verbal contact would require significant resources and manpower. Likewise, a direct mail distribution would be a significant undertaking. And neither type of contact ensures that AIC will be provided accurate information. For example, from time-to-time customers are unaware of their heating source or which types of appliances are used in their homes.

In addition, there are added complexities tied to survey response rates. According to Prairie Research Associates¹, “[f]ollow-up is essential to high response rates. It is common for telephone and in-person surveys to require extensive repeated attempts to obtain a response. Mail surveys are no different.” Information obtained from AIC’s Customer Satisfaction Department, which handles other customer survey information, indicates external companies that currently perform customer surveys on AIC’s behalf find that on average they receive approximately a 15% response rate regardless of whether the survey is conducted via phone or mail. Increasing these response rates may necessitate an extensive amount of time expended on follow up efforts. These additional efforts will obviously increase costs.

For purposes of comparison, assume a scenario in which AIC mails a survey to each residential natural gas customer and attempts one follow-up telephone call for each of the 85% of customers who are initially non-responsive. The estimated costs for these efforts alone (initial contact via mail, return mail survey entry costs, second attempt via telephone and programming costs) are approximately \$6.3 million. These costs include paper, envelopes, postage, programming, and the loaded wage rate for Customer Service Representatives who will be responsible for entering results of returned mail surveys and conducting follow-up phone calls. The amount of manpower required would vary depending upon the timeframe given to complete the survey. This option would also require ongoing maintenance costs as the results of the survey will only be valid at the time of response since customers could potentially change appliances at any time after survey completion.

Consistent with its experiences with other surveys, AIC would anticipate a cumulative response rate of 30% (15% from the mail survey and 15% from the phone), leaving 70% of customers with a potentially inaccurate heating source associated with the space heat indicator flag. Given the low response rate, this option would have to be coupled with an additional option (as discussed next) to derive meaningful information. This is likely to further increase costs, perhaps substantially.

b. Option 2

Option 2 would require a physical audit of each home to determine heating source. This alternative would be more costly than Option 1 given the intense labor involved, but would also produce the most accurate results. Like Option 1, the results would be reliable only immediately following audit completion and would become outdated over time as customers switch heating sources. As referenced in discussing Option 1 above, physical audits would supplement the Option 1 results for customers that fail to respond to initial surveys.

In order to conduct a physical inspection, AIC would first send a mailing to each customer asking them to contact us to schedule an appointment time. Customer Service Representatives would be tasked with setting up these appointments. AIC would then send a Company representative to conduct the physical inspection and verify the primary heating

¹ Prairie Research Associates is a full service, client-focused research company based in Winnipeg. Since 1988, they have provided program evaluation, market research, and economic analysis services to industry, government, and non-profit sectors.

source. The results of the inspection would then be given to an Operations Support Representative to enter into CSS.

Costs for this additional option would include initial contact via mail, labor when a customer calls to schedule the appointment, the actual physical inspection at the customer's premises, labor to enter physical inspection results and associated programming costs. It is important to note that the cost of this option could fluctuate dramatically based on response rate; however, the time to complete an initial inspection would be significant and would then require periodic inspections to ensure heating equipment has not changed; as such, continuing costs would ensue. The cost assuming a 100% response rate dramatically increases this option's cost to an estimated \$49.5 million. The dramatic cost increase can be solely attributed to increased labor costs, as the cost of the initial mailing would remain the same (about \$412,500) regardless of response rate.

As with Option 1, the amount of manpower needed at any one time will vary with the timeframe allotted to complete the survey and ongoing maintenances costs will result to keep the flag properly updated. This option will also not guarantee that AIC will be able to reach all customers in order to properly identify the correct heating source. The Company anticipates encountering issues with missed appointments, scheduling issues, and customers who refuse to allow AIC representatives to perform an inspection or simply do not respond resulting in inaccurate results.

ii. Usage-Based Proxy Option

c. Option 3

The third option would be to classify customers as heating or non-heating based upon customer usage profiles, which would initially involve system programming changes and could be performed in a relatively short period of time. Although this is likely the lowest-cost option of those identified, this methodology does have its limitations and only provides a proxy for, as opposed to a confirmation of, which type of heating equipment actually exists in a given home. Since Option 3 does not involve physical inspection, it would still render inaccurate results given unknown circumstances such as unoccupied homes, snowbirds, extensive use of non-heating gas equipment, and temporary use of electric heat equipment. Likewise, the proxy analysis is somewhat rigid, in that it would only be performed annually, thus hindering movement between heating source types as changes in heating sources occur.

In an effort to identify residential natural gas *potential* space heating versus non-space heating customers, AIC analyzed historic 2013 monthly usage of all of AIC's residential gas customers. Based on this information, AIC believes that customers who use 30 therms or more in January and February of each year are likely space heating customers. This conclusion is supported by the following information and analysis:

Peak Usage

AIC examined the monthly peak usage, which shows that gas usage peaked in January across all rate zones. This shows that customers are using more gas in the winter season

regardless of primary heat source. As shown in the table below, the four heating months of December, January, February and March reflect the top peaking months:

AIC 2013 Customer Peaks By Month												
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
370,175	167,552	88,447	13,334	1,913	1,406	812	717	649	727	3,125	110,491	759,348
49%	22%	12%	2%	0%	0%	0%	0%	0%	0%	0%	15%	100%

AIC also reviewed the average therm use per residential customer for July and August, which are non-heating months, as shown below:

2013 July/August Average Use						
Therms	RZ I		RZ II		RZ III	
	Customers	%	Customers	%	Customers	%
0-20	130,571	87%	143,415	78%	292,713	83%
21-30	15,015	10%	29,413	16%	46,761	13%
31-40	2,917	2%	6,936	4%	9,534	3%
41-70	1,191	1%	2,998	2%	3,779	1%
71-100	206	0%	458	0%	618	0%
101-200	180	0%	476	0%	570	0%
201-300	41	0%	102	0%	127	0%
301-400	12	0%	32	0%	31	0%
401-500	5	0%	9	0%	12	0%
501-600	1	0%	4	0%	3	0%
601-700	2	0%	2	0%	3	0%
701-800	-	0%	1	0%	1	0%
801-900	-	0%	-	0%	1	0%
901-1000	-	0%	-	0%	-	0%
1001-2000	-	0%	-	0%	-	0%
2000+	-	0%	1	0%	-	0%

This July and August average monthly usage may be used to establish a baseline residential usage amount for gas heating comparison purposes. The results for Rate Zone I, Rate Zone II, and Rate Zone III indicated that 97%, 94%, and 96%, respectively, of customers use 30 therms or less on average per month during these months. The combined AIC average therm usage for July and August is 13 therms as compared to a 30 therm heating proxy level.

To compare the above to the AIC typical residential customer usage of 745 therms per year, the combined July and August average gas usage is 13 therms, which is less than half of the 30 baseline therms per month. Conversely, in May the typical residential customer's usage is 35 therms, or about three times higher than the combined July and August average. This almost three fold increase in usage is based on July and August's normal average daily temperatures of 76-77 degrees as compared to May's normal average daily temperature of 64. Of the May normal average daily temperature of 64 degrees, the range in temperatures for this month is a low of 52 degrees in Peoria and Marion, IL, and a high of 73 and 75 degrees, in Peoria and Marion, IL, respectively.

Since the far majority (94% to 97% depending on rate zone) of residential customers use 30 or less therms during the non-heating summer months of July and August, AIC could use a baseline level of 30 therms in an attempt to identify a customer's heating source. Any customer who uses over 30 therms during both January and February could be classified as a gas heating customer. Of course, there are likely some exceptions to this proxy, whereby customers exceeding the 30 therm level do not heat with natural gas. This classification process could be performed every year in May (the same time as non-residential rate reclassification) based on January and February usage and the space heat indicator flag could be updated accordingly.

Average Monthly Usage

AIC reviewed the twelve months ending December 31, 2013 usage of its residential customers. This review disclosed that the vast majority of customers use on average over 30 therms. See the table below for a breakdown of average monthly usage:

AIC 2013 Average Use per Month		
Average Monthly Usage	No. of Cust	% of Cust
31+ Therms	673,984	89%
21-30 Therms	38,495	5%
1-20 Therms	39,930	5%
0 Therms	6,939	1%
Total	759,348	100%

In order for Option 3 to be implemented certain programming changes would be required. Specifically, CSS could bill separate rates for assumed space heating and non-space heating residential customers. Those programming changes would cost approximately \$60,000 and take approximately 400 hours (plus additional time associated with testing) to complete. This programming could be completed within 3-4 months.

While Option 3 may be the most efficient and least-cost alternative, it does have its limitations and only provides a proxy for whether gas heating equipment actually exists in a given home. Stated differently, this usage verification method assumes that certain equipment exists in the home of an end user, when that may or may not be the case. AIC suspects that it may receive inquiries from customers if they are assigned a space heat rate or designation and are not space heat users, or vice versa. This may add to customer handling and interface time and cost, as well as customer confusion and inquiries. When such inquiries or disputes occur, home inspections may be required. Keeping the information up to date would be incorporated into an automated process, yet would require ongoing costs to complete the reclassifications including customer service labor to explain the rate reclassifications to customers. Regardless of which option is ultimately selected, keeping the information up to date will be a constant process which would result in recurring costs due to ongoing maintenance.

B. Cost of Facilities: Space Heating and Non-Space Heating Customers

Costs of installed facilities do not differ between typical space heating and non-space heating residential customers. Further, AIC's internal design criteria for installation of residential facilities is not dependent upon end user heating type, but rather is an approach that

incorporates peak demand considerations. On a typical individual customer basis, the same facilities are typically installed regardless of heat source to ensure system dependability and to accommodate customer changes over time. From a cost of service perspective, typical residential customers have the same standard meter installation. Demand costs, including Mains and Regulating and Measuring Stations, are allocated to customers based on the Average and Peak allocation factor which is heavily weighted toward peak demand as discussed below.

i. Design Criteria – Cost of Installed Facilities

AIC designs its natural gas distribution systems based on maximum potential peak hourly demand. Residential service is assumed to be gas space heat at the time the facilities are installed. The current residential standard facilities installations include (1) a AC250 Meter with a 7 inch water column regulator (total installed cost of \$209), (2) ½-inch polyethylene plastic line for distribution Services (60 psig) which has an average cost of \$1,479 (average for 75 feet for long and short side services) and (3) 2-inch polyethylene plastic distribution Main with a cost of \$2,742 (200 feet allowance). This standard facility design is installed for residential customers with low monthly usage (10 therms per month) and relatively high monthly usage (up to 300 therms per month), unless the system pressure or longer service line dictates a larger pipe. This setup certainly accommodates typical residential usage of 62 therms per month (745 therms annually). Unless a customer specifically states some higher or different need, (i.e., generator, multiple heating units, etc.), this standard facility design is installed for a typical gas residential customer regardless of appliance types to accommodate unforeseen changes made by customers.

ii. Cost of Service Classification

a. *Customer Related Assets*

Of the above listed facilities, Meters and Services are classified under an embedded cost of service study (“ECOSS”) as customer costs. Customer cost components also include other costs such as meter reading expenses and billing and collection expenses, which can be directly tied to an individual customer. All new residential construction will have an Excess Flow Valve installed which has a nominal cost of \$15. As stated above, the standard residential gas Meter is an AC250 Diaphragm with a total installed cost of \$209. Meters installed for larger residential homes with large auxiliary gas use and grain dryers may require larger facilities. AIC’s research shows that residential customers have Meters installed that range from 175 Diaphragm meters with a current cost of \$209 to an 11M meter for one customer (in Rate Zone III) with a current cost of \$16,682 which serves grain drying load. Overall, 99% of AIC’s residential customers have a standard size meter or what was considered standard at one point in time.

b. *Commodity and Underground Gas Storage Related Assets*

ECOSSs can also include recovery of commodity; however, AIC instead recovers such cost through its Purchased Gas Adjustment (“PGA”) Rider, thus is not included in the ECOSS. ECOSSs also include recovery of production facilities primarily relating to underground gas storage. Underground gas storage is a gas supply source drawn from during the winter months. As stated earlier, all customers peaked in January 2013, a winter month; as such, this gas supply source is being used by low and high use residential gas customers. Additionally, transportation

customers are allowed to elect bank capacity, which is then recovered through AIC's Rider Transportation Banking Service ("TBS"); as such, these costs are recovered via this Rider and not through Delivery or Demand Charges.

c. Demand Related Assets

The final cost classification category in an ECOSS is Demand or Capacity cost, which includes recovery of transmission and high and low pressure distribution facilities. The primary assets included in the Demand/Capacity components include Mains and Regulating and Measuring Stations, which support all gas customers. Transmission Mains transport gas from the source of supply to the Regulating and Measuring Stations, which feed a low pressure distribution system. The function of a Regulating and Measuring Station is dependent on what it is designed to perform. For instance, very small Regulator Stations generally feed smaller Mains and serve a small number of customers; whereas, larger Regulator Stations generally feed larger Mains which move gas around larger towns. Large towns then have smaller Mains in localized areas to serve the localized loads. Residential heat source type is not the primary determinant for systems (including Mains) which are designed to meet expected peak hourly demand. The vast majority of residential customers require the same Mains and Services facilities.

Transmission and high pressure distribution Mains are installed for the purpose of transmitting gas from a source or sources of supply to one or more low pressure distribution systems, to one or more large volume customers, or a pipeline installed to interconnect sources of supply. In typical cases, transmission and high pressure distribution lines differ from low pressure gas distribution Mains in that they operate at higher pressures, are longer in the distance it spans, the distance between connections is greater, and generally functions to move larger volumes of gas since they typically supply multiple distribution systems. The design and planning of transmission and high pressure distribution Mains depends on the function it is to serve, what type of load it will serve, the supply sources that feed the Mains; i.e., pipeline companies, storage fields, and whether it will feed other higher pressure systems along with potential long term load growth.

AIC's assets, Mains and Regulating and Measuring Stations, included as Demand/Capacity costs have been allocated to customer classes based on the allocator factor called Average and Peak (A&P) as historically ordered by the Commission. As an example, Rate Zone III's GDS-1 Average factor is approximately 80% and the Peak factor is then about 20% of the total A&P Allocation Factor for distribution low pressure assets. As such, the A&P allocator is heavily weighted to the Peak Factor of which as stated above all customers peaked in January 2013. Average annual usage influences the Average factor, this factor would change between high and low use customers. AIC's typical residential customer uses about 745 therms annually, or about an average of 62 therms per month. As determined above, the far majority of customers, on average, use less than 30 therms per month during two warmest months of the year, July and August. Thus the Average factor of the A&P allocator would yield a smaller ratio for customers using an average of 30 therms per month as compared to customers using an average of 62 therms per month. Again, though, the A&P allocator is more heavily weighted toward peak; the impact would not be as great. Regardless of the allocation method used to distribute costs to customers, it is only an allocation and does not translate to the actual costs to

build facilities. AIC plans and constructs residential facilities as if all customers will use gas for their heating source as this will provide adequate supply for any future customer modifications.

d. Expenses

From an expense perspective, regardless of the heating source, customers with both electric and gas services require the same meter reading, incur the same cost for billing, and have the same Operations and Maintenance Expense level (for example, meter maintenance, required leak surveys, cathodic protection, leak management cost, and cost associated with pipeline integrity). Additionally, the majority of system upgrades are made to increase capacity in order to maintain adequate system pressure; other replacements would be due to pipe condition. These assets and costs support the delivery of gas regardless of residential heating type.

AIC's assets that support the delivery of natural gas are fixed costs as are expenses associated with the delivery, meter reading and billing as stated above. Those costs do not vary by residential heating type. And virtually almost all of AIC's cost to serve customers do not vary with the amount of gas usage. Specifically, the only expense that varies is odorant expense.

IV. Summary and Conclusion

AIC has identified three possible options that could be used in an attempt to populate the space heat indicator flag in our billing system for the correct heating source. Options 1 and 2 are end user verification options that would confirm the existence of space heating facilities through the use of customer surveys (Option 1) or in-home inspections (Option 2). The minimum cost estimate for Option 1 is approximately \$6.3 million. The cost will go higher if AIC is required to incorporate home audits to complete the effort. Option 2 will require more personnel costs than Option 1, but will produce the most accurate accounting for space heat installations. AIC estimates the cost of Option 2 could escalate to \$49.5 million, assuming a 100% response rate. Option 3's initial costs, based on the required computer programming, are approximately \$60,000. But unlike the other options, Option 3 assumes, as opposed to confirms, end use heating type. If this option is selected, customers using 30 therms in January and February of the most recent year should be deemed gas heating customers.

If ordered to do so, the ICC preferred method will be implemented and will be used to populate the space heating indicator in CSS with the correct heating source. The prudently incurred costs associated with such initiative should be included in the final rate case revenue requirement of the proceeding where such an undertaking is ordered.

Regardless, there is no difference in the cost of installed facilities to serve residential space heating customers versus non-space heating customers. Consistent with AIC's internal design criteria, the installation of residential facilities is not dependent upon heating type, but rather is an approach that incorporates peak demand considerations. On a typical individual residential customer basis, the same facilities are typically installed regardless of heating source to ensure system dependability and to accommodate customer changes over time.

Ameren Illinois Company
d/b/a Ameren Illinois
 Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2
~~5th~~ ~~6th~~ Revised Sheet No. 11.001
 (Canceling ~~3rd~~ ~~5th~~ Revised Sheet No. 11.001)

RATE GDS-1 – RESIDENTIAL GAS DELIVERY SERVICE

MONTHLY CHARGES

* Customer Charge

Rate Zone-I	Rate Zone-II	Rate Zone-III	
\$22.31	\$19.97	\$22.31	\$24.82 for each gas service account

* Distribution Delivery Charge

Rate Zone-I	Rate Zone-II	Rate Zone-III	
9.320¢	7.692¢	9.320¢	10.197¢ per Therm for all Therms delivered

Gas Supply Charge

Customer shall receive system gas supply from the Company pursuant to Rider S – System Gas Service.

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

Date of Filing, ~~December 23, 2013~~

Date Effective, ~~January 1, 2014~~

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 6 Executive Drive, Collinsville, IL 62234

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* Asterisk denotes change

Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2
~~5th-6th~~ Revised Sheet No. 11.002
 (Canceling ~~3rd-5th~~ Revised Sheet No. 11.002)

RATE GDS-1 – RESIDENTIAL GAS DELIVERY SERVICE

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~13-0192-xx-xxxx~~ is ~~\$0.44 shown below~~.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.38	\$0.38	\$0.53

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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RATE GDS-2 – SMALL GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is less than 200 Therms per day as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

- * If a Customer receiving Delivery Service under Rate GDS-2 has an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending each December Billing Period, the Customer shall be reassigned to Rate GDS-3 effective with gas usage occurring after the first meter read on or after May 1.
- * If a Customer receiving Delivery Service under Rate GDS-2 has an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending each December Billing Period, the Customer shall be reassigned to Rate GDS-4 effective with gas usage occurring after the first meter read on or after May 1.

Once the Customer has been reassigned to Rate GDS-3 or GDS-4, the Customer will not be eligible to receive service under Rate GDS-2 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

- * Customer Charge
 For Customers receiving gas supply under Rider S or Rider T:

Rate Zone I	Rate Zone II	Rate Zone III	
\$39.77	\$39.77	\$44.91	<u>\$48.96</u> for each gas service account with annual gas usage of 600 Therms or less
\$69.17	\$69.17	\$72.28	<u>\$82.00</u> for each gas service account with annual gas usage over 600 Therms

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

~~5th~~-~~6th~~ Revised Sheet No. 12.001

(Canceling ~~3rd~~-~~5th~~ Revised Sheet No. 12.001)

RATE GDS-2 – SMALL GENERAL GAS DELIVERY SERVICE

* Distribution Delivery Charge

Rate Zone I	Rate Zone II	Rate Zone III	
7.269¢	7.269¢	7.563¢	<u>8.614¢</u> per Therm for Customers receiving gas supply under Rider S
3.975¢	3.975¢	3.783¢	<u>4.525¢</u> per Therm for Customers receiving gas supply under Rider T

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

5th-6th Revised Sheet No. 12.002(Canceling 3rd-5th Revised Sheet No. 12.002)

RATE GDS-2 – SMALL GENERAL GAS DELIVERY SERVICE

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~13-0192xx-xxxx~~ is ~~\$0.09~~ shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.13	\$0.33	\$0.59

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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 Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2
~~5th-6th~~ Revised Sheet No. 13
 (Canceling ~~3rd-5th~~ Revised Sheet No. 13)

RATE GDS-3 – INTERMEDIATE GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is equal to or greater than 200 Therms per day and less than 1,000 Therms per day as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

- * If a Customer receiving Delivery Service under Rate GDS-3 does not have an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending each December Billing Period, the Customer shall be reassigned to Rate GDS-2 effective with gas usage occurring after the first meter read on or after May 1.
- * If a Customer receiving Delivery Service under Rate GDS-3 has an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending each December Billing Period, the Customer shall be reassigned to Rate GDS-4 effective with gas usage occurring after the first meter read on or after May 1.

Once the Customer has been reassigned to Rate GDS-2 or GDS-4, the Customer will not be eligible to receive service under Rate GDS-3 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

- * Customer Charge
 For Customers receiving gas supply under Rider S or Rider T:

Rate Zone I	Rate Zone II	Rate Zone III	
\$190.00	\$190.00	\$255.68	\$275.00 for each gas service account

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Ameren Illinois Company

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Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

5th-6th Revised Sheet No. 13.001(Canceling 3rd-5th Revised Sheet No. 13.001)**RATE GDS-3 – INTERMEDIATE GENERAL GAS DELIVERY SERVICE**

* Distribution Delivery Charge

Rate-Zone-I	Rate-Zone-II	Rate-Zone-III	
17.213¢	12.749¢	15.631¢	17.413¢ per Therm for Customers receiving gas supply under Rider S
9.252¢	9.776¢	9.654¢	11.191¢ per Therm for Customers receiving gas supply under Rider T

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

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Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2
~~5th-6th~~ Revised Sheet No. 13.002
(Canceling ~~3rd-5th~~ Revised Sheet No. 13.002)

RATE GDS-3 – INTERMEDIATE GENERAL GAS DELIVERY SERVICE

TERMS AND CONDITIONS

*** General**

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~13-0192-xx-xxxx~~ is ~~\$0.09~~ shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.65	\$0.23	\$0.71

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

~~5th~~ ~~6th~~ Revised Sheet No. 14.001

(Canceling ~~3rd~~ ~~5th~~ Revised Sheet No. 14.001)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

MONTHLY CHARGES

* Customer Charge

For Customers receiving gas supply under Rider S or T:

Rate-Zone-I	Rate-Zone-II	Rate-Zone-III	
\$600.00	\$600.00	\$600.00	for each gas service account where MDCQ is less than or equal to 10,000
\$700.00	\$1,200.00	\$1,200.00	for each gas service account where MDCQ is greater than 10,000

* Distribution-Delivery Charge

Rate-Zone-I	Rate-Zone-II	Rate-Zone-III	
1.822¢	1.822¢	1.822¢	per Therm for all Therms delivered under Rider S
1.361¢	0.054¢	0.000¢	per Therm for all Therms delivered under Rider T

Demand Charge

Customers shall be billed one of the following charges for all Therms of Customer's Maximum Daily Contract Quantity (MDCQ) in effect for the Billing Period, based on Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served and whether Customer receives gas supply under Rider S or Rider T as follows:

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

7th-8th Revised Sheet No. 14.002(Canceling 6th-7th Revised Sheet No. 14.002)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

* Rate Zone I Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S		Rider T	
\$0.934571.23363		\$0.481180.99869	per Therm of MDCQ
\$0.481180.68358		\$0.200140.44864	per Therm of MDCQ
			Less than or equal to 60 psig
			Greater than 60 psig

* Rate Zone II Customers with annual usage of 2,000,000 Therms or less:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S		Rider T	
\$1.089291.23090		\$0.734480.94278	per Therm of MDCQ
\$0.619700.68085		\$0.358810.39273	per Therm of MDCQ
			Less than or equal to 60 psig
			Greater than 60 psig

* Rate Zone II Customers with annual usage over 2,000,000 Therms:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S		Rider T	
\$1.089291.23090		\$0.364310.69600	per Therm of MDCQ
\$0.619700.68085		\$0.353770.39273	per Therm of MDCQ
			Less than or equal to 60 psig
			Greater than 60 psig

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

6th-7th Revised Sheet No. 14.003(Canceling 5th-6th Revised Sheet No. 14.003)**RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE**

* Rate Zone III Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$1.012591.11385	\$0.557440.76670	per Therm of MDCQ	Less than or equal to 60 psig
\$0.557440.56380	\$0.167920.21665	per Therm of MDCQ	Greater than 60 psig

MDCQ Overrun Charge

When Therms delivered to Customers for any day exceed Customer's MDCQ, Customer shall be charged a MDCQ Overrun Charge per Therm based on Customer's highest daily excess of usage over Customer's MDCQ, Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served, and whether Customer receives gas supply under Rider S or Rider T as follows:

* Rate Zone I Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$1.869142.46726	\$0.962361.99738	per Therm	Less than or equal to 60 psig
\$0.962361.36716	\$0.400290.89728	per Therm	Greater than 60 psig

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

5th-6th Revised Sheet No. 14.004(Canceling 3rd-5th Revised Sheet No. 14.004)**RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE**

- * Rate Zone II Customers with annual usage of 2,000,000 Therms or less:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$2.178592.46180	\$1.468971.88556	per Therm	Less than or equal to 60 psig
\$1.239401.36170	\$0.717620.78546	per Therm	Greater than 60 psig

- * Rate Zone II Customers with annual usage over 2,000,000 Therms:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$2.178592.46180	\$0.728621.39200	per Therm	Less than or equal to 60 psig
\$1.239401.36170	\$0.707550.78546	per Therm	Greater than 60 psig

- * Rate Zone III Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$2.025182.22770	\$1.114871.53341	per Therm	Less than or equal to 60 psig
\$1.114871.12760	\$0.335830.43331	per Therm	Greater than 60 psig

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

4th-5th Revised Sheet No. 14.006(Canceling 3rd-4th Revised Sheet No. 14.006)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

TERMS AND CONDITIONS**Maximum Daily Contract Quantity (MDCQ)**

All Customers receiving service under this Rate are required to have a Maximum Daily Contract Quantity (MDCQ) by Service Point. Provisions pertaining to MDCQ are located in the Rates, Charges, and MDCQ Determination section of the Customer Terms and Conditions.

*** General**

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~13-0192-xx-xxxx~~ is ~~\$0.09~~ shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.00	\$7.35	\$0.03

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

7th-8th Revised Sheet No. 15

(Canceling 6th-7th Revised Sheet No. 15)

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

AVAILABILITY

- * Service under this Rate is available at Customer’s request to any Non-Residential Customer. Customer agrees to hold Company harmless for any consequences arising from the seasonal provisions of this Rate. Prior to commencement of service, the Company shall determine the Customer’s initial Maximum Daily Contract Quantity (MDCQ).

MONTHLY CHARGES

- * **Customer Charge**
A Customer shall be billed one of the following charges based upon the higher of (i) Customer’s maximum usage for any day occurring in the 12 consecutive billing periods ending with the current billing period or (ii) Customer’s Maximum Daily Contract Quantity (MDCQ) for the billing period, as set forth below.

<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Customer’s MDCQ</u>
<u>\$350.00</u>	<u>\$250.00</u>	<u>\$300.00</u>	<u>for each gas service account where</u>
		<u>\$350.00</u>	<u>MDCQ is less than 3,250 Therms</u>
<u>\$600.00</u>	<u>\$600.00</u>	<u>\$675.00</u>	<u>for each gas service account where</u>
		<u>\$750.00</u>	<u>MDCQ is greater than or equal to 3,250</u>
* Distribution Delivery Charge			<u>Therms</u>

Rate Zone I	Rate Zone II	Rate Zone III	
<u>5.121¢</u>	<u>6.708¢</u>	<u>6.293¢</u>	per Therm for all Therms delivered under Rider S
<u>5.761¢</u>	<u>7.588¢</u>	<u>7.588¢</u>	
<u>0.659¢</u>	<u>1.757¢</u>	<u>1.051¢</u>	per Therm for all Therms delivered under Rider T
<u>1.429¢</u>	<u>1.882¢</u>	<u>1.882¢</u>	

Demand Charge

Customer shall be billed one of the following charges for all Therms of Adjusted Winter Demand delivered by Company to Customer during the billing period, based on Company’s Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served.

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Issued by R.J. Mark, President & CEO
6 Executive Drive, Collinsville, IL 62234

in Docket No. 13-0192

* Asterisk denotes change

Ameren Illinois Company

d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

Ill. C. C. No. 2

5th-6th Revised Sheet No. 15.001(Canceling 3rd-5th Revised Sheet No. 15.001)**RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE**

* Rate Zone I:

Customers receiving gas supply under		Gas main MAOP from which Customer is served
Rider S	Rider T	
\$0.93457 <u>1.23363</u>	\$0.48118 <u>0.99869</u>	per Therm of Adjusted Winter Demand Less than or equal to 60 psig
\$0.48118 <u>0.68358</u>	\$0.20014 <u>0.44864</u>	per Therm of Adjusted Winter Demand Greater than 60 psig

* Rate Zone II:

Customers receiving gas supply under		Gas main MAOP from which Customer is served
Rider S	Rider T	
\$1.08929 <u>1.23090</u>	\$0.73448 <u>0.94278</u>	per Therm of Adjusted Winter Demand Less than or equal to 60 psig
\$0.61970 <u>0.68085</u>	\$0.35881 <u>0.39273</u>	per Therm of Adjusted Winter Demand Greater than 60 psig

* Rate Zone III:

Customers receiving gas supply under		Gas main MAOP from which Customer is served
Rider S	Rider T	
\$1.01259 <u>1.11385</u>	\$0.55744 <u>0.76670</u>	per Therm of Adjusted Winter Demand Less than or equal to 60 psig
\$0.55744 <u>0.56380</u>	\$0.16792 <u>0.21665</u>	per Therm of Adjusted Winter Demand Greater than 60 psig

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

2nd-3rd Revised Sheet No. 15.004(Canceling 1st-2nd Revised Sheet No. 15.004)**RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE****Maximum Daily Contract Quantity (MDCQ)**

All Customers receiving service under this Rate are required to have a Maximum Daily Contract Quantity (MDCQ) by Service Point. Provisions pertaining to MDCQ are located in the Rates, Charges, and MDCQ Determination section of the Customer Terms and Conditions.

*** General**

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No ~~13-0192~~xx-xxxx is ~~\$0.09~~shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.00	\$4.90	\$0.00

Customer taking service under this Rate must remain on this Rate for an initial term of 12 billing periods.

Customer that terminates service hereunder will not again be eligible for Seasonal Gas Service for 12 billing periods.

*

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

5th-6th Revised Sheet No. 24.001(Canceling 3rd-5th Revised Sheet No. 24.001)**RIDER S – SYSTEM GAS SERVICE****Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5****Uncollectible Factor**

An Uncollectible Factor shall be applied to the PGA cost components calculated pursuant to the provisions of Rider PGA. The Uncollectible Factor to be applied will be based on the Company's bad debt expense for each eligible Rate class as established by the Commission as part of a Gas Delivery Service rate case. The Adjustment Factors shall be revised after each subsequent Gas Delivery Service rate case. The amounts billed pursuant to the Uncollectible Factors shall not be included in the annual reconciliation of PGA charges. The Uncollectible Factors are as follows:

*

RATE	PGA Uncollectible Factor
GDS-1 - Residential Gas Delivery Service	0.0265901218
GDS-2 - Small General Gas Delivery Service	0.0039500127
GDS-3 - Intermediate General Gas Delivery Service	0.0008500159
GDS-4 - Large Gas Delivery Service	0.0000000053
GDS-5 - Seasonal Gas Delivery Service	0.00000

The Company must reflect the inclusion of the Uncollectible Factor in a monthly PGA report submission prior to it becoming effective for billing.

Unsubscribed Bank Capacity Charge

- * The cost of any unsubscribed bank capacity allocated to Rider TBS in the previous rate proceeding will be subject to monthly cost recovery from Rider S Customers on a per Therm basis. Such charge shall be based on the annual estimated Rider S Therms and shall be determined and filed at least once annually with the Commission as an informational filing. Such informational filing along with accompanying supporting information shall be filed with the Commission no later than the 20th of the month preceding the effective date of the new Unsubscribed Bank Capacity Charge. Annually, this filing shall occur during April to become effective May 1. An informational filing with supporting information filed after the 20th of the month, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed informational filing for the same effective date.

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Ameren Illinois Company
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 Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2
~~5th-6th~~ Revised Sheet No. 26
 (Canceling ~~4th-5th~~ Revised Sheet No. 26)

RIDER TBS – TRANSPORTATION BANKING SERVICE
Applicable to Rider T

AVAILABILITY

Available to daily balanced Customers taking service under Rider T. All monthly balanced Customers are required to take service under this Rider.

PURPOSE

The purpose of this Rider is to provide a subscribable banking service which allows Transportation Customers to bank excess gas delivered to the Company's gas system. Customers will select the amount of banking service on an annual basis and their Supplier shall notify the Company of Customer's Bank Election.

DEFINITIONS

Aggregate Bank Election

The Aggregate Bank Election is the total of all Customer Bank Elections pursuant to this Rider.

Bank Default

If no Bank Election is made by the Customer, Company shall default the monthly balanced Customers' Bank Election value to five (5) times the MDCQ and the daily balanced Customers' Bank Election value to zero (0) times the MDCQ.

Bank Election

The Bank Election is the amount of bank service a Customer elects each year.

* **Banking Service Limit**

Banking Service Limit is ~~5,784.99~~ Bcf which is the maximum amount of banking service available under this Rider.

Bank Limit

The Bank Limit means the Customer's maximum amount of banking service based on their Bank Election and any applicable proration amount.

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Gas Service Schedule Ill. C. C. No. 2

Ill. C. C. No. 2

4th-5th Revised Sheet No. 26.001(Canceling 3rd-4th Revised Sheet No. 26.001)

RIDER TBS – TRANSPORTATION BANKING SERVICE
Applicable to Rider T

Election Period

The Election Period is when the Customer's Supplier must notify the Company of the Customer's Bank Election. Annual deadline for notification of Bank Election is no earlier than 45 calendar days and no later than 12 business days prior to April 1st, for banking service effective May 1. Once the Company processes a valid bank election, the Company shall provide written notice to the Customer notifying them of the Bank Election and the opportunity to rescind the election within ten business days after the date on the notice. Bank Election shall be included in the enrollment DASR or modified via the Company's web portal at amerenillinois.com.

Initial Bank Election**A. Outside the Election Period**

The Initial Bank Election outside the Election Period is the Customer's first Bank Election as a new Rider T Customer under Rider TBS. Monthly balanced Customers can select between five (5) and 15 times their MDCQ. Daily balanced Customers can select between zero (0) and 15 times their MDCQ. Absence of a Bank Election will initiate the Bank Default.

B. Within the Election Period

The Initial Bank Election within the Election Period is the Customer's first Bank Election as a new Rider T Customer under Rider TBS. Bank Elections will be subject to the Banking Service Limit. No Bank Election will initiate the Bank Default. Bank Elections may be subject to the Bank Limit Proration.

Maximum Daily Contract Quantity

The Maximum Daily Contract Quantity (MDCQ) for Rider TBS is equivalent to the MDCQ used in Rider T.

MONTHLY CHARGES*** Capacity Charge:**

~~1.685~~1.893¢ per Therm of Bank Limit

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