

Commonwealth Edison Company
Summary of Changes in Final Order of ICC Docket 14-0312

Sch / App	Acctg Col	Acctg Ln	Previous Compliance Filing	Change To	Reason
App 8	Source	10	Col E Ln 44; Col F Ln 27	App 1 Ln 31	Calculate Projected Depr on YE Projected Plant (not Average)
App 8	Source	11	Col E Ln 45; Col F Ln 43	WP 19	Calculate Projected Depr on YE Projected Plant (not Average)
App 8	Source	12	Col E Ln 46; Col F Ln 43	WP 19	Calculate Projected Depr on YE Projected Plant (not Average)
App 8	Source	13	Col E Ln 47; Col G Ln 15	WP 19	Calculate Projected Depr on YE Projected Plant (not Average)
App 8	Ln	44			Delete Line - No longer necessary if not averaging projected additions
App 8	Ln	45			Delete Line - No longer necessary if not averaging projected additions
App 8	Ln	46			Delete Line - No longer necessary if not averaging projected additions
App 8	Ln	47			Delete Line - No longer necessary if not averaging projected additions
Sch FR C-2	Ln	9a		Other adjustments - Current Filing	Insert New Line to Enable Adhoc Adjustment to Projected Depr Expense
Sch FR C-2	Ln	9b		Forecasted DS Jurisdictional Depreciation and Amort Expense Change - With Other Adjustments	Insert New Line to Enable Adhoc Adjustment to Projected Depr Expense
Sch FR C-2	Source	11	(Col C Ln 6) + (Col C Ln 9)	(Col C Ln 6) + (Col C Ln 9b)	
Sch FR C-2	Source	12	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	(Col D Ln 6) + (Col D Ln 9b) + (Col F Ln 6) + (Col F Ln 9b)	
Sch FR C-2	Source	13	(Col E Ln 6) + (Col E Ln 9)	(Col E Ln 6) + (Col E Ln 9b)	
Sch FR C-1	Source	16	Sch FR C-2 Col G Ln 9	Sch FR C-2 Col G Ln 9b	Change Source to Capture Adj Projected Depr Expense
SCh FR B-1	Ln	30a		Accumulated Depreciation - Distribution Other Adjustments	Insert Line to Capture Distribution Impact to Change in Depr Rates

Commonwealth Edison Company
 Rate DSPP - Delivery Service Pricing and Performance
 Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
DS Operating Expenses			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 418,777
2	Customer Accts Expense	Sch FR C-1 Ln 12	196,456
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	19,609
4	A&G Expense	Sch FR C-1 Ln 14	420,109
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	451,493
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	36,738
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,522
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	37,441
9	Pension Funding Cost	Sch FR C-1 Ln 19	53,473
10	Other Expense Adjs	Sch FR C-1 Ln 20	(26,723)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,754,895
DS Rate Base			
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 7,344,017
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	7.06%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 518,488
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(85,576)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 432,912
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 303,021
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(13,490)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 722,443
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,477,338
22	Total Other Revenues	App 10 Col F Ln 59	129,785
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,347,553
24	Reconciliation with Interest	Sch FR A-4 Ln 31	\$ 234,461
ROE Collar			
25	DS ROE (%)	Sch FR A-3 Ln 26	9.54%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	9.20%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	9.70%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	8.70%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.00%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$0
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$0
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	\$0
35	ROE Collar Adj	(Ln 33) + Ln 34)	\$0
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 2,582,014
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	2,349,742
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 232,272

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2013	Actual Data
		N/A	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 418,777
2	Customer Accts Expense	Sch FR C-1 Ln 12	196,456
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	19,609
4	A&G Expense	Sch FR C-1 Ln 14	420,109
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	451,493
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,522
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	37,441
9	Pension Funding Cost	Sch FR C-1 Ln 19	53,473
10	Other Expense Adjs	Sch FR C-1 Ln 20	(26,723)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,718,157
12	DS Rate Base Reconciliation	Sch FR B-1 Ln 28	6,574,278
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.04%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 462,829
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(76,607)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 386,222
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 270,340
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(13,490)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 643,072
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,361,229
22	Total Other Revenues	App 10 Col F Ln 59	129,785
23	Actual Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,231,444
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$152,637
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	118,212
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	5,284
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$276,133
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$353,988
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	40,939
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$313,049
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	88.21%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$20,435,103
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,236
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	10,690
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	4,434
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$20,418,743
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$7,256,820
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	365,517
16	Asset Retirement Obligation	App 1 Ln 52	14,595
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,607,742
18	Net Plant	(Ln 13) - (Ln 17)	\$12,811,001
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,945,124
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(21,043)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(3,876)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,970,043
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	77.82%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$2,323,505
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$3,799,138
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	61.16%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	53.53%
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	\$15,052
29	Total Easements in Plant	WP 17	\$77,562
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	19.41%
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$14,738,989
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57	\$3,616,996
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	18,355,985
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	80.30%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 - REC Ln 12	\$6,574,278
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col D Ln 5	45.77%
3	Short-Term Debt %	Sch FR D-1 Col D Ln 7	0.22%
4	Long-Term Debt %	Sch FR D-1 Col D Ln 6	54.01%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$3,009,047
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$14,463
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,550,768
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.40%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col D Ln 12	5.16%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,320,635
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300	\$230,000
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	\$203,944
13	Other Adjustments to Delivery Service Revenues	WP 22	\$46,023
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$129,785
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$2,378,341
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,718,157
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$660,184
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$58
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$183,220
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col D Ln 20)	\$2,630
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$474,276
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$195,283
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$7,935)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$286,928
26	DS ROE (%)	(Ln 25) / (Ln 5)	9.54%
			To Sch FR A-1 Ln 25
	Note:		
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2013	Actual Data
						2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23	\$ 2,231,444				
1b	Revenue Requirement in effect during Reconciliation Year	(2')	\$ 2,027,500				
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ 203,944				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35	-				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 203,944				
2	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.04%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 1e) / 12	(Ln 2) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
3	Jan		16,995	0.5867%	11.5	1,147	18,142
4	Feb		16,995	0.5867%	10.5	1,047	18,042
5	Mar		16,995	0.5867%	9.5	947	17,943
6	Apr		16,995	0.5867%	8.5	848	17,843
7	May		16,995	0.5867%	7.5	748	17,743
8	Jun		16,995	0.5867%	6.5	648	17,643
9	Jul		16,995	0.5867%	5.5	548	17,544
10	Aug		16,995	0.5867%	4.5	449	17,444
11	Sep		16,995	0.5867%	3.5	349	17,344
12	Oct		16,995	0.5867%	2.5	249	17,245
13	Nov		16,995	0.5867%	1.5	150	17,145
14	Dec		16,995	0.5867%	0.5	50	17,045
15	Total	Sum of (Ln 3) thru (Ln 14)	203,944				211,123
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	211,123	0	12	14,863	225,986
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 2) / 12		(-1.0) * (PMT((F),12,(Ln 16)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
17	Jan	Col G Ln 16	225,986	0.5867%		19,558	207,754
18	Feb	Col G Ln 17	207,754	0.5867%		19,558	189,415
19	Mar	Col G Ln 18	189,415	0.5867%		19,558	170,968
20	Apr	Col G Ln 19	170,968	0.5867%		19,558	152,413
21	May	Col G Ln 20	152,413	0.5867%		19,558	133,749
22	Jun	Col G Ln 21	133,749	0.5867%		19,558	114,976
23	Jul	Col G Ln 22	114,976	0.5867%		19,558	96,092
24	Aug	Col G Ln 23	96,092	0.5867%		19,558	77,098
25	Sep	Col G Ln 24	77,098	0.5867%		19,558	57,992
26	Oct	Col G Ln 25	57,992	0.5867%		19,558	38,774
27	Nov	Col G Ln 26	38,774	0.5867%		19,558	19,444
28	Dec	Col G Ln 27	19,444	0.5867%		19,558	0
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 234,696	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				-	
30a	Adjustment	WP 26				\$ (235)	
31	Reconciliation with Interest	(Ln 29) - (Ln 30) + (Ln 30a)				\$ 234,461	To Sch FR A-1 Ln 24
	Note:						
(1')	Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.						
(2')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						
(3')	Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$14,749,679
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	10,690
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(23,410)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$14,715,579
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$1,558,270
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$16,273,849
Accumulated Depreciation			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,583,149
8	ARC - Distribution	App 1 Ln 50	10,414
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	2,367
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,570,368)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$758,357)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$6,328,725)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$9,945,124

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$11,219
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(24,201)
17	ADIT	App 4 Col D Ln 11	(2,817,417)
18	Materials and Supplies Inventories	App 1 Ln 55	41,057
19	Regulatory Assets	App 5 Col F Ln 4	46,877
20	Deferred Debits	App 5 Col F Ln 9	32,762
21	Operating Reserves	App 5 Col F Ln 24	(429,569)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(21,832)
23	Deferred Credits	App 5 Col F Ln 30	(94,401)
24	Other Deferred Charges	App 5 Col F Ln 33	85,769
25	Customer Deposits	App 2 Ln 1	(133,094)
26	Customer Advances	App 1 Col F Ln 30	(68,016)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$3,370,846)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,574,278
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$1,005,094
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(306,464)
30a	Accumulated Depreciation - Distribution Other Adjustments	WP 19	(\$95)
31	G&I Projected Plant Additions	App 1 Ln 38	209,268
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(111,695)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(13,718)
34	CWIP	(Ln 14) * (-1.0)	(\$11,219)
34a	CWC	App 3 Ln 81	(\$1,432)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34a)	\$769,739
36	DS Rate Base	(Ln 28) + (Ln 35)	\$7,344,017
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						Sch FR B-2
DS Jurisdictional General and Intangible Plant Computation						2013 Actual Data
						2014 Projected Additions
Ln	(A) Description	(B) Source	(C)	(D)	(E)	(F) Amt
						(\$ in 000s)
						Allocation Percentage
						DS Jurisdictional Amt
G&I Plant in Service						%
						(C) x (E)
						(\$ in 000s)
						Allocation Percentage
						DS Jurisdictional Amt
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25	\$9,802	Property Usage	89.23%	\$8,746
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1')	294,223	Property Usage	89.23%	262,535
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	106,326	Wages & Salaries	88.21%	93,790
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25	249,358	Transportation	91.70%	228,661
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	3,074	Wages & Salaries	88.21%	2,712
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	162,333	Gross Plant	80.30%	130,353
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	8,633	Gross Plant	80.30%	6,932
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	11,456	Gross Plant	80.30%	9,199
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	727,923	Equipment	53.53%	389,657
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	3,361	Wages & Salaries	88.21%	2,965
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	88.21%	-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	4,434	Non DS	0.00%	-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	80.30%	-
14	Amortizable General Plant	WP 25; (1')	38,834	Property Usage		33,867
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	108,969	Gross Plant	80.30%	87,502
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	163,131	Wages & Salaries	88.21%	143,898
17	Intangible Plant -CIMS	WP 25	175,335	DS	100.00%	175,335
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2')	\$2,067,192			\$1,576,152
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,272)	Wages & Salaries	88.21%	(17,882)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,558,270
G&I Accumulated Reserve						(\$ in 000s)
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	89.23%	\$0
22	Acct 390 Structures & Improvements	WP 25	(41,960)	Property Usage	89.23%	(37,441)
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(52,290)	Wages & Salaries	88.21%	(46,125)
24	Acct 392 Transportation Equipment	WP 25	(105,786)	Transportation	91.70%	(97,006)
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(1,547)	Wages & Salaries	88.21%	(1,365)
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(69,115)	Gross Plant	80.30%	(55,499)
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(6,564)	Gross Plant	80.30%	(5,271)
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(3,071)	Gross Plant	80.30%	(2,466)
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(366,274)	Equipment	53.53%	(196,066)
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(648)	Wages & Salaries	88.21%	(572)
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	88.21%	-
32	Acct 399.1 Asset Retirement	WP 25	(3,088)	Non DS	0.00%	-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	2,982	Gross Plant	80.30%	2,395
34	Amortizable General Plant	WP 25; (1')	(18,542)	Property Usage		(16,426)
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(106,130)	Gross Plant	80.30%	(85,222)
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(78,352)	Wages & Salaries	88.21%	(69,114)
37	Intangible Plant -CIMS	WP 25	(162,180)	DS	100.00%	(162,180)
38	Easements - Transmission	WP 25	(193)	Non DS	0.00%	-
39	Easements - Distribution	WP 25	(5)	DS	100.00%	(5)
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3')	(\$1,012,763)			(\$772,363)
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	15,878	Wages & Salaries	88.21%	14,006
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$758,357)
						To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,580,923			\$1,135,550
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(732,357)			(389,657)
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$848,566			\$745,893
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	87.90%	To Sch FR C-2 Col D Ln 5		
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	486,269			440,602
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	90.60%	To Sch FR C-2 Col F Ln 5		
(1') The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25						
(2') The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99						
(3') The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21 plus other adjustments as disclosed on WP 25.						

Commonwealth Edison Company						Sch FR C-1		
Expenses Computation						2013	Actual Data	
						2014	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)		
DS Jurisdictional Expenses								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$438,781	\$229,749	\$187,943	\$504,290		
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(20,004)	(33,293)	(168,334)	(33,851)		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$418,777	\$196,456	\$19,609	\$470,439		
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				88.21%		
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$414,974		
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				5,135		
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$420,109		
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total	
							Sum of (C) thru (F)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Taxes Other Than Income								
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$3,012	\$24,879	\$108,786	\$23,639		
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	77.82%	88.21%	100.00%	61.11%		
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$2,344	\$21,946	\$108,786	\$14,446	\$147,522	
Expense Summary								
11	Distribution Expense	Col C Ln 3	\$418,777	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 3	196,456	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	19,609	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 7	420,109	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	451,493	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9b	36,738	To Sch FR A-1 Ln 6				
17	Taxes Other Than Income	Col G Ln 10	147,522	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
18	Regulatory Asset Amort	App 7 Col D Ln 40	37,441	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
19	Pension Funding Cost	Sch FR C-3 Ln 7	53,473	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$26,723)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10				
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$1,754,895					

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2013 Actual Data
							2014 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	G&I Plant			
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 352,824	\$ 33,182	\$ 44,025		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				54,288	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	688	(1)	-	(4,345)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 353,512	\$ 33,181	\$ 44,025	\$ 49,943	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	87.90%	53.53%	90.60%	Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 353,512	\$ 29,166	\$ 23,567	\$ 45,248	\$ 451,493
							To Sch FR C-1 Ln 15
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ 23,260	\$ 3,844	\$ 1,104	\$ 11,982	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	88.21%	53.53%	88.21%	Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 23,260	\$ 3,391	\$ 591	\$ 10,569	\$ 37,811
9a	Other adjustments - Current Filing	WP 19	\$ (3,524)	\$ 3,668	\$ -	\$ (1,217)	\$ (1,073)
9b	Forecasted DS Jurisdictional Depreciation and Amort Expense Change - With Other Adjustments	(Ln 9) + (Ln 9a)	\$ 19,736	\$ 7,059	\$ 591	\$ 9,352	\$ 36,738
							To Sch FR C-1 Ln 16
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9b)					488,231
	Summary of Depreciation Expense		Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9b)	\$ 373,248	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9b) + (Col F Ln 6) + (Col F Ln 9b)	90,825	To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9b)	24,158	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 488,231				
	Notes:						
(1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336						

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,583,221
2	Associated ADIT	App 4 Ln 12	\$ (408,410)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	1,174,811
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.21%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	1,036,301
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.16%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	53,473
			To Sch FR C-1 Ln 19

Commonwealth Edison Company			Sch FR C-4	
Taxes Computation			2013	Actual Data
			2014	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 17
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 7,344,017	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	2.83%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 85,576	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ 238	
11	Other Tax Adjs	App 9 Ln 12	(8,173)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (7,935)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (13,490)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 REC Ln 12	\$ 6,574,278	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	2.83%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 76,607	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company				Sch FR D-1
Cost of Capital Computation			2013	Actual Data
			2014	Projected Additions
(A)	(B)	(C)	(D)	
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
Capitalization Sources				
Common Equity				
1	Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,719,173	\$ 4,719,173
2	Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,568,906	\$ 5,568,906
3	Short-Term Debt Balance (\$ in 000s)	WP 12	22,451	22,451
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$ 10,310,530	\$10,310,530
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	45.77%	45.77%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	54.01%	54.01%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.22%	0.22%
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.45%	3.45%
9	Performance Metrics Penalty (%)	(1')		(0.05%)
10	Cost of Equity Base (%)	(2')	5.80%	5.80%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	9.25%	9.20%
12	Cost of Long-Term Debt (%)	WP 13	5.16%	5.16%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.40%	0.40%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	2.79%	2.79%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12	3,799	3,799
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.04%	0.04%
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	4.23%	4.21%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	2.79%	2.79%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.04%	0.04%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	7.0600%	7.0400%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 13 To Sch FR A-4 Ln 2
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	3.08%
2	Feb	(1')	3.17%
3	Mar	(1')	3.16%
4	Apr	(1')	2.93%
5	May	(1')	3.11%
6	Jun	(1')	3.40%
7	Jul	(1')	3.61%
8	Aug	(1')	3.76%
9	Sep	(1')	3.79%
10	Oct	(1')	3.68%
11	Nov	(1')	3.80%
12	Dec	(1')	3.89%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.45%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company					App 1	
Capital Information					2013	Actual Data
					2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0			
2	Rider EDA Switches	WP 1	(3,269)			
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(15,631)			
4	Other adjustments - current filing	WP 1	(4,510)			
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	(\$23,410)	To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0			
7	Rider EDA Switches	WP 1	309			
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	1,954			
9	Other adjustments - current filing	WP 1	104			
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$2,367	To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)			
12	Rider AMP	WP 1	-			
13	Rider PORCB	WP 1	(16,503)			
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
15	Other adjustments - current filing	WP 1				
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	(\$20,272)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1	\$2,956			
18	Rider AMP	WP 1	-			
19	Rider PORCB	WP 1	12,922			
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
21	Other adjustments - current filing	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$15,878	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company					App 1	
Capital Information					2013	Actual Data
					2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
						(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$1,488)	(\$14,046)	(\$54,160)	(\$69,694)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1')	1,488	-	-	1,488
25	Projects Placed in Service or Included in Projected Plant Additions	(2')	-	190	-	190
26	Expense Projects Including Below the Line	(3')	-	-	-	-
27	Projects Placed in Hold Status	(4')	-	-	-	-
28	Non DS Jurisdictional	(5')	-	-	-	-
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$13,856)	(\$54,160)	(\$68,016)
						To Sch FR B-1 Ln 26
	Notes:					
	(1') Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
	(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
	(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
	(4') Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
	(5') Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19	\$1,005,094	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$20,364			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	53.53%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	10,901			
35	G&I Plant Excluding Acct 397	WP 19	\$224,880			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.21%			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$198,367			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	209,268	To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$1,214,362		(\$13,718)	To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$373,248)	\$66,784	(\$306,464)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$1,146		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		53.53%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$24,158)	\$613		
44	G&I Plant Excluding Acct 397	WP 19		\$3,033		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		88.21%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$90,825)	\$2,675		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$114,983)	\$3,288	(111,695)	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$488,231)	\$70,072	(\$418,159)	
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20	\$1,093			
50	Distribution Plant	WP 20	10,414	To Sch FR B-1 Ln 8		
51	General Plant	WP 20	3,088			
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$14,595	To Sch FR A-2 Ln 16		
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14	\$53,970			
54	Accts Payable Related to Materials and Supplies	WP 14	(12,913)			
55	Total	(Ln 53) + (Ln 54)	\$41,057	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			App 2
Customer Deposits Information		2013	Actual Data
		2014	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Year End	WP 2	(\$133,094)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company						App 3
Cash Working Capital Information						2013 Actual Data
	(A)	(B)	(C)	(D)	(E)	2014 Projected Additions (F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$1,389,483	49.54	0.13573	\$188,589
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	\$46,037	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	\$251,439	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	\$259,399	34.33	0.09405	\$24,398
5	Infrastructure Maintenance Fee	WP 3	\$90,337	34.33	0.09405	\$8,497
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	2,036,695			\$221,484
	Outlays					
8	Base Payroll and Withholdings	WP 3	\$283,545	(16.19)	(0.04436)	(\$12,577)
9	Vacation Pay Expense	WP 3	\$0	(16.19)	(0.04436)	\$0
10	Incentive Comensation Expense	WP 3	\$33,413	(239.50)	(0.65616)	(\$21,924)
11	Employee Benefits - Pension and OPEB	WP 3	\$153,456	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	\$51,234	(4.19)	(0.01148)	(\$588)
13	Inter Company Billings - Less Pass Thrus	WP 3	\$84,552	(45.21)	(0.12386)	(\$10,473)
14	Inter Company Billings - Pass Thrus	WP 3	\$40,214	(45.21)	(0.12386)	(\$4,981)
15	Property Leases	WP 3	\$27,001	(2.91)	(0.00797)	(\$215)
16	Other O&M Expense	WP 3	\$354,349	(87.33)	(0.23926)	(\$84,782)
17	Property/Real Estate Taxes	WP 3	\$14,446	(336.37)	(0.92156)	(\$13,313)
18	FICA Contributions	WP 3	\$21,752	(16.19)	(0.04436)	(\$965)
19	Federal Unemployment Tax	WP 3	\$199	(76.38)	(0.20926)	(\$42)
20	State Unemployment Tax	WP 3	\$442	(76.38)	(0.20926)	(\$92)
21	Electricity Distribution Tax	WP 3	\$104,958	(31.13)	(0.08529)	(\$8,952)
22	State Franchise Tax	WP 3	\$1,671	(191.64)	(0.52504)	(\$877)
23	City of Chicago Dark Fiber Tax	WP 3	\$0	0.00	0.00000	\$0
24	401K Match	WP 3	\$0	0.00	0.00000	\$0
25	State Public Utility Fund	WP 3	\$3,828	(38.64)	(0.10586)	(\$405)
26	Illinois Sales and Use Tax	WP 3	\$639	(2.51)	(0.00688)	(\$4)
27	Chicago Sales and Use Tax	WP 3	\$35	(228.50)	(0.62603)	(\$22)
28	Interest Expense	WP 3	\$185,855	(90.88)	(0.24899)	(\$46,275)
29	Current State Income Tax	WP 3	\$21,023	(37.88)	(0.10378)	(\$2,182)
30	Current Federal Income Tax	WP 3	\$6,871	(37.88)	(0.10378)	(\$713)
31	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3	\$46,037	(31.46)	(0.08619)	(\$3,968)
33	Gross Receipts/Municipal Utility Tax	WP 3	\$251,439	(37.35)	(0.10233)	(\$25,729)
34	Illinois Excise Tax	WP 3	\$259,399	(0.24)	(0.00066)	(\$171)
35	Infrastructure Maintenance Fee	WP 3	\$90,337	(26.00)	(0.07123)	(\$6,435)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$2,036,695			(\$245,685)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	\$0			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	(87.33)	(0.23926)	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				(\$24,201)
						To Sch FR B-1 Ln 16

Commonwealth Edison Company						App 3
Cash Working Capital Information						2013 Actual Data
	(A)	(B)	(C)	(D)	(E)	2014 Projected Additions (F)
Forecast						
41	Receipts	WP 3	\$1,432,279	49.54	0.13573	\$194,398
	Collection of Non Revenue Non Expense Items:					
42	Energy Assistance/Renewable Energy	WP 3	46,037	0.00	0.00000	\$0
43	Gross Receipts/Municipal Utility Tax	WP 3	251,439	0.00	0.00000	\$0
44	Illinois Excise Tax	WP 3	259,399	34.33	0.09405	\$24,398
45	Infrastructure Maintenance Fee	WP 3	90,337	34.33	0.09405	\$8,497
46	Other Revenues If Any	WP 3			0.00000	\$0
47	Total Revenue and Non Revenue Receipts	Sum of (Ln 41) thru (Ln 46)	2,079,491			\$227,293
Outlays						
48	Base Payroll and Withholdings	WP 3	\$283,545	(16.19)	(0.04436)	(\$12,577)
49	Vacation Pay Expense	WP 3	-	(16.19)	(0.04436)	\$0
50	Incentive Comensation Expense	WP 3	33,413	(239.50)	(0.65616)	(\$21,924)
51	Employee Benefits - Pension and OPEB	WP 3	153,456	0.00	0.00000	\$0
52	Employee Benefits - Other	WP 3	51,234	(4.19)	(0.01148)	(\$588)
53	Inter Company Billings - Less Pass Thrus	WP 3	84,552	(45.21)	(0.12386)	(\$10,473)
54	Inter Company Billings - Pass Thrus	WP 3	40,214	(45.21)	(0.12386)	(\$4,981)
55	Property Leases	WP 3	27,001	(2.91)	(0.00797)	(\$215)
56	Other O&M Expense	WP 3	351,453	(87.33)	(0.23926)	(\$84,089)
57	Property/Real Estate Taxes	WP 3	14,446	(336.37)	(0.92156)	(\$13,313)
58	FICA Contributions	WP 3	21,752	(16.19)	(0.04436)	(\$965)
59	Federal Unemployment Tax	WP 3	199	(76.38)	(0.20926)	(\$42)
60	State Unemployment Tax	WP 3	442	(76.38)	(0.20926)	(\$92)
61	Electricity Distribution Tax	WP 3	104,958	(31.13)	(0.08529)	(\$8,952)
62	State Franchise Tax	WP 3	1,671	(191.64)	(0.52504)	(\$877)
63	City of Chicago Dark Fiber Tax	WP 3	-	0.00	0.00000	\$0
64	401K Match	WP 3	-	0.00	0.00000	\$0
65	State Public Utility Fund	WP 3	3,828	(38.64)	(0.10586)	(\$405)
66	Illinois Sales and Use Tax	WP 3	639	(2.51)	(0.00688)	(\$4)
67	Chicago Sales and Use Tax	WP 3	35	(228.50)	(0.62603)	(\$22)
68	Interest Expense	WP 3	207,836	(90.88)	(0.24899)	(\$51,748)
69	Current State Income Tax	WP 3	26,494	(37.88)	(0.10378)	(\$2,750)
70	Current Federal Income Tax	WP 3	25,111	(37.88)	(0.10378)	(\$2,606)
71	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
72	Energy Assistance/Renewable Energy	WP 3	46,037	(31.46)	(0.08619)	(\$3,968)
73	Gross Receipts/Municipal Utility Tax	WP 3	251,439	(37.35)	(0.10233)	(\$25,729)
74	Illinois Excise Tax	WP 3	259,399	(0.24)	(0.00066)	(\$171)
75	Infrastructure Maintenance Fee	WP 3	90,337	(26.00)	(0.07123)	(\$6,435)
76	Other Outlays	WP 3				
77	Total Outlays	Sum of (Ln 48) thru (Ln 76)	\$2,079,491			(\$252,926)
78	Receipts Less Outlays	(Ln 47) - (Ln 77)	\$0			
79	Accts Payable Related to CWIP	WP 3; Col D Ln 56		(87.33)	(0.23926)	0
80	Total CWC Requirement	(Ln 47) + (Ln 77) + (Ln 79)				(\$25,633)
81	Adjustment from Reconciliation to Forecast	(Ln 80) - (Ln 40)				(\$1,432)

To Sch FR B-1 Ln 34a

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information			2013	Actual Data	
			2014	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)	
	Acct 190				
1	Current	WP 4	\$ 93,900	\$ 93,740	
2	Non Current	WP 4	413,672	174,134	
3	Total Acct 190	(Ln 1) + (Ln 2)	507,572	267,874	
	Acct 282				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (3,020,214)	\$ (2,350,331)	
5	Acct 282 - Other Property	WP 4	(815,398)	(431,648)	
6	Total Acct 282	(Ln 4) + (Ln 5)	(3,835,612)	(2,781,979)	
	Acct 283				
7	Current	WP 4	\$ (9,413)	\$ 1,003	
8	Non Current	WP 4	(1,074,021)	(307,433)	
9	Total Acct 283	(Ln 7) + (Ln 8)	(1,083,434)	(306,430)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		3,118	
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(4,411,474)	(2,817,417)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(408,410)	To Sch FR C-3 Ln 2

Commonwealth Edison Company					App 5	
Deferred Charges Information					2013	Actual Data
					2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
Regulatory Assets -Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$7,715	DS	100.00%	\$7,715
2	Non DS Jurisdictional	WP 5	1,165,490	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	39,162			39,162
4	Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$1,212,367			\$46,877
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	\$2,718	Wages & Salaries	88.21%	2,398
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	2,403	DS	100.00%	2,403
7	Non DS Jurisdictional	WP 5	4,280,291	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	32,044			27,961
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 4,317,456			\$ 32,762
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	\$ (5,462)	DS	100.00%	(5,462)
11	Other Environmental Liability	WP 5	(22)	DS	100.00%	(22)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	(29,081)	Wages & Salaries	88.21%	(25,652)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(380,501)	Wages & Salaries	88.21%	(335,640)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,146)	Wages & Salaries	88.21%	(1,011)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,451)	Wages & Salaries	88.21%	(1,280)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,270)	Wages & Salaries	88.21%	(6,413)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(897)	Wages & Salaries	88.21%	(791)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(3,904)	Wages & Salaries	88.21%	(3,444)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(474)	Wages & Salaries	88.21%	(418)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(33,302)	Wages & Salaries	88.21%	(29,376)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(22,741)	Wages & Salaries	88.21%	(20,060)
22	Non DS Jurisdictional	WP 5	(228,726)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			0
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (714,977)			\$ (429,569)
						To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (100,602)			\$ (21,832)
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (4,829)	Wages & Salaries	88.21%	(4,260)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	-	Net Plant	77.82%	0
28	Non DS Jurisdictional	WP 5	(474,534)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(5,854)			(90,141)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (485,217)			\$ (94,401)
						To Sch FR B-1 Ln 23
Other Deferred Charges						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				\$ 57,525
32	Other Deferred Charges If Any	WP 8				28,244
33	Total	(Ln 31) + (Ln 32)				\$ 85,769
						To Sch FR B-1 Ln 24

Commonwealth Edison Company						App 6	
Property Held for Future Use in Rate Base Information						2013	Actual Data
						2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Transmission	Distribution		DS	
Ln	Description	Source	Related	Related	Total	Jurisdictional	
					(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	Total Property Held for Future Use	WP 6	\$ 31,057	\$ 9,430	\$ 40,487	\$ -	To Sch FR B-1 Ln 15

Commonwealth Edison Company							App 7	
Expense Information							2013	Actual Data
							2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	
							Sum of Col (C) thru Col (F)	
Operating Expense Adjs\Rate Making Adjs			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (5,340)	\$ (5,340)	
2	Franchise Requirements	Acct 927	-	-	-	32,682	32,682	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(32,682)	(32,682)	
4	Industry Memberships - Professional Membership Associations	WP 7	-	-	-	-	-	
5	Charitable Contributions	WP 7	-	2,660	-	5,296	7,956	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	-	(2,113)	(2,113)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(392)	(392)	
8	CARE Program Expenses	WP 7	-	-	-	-	-	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	(505)	(647)	-	-	(1,152)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(5,461)	(5,461)	
11	Uncollectible Accounts (1')	Acct 904	-	(33,132)	-	-	(33,132)	
12	Incentive Comp Related to Net Income	WP 7	(170)	-	-	(49)	(219)	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	-	-	-	-	
14	Supply Administration Costs	WP 7	-	-	-	(977)	(977)	
15	Residential Real Time Pricing	WP 7	-	-	(106)	(1,459)	(1,565)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(162,780)	-	(162,780)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	30	-	-	30	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	(10,927)	-	-	-	(10,927)	
21	Voluntary Exclusions If Any	WP 7	(8,402)	(2,204)	(5,448)	(23,356)	(39,410)	
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ (20,004)	\$ (33,293)	\$ (168,334)	\$ (33,851)	\$ (255,482)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 5,135	
						To Sch FR C-1 Col F Ln 6		

Commonwealth Edison Company							App 7	
Expense Information							2013	Actual Data
							2014	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Total Expense Adj	Amort Amt	Adj to Revenue Requirement				
			(C) / (-5.0)	(C) + (D)				
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)				
Adjs for Severance or Unusual Operating Expenses > \$10M								
One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs								
24	Incremental Storm	WP 8	\$ (21,987)	\$ 4,397	\$ (17,590)			
25	Other One-Time Expenses > \$10M If Any	WP 8	(11,416)	2,283	(9,133)			
26	Total Adjs to Operating Expenses > \$10M	(Ln 24) + (Ln 25)			\$ (26,723)	To Sch FR C-1 Ln 20		
27	Amort of Initial Rate Case Expense	WP 8			\$ -	To Sch FR C-1 Ln 20		
			Total	DS Jurisdictional				
			(\$ in 000s)	(\$ in 000s)				
Account 407.3 Regulatory Asset Amort								
28	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 241	\$ 241				
29	Conditional Asset Retirement Obligations	WP 7	1,294	-				
30	Recoverable RTO Start Up Costs	WP 7	3,310	-				
31	MGP Remediation Costs	WP 7	44,148	-				
32	Original Cost Audit Costs	WP 7	533	533				
33	Rehearing on ICC Dkt 05-0597	WP 7	71	71				
34	Lease Abandonment Costs	WP 7	105	105				
35	Rate Case Costs - ICC Dkt 07-0566	WP 7	2,962	2,962				
36	FIN 47 PCB Costs	WP 7	-	-				
37	Rider AMP Regulatory Asset	WP 7	1,874	1,874				
38	Under Recovered Uncollectible Amts	WP 7	-	-				
39	Other Regulatory Asset Amort If Any	WP 7	36,267	31,655				
40	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 28) thru (Ln 39)	\$ 90,805	\$ 37,441	To Sch FR C-1 Ln 18			
Ln	Description	Source	Plant Related	Labor Related	100% DS	Property Taxes	Recovered Through Other Tariffs	
							Total	
							Sum of Col (C) thru Col (G)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Taxes Other Than Income								
Type of Tax								
41	Real Estate	WP 7	\$ -	\$ -	\$ -	\$ 23,639	\$ -	
42	Illinois Use Tax on Purchases	WP 7	821	-	-	-	821	
43	Vehicle Use	WP 7	20	-	-	-	20	
44	State Franchise	WP 7	2,147	-	-	-	2,147	
45	Chicago Use	WP 7	23	-	-	-	23	
46	Chicago Transaction	WP 7	-	-	-	-	-	
47	Chicago Dark Fiber Revenue	WP 7	-	-	-	-	-	
48	Unemployment & State Unemployment	WP 7	-	697	-	-	697	
49	FICA	WP 7	-	25,790	-	-	25,790	
50	City of Chicago	WP 7	-	30	-	-	30	
51	Electricity Distribution	WP 7	-	-	104,958	-	104,958	
52	Public Utility Fund	WP 7	-	-	3,828	-	3,828	
53	Electricity Excise	WP 7	-	-	-	-	-	
54	Rider RCA - Low Income Assistance	WP 7	-	-	-	-	41,694	
55	Rider RCA - Renewable	WP 7	-	-	-	-	4,343	
56	Infrastructure	WP 7	-	-	-	-	90,337	
57	Municipal Utility	WP 7	1	-	-	-	1	
58	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	-	
59	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col H	Sum of (Ln 41) thru (Ln 58)	\$ 3,012	\$ 26,517	\$ 108,786	\$ 23,639	\$ 136,374	
Costs Recovered Through Other Tariffs and Other Reductions								
60	Adj For Payroll Taxes for Supply Administration	WP 7		\$ (114)				
61	Other Adjs	WP 7		(1,524)				
62	Total Taxes Other Than Income	(Ln 59) + (Ln 60) + (Ln 61)	\$ 3,012	\$ 24,879	\$ 108,786	\$ 23,639	\$ 136,374	
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8		
(1')	Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.							

Commonwealth Edison Company						App 8	
Depreciation Information						2013	Actual Data
						2014	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (380)	
2	Rider EDA Switches	WP 1	(76)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(3,965)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
	Costs Disallowed in Previous ICC Orders						
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(361)	-	-	-	
	Other Adjs						
7	Depreciation Expense Related to Asset Retirement Costs	(1')	1,229	(1)	-	-	
8	Other Adjs to Depreciation Expense	WP 1	(104)	-	-	-	
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)	\$ 688	\$ (1)	\$ -	\$ (4,345)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2013	Actual Data
						2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
				(5')	(C) + (D)		(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
10	Distribution Plant	App 1, Ln 31	\$ 1,005,094	\$ (133,951)	\$ 871,143	2.67%	\$ 23,260
11	General Plant - Non Acct 397	WP 19	\$ 107,605	\$ (36,675)	70,930	5.42%	3,844
12	General Plant - Acct 397	WP 19	\$ 20,364		20,364	5.42%	1,104
13	Intangible Plant	WP 19	\$ 117,275	\$ (17,840)	99,435	12.05%	11,982
						To Sch FR C-2 Col C,D,E, F Ln 7	
14	Total Projected Depreciation Expense Change	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 40,190
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
15	Intangible Plant	(2'), (3'), (4')	410,461	447,435	428,948	51,693	12.05%
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 75,954	\$ 126,939	\$ 113,038	\$ 166,527	\$ 187,295
17	General Plant	FERC Fm 1 Pgs 205, 207 Col D	32,537	33,422	31,033	34,265	52,116
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	725	10,552	6,358	64,046	7,521
							(\$ in 000s)
5 Year Average Retirements							
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					\$ 133,951
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					36,675
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					17,840

Commonwealth Edison Company						App 8	
Depreciation Information						2013	Actual Data
						2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
					Total	Estimated	
				(6')	(C) * (D)	Depreciation Rate	
			(\$ in 000s)	%	(\$ in 000s)	by Functional Class	
						(E) / (C)	
						%	
	Distribution						
22	Excl HVD, Transf&Meters	FERC Fm 1 Pg 337	\$ 10,416,198	2.45%	\$ 255,197		
23	High Voltage Distrib	FERC Fm 1 Pg 337	2,316,431	2.37%	54,899		
24	Line Transformers	FERC Fm 1 Pg 337	1,181,626	2.14%	25,287		
25	Non AMI Meters	FERC Fm 1 Pg 337	353,721	12.67%	44,816		
26	AMI Meters	FERC Fm 1 Pg 337	28,249	7.58%	2,141		
26a	Meters Other	FERC Fm 1 Pg 337	19,629	2.49%	489		
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 14,315,854		\$ 382,829	2.67%	
	General Plant						
28	Structures & Improvements	FERC Fm 1 Pg 337	\$ 285,995	2.70%	\$ 7,722		
29	Computer Equipment	FERC Fm 1 Pg 337	72,255	20.74%	14,986		
30	Furniture & Equipment	FERC Fm 1 Pg 337	28,458	4.61%	1,312		
31	Office Machines	FERC Fm 1 Pg 337	1,152	9.30%	107		
32	Passenger Cars (7')	FERC Fm 1 Pg 337	8,116				
33	Tractor Trailers (7')	FERC Fm 1 Pg 337	3,149				
34	Trailers (7')	FERC Fm 1 Pg 337	12,982				
35	Light-duty Trucks (7')	FERC Fm 1 Pg 337	53,976				
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	173,976				
37	Stores Equipment	FERC Fm 1 Pg 337	3,668	15.00%	550		
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	159,372	3.72%	5,929		
39	Laboratory Equipment	FERC Fm 1 Pg 337	8,668	4.19%	363		
40	Power Operated Equip.	FERC Fm 1 Pg 337	11,435	6.84%	782		
41	Communications Equip.	FERC Fm 1 Pg 337	725,346	7.18%	52,080		
42	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,903	7.11%	206		
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 1,551,451		\$ 84,037	5.42%	
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 19) thru (Ln 21)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2013	Actual Data
						2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/		
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt
Permanent Tax Differences							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
Income Tax Additions							
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 120	41.18%	Wages & Salaries	88.21%	\$ 44
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	-	41.18%	Net Plant	77.82%	-
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	442	41.18%	Wages & Salaries	88.21%	161
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	120	41.18%	Net Plant	77.82%	38
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	(15)	41.18%	Wages & Salaries	88.21%	(5)
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ 238
							To Sch FR C-4 Ln 10
			Utility Amt				(C) * (F)
			(\$ in 000s)				
Other Tax Adjs to Income							
8	ITC Amort	WP 9	(1,395)		DS	100.00%	\$ (1,395)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(120)		Net Plant	77.82%	(93)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	-		Net Plant	77.82%	-
11	Other Tax Adjs to Income	WP 9	(7,213)				(6,685)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (8,173)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (7,935)
Note:							
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						2013 Actual Data
						2014 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 17,100	DS	100.00%	\$ 17,100
2	Late Payment Fees - Nonstandard Service	WP 10	8	DS	100.00%	8
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	4,322	DS	100.00%	4,322
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	-	DS	100.00%	-
5	Other Forfeited Discounts	WP 10	6,404			6,404
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 27,834			\$ 27,834
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,422)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 27,834			\$ 25,412
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 797	DS	100.00%	\$ 797
10	Reconnection Fees	WP 10	936	DS	100.00%	936
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	77	DS	100.00%	77
12	Other Revenues - Call Center Referrals	WP 10	65	DS	100.00%	65
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23		Net Plant	77.82%	-
14	Temporary Services	WP 10	3,114	DS	100.00%	3,114
15	Electric Choice Fees	WP 10	504	DS	100.00%	504
16	Meter Tampering	WP 10	3,762	DS	100.00%	3,762
17	Meter Services	WP 10	1	DS	100.00%	1
18	Interconnection Application Fee	WP 10	24	DS	100.00%	24
19	Other Miscellaneous Service Revenues	WP 10				-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,280			\$ 9,280
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(147)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 9,280			\$ 9,133
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 256	DS	100.00%	\$ 256
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	36,436	DS	100.00%	36,436
26	Meter Rental - Rider ML	WP 10	14,163	DS	100.00%	14,163
27	Tower Attachments	WP 10	2,409	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	52	Easement	19.41%	10
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30		Easement	19.41%	-
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	780	Easement	19.41%	151
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	51	Wages & Salaries	88.21%	45
32	Pole Attachments	WP 10	7,606	DS	100.00%	7,606
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	2,260	Com	53.53%	1,210
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30		Easement	19.41%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	1,990	Easement	19.41%	386
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	2,958	Wages & Salaries	88.21%	2,609
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,293	Wages & Salaries	88.21%	2,023
38	Other Rent From Electric Property	WP 10	5,487			698
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 76,741			\$ 65,593

Commonwealth Edison Company						App 10
Other Revenues Information						2013 Actual Data
						2014 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	88.21%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,169	DS	100.00%	1,169
43	Engineering Studies	WP 10		DS	100.00%	-
44	Rate Relief Payment	WP 10	-	Non DS	0.00%	-
45	Submeter Lease	WP 10	455	DS	100.00%	455
46	Other Electric Revenues	WP 10	3,312			2,741
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ 4,936			\$ 4,365
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 519,378	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 519,378			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 638,169			\$ 108,802
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (264)	DS	100.00%	\$ (264)
53	Additional Lighting Facilities Charges	WP 10	7,059	DS	100.00%	7,059
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	32,682			7,941
55	Central Air Conditioning Cycling	WP 10	(1,366)	DS	100.00%	(1,366)
56	Accounting Fees Collected Under Rider TAX	WP 10	7,613	DS	100.00%	7,613
57	Other Adjs	WP 10	-			-
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	45,724			20,983
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 683,893			\$ 129,785
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22
Notes:						
(1)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3)	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company				App 11	
Franchise Delivery Service Value Information				2013	Actual Data
				2014	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual	Current	Franchise
	Delivery Class		Billing Units	Unit Charges	DS Value
					(C) * (D)
					\$
	Watt-Hour				
1	CC	WP 10; ILCC No 10	9,434	\$9.21	\$86,887
2	SMSC	WP 10; ILCC No 10	9,434	\$2.84	\$26,793
3	DFC (kWh)	WP 10; ILCC No 10	2,000,965	\$0.02937	\$58,768
4	IEDT (kWh)	WP 10; ILCC No 10	2,000,965	\$0.00116	\$2,321
5	Total	Sum of (Ln 1) thru (Ln 4)			\$174,769
	Small Load				
6	CC	WP 10; ILCC No 10	21,612	\$13.71	\$296,301
7	SMSC	WP 10; ILCC No 10	21,612	\$9.98	\$215,688
8	SV DFC (kW)	WP 10; ILCC No 10	371,398	\$5.69	\$2,113,255
9	PV DFC (kW)	WP 10; ILCC No 10	444	\$2.29	\$1,017
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.23	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	129,451,117	\$0.00116	\$150,163
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,776,424
	Medium Load				
13	CC	WP 10; ILCC No 10	3,579	\$15.59	\$55,797
14	SMSC	WP 10; ILCC No 10	3,579	\$22.11	\$79,132
15	SV DFC (kW)	WP 10; ILCC No 10	467,362	\$5.86	\$2,738,741
16	PV DFC (kW)	WP 10; ILCC No 10	1,182	\$3.30	\$3,901
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.19	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	207,124,324	\$0.00116	\$240,264
19	Total	Sum of (Ln 13) thru (Ln 18)			\$3,117,835
	Large Load				
20	CC	WP 10; ILCC No 10	324	\$68.42	\$22,168
21	SMSC	WP 10; ILCC No 10	324	\$23.51	\$7,617
22	SV DFC (kW)	WP 10; ILCC No 10	130,038	\$6.08	\$790,631
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.05	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.24	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	58,522,780	\$0.00116	\$67,886
26	Total	Sum of (Ln 20) thru (Ln 25)			\$888,302
	Very Large Load				
27	CC	WP 10; ILCC No 10	8	\$599.82	\$4,799
28	SMSC	WP 10; ILCC No 10	8	\$23.53	\$188
29	SV DFC (kW)	WP 10; ILCC No 10	5,805	\$5.96	\$34,598
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.74	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.25	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	2,705,533	\$0.00116	\$3,138
33	Total	Sum of (Ln 27) thru (Ln 32)			\$42,723
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	0	\$0.0803	\$0
35	IEDT (kWh)	WP 10; ILCC No 10	0	\$0.00120	\$0
36	Total	Sum of (Ln 34) thru (Ln 35)			\$0
	General Lighting				
37	SMSC	WP 10; ILCC No 10	68,132,086	\$0.00065	\$44,286
38	DFC (kWh)	WP 10; ILCC No 10	68,132,086	\$0.01200	\$817,585
39	IEDT (kWh)	WP 10; ILCC No 10	68,132,086	\$0.00116	\$79,033
40	Total	Sum of (Ln 37) thru (Ln 39)			\$940,904
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,940,957
	Note:				To App 10 Col F Ln 54
(1')	Current average revenue per kWh for the delivery class				